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SUBSURFACE TEMPERATURE DATA FROM WELLS NORTH OF SIXTY YUKON - NORTHWEST TERRITORIES

GEOTECH Ltd.
4500 - 5th Street N.E.
Calgary, Alberta
T2E 7C3

Earth Physics Branch Open File Number 84-28
Dossier public de la Direction de la Physique du Globe No. 84-28

Department of Energy, Mines & Resources Canada
Earth Physics Branch
Division of Gravity, Geothermics and Geodynamics

Ministère de L'Energie, des Mines et des Ressources du Canada
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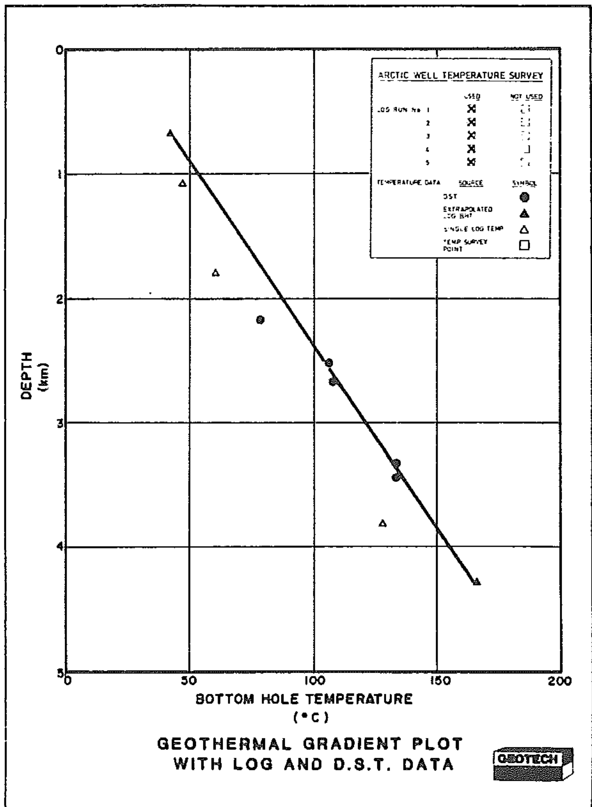
ABSTRACT
The report details bottom-hole and drill-stem test temperature data acquired in 548 wells in the Yukon and the western North West Territories including the Mackenzie Valley. Processed data is presented as temperature depth plots for each well and contoured maps constructed depicting the regional variation of temperatures at depths of 1,2,3,4 km and the mean temperature gradients. Subsurface temperatures are generally cooler away from the margin of the Mackenzie Mountains, isotherms approximately parelleling the geologic features. High temperature areas close to 160°C at 4 km are centered at Trout Lake just north of 60°N and 124°W in N.W.T. and close to the Snake River in Yukon at 65°40'N and 135°W.

RÉSUMÉ
Les températures acquises durant les essais aux tiges et les essais de fonds de puits sont détaillées pour 548 puits dans le Yukon et l'ouest des Territories du Nord-Ouest, y compris la vallée du fleuve Mackenzie. Les données traitées sont presént́ees sous forme de profile de la température en fonction de la profondeur pour chaque puits, et de cartes en courbe de niveau montrant la variation régionale de la température aux profondeurs de 1,2,3,4 km et la variation des gradients thermiques moyens. Les températures souterraines s'abaissent en général à mesure que l'on s'éloigne de la marge de la Chaîne de Montagnes Mackenzie et les isothermes sont plus ou moins parallèles aux grands traits géologiques. Les régions de témperature élevée (près de 160°C à 4 km de profondeur) se situent autour du lac Trout juste au nord de 60°N de latitude et 124°W de longitude dans les T.N.O., et près de la rivière Snake au Yukon (65°40:N et 135°W).

SUBSURFACE TEMPERATURE DATA

FROM WELLS NORTH OF SIXTY YUKON - NORTH WEST TERRITORIES



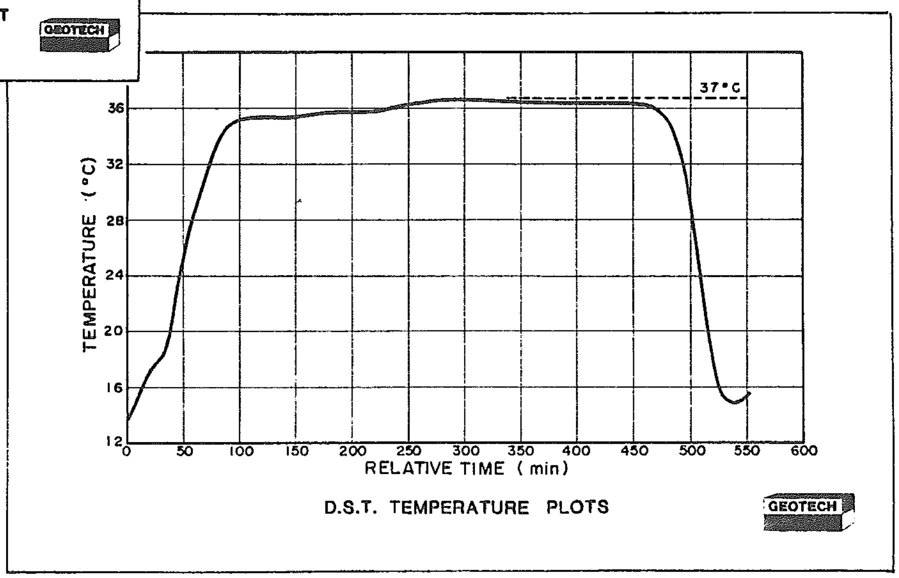
PREPARED FOR :

EARTH PHYSICS BRANCH

DEPARTMENT OF ENERGY, MINES AND RESOURCES

OTTAWA, CANADA

MARCH 1984



GEOTECH

March 30, 1984

Department of Energy, Mines & Resources
Earth Physics Branch
No. 1 Observatory Crescent,
OTTAWA, Ontario
K1A 0Y3

ATTENTION: DR. A. JUDGE

Dear Dr. Judge:

GEOTECH is pleased to submit our final report, in six copies, for "The Collection of Subsurface Temperatures from Wells North of Sixty", D.S.S. File No. 23SQ.23235-3-1134. Included with these copies of the report we are enclosing, under separate cover, two copies of: all raw data sheets for open hole logs and drill stem tests, the Horner extrapolation plots and calculation sheets, and the temperature logs used in the study (Appendix B, Volumes 1-6).

Also, all log and D.S.T. data were loaded on magnetic computer tape. A copy of this tape and the data format documentation have been sent with this report.

The optional part of this project regarding integration of results from a similar study by the University of Alberta covering southern Saskatchewan and Manitoba could not be addressed in the scope of this work. The two study areas were too far apart to warrant correlation of trends. However, the University of Alberta report was reviewed and it was concluded that further interpretation of the open hole data, i.e. Horner plots, integration of DST data, etc., as conducted in this study could improve the accuracy of the results for this area.

This fulfills **GEOTECH**'s contractural obligation for this project. Useful and interesting results were obtained from this study and good correlation was obtained between this and **GEOTECH**'s 1983 study: "Subsurface Temperature Data From Arctic Wells".

GEOTECH appreciates the opportunity to continue its service to the Earth Physics Branch and trust the enclosed data will meet your needs. If there are any questions regarding this project please feel free to call us.

Yours sincerely,
tti **GEOTECH**nical resources ltd.,

A. Matiisen,
President

tti GEOTECHnical resources ltd.
4500 - 5th STREET N.E., CALGARY, ALBERTA T2E 7C3 (403) 230-4128

GEOTECH

SUBSURFACE TEMPERATURE DATA

FROM WELLS NORTH OF SIXTY

YUKON-NORTHWEST TERRITORIES

Prepared for:

EARTH PHYSICS BRANCH

Department of Energy, Mines and Resources

OTTAWA, Canada

MARCH, 1984

tti GEOTECHnical resources ltd.

4500 - 5th STREET N.E., CALGARY, ALBERTA T2E 7C3 (403) 230-4128

ACKNOWLEDGEMENTS

GEOTECH wishes to acknowledge the work of Dr. W.F. Bawden, P.Eng., in the 1983 study "Subsurface Temperature Data from Arctic Wells".

Much time and organizational effort was saved by having procedures already established which could be utilized in this study.

The co-operation of Riley's Datashare International Limited and Canadian Hydrodynamics Limited in supplying the majority of the raw data was vital to the project. Also, the assistance of operators including Esso Resources Canada Limited, Paramount Resources Limited and Forward Resources Limited in providing temperature data is recognized.

