YUKON GEOLOGICAL SURVEY

WHITEHORSE TROUGH 14-MH-001 YUKON

THESE ANALYSES, OPINIONS OR INTERPRETATIONS ARE BASED ON OBSERVATIONS AND MATERIALS SUPPLIED BY THE CLIENT TO WHOM; AND FOR WHOSE EXCLUSIVE AND CONFIDENTIAL USE; THIS REPORT IS MADE. THE INTERPRETATIONS OR OPINIONS EXPRESSED REPRESENT THE BEST JUDGEMENT OF CORE LABORATORIES (ALL ERRORS AND OMISSIONS EXCEPTED); BUT CORE LABORATORIES AND ITS OFFICERS AND EMPLOYEES, ASSUME NO RESPONSIBILITY AND MAKE NO WARRANTY OR REPRESENTATIONS, AS TO THE PRODUCTIVITY, PROPER OPERATIONS, OR PROFITABLENESS OF ANY OIL, GAS OR MINERAL WELL OR FORMATION IN CONNECTION WITH WHICH SUCH REPORT IS USED OR RELIED UPON. CORE LABORATORIES IS COMMITTED TO CUSTOMER SATISFACTION AND WELCOMES YOUR FEEDBACK. YOU CAN E-MAIL THE GENERAL MANAGER WITH YOUR COMMENTS AT <u>PSCANADA, FEEDBACK@CORELAB.COM</u>.

YGS Open File 2017-2

File No. : 15-0088

Field	:	Formation	:	Date	: 2015-11-02
Province	: YUKON	Coring Equip	:	Analysts	: DJD
License	:	Coring Fluid	:	Core Dia	:

SAMPLE NUMBER	SPOT DEPTH m	PERMEABILITY (MAXIMUM) Kair mD	PERMEABILITY (VERTICAL) Kair mD	POROSITY (HELIUM) fraction	BULK DENSITY (kg/m3)	GRAIN DENSITY (kg/m3)	DESCRIPTION
VSPA 1	1.00		0.008	0.010	2720	2750.	
SPA 2	2.00	0.006		0.004	2720	2730.	
VSPA 2	2.00		0.005	0.005	2720	2730.	

YUKON GEOLOGICAL SURVEY

WHITEHORSE TROUGH 14-MH-010 YUKON

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File No. : 15-0088

Field	:	Formation	:	Date	:	2015-11-02
Province	: YUKON	Coring Equip	:	Analysts	:	DJD
License	:	Coring Fluid	:	Core Dia	:	

SAMPLE NUMBER	SPOT DEPTH m	PERMEABILITY (MAXIMUM) Kair mD	PERMEABILITY (VERTICAL) Kair mD	POROSITY (HELIUM) fraction	BULK DENSITY (kg/m3)	GRAIN DENSITY (kg/m3)	DESCRIPTION
SPA 1	3.70	0.012		0.035	2650	2750.	
SP 2	4.20	0.05		0.049	2610	2740.	
VSPA 2	4.20		0.022	0.046	2600	2730.	
VSP 3	5.00		0.26	0.055	2500	2640.	
SPA 4	7.50	0.073		0.047	2540	2660.	
VSPA 4	7.50		0.044	0.033	2570	2660.	
SP 5	8.70	0.29		0.042	2570	2680.	
VSP 5	8.70		0.03	0.039	2580	2680.	
SP 6	10.00	0.05		0.027	2570	2640.	
VSPA 6	10.00		0.024	0.023	2600	2660.	

YUKON GEOLOGICAL SURVEY

WHITEHORSE TROUGH 14-MH-013 YUKON

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YGS Open File 2017-2

File No. : 15-0088

Field Formation : Date : 2015-11-02 : Province : YUKON Coring Equip : Analysts : DJD Coring Fluid : Core Dia : License :