SUMMARY

This project, similar in principle and procedure to the 1983 **GEOTECH** study for the Department of Earth Physics, is a compilation and interpreted presentation of subsurface temperature data from wells drilled by the petroleum industry in the Yukon and western Northwest Territories.

Subsurface temperature data obtained from open hole well log headers, drill stem tests and temperature surveys were used to derive depth versus temperature graphs where possible for each of the 548 wells examined during the study. Where available from these graphs, temperatures at 1,2,3 and 4 kilometer depths and the value of the assumed linear geothermal gradient were used to develop corresponding contoured isotherm plots and a geothermal gradient contour plot.

This report contains discussions of the petroleum industry operations from which all data were obtained, the theory and procedures of data analysis, reduction and presentation, and the results of the study. Factors related to temperature data applicabilty, quality and distribution from hydrocarbon wells in general, and to this project specifically are also discussed.

TABLE OF CONTENTS

LIST OF TABLES AND FIGURES

1.0 INTRODUCTION

tti **GEOTECH**nical resources ltd. (**GEOTECH**), of Calgary, Alberta was contracted in January of 1984 by the Earth Physics Branch, Department of Energy, Mines and Resources, Ottawa, to collect and collate all available subsurface temperature observations from hydrocarbon wells in the Western Sedimentary Basin of the Yukon-Northwest Territories, (D.S.S. File No. 23SQ.23235-1134). This project is an extension of a similar study submitted by **GEOTECH** in April, 1983 covering the Mackenzie Delta - Beaufort Sea and Arctic Island regions (D.S.S. File No. 15 SQ 23235-2-0615)[1]. Because of the similarity of the two projects parts of the text of this report have been taken from the 1983 report.

The study area is bounded by the 60th and 68th parallels of latitude and the 112th and 141st meridians of longitude. This study area and those of the 1983 project are shown in Figure 1.1. A total of 548 wells were considered in this study.

The three major data sources from oil industry well drilling operations are:

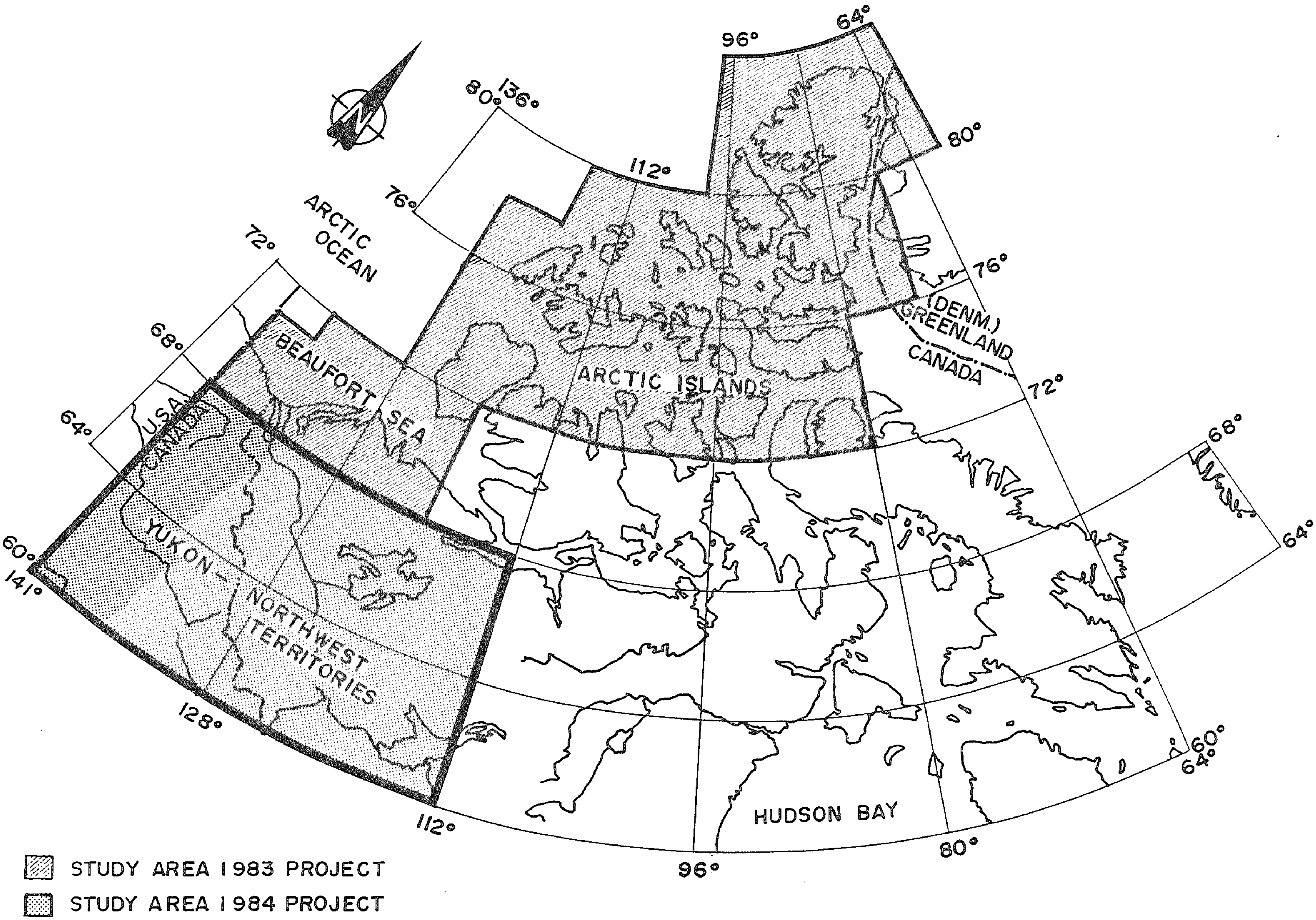
- bottom hole temperature measurements taken during well logging,
- formation fluid temperature measured during drill stem testing, and,

- temperature survey logs.

Processed data for each well was presented as a depth versus temperature graph. Where warranted by the data, the temperature at 1,2,3 and 4 kilometer depths was transferred to corresponding maps on which isotherms were contoured. Also, where warranted, the geothermal gradient ($^{o}C/km$) was calculated and used to produce a gradient countour map.

A discussion and analysis of the contour maps which are the essence of this project is given. Integration of the results of this project with the 1983 work is also presented. A computer tape of all the raw data obtained under this contract was prepared. The data tape is discussed further in a separate section.

Each copy of this report includes all the contour maps and the depth versus temperature plots. All raw data, Horner temperature plots and calculation sheets are bound separately in six volumes as Appendix B to this report.



LOCATION MAP

FIGURE 1.1

GEOTECH

2.0 DATA BASE

The Schedule of Wells for the Northwest Territories and Yukon Territory compiled by the Ministry of Indian and Northern Affairs, Oil and Gas Resources Evaluation Division was used as the master list of wells drilled in the study area. With the most recent addendums, the Schedule of Wells provided an up-to-date list of wells as of December 1983. A total of 766 wells were listed in the Schedule of Wells for this study area. Of these, 548 were considered in this study.

Wells included in this study were all those for which the Schedule of Wells indicates either open hole logs or drill stem tests (DST's) or both were run. The list of wells included in this study is given in Table 2.1. Figure 2.1 (folded in pocket at the end of this report) shows the location of the wells listed in Table 2.1.

Wells not included from the Schedule of Wells were those in which neither logs nor DST's were run; that is, no temperature data was available from such wells. These wells were typically "strat test" holes or core holes. Only 36 such wells in the Schedule were excluded outside the Norman Wells grid.

The Norman Wells grid (65-20-126-45) required special attention because numerous wells have been drilled in a relatively small area. The Schedule of Wells indicates some 200 wells have been drilled. For practical purposes in this study only a limited selection from all the wells drilled could be included. The selection of wells was governed by the following factors:

- depth - very few wells are deeper than 800m T.D. and the deepest wells were preferred,
- verticality - vertical wells were preferred,
- availability and quality of data - wells in which both logs and DST's were run were preferred, and
- date of completion - more recent wells have better data quality.

Any further analysis of all wells in this grid would add little, if any, new information to this study, primarily because of the limited depth of the typical well. Even with the 18 wells selected considerable repetition of information was noted. However, this improves confidence in the data in this particular area.

The data base for this study was organized, like the Schedule of Wells, according to the Grid Survey System. Wells are grouped by 10 minutes of latitude and by 15 minutes of longitude wide grids. Within any 10 minute by 15 minute grid, the alphanumeric unit and section label was used to sort and identify each well.

In the list of wells (Table 2.1) the availability and type of temperature data is indicated by an "X" under the appropriate column, "Logs" or "DST". An "X" means at least one temperature/depth data point was obtained from the indicated source. A blank entry indicates that logs or DST's were run but no temperature/depth data could be obtained.

All data points obtained were plotted on a depth versus temperature graph, one graph for each well. If no usable or reliable data points could be obtained from a well a graph was not prepared.

Temperature data for all but a few wells were obtained via the data bank of services of Riley's Datashare International Limited and Canadian Hydrodynamics Limited, both of Calgary. Data for a few recent wells still on confidential status was obtained with the co-operation of the operators.

Temperature surveys were obtained from Riley's Datashare. Only three were useful for the purposes of this study (see discussion in Section 4.3) and copies of these surveys are included in Appendix B, Volume 6.

TABLE 2.1

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
D16	060-10	116-30	MIAMI AMOCO E CAMERON D16	060/05/08.000/N	116/33/31.000/W	X	
E69	060-10	116-45	CANSO N. CAMERON HILLS E69	060/08/24.240/N	116/57/47.790/W	X	X
H34	060-10	116-45	CANSO N. CAMERON HILLS H34	060/03/17.250/N	116/51/03.400/W	X	X
B13	060-10	117-00	PARAMOUNT H.B. CAMERON B13	060/02/15.000/N	117/02/48.000/W		
J12	060-10	117-00	H.B. CAMERON R. J12	060/01/30.200/N	117/02/22.560/W	X	X
J76	060-10	117-00	PARAMOUNT CAMERON J76	060/05/39.000/N	117/13/56.000/W	X	X
M31	060-10	117-00	PARAMOUNT CAMERON HILLS M31	060/00/55.970/N	117/07/22.300/W	X	X
F51	060-10	117-15	H.B. CAMERON HILLS F51	060/00/15.430/N	117/25/31.610/W	X	X
J11	060-10	117-15	PARAMOUNT DOME CAMERON J11	060/00/40.000/N	117/17/40.000/W	X	X
J62	060-10	117-15	PARAMOUNT H.B. CAMERON J62	060/01/31.000/N	117/26/50.000/W	X	X
N24	060-10	117-15	H.B. CAMERON N24	060/03/35.000/N	117/19/55.850/W	X	X
A05	060-10	117-30	H.B. CAMERON HILLS A05	060/04/02.000/N	117/30/27.000/W	X	X
H57	060-10	117-45	SHELL KAKISA R. NO.1 H57	060/06/22.000/N	117/54/49.000/W	X	X
I52	060-10	117-45	MIAMI AMOCO KAKISA R. I52	060/01/34.000/N	117/54/42.000/W	X	X
A77	060-10	118-15	SHELL KAKISA R. NO.2 A77	060/06/12.000/N	118/28/18.000/W	X	X
G27	060-10	118-15	PAN AM BA A-1 SPAWN G27	060/06/16.000/N	118/19/35.000/W	X	X
G62	060-10	119-00	WESTCOAST SILT L. G62	060/01/30.000/N	119/12/00.000/W	X	X
F24	060-10	119-15	H.B. SHELL W CAMERON F24	060/03/21.000/N	119/19/22.000/W	X	X
B24	060-10	119-45	FINA GULF TRAINOR L. B24	060/03/14.000/N	119/49/32.000/W	X	X
P55	060-10	119-45	FINA BA TRAINOR L. P55	060/04/57.000/N	119/54/48.000/W	X	
J44	060-10	120-15	ATKINSON ISLAND R. J44	060/03/31.000/N	120/23/10.000/W	X	X
K70	060-10	120-15	UNION PAN AM TRAINOR K70	060/09/40.000/N	120/27/36.000/W	X	X
D29	060-10	121-00	PAN AM AI ISLAND R. D29	060/08/08.000/N	121/05/17.000/W	X	X
G50	060-10	121-00	IMPERIAL ISLAND R. NO.1 G50	060/09/29.000/N	121/08/16.000/W	X	X
K30	060-10	121-00	UNION PAN AM TRAINOR K30	060/09/31.000/N	121/04/45.000/W	X	X
M41	060-10	121-00	H.B. PAN AM S. ISLAND R. M41	060/00/55.000/N	121/09/00.000/W	X	X
M52	060-10	121-00	H.B. AMOCO S. ISLAND R. M52	060/01/51.000/N	121/11/05.000/W	X	X
C60	060-10	121-15	H.B. PETITOT C60	060/09/01.740/N	121/25/36.700/W	X	X
O41	060-10	121-30	SHELL TROUT L. O41	060/00/54.000/N	121/38/05.000/W	X	X
N11	060-10	121-45	BANNER LITTLE GROWL N11	060/00/52.500/N	121/48/02.800/W		X
C77	060-10	122-00	DOME PAN AM CSP CELIBETA C77	060/06/12.000/N	122/14/29.000/W	X	X
E56	060-10	122-00	HOME SIGNAL CSP CELIBETA NO.5 E56	060/05/17.000/N	122/11/05.000/W	X	X
F60	060-10	122-00	HOME SIGNAL CELIBETA NO.6 F60	060/09/22.000/N	122/10/27.000/W	X	X
H78	060-10	122-00	HOME SIGNAL CSP CELIBETA NO.2 H78	060/07/29.310/N	122/13/35.250/W	X	X
I44	060-10	122-15	HOME SIGNAL CSP CELIBETA NO.1 I44	060/03/43.160/N	122/22/51.290/W	X	X
J13	060-10	122-15	UNGAS CSP S. CELIBETA J13	060/02/44.000/N	122/17/29.000/W	X	
H50	060-10	122-30	HOME SIGNAL CSP CELIBETA NO.7 H50	060/09/24.600/N	122/37/43.900/W	X	X
N39	060-10	122-30	CANADA SOUTHERN CELIBETA N39	060/08/50.000/N	122/36/56.000/W	X	
B73	060-10	122-45	TEXACO NFA BOVIE L. NO.1 B73	060/02/09.000/N	122/58/36.000/W		
E37	060-10	124-00	COLUMBIA GAS KOTANEELEE Y.T. E37	060/06/27.000/N	124/07/16.000/W	X	
H38	060-10	124-00	COLUMBIA KOTANEELEE Y.T. H38	060/07/16.000/N	124/06/03.000/W	X	X
I27	060-10	124-00	CANADA SOUTHERN N. BEAVER R. Y.T. I27	060/06/42.000/N	124/03/53.000/W	X	X
I48	060-10	124-00	COLUMBIA KOTANEELEE Y.T. I48	060/07/35.000/N	124/07/36.000/W	X	X
M17	060-10	124-00	COLUMBIA KOTANEELEE Y.T. M17	060/06/45.000/N	124/03/30.000/W	X	
P501	060-10	124-00	PAN AM KOTANEELEE Y.T. P501	060/09/47.000/N	124/07/54.000/W	X	X
P502	060-10	124-00	PAN AM KOTANEELEE Y.T. P502	060/09/47.000/N	124/07/54.000/W	X	
G01	060-10	124-15	PAN AM BEAVER R. Y.T. G01	060/00/25.000/N	124/15/48.000/W	X	X
K02	060-10	125-00	SOBC SHELL BEAVERCROW Y.T. K02	060/01/44.000/N	125/01/12.000/W	X	X
B16	060-10	125-15	BLUEMNT BEAVERCROW Y.T. B16	060/05/04.000/N	125/17/05.000/W	X	X
O15	060-10	125-15	GULF WEST BEAVERCROW Y.T. O15	060/04/59.000/N	125/17/44.000/W	X	
G79	060-10	128-15	SCURRY NV E. WATSON L. Y.T. G79	060/08/27.000/N	128/28/55.000/W	X	
G63	060-20	115-45	SHELL H.B. GRUMBLER G63	060/12/28.760/N	115/57/10.850/W	X	X
L05	060-20	116-00	SHELL H.B. GRUMBLER L05	060/14/41.260/N	116/01/32.290/W	X	X
J13	060-20	116-15	CANSO GRUMBLER J13	060/12/43.000/N	116/17/40.000/W	X	X