PERMEABILITY PERMEABILITY SPOT POROSITY BULK GRAIN SAMPLE (MAXIMUM) (VERTICAL) DEPTH (HELIUM) DENSITY DENSITY DESCRIPTION NUMBER Kair Kair m fraction (kg/m3) (kg/m3) mD mD SP 1 1.20 0.10 0.049 2620 2750. VSP 1 1.20 0.09 0.049 2630 2760. SPA 2 19.50 0.021 0.045 2640 2760. VSPA 2 19.50 0.023 0.054 2610 2760. 30.50 0.017 0.015 2660 2700. SPA 3 0.018 VSPA 3 30.50 0.019 2650 2700. SP 4 0.05 0.028 2600 2680. 41.50 0.04 0.027 2600 2670. VSP 4 41.50 SP 5 50.50 0.036 2640 2740. 0.16 0.033 50.50 2660 2750. VSP 5 0.06 SP 6 57.50 0.04 0.033 2700 2790. 57.50 0.05 0.034 2680 2780. VSP 6 SPA 7 63.30 0.017 0.035 2650 2750. 63.30 0.014 0.033 2660 2750. VSPA 7 SP 8 0.02 0.041 2780 2900. 78.00 VSPA 8 78.00 0.061 0.060 2770 2950. SP 9 89.90 0.06 0.056 2620 2770. VSP 9 89.90 0.02 0.052 2610 2750.

YUKON GEOLOGICAL SURVEY

WHITEHORSE TROUGH 14-MH-016 YUKON

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File No. : 15-0088

Field :	Formation	:	Date	:	2015-11-02
Province : YUKON	Coring Equip	:	Analysts	:	DJD
License :	Coring Fluid	:	Core Dia	:	

PERMEABILITY PERMEABILITY SPOT POROSITY BULK GRAIN SAMPLE (MAXIMUM) (VERTICAL) DEPTH (HELIUM) DENSITY DENSITY DESCRIPTION NUMBER Kair Kair m fraction (kg/m3) (kg/m3) mD mD SPA 1 9.00 0.037 0.034 2570 2660. VSP 1 9.00 0.01 0.041 2560 2670. SP 2 19.80 0.04 0.025 2570 2640. VSP 2 19.80 0.04 0.026 2570 2640. VSPA 3 36.10 0.021 0.026 2570 2640. 0.009 2660. SPA 4 51.00 0.019 2640 VSPA 4 51.00 0.016 0.008 2640 2660. 58.00 0.029 0.044 2580 2700. SPA 5 VSPA 5 58.00 0.132 0.052 2540 2680. 0.052 0.046 SPA 6 64.90 2510 2630. VSP 6 64.90 0.04 0.043 2530 2640.

YUKON GEOLOGICAL SURVEY

WHITEHORSE TROUGH 15-MH-94/37 YUKON

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YGS Open File 2017-2

File No. : 15-0088

	la la			
Field	:	Formation	Date	: 2015-11-02
Province	: YUKON	Coring Equip	Analysts	: DJD
License	:	Coring Fluid	Core Dia	:

	SAMPLE SPOT NUMBER DEPTH m		SAMPLE LENGTH m		PERMEABILITY (90 DEG) Kair mD	(VERTICAL) Kair mD	POROSITY (HELIUM) fraction	BULK DENSITY kg/m3	GRAIN DENSITY kg/m3	COMMENTS
NUME FDA FD SPA FDA FD VSPA FD VSP	1 2 3 4 5 6 7 8 9 10 11			Kair	Kair					frac frac

YUKON GEOLOGICAL SURVEY

WHITEHORSE TROUGH 15-MH-97/63 YUKON

THESE ANALYSES, OPINIONS OR INTERPRETATIONS ARE BASED ON OBSERVATIONS AND MATERIALS SUPPLIED BY THE CLIENT TO WHOM; AND FOR WHOSE EXCLUSIVE AND CONFIDENTIAL USE; THIS REPORT IS MADE. THE INTERPRETATIONS OR OPINIONS EXPRESSED REPRESENT THE BEST JUDGEMENT OF CORE LABORATORIES (ALL ERRORS AND OMISSIONS EXCEPTED); BUT CORE LABORATORIES AND ITS OFFICERS AND EMPLOYEES, ASSUME NO RESPONSIBILITY AND MAKE NO WARRANTY OR REPRESENTATIONS, AS TO THE PRODUCTIVITY, PROPER OPERATIONS, OR PROFITABLENESS OF ANY OIL, GAS OR MINERAL WELL OR FORMATION IN CONNECTION WITH WHICH SUCH REPORT IS USED OR RELIED UPON. CORE LABORATORIES IS COMMITTED TO CUSTOMER SATISFACTION AND WELCOMES YOUR FEEDBACK. YOU CAN E-MAIL THE GENERAL MANAGER WITH YOUR COMMENTS AT <u>PSCANADA, FEEDBACK@CORELAB.COM</u>.