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
G36	060-20	116-30	MIAMI AMOCO ALEXANDRA FALLS G36	060/15/26.000/N	116/36/30.000/W	X	X
J26	060-20	116-30	MURPHY ALEXANDRA FALLS NO.2 J26	060/15/30.800/N	116/34/40.000/W	X	X
022	060-20	117-30	MIAMI AMOCO SWEDE 022	060/11/50.000/N	117/34/25.000/W	X	X
C22	060-20	117-45	PAN AM ANDEX CAMERON C22	060/11/11.270/N	117/49/47.900/W	X	X
L50	060-20	117-45	SHELL ALEXANDRA NO.4 L50	060/19/40.590/N	117/54/16.490/W	X	X
N18	060-20	118-00	PACIFIC AMOCO TATHLINA N18	060/17/46.000/N	118/03/00.000/W	X	X
M05	060-20	118-15	PACIFIC N. CAMERON HILLS M05	060/14/57.540/N	118/16/46.990/W	X	X
M19	060-20	119-15	SHELL MOBIL ALEXANDRA NO.6 M19	060/18/45.000/N	119/18/45.000/W	X	X
G07	060-20	119-45	FINA GULF TRAINOR L. G07	060/16/18.000/N	119/45/52.000/W	X	
072	060-20	120-00	UNION PAN AM TRAINOR 072	060/11/48.000/N	120/13/50.000/W	X	X
E35	060-20	120-15	UNION PAN AM TRAINOR E35	060/14/21.000/N	120/22/29.000/W	X	X
C39	060-20	120-30	UNION PAN AM TRAINOR C39	060/18/01.000/N	120/37/00.000/W	X	X
H28	060-20	120-30	UNION PAN AM TRAINOR H28	060/17/16.000/N	120/34/10.000/W	X	X
E56	060-20	121-00	DOME PAN AM ALMX CSP ISLAND R. E56	060/15/24.070/N	121/11/13.690/W	X	X
G42	060-20	121-00	ATKINSON UNION ISLAND R. G42	060/11/20.000/N	121/08/05.000/W	X	X
J72	060-20	122-45	TEXACO BOVIE L. J72	060/11/37.000/N	122/58/44.000/W	X	X
M05	060-20	122-45	IOE AMOCO BOVIE M05	060/14/45.800/N	122/46/39.000/W	X	
M78	060-20	122-45	TEXACO BOVIE L. M78	060/17/52.000/N	122/59/45.000/W	X	X
L68	060-20	123-45	AMOCO S. POINTED MTN. L68	060/17/42.800/N	123/57/55.900/W		
L60	060-20	124-15	PAN AM MERRILL Y.T. L60	060/19/30.000/N	124/26/00.000/W	X	
I72	060-30	115-30	SHELL H.B. GRUMBLER I72	060/21/41.150/N	115/43/08.970/W	X	X
J72	060-30	115-30	SHELL H.B. GRUMBLER J72	060/21/40.340/N	115/43/44.810/W	X	
I16	060-30	115-45	SHELL H.B. GRUMBLER I16	060/25/37.660/N	115/46/55.570/W	X	X
A60	060-30	116-00	UNION ALEXANDRA FALLS NO.5 A60	060/29/00.000/N	116/09/30.000/W		
F07	060-30	116-00	SHELL H.B. GRUMBLER F07	060/26/17.540/N	116/01/09.700/W	X	
K16	060-30	116-00	UNION ALEXANDRA FALLS NO.4 K16	060/25/50.000/N	116/02/45.000/W		
F35	060-30	116-15	UNION ALEXANDRA FALLS NO.2 F35	060/24/20.000/N	116/21/50.000/W		
H38	060-30	116-15	UNION ALEXANDRA FALLS NO.1 H38	060/27/15.000/N	116/21/20.000/W		
B05	060-30	116-30	UNION ALEXANDRA FALLS NO.3 B05	060/24/10.000/N	116/30/30.000/W		
F39	060-30	116-45	MURPHY ALEXANDRA FALLS F39	060/28/26.680/N	116/51/33.840/W	X	X
K55	060-30	117-45	SHELL ALEXANDRA NO.2 K55	060/24/30.560/N	117/55/33.470/W	X	X
054	060-30	117-45	PACIFIC H.B. ALEXANDRA 054	060/23/48.000/N	117/55/10.000/W	X	X
I72	060-30	118-00	PACIFIC H.B. N. TATHLINA I72	060/21/31.000/N	118/13/17.000/W	X	X
D62	060-30	118-30	SHELL ALEXANDRA D62	060/21/00.000/N	118/43/00.000/W	X	X
F48	060-30	120-15	ATKINSON TRAINOR L. F48	060/27/17.000/N	120/23/39.000/W	X	
L59	060-30	120-30	UNION PAN AM TRAINOR L59	060/28/33.000/N	120/40/05.000/W	X	
B30	060-30	121-00	SULPETRO TROUT L. B30	060/29/15.000/N	121/04/15.000/W		
M51	060-30	121-00	ATKINSON TROUT L. M51	060/27/57.000/N	121/10/47.000/W	X	X
012	060-30	121-00	PAN AM HOME A-1 ISLAND R. 012	060/21/57.000/N	121/02/37.000/W	X	X
P34	060-30	121-00	SULPETRO TROUT L. P34	060/23/52.000/N	121/05/55.000/W	X	X
H57	060-30	121-15	ATKINSON HELMET TROUT L. H57	060/26/21.000/N	121/24/46.000/W	X	
A45	060-30	121-45	McDERMOTT TROUT L. A45	060/24/14.900/N	121/52/31.000/W	X	X
D66	060-30	122-15	GOBLES CELIBETA D66	060/25/07.500/N	122/27/55.000/W	X	X
K01	060-30	122-15	GOBLES CELIBETA K01	060/20/34.000/N	122/16/04.000/W	X	X
D31	060-30	122-30	IOE CHEVRON CELIBETA D31	060/20/05.000/N	122/37/21.000/W	X	
L49	060-30	122-30	IOE ARROWHEAD L49	060/28/35.100/N	122/39/13.400/W	X	X
B76	060-30	122-45	BA TEX ARROWHEAD B76	060/25/02.000/N	122/59/02.000/W	X	X
M05	060-30	123-00	GULF PEX TEXACO ARROWHEAD M05	060/24/52.000/N	123/01/40.000/W	X	
D29	060-30	123-30	PARAMOUNT LIARD D29	060/28/06.930/N	123/35/33.070/W	X	X
A55	060-30	123-45	AMOCO A-4 POINTED MTN. A55	060/24/05.000/N	123/54/39.060/W	X	
F38	060-30	123-45	AMOCO B-2 POINTED MTN. F38	060/27/19.000/N	123/51/55.000/W	X	
G62	060-30	123-45	PAN AM POINTED MTN. G62	060/21/26.800/N	123/56/46.800/W	X	
K45	060-30	123-45	AMOCO POINTED MTN. K45	060/24/33.000/N	123/53/51.700/W	X	X
046	060-30	123-45	PAN AM POINTED MTN. 046	060/25/57.000/N	123/52/59.000/W	X	

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
P24	060-30	123-45	AMOCO POINTED MTN. P24	060/23/54.000/N	123/48/57.000/W	X	X
P531	060-30	123-45	PAN AM POINTED MTN. P531	060/22/46.000/N	123/54/33.000/W	X	X
P532	060-30	123-45	PAN AM POINTED MTN. P532	060/22/46.000/N	123/54/33.000/W		
O67	060-30	124-00	PAN AM KOTANEELEE O67	060/26/51.000/N	124/11/56.000/W	X	
B07	060-40	115-45	MOBIL ALEX FALLS B07	060/36/00.000/N	115/45/38.000/W	X	
A77	060-40	116-00	N.W.T. EXCARPMENT L. NO.3 A77	060/36/05.000/N	116/13/19.000/W	X	
D44	060-40	116-00	UNION ALEXANDRA FALLS NO.6 D44	060/33/05.000/N	116/09/15.000/W		
D66	060-40	116-00	N.W.T. ESCARPMENT L. NO.2 D66	060/35/00.000/N	116/13/00.000/W		
L66	060-40	116-00	N.W.T. EXCARPMENT L. NO.1 L66	060/35/43.000/N	116/13/00.000/W	X	
E75	060-40	116-30	SHELL ALEXANDRA NO.5 E75	060/34/15.000/N	116/44/39.000/W	X	X
D39	060-40	117-15	CALSTAN TATHLINA L. D39	060/38/01.000/N	117/22/20.000/W	X	
K10	060-40	117-15	CALSTAN TATHLINA L. K10	060/39/40.000/N	117/16/20.000/W	X	
G19	060-40	117-45	BRIGGS W. TATHLINA L. NO.2 G19	060/38/18.000/N	117/47/27.000/W	X	
G48	060-40	117-45	BRIGGS W. TATHLINA L. NO.1 G48	060/37/21.000/N	117/53/08.000/W	X	
K48	060-40	117-45	PLACID WOOD W. TATHLINA K48	060/37/36.000/N	117/53/40.000/W	X	
K24	060-40	118-00	CPOG CHEVRON TATHLINA K24	060/33/39.000/N	118/04/58.000/W	X	X
E55	060-40	119-30	AM HESS GULF REDKNIFE E55	060/34/23.000/N	119/41/06.000/W	X	X
L26	060-40	120-30	BRIGGS TETCHO L. NO.1 L26	060/35/42.000/N	120/35/15.000/W	X	
I63	060-40	120-45	ATKINSON HELMET ISLAND R. I63	060/32/41.000/N	120/56/20.000/W	X	X
M73	060-40	121-15	DOME PROVO PAN AM TROUT L. M73	060/32/50.000/N	121/29/54.000/W	X	X
M47	060-40	122-30	IMPERIAL ARROWHEAD M47	060/36/54.000/N	122/38/55.000/W	X	X
N2	060-40	123-00	BA TEXACO ARROWHEAD N2	060/31/46.000/N	123/01/18.000/W	X	X
H13	060-40	123-15	AMOCO B-1 E. FLETT H13	060/32/28.000/N	123/17/15.000/W	X	
E54	060-40	123-30	PARAMOUNT BIG ISLAND E54	060/33/28.000/N	123/40/52.000/W	X	
N19	060-40	123-45	AMOCO FLETT N19	060/38/48.000/N	123/48/07.000/W	X	X
C30	060-40	124-30	FNX LA BICHE C30	060/39/14.000/N	124/34/46.000/W	X	
F08	060-40	124-30	CPOG LA BICHE F08	060/37/20.000/N	124/31/13.000/W	X	X
E30	060-50	115-45	GEN CRUDE RANVIK HAY R. E30	060/49/24.000/N	115/50/30.000/W		
F29	060-50	116-30	N.W.T. HEART L. NO.1 F29	060/48/18.000/N	116/35/06.000/W		
C19	060-50	116-45	N.W.T. DESMARAIS L. NO.1 C19	060/48/00.000/N	116/48/00.000/W		
D50	060-50	117-00	PLACID CHEVRON N.E. TATHLINA D50	060/49/07.000/N	117/09/08.000/W	X	X
C27	060-50	117-15	BRIGGS N.E. TATHLINA NO.1 C27	060/46/01.000/N	117/19/44.000/W		
D34	060-50	117-15	BRIGGS N.E. TATHLINA L. NO.9 D34	060/43/12.000/N	117/22/17.000/W	X	
D44	060-50	117-15	BRIGGS TATHLINA L. NO.7 D44	060/42/33.000/N	117/24/00.000/W	X	X
F25	060-50	117-15	BRIGGS TATHLINA L. NO.8 F25	060/44/28.000/N	117/19/46.000/W	X	
J65	060-50	117-15	PLACID CHEVRON KAKISA J65	060/44/42.000/N	117/27/07.000/W	X	X
K18	060-50	117-15	BRIGGS N.E. TATHLINA L. NO.2	060/47/36.000/N	117/17/57.000/W	X	
A71	060-50	117-30	BRIGGS W. TATHLINA L. NO.3 A71	060/40/00.000/N	117/43/12.000/W	X	
F01	060-50	117-30	BRIGGS TATHLINA L. NO.3 F01	060/40/29.490/N	117/31/09.560/W	X	X
J52	060-50	117-30	WILKINSON W. TATHLINA L. NO.4 J52	060/41/33.000/N	117/40/06.000/W	X	
K05	060-50	117-30	BRIGGS TATHLINA L. NO.5 K05	060/44/43.440/N	117/31/09.000/W	X	
L71	060-50	117-30	PLACID CHEVRON KAKISA L71	060/40/41.000/N	117/44/52.000/W	X	X
N34	060-50	117-30	WILKINSON KAKISA R. N34	060/43/47.000/N	117/36/40.000/W	X	
A63	060-50	118-00	CPOG CHEVRON GULL CK. A63	060/42/01.000/N	118/11/40.000/W	X	X
F46	060-50	118-00	PLACID CHEVRON GULL CK F46	060/45/29.000/N	118/08/38.000/W	X	X
L69	060-50	118-30	CALSTAN IMPERIAL BOUVIER L69	060/48/34.000/N	118/42/59.740/W	X	X
G31	060-50	118-45	CPOG CHEVRON KAKISA G31	060/40/20.000/N	118/51/07.000/W	X	X
O80	060-50	120-15	UOHL TROUT R. O80	060/49/46.000/N	120/28/50.000/W	X	X
J12	060-50	121-00	SHELL UNION PAN AM TETCHO J12	060/41/40.260/N	121/02/48.352/W	X	
H45	060-50	121-15	DOME PROVO TROUT L. H45	060/44/20.000/N	121/22/44.000/W	X	
I24	060-50	122-00	MURPHY BOC MUSKEG R. I24	060/43/38.000/N	122/03/45.000/W	X	X
I46	060-50	122-15	IMP. SUN ARROWHEAD I46	060/45/37.000/N	122/22/47.000/W	X	X
F73	060-50	122-30	IMPERIAL SUN NETLA RAVEN F73	060/42/25.000/N	122/44/10.000/W	X	X

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
C07	060-50	122-45	IMPERIAL SUN NETLA C07	060/46/13.000/N	122/46/18.000/W	X	X
B52	061-00	115-30	HORN R. HAY R. B52	060/51/04.000/N	115/40/17.000/W	X	X
G15	061-00	116-15	GENERAL CRUDE REEF CK. G15	060/54/24.000/N	116/17/30.000/W		X
G38	061-00	116-30	MC D G.C. DESMARAIS NO.1 G38	060/57/22.500/N	116/36/19.700/W		X
I41	061-00	116-30	N.W.T. HEART L. NO.2 I41	060/50/30.000/N	116/37/30.000/W		X
J48	061-00	116-45	SHELL DESMARAIS J48	060/57/43.460/N	116/53/07.900/W	X	
K29	061-00	116-45	SHELL DESMARAIS K29	060/58/30.020/N	116/49/57.480/W	X	
F35	061-00	117-15	PAN AM SHELL KAKISA F35	060/54/25.000/N	117/21/49.000/W	X	
H36	061-00	117-15	PAN AM SHELL KAKISA H36	060/55/18.000/N	117/21/05.000/W	X	
I44	061-00	117-15	PAN AM SHELL KAKISA I44	060/53/32.000/N	117/22/34.000/W	X	
C04	061-00	117-45	SHELL KAKISA L. C04	060/53/10.000/N	117/46/15.000/W	X	
L19	061-00	118-00	PAN AM SHELL KAKISA L19	060/58/36.000/N	118/03/28.000/W	X	
O28	061-00	118-00	SHELL PAN AM TWO ISLANDS O28	060/57/53.000/N	118/04/23.000/W	X	
F60	061-00	118-15	SHELL IMPERIAL FOETUS L. F60	060/59/18.500/N	118/25/40.400/W	X	
D06	061-00	118-30	BRIGGS FOETUS L. NO.1 D06	060/55/13.000/N	118/31/49.000/W	X	X
B06	061-00	118-45	BRIGGS RABBIT L. NO.3 B06	060/56/07.000/N	118/45/44.000/W	X	X
O16	061-00	118-45	BRIGGS RABBIT L. NO.1 O16	060/55/51.000/N	118/47/29.000/W	X	
O25	061-00	118-45	BRIGGS RABBIT L. NO.2 O25	060/54/53.080/N	118/49/36.790/W		
E60	061-00	119-00	WILKINSON REDKNIFE R. E60	060/59/26.000/N	119/11/10.000/W	X	
E33	061-00	119-15	WILKINSON REDKNIFE R. E33	060/52/29.000/N	119/22/23.000/W	X	
N06	061-00	119-15	IMPERIAL REDKNIFE N06	060/56/00.000/N	119/16/50.000/W		
I19	061-00	120-00	BRIGGS TROUT R. NO.3 I19	060/58/44.000/N	120/01/55.000/W	X	
A10	061-00	120-15	BRIGGS TROUT R. NO.4 A10	060/59/11.000/N	120/15/02.000/W	X	
D18	061-00	120-15	BRIGGS TROUT R. NO.2 D18	060/57/09.000/N	120/18/38.000/W	X	
K18	061-00	120-15	BRIGGS TROUT R. NO.6 K18	060/57/36.000/N	120/17/53.000/W	X	
D06	061-00	120-30	BRIGGS TROUT R. NO.5 D06	060/55/03.000/N	120/31/34.000/W	X	
K33	061-00	120-30	BRIGGS TROUT R. NO.1 K33	060/52/30.000/N	120/36/48.000/W	X	
I49	061-00	121-45	SCURRY CORM. L. I49	060/58/39.931/N	121/52/37.863/W	X	X
H31	061-00	122-00	MURPHY ARROWHEAD R. H31	060/50/25.000/N	122/05/50.000/W	X	X
C65A	061-00	122-15	HORN R. CORMACK C65A	060/54/13.000/N	122/27/21.000/W	X	X
N33	061-00	122-30	AMOCO MURPHY CORMACK N33	060/52/47.100/N	122/36/43.600/W	X	
M31	061-00	123-00	MURPHY NETLA M31	060/50/52.000/N	123/07/15.000/W	X	X
L20	061-00	123-30	MESA NAHANNI BUTTE L20	060/59/42.000/N	123/33/30.000/W		X