Field

License :

:

Province : YUKON

YUKON GEOLOGICAL SURVEY WHITEHORSE TROUGH 15-MH-97/63 Formation

Coring Equip

Coring Fluid

File No. : 15-0088

Date : 2015-11-02 Analysts : DJD Core Dia :

	SAMPLE SPOT NUMBER DEPTH m		SAMPLE LENGTH m	(MAXIMUM) Kair mD	PERMEABILITY (90 DEG) Kair mD	(VERTICAL) Kair mD	POROSITY (HELIUM) fraction	BULK DENSITY kg/m3	GRAIN DENSITY kg/m3	COMMENTS
FD	1	47.60	0.08	0.72	0.67	0.15	0.061	2490	2650	
VSP	2	67.00				0.11	0.054	2490	2630	
FD	3	72.49	0.07	1.73	1.17	0.27	0.084	2400	2610	
FD	4	77.10	0.10	0.42	0.41	0.05	0.058	2460	2610	
FD	5	88.40	0.06	0.11	0.08	0.02	0.060	2490	2640	
FD	6	106.00	0.07	0.28	0.24	0.06	0.053	2470	2610	
FD	7	114.00	0.05	0.33	0.32	0.09	0.072	2500	2690	
VSPA	8	127.20				0.013	0.017	2540	2580	
FD	9	142.10	0.08	*	0.05	0.06	0.035	2570	2670	vfrac
VSP	10	147.06				0.22	0.055	2500	2650	
FD	11	151.10	0.06	*	0.03	*	0.070	2440	2620	frac
VSPA	12	152.90				0.021	0.019	2560	2610	
FD	13	164.40	0.06	<0.01	<0.01	<0.01	0.032	2560	2650	
FD	14	188.45	0.07	0.01	0.01	<0.01	0.018	2600	2650	
FD	15	193.40	0.06	0.04	0.03	<0.01	0.029	2560	2630	
FD	16	205.00	0.12	<0.01	<0.01	<0.01	0.017	2610	2650	
FD	17	209.25	0.07	0.01	<0.01	<0.01	0.026	2560	2620	
FD	18	217.53	0.08	0.08	0.08	0.01	0.057	2500	2650	
FD	19	221.60	0.06	0.04	0.04	<0.01	0.028	2710	2780	
SPA	20	226.05		0.003			0.011	2940	2970	
VSPA	20	226.05				0.003	0.007	3120	3140	

Field

: Province : YUKON License :

YUKON GEOLOGICAL SURVEY WHITEHORSE TROUGH 45 MH 07/62

File N	lo.	15-0088
i ne i	I U.	13-0000

15-MH-97763		
Formation	Date	: 2015-11-02
Coring Equip	Analysts	: DJD
Coring Fluid	Core Dia	:

SAMPLE NUMBER		SPOT DEPTH m	SAMPLE LENGTH m	(MAXIMUM) Kair mD	PERMEABILITY (90 DEG) Kair mD	(VERTICAL) Kair mD	POROSITY (HELIUM) fraction	BULK DENSITY kg/m3	GRAIN DENSITY kg/m3	COMMENTS
FD VSP SPA	21 22 23	226.74 230.00 245.25	0.06	0.13 0.072	0.03	<0.01 0.01	0.005 0.028 0.037	2610 2510 2530	2620 2580 2630	frac
VSPA VSP FD	24 25 26	249.30 263.25 265.40	0.08	0.42	0.20	0.015 0.02 0.05	0.015 0.034 0.035	2580 2580 2470	2620 2670 2560	fracs



ACA	=	Removed for advanced core analysis	ls	=	Limestone
anhy		Anhydrite	lv	=	Large vug
arg		Argillaceous	m		Medium
AST		Appears similar to	mi	=	Mud invade
bit		Bitumen	mv	=	Medium vuo
bk	=	Break	NA		Not analyze
с	=	Coarse	NR		Not receive
calc	=	Calcite (calcareous)	OB	=	Overburden
carb		Carbonaceous			porosity me
cbl	=	Cobble			stress)
cgl	=	Conglomerate	ool	=	Oolitic
cht	=	Chert	pbl	=	Pebble
coal	=	Coal/coal inclusion	PFD	=	Preliminary
coq	=	Coquina	ppv	=	Pinpoint vu
dol		Dolomite	PR	=	Preserved f
f	=	Fine	PSA	=	Particle size
fc	=	Filter cake on suface of core sample	PSP	=	Preliminary
FD	=	Full diameter analysis including three	pyr	=	Pyrite (pyrit
		directional permeabilities, porosity and		=	Pyrobitume
		densities	ru	=	Rubble
foss	=	Fossil (fossiliferous)	SA	=	Sieve analy
frac	=	Fracture (undifferentiated)	sdy	=	Sandy
fri	=	Friable	SEM	=	Scanning el
glauc	=	Glauconite (glauconitic)	sh	=	Shale
grnl	=	Granule	shy	=	Moderately
gyp	=	Gypsum	sid	=	Siderite
hal	=	Halite (salt)	sltst	=	Siltstone
hfrac	=	Horizontal fracture	slty	=	Silty
i	=	Intercrystalline	SP	=	Small plug
IFD	=	Inner Full Diameter (Full diameter sample			maximum h
		is drilled from the bulk portion of the			bedding pla
		core in the vertical direction for			porosity, ar
		permeability and porosity measurements)	SPA	=	(Prefix A) H
incl	=	Inclusions			measured b
lam	=	Laminae (laminated)			permeamet to sample q

lv	=	Large vug
m		Medium
mi	=	Mud invaded
mv	=	Medium vug
NA	=	Not analyzed by request
NR		Not received
ОВ	=	Overburden sample (permeability and
		porosity measured at net overburden
		stress)
ool	=	Oolitic
pbl	=	Pebble
PFD	=	Preliminary Full Diameter sample
ppv	=	Pinpoint vug
PR	=	Preserved for future studies
PSA	=	Particle size analysis
PSP	=	Preliminary Small Plug sample
pyr	=	Pyrite (pyritic)
pyrbit	=	Pyrobitumen
ru	=	Rubble
SA	=	Sieve analysis
sdy	=	Sandy
SEM	=	Scanning electron microscope analysis
sh	=	Shale
shy		Moderately shaly (20% - 40%)
sid		Siderite
sltst		Siltstone
slty		Silty
SP	=	Small plug (sample drilled from core in
		maximum horizontal direction and parallel to
		bedding plane where possible) permeability
		porosity, and grain density are measured
SPA	=	(Prefix A) Horizontal matrix permeability
		measured by pressure decay profile
		permeametry through a probe tip due
		to sample quality

SPH	=	Humidity analysis of small plug sample at 60
		degrees Celsius and 50 % relative humidty
SPP	=	Small plug from preserved section of the core
SPT	=	Small Plug used for tracer analysis
SS	=	Sandstone
ssdy	=	Slightly sandy (<20%)
sshy	=	Slightly shaly (<20%)
sty	=	Stylolite (ic)
sulf	=	Sulphur
sv	=	Small vug
TEC	=	Thermal Extraction Chromatography to
		determine oil richness
TS	=	Thin section
uncons	=	Unconsolidated
VC	=	Very coarse
vf	=	Very fine
vfrac	=	Vertical fracture
VIS	=	Viscosity of oil measured
VOB		Vertical overburden sample (vertical
		permeability measured at net overburden
		stress)
vshy	=	Very shaly (>40%)
VSP	=	Vertical small plug drilled from whole
		core to measure vertical permeability
		(and occasionally porosity)
vug	=	Vuggy (vuggular)
ws		Water sand
XRD	=	X-ray diffraction
*	=	Data unavailable due to poor sample quality
10240		Permeability >10 Darcies, (maximum
		routine permeability measurement)
		,