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
I41	061-10	115-30	MCD HAY R. NO.1 I41	061/00/37.000/N	115/37/48.000/W		
E72	061-10	116-15	GENERAL CRUDE DESMARAIS E72	061/01/18.000/N	116/29/42.000/W	X	X
078	061-10	116-15	HORN R. BIG ISLAND 078	061/07/47.000/N	116/28/38.000/W	X	
B69	061-10	116-30	N.W.T.BIG ISLAND NO.1 B69	061/08/00.000/N	116/42/00.000/W		
G56	061-10	116-30	CALSTAN BIG ISLAND G56	061/05/23.000/N	116/40/00.000/W	X	X
C38	061-10	116-45	N.W.T. BIG ISLAND NO.2 C38	061/07/00.000/N	116/52/00.000/W		
M29	061-10	117-00	SHELL BEAVER L. M29	061/08/46.930/N	117/05/19.650/W	X	
M39A	061-10	117-00	SHELL BEAVER L. M39A	061/09/00.000/N	117/07/02.840/W	X	
C12	061-10	117-15	CDR CHEVRON MILLS L. C12	061/01/02.000/N	117/17/55.000/W	X	X
L10	061-10	117-30	CDR CHEVRON MILLS L. L10	061/09/41.000/N	117/31/39.000/W	X	X
A70	061-10	117-45	CDR CHEVRON MILLS L. A70	061/09/08.000/N	117/56/29.000/W		X
N73	061-10	118-00	HORN R. BRALORNE KAKISA N73	061/02/58.000/N	118/14/25.000/W	X	X
C49	061-10	118-30	PLACID CHEVRON FOETUS L. C49	061/08/12.000/N	118/38/28.000/W	X	
K21	061-10	118-30	BRIGGS N.E. RABBIT L. NO.1 K21	061/00/34.000/N	118/35/09.000/W	X	
P56	061-10	118-30	PLACID CHEVRON FOETUS L. P56	061/05/49.300/N	118/39/37.200/W	X	X
H01	061-10	118-45	HORN R. G.P.D. NOEL RABBIT L. H01	061/00/25.000/N	118/45/13.000/W	X	X
I24	061-10	119-15	CS REDKNIFE I24	061/03/40.180/N	119/18/49.280/W	X	X
J21	061-10	119-15	CS REDKNIFE J21	061/00/40.990/N	119/19/14.160/W	X	X
I48	061-10	120-15	BRIGGS TURKEY L. NO.1 I48	061/07/30.000/N	120/22/30.000/W	X	X
G32	061-10	121-15	AMOCO DECALTA A-1 POPLAR R. G32	061/01/29.000/N	121/21/12.000/W	X	X
G15	061-10	122-00	SCURRY CDN. SUP. CORM. L. G15	061/04/27.952/N	122/02/33.115/W	X	X
E13	061-10	123-45	PAN AM A-1 MATTSON CK. E13	061/02/28.000/N	123/48/30.000/W	X	X
C19	061-20	116-45	N.W.T. DEEP BAY NO.2 C19	061/18/00.000/N	116/48/00.000/W		
C20	061-20	116-45	N.W.T. DEEP BAY NO.4 C20	061/19/00.000/N	116/48/00.000/W		
D47	061-20	116-45	N.W.T. DEEP BAY NO.1 D47	061/16/00.000/N	116/54/00.000/W		
B75	061-20	117-15	CDR TRIAD MILLS L. B75	061/14/05.000/N	117/28/41.000/W	X	
I57	061-20	117-30	CDR CHEVRON MILLS L. I57	061/16/37.000/N	117/39/36.000/W	X	X
C03	061-20	118-00	CALSTAN MILLS L. C03	061/12/12.000/N	118/01/00.000/W	X	X
C60	061-20	118-00	PLACID CHEVRON MILLS L. C60	061/19/12.530/N	118/10/45.550/W	X	
J74	061-20	118-00	CDR CHEVRON MILLS L. J74	061/13/38.000/N	118/13/48.000/W	X	X
P18	061-20	118-00	CHEVRON MILLS L. P18	061/17/50.000/N	118/02/00.000/W	X	X
E07	061-20	120-45	CDN. SUP. JEAN MARIE E07	061/16/70.000/N	120/46/45.000/W	X	X
H45	061-20	120-45	HORN R. DECALTA DEEP L. H45	061/14/17.000/N	120/52/39.000/W	X	X
024A	061-20	121-30	H.B. SECURITY CPOG SIMPSON 024A	061/13/54.400/N	121/34/38.300/W		X
D25	061-20	121-45	H.B. GREAT PLAINS SIMPSON D25	061/14/00.860/N	121/50/24.450/W	X	X
E72	061-20	122-00	IOE SUN BLACKSTONE E72	061/11/27.000/N	122/14/54.000/W	X	X
D75	061-20	122-30	SHELL LIARD R. NO.2 D75	061/14/06.000/N	122/44/59.000/W	X	
C42	061-20	123-00	PAN AM A-2 GRAINGER C42	061/12/00.000/N	123/08/42.000/W	X	X
J15	061-20	123-00	PAN AM A-1 GRAINGER J15	061/14/35.000/N	123/02/40.000/W	X	X
066	061-30	115-45	KORE SULPHUR BAY NO.1 066	061/25/53.000/N	115/57/00.000/W		
C54	061-30	116-45	PUNCH DEEP BAY NO.7 C54	061/23/00.000/N	116/55/30.000/W		
B01	061-30	117-00	HORN R. IOE DEEP BAY B01	061/20/06.000/N	117/00/43.000/W	X	
D57	061-30	117-00	PUNCH DEEP BAY NO.5 D57	061/26/00.000/N	117/11/00.000/W		
A47	061-30	117-15	IOE PROVIDENCE A47	061/26/14.000/N	117/22/33.000/W	X	
K31	061-30	117-30	N.W.T. NO.1 K31	061/20/40.000/N	117/37/00.000/W		
H28	061-30	119-00	GULF REDKNIFE H28	061/27/16.000/N	119/00/51.000/W	X	X
B48	061-30	120-30	CDN SUP. JEAN MARIE B48	061/27/10.000/N	120/38/16.000/W	X	
C73	061-30	120-30	KERR McGEE JEAN MARIE C73	061/22/10.000/N	120/44/05.000/W	X	
N73	061-30	120-30	CDN SUP. JEAN MARIE N73	061/22/48.000/N	120/44/10.000/W	X	X
B18	061-30	121-45	WESTEROL LIARD RAPIDS 1A B18	061/27/00.000/N	121/47/40.000/W		
P52	061-40	116-30	G.P.D. MILLS L. P52	061/31/45.570/N	116/39/46.740/W	X	
I38	061-40	117-30	HORN R. MINK L. I38	061/37/31.000/N	117/35/51.000/W	X	X

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
I47	061-40	118-00	C.S. LAFERTE R. I47	061/36/37.000/N	118/07/44.000/W		X
J03	061-40	118-00	C.S. NOEL LAFERTE R. J03	061/32/38.000/N	118/00/37.600/W	X	X
D73	061-40	118-15	C.S. LAFERTE R. D73	061/32/07.500/N	118/29/45.940/W		
H27	061-40	118-30	C.S. LAFERTE R. H27	061/36/22.000/N	118/33/59.000/W		
A50	061-40	118-45	C.S. LAFERTE R. A50	061/39/08.000/N	118/52/44.000/W		
O15	061-40	118-45	C.S. LAFERTE R. O15	061/34/53.000/N	118/47/35.000/W		
I08	061-40	119-30	HORN R. RABBITSKIN I08	061/37/32.000/N	119/30/17.000/W	X	
D66	061-40	119-45	HORN R. TROUT D66	061/35/04.000/N	119/58/02.000/W	X	
D14	061-40	120-00	GULF TROUT R. D14	061/33/10.180/N	120/03/39.960/W	X	X
J52	061-40	120-15	CDN SUP. JEAN MARIE J52	061/31/30.000/N	120/25/00.000/W	X	X
A80	061-40	120-30	WESTEROL NO.7A A80	061/39/13.000/N	120/43/34.000/W		
B43	061-40	120-30	BA JEAN MARIE CK. NO.1 B43	061/32/00.000/N	120/38/15.000/W		
G24	061-40	122-30	SCURRY CDN. SUP. SIBB. L. G24	061/33/23.758/N	122/34/41.068/W	X	X
B41	061-50	116-45	G.P.D. MILLS L. B41	061/40/05.650/N	116/53/17.020/W	X	X
L41	061-50	117-00	G.P.D. MILLS L. L41	061/40/38.940/N	117/08/59.770/W	X	
B29	061-50	118-00	C.S. LAFERTE R. B29	061/48/08.000/N	118/04/29.000/W		
G71	061-50	118-00	C.S. LAFERTE R. G71	061/40/22.000/N	118/13/50.000/W		X
C25	061-50	118-15	C.S. LAFERTE R. C25	061/44/07.000/N	118/19/55.000/W		X
M39	061-50	118-15	C.S. LAFERTE R. M39	061/48/52.000/N	118/22/16.000/W		X
A66	061-50	118-30	C.S. LAFERTE R. A66	061/45/08.000/N	118/41/29.000/W		
G41	061-50	118-30	C.S. LAFERTE R. G41	061/40/22.000/N	118/38/12.000/W		
M16	061-50	118-30	C.S. LAFERTE R. M16	061/45/52.000/N	118/33/31.000/W		X
N15	061-50	118-45	C.S. NOEL LAFERTE R. N15	061/44/56.000/N	118/48/02.300/W	X	X
N54	061-50	118-45	C.S. LAFERTE R. N54	061/43/52.500/N	118/55/33.000/W		
M65	061-50	119-15	G.P.D. NOEL MILLS W. M65	061/44/48.000/N	119/27/40.000/W		X
M65A	061-50	119-15	G.P.D. NOEL MILLS W. M65A	061/44/50.000/N	119/27/40.000/W		X
G77	061-50	120-30	WESTEROL NO.3A G77	061/46/26.000/N	120/43/48.000/W		
M77	061-50	121-00	WESTEROL NO.4A M77	061/46/49.000/N	121/14/46.000/W		
M34	061-50	122-00	HORN R. GULF AQUIT. M34	061/43/54.000/N	122/07/09.000/W	X	X
A37	061-50	122-30	HB AMERADA CAMSELL A37	061/46/09.150/N	122/35/55.300/W	X	X
E45	061-50	122-45	FPC SIBBESTON E45	061/44/25.000/N	122/53/55.000/W	X	
H45	061-50	122-45	FPC SIBBESTON H45	061/44/25.000/N	122/52/40.000/W		
G15	062-00	116-15	GENERAL CRUDE REEF CK G15	061/54/24.000/N	116/17/30.000/W		X
D74	062-00	117-30	C.S. LAFERTE R. D74	061/53/07.000/N	117/44/46.000/W		
A21	062-00	117-45	C.S. LAFERTE R. A21	061/50/07.500/N	117/48/59.100/W		X
A36	062-00	117-45	C.S LAFERTE R. A36	061/55/08.000/N	117/50/54.000/W		X
G68	062-00	117-45	C.S. LAFERTE R. G68	061/57/22.000/N	117/56/57.000/W		
M02	062-00	118-15	C.S. LAFERTE R. M02	061/51/51.120/N	118/16/39.500/W	X	X
O16	062-00	118-15	C.S. LAFERTE R. O16	061/55/52.000/N	118/17/35.000/W		X
O24	062-00	120-15	HORN R. ANDEX ALMX GREEN O24	061/53/46.000/N	120/19/37.000/W	X	X
G24	062-00	120-45	IOE STRONG POINT G24	061/53/16.000/N	120/49/36.000/W	X	X
J66	062-00	121-45	FINA WILLOW L. J66	061/55/43.000/N	121/56/53.000/W	X	X
M70	062-00	122-15	MOBIL FORT SIMPSON M70	061/59/57.000/N	122/27/58.000/W	X	X
G69	062-00	122-30	HUSKY SIBBESTON G69	061/58/28.000/N	122/41/45.000/W	X	X
M05	062-00	123-00	HORN R. AM HESS GULF CLI L. M.05	061/54/58.000/N	123/01/47.000/W	X	X
N44	062-00	123-45	TEXACO RAM PLATEAU N44	061/53/47.000/N	123/53/36.000/W	X	X

Table 2.1 cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
K13	062-10	117-45	C.S. LAFERTE R. K13	062/02/37.500/N	117/48/02.810/W		
G61	062-10	118-15	C.S. LAFERTE R. G61	062/00/22.500/N	118/27/33.000/W		
P13	062-10	121-30	IOE TRAIL R. P13	062/02/59.000/N	121/32/13.000/W	X	X
L59	062-10	121-45	FINA WILLOW L. L59	062/08/40.000/N	121/56/00.000/W	X	X
J65	062-10	122-00	BA TRAIL CK. NO.1 J65	062/04/30.000/N	122/12/00.000/W		
B59	062-10	122-30	BA LONE MTN. NO.2 B59	062/08/00.000/N	122/40/00.000/W		
G15	062-10	123-00	GULF AMERADA CLI L. G15	062/04/25.000/N	123/02/47.730/W	X	X
K54	062-10	123-00	BA AMERADA CLI L. K54	062/03/40.790/N	123/10/24.185/W	X	X
N42	062-10	124-00	TEXACO N. NAHANNI N42	062/01/54.000/N	124/08/36.000/W	X	X
P02	062-20	118-15	IMPERIAL DAVIDSON CK. P02	062/16/00.000/N	118/15/00.000/W	X	
B28	062-20	119-00	IMPERIAL WILLOW L. B28	062/17/03.000/N	119/04/20.000/W	X	
O27A	062-20	121-00	HUSKY WILLOW L. O27A	062/16/48.000/N	121/04/21.000/W	X	X
J70	062-20	121-45	IOE TRIAD EBBUTT J70	062/19/31.000/N	121/57/03.000/W	X	X
D50	062-20	122-15	IOE TRIAL EBBUTT D50	062/19/01.000/N	122/24/05.000/W	X	X
D51	062-20	122-45	BA LONE MTN NO.1 D51	062/15/00.000/N	122/45/00.000/W		
D76	062-30	118-15	HORN R. SHELL LEVIS D76	062/25/06.000/N	118/29/34.000/W	X	
G24	062-30	119-30	CHEVRON HORNELL LK. G24	062/23/21.000/N	119/34/40.000/W	X	X
F71	062-30	120-00	IMPERIAL HARRIS R. F71	062/20/21.000/N	120/14/30.000/W	X	
G32	062-30	120-45	HUSKY HB WILLOW L. G32	062/21/22.000/N	120/51/13.000/W	X	X
N69	062-30	121-15	C.S. IOE JACKFISH N69	062/28/47.000/N	121/27/32.000/W	X	X
G72	062-30	122-15	CHEVRON SC EBBUTT G72	062/21/25.000/N	122/28/38.000/W	X	X
J05	062-30	122-15	HORN R. CANDEL EBBUT J05	062/24/37.000/N	122/15/56.000/W	X	X
A42	062-30	123-00	HORN R. GULF AMHESS BARRY IS. A42	062/21/04.000/N	123/07/43.000/W	X	X
C16	062-30	123-15	BA ROOT R. NO.1 C16	062/25/00.000/N	123/18/00.000/W		
A50	062-30	123-45	PACIFIC CARLSON L. A50	062/29/08.000/N	123/52/40.000/W	X	X
M69	062-30	124-15	TEXACO TECK IVERSON L. M69	062/28/57.000/N	124/27/59.000/W	X	X
A31	062-40	120-00	CHEVRON HARRIS R. A31	062/30/02.000/N	120/06/00.000/W	X	
I23	062-40	122-15	AQUIT HIGHLAND L. I23	062/32/44.660/N	122/19/08.000/W	X	
K42	062-40	122-15	AQUIT. HIGHLAND L. K42	062/31/39.870/N	122/23/36.180/W	X	
F71	062-40	122-45	CHEVRON C.S. BERRY F71	062/30/21.000/N	122/59/27.000/W	X	X
G47	062-40	122-45	HORN R. CANDEL WILLOW L. G47	062/36/23.000/N	122/53/12.000/W	X	X
I60	062-40	123-15	F.P.C. TENNECO ROOT R. I60	062/39/32.210/N	123/24/28.960/W	X	X
I71	062-50	121-30	HORN R. IOE WILLOW L I71	062/40/44.000/N	121/43/18.000/W	X	
H10	062-50	121-45	HUSKY HB WILLOW L. H10	062/49/16.000/N	121/45/01.000/W	X	X
A39	062-50	122-45	HB WILLOW A39	062/48/05.000/N	122/50/53.000/W	X	
G77	063-00	118-45	IMPERIAL WINDFLOWER G77	062/56/23.000/N	118/59/00.000/W	X	X

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
G60	063-10	122-45	HB GULF FISH L. G60	063/09/30.000/N	122/54/59.800/W	X	
G70	063-10	124-00	SHELL WRIGLEY G70	063/09/17.000/N	124/11/50.000/W	X	X
F72	063-20	120-15	IOE CARTRIDGE F72	063/11/19.000/N	120/29/04.000/W	X	X
I54	063-20	123-45	DECALTA GULF I54	063/13/33.000/N	123/54/32.000/W	X	
I70	063-20	124-45	IOE GOBLES DAHADINNI I70	063/19/41.000/N	124/56/35.000/W	X	
P15	063-30	122-45	SHELL OCHRE R. P15	063/24/45.000/N	122/46/57.000/W	X	X
A12	063-40	124-00	DECALTA SOBC GULF AMMIN A12	063/31/02.000/N	124/02/15.000/W	X	
C35	063-50	120-30	IOE LAC TACHE C35	063/44/15.000/N	120/36/45.000/W	X	X
E11	063-50	123-00	UNION JAPEX BLACKWATER E11	063/40/20.000/N	123/03/30.000/W	X	X
F49	064-00	121-45	CDN. RES. SIGNAL KELLER L. F49	063/58/20.000/N	121/53/30.000/W	X	
D65	064-00	124-15	DECALTA DAHADINNI D65	063/54/12.000/N	124/27/55.000/W	X	
M43A	064-00	124-30	CANDEX DAHADINNI M43A	063/52/59.300/N	124/39/15.700/W	X	X
I46	064-00	124-45	SHELL CLOVERLEAF I46	063/55/44.000/N	124/52/39.000/W	X	X
G51	064-00	125-15	AQUIT. SILVAN PLATEAU G51	063/50/21.930/N	125/25/04.330/W	X	X

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
G52	064-10	122-45	SHELL BLACKWATER L. G52	064/01/20.000/N	122/55/12.000/W	X	
P78	064-10	124-15	DECALTA MESA REDSTONE P78	064/07/57.000/N	124/28/15.000/W	X	
A28	064-10	125-00	DECALTA DOME KEELE S. A28	064/07/03.000/N	125/04/10.000/W	X	
K29	064-10	125-30	AMOCO CANDEX SHELL A-1 RED DOG K29	064/08/42.000/N	125/34/55.000/W	X	
O13	064-20	122-15	CDN. RES. SIGNAL KELLER L. O13	064/12/53.000/N	122/17/25.000/W	X	
P14	064-20	122-30	CDN. RES. SIGNAL KELLER L. P14	064/13/53.000/N	122/32/00.000/W	X	
J42	064-20	124-30	IMPERIAL REDSTONE NO.1 J42	064/11/42.000/N	124/38/19.000/W		
B30	064-20	125-15	CANDEL DELCRI STEWART B30	064/19/12.000/N	125/19/20.000/W	X	X
N62	064-30	124-45	DECALTA KEELE N62	064/21/48.000/N	124/57/12.000/W	X	X
I01	064-30	125-00	DECALTA LRI KEELE R. I01	064/20/40.050/N	125/00/07.340/W	X	X
L04	064-30	125-00	SHELL KEELE R. L04	064/23/37.000/N	125/01/43.000/W	X	X
J65	064-30	125-15	CANDEL DECKMG TATE J65	064/24/39.000/N	125/26/48.000/W	X	X
I54A	064-40	122-30	BUTTES BLACKWATER L. I54A	064/33/43.880/N	122/39/40.200/W	X	
I70	064-40	125-45	CANDEX AMOCO SHELL LITTLE BEAR I70	064/39/44.270/N	125/56/35.090/W	X	
E30	064-50	124-45	AQUIT. OLD FORT POINT E30	064/49/26.000/N	124/50/16.000/W	X	
L66	064-50	125-00	CANDEL POLICE ISLAND L66	064/45/38.000/N	125/12/57.000/W	X	X
B45	064-50	125-30	CANDEL DECKMG E. MACKEY B45	064/44/09.000/N	125/38/18.000/W	X	X
H61	065-00	123-45	SOBC CS ST. CHARLES CK. H61	064/50/24.000/N	123/56/28.000/W	X	X
N30	065-00	124-00	SOBC CS GREAT BEAR R. N30	064/59/45.000/N	124/04/51.000/W	X	X
K14	065-00	125-15	CANDEL DECKMG FT. NORMAN K14	064/53/42.000/N	125/18/08.000/W	X	X
A37	065-00	125-45	IMPERIAL BLUEFISH A37	064/56/01.000/N	125/50/54.000/W		
K71	065-00	125-45	CS BLUEFISH K71	064/50/31.000/N	125/59/31.000/W	X	X
A37	065-00	126-00	MOBIL SLATER R. A37	064/56/05.000/N	126/05/42.000/W	X	X

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
N28	065-10	126-00	IMPERIAL VERMILLION RIDGE NO.1 N28	065/07/51.000/N	126/05/00.000/W		
G78	065-10	126-15	IMPERIAL LOON CK. NO.2 G78	065/07/20.000/N	126/28/51.000/W		
J20	065-10	126-15	IMPERIAL CANYON CK. NO.2 J20	065/09/36.000/N	126/17/35.000/W		
K03	065-10	126-45	AQUIT. MOBIL DODO CANYON K03	065/02/33.360/N	126/46/13.960/W	X	X
N70	065-20	123-30	BP GREY GOOSE N70	065/19/58.000/N	123/42/15.000/W	X	X
D61	065-20	124-00	SINCLAIR WOLVERINE CK. D61	065/10/14.000/N	124/12/52.000/W	X	X
C21	065-20	125-00	AQUIT. BRACKETT L. C21	065/10/02.000/N	125/05/08.000/W	X	X
G51	065-20	126-15	IMPERIAL CANYON CK. NO.1 G51	065/10/22.000/N	126/24/51.000/W		
J20	065-20	126-15	IMPERIAL CANYON CK. J20	065/10/00.000/N	126/15/00.000/W		
A47	065-20	126-45	ESSO MACKENZIE R. NO.3 A47	065/16/08.275/N	126/52/03.850/W	X	
A57	065-20	126-45	ESSO NORMAN WELLS N27	065/16/05.360/N	126/54/28.980/W	X	
B48	065-20	126-45	ESSO NORMAN WELLS 36X	065/17/07.100/N	126/53/05.893/W	X	
B48*	065-20	126-45	ESSO NORMAN WELLS 44X	065/17/07.100/N	126/53/05.893/W	X	
C37	065-20	126-45	ESSO NORMAN WELLS C37X	065/16/57.000/N	126/51/16.600/W	X	X
C47	065-20	126-45	ESSO MACKENZIE R. NO.1 C47	065/16/12.300/N	126/53/35.000/W	X	
E27	065-20	126-45	ESSO MACKENZIE R. NO.4 E27	065/16/19.275/N	126/50/23.220/W	X	
E46	065-20	126-45	ESSO BEAR ISLAND NO.21 E46	065/15/24.926/N	126/54/08.996/W	X	
H57	065-20	126-45	ESSO MACKENZIE R. NO.2 H57A	065/16/24.895/N	126/54/34.318/W	X	
K36	065-20	126-45	ESSO BEAR ISLAND NO.22	065/15/35.220/N	126/51/59.000/W	X	
N45	065-20	126-45	ESSO NORMAN WELLS N45X	065/15/24.730/N	126/52/05.580/W	X	
O45	065-20	126-45	ESSO NORMAN WELLS O45X	065/15/28.070/N	126/52/17.520/W	X	
P11	065-20	126-45	ESSO NORMAN WELLS P11X	065/16/28.010/N	126/56/58.170/W	X	
P37	065-20	126-45	ESSO NORMAN WELLS 40X	065/16/54.461/N	126/51/02.189/W	X	
R11	065-20	126-45	ESSO NORMAN WELLS R11X	065/16/12.570/N	126/57/18.960/W	X	X
R13	065-20	126-45	ESSO NORMAN WELLS R13X	065/16/08.250/N	126/57/18.960/W	X	
R15	065-20	126-45	ESSO NORMAN WELLS R15X	065/16/03.430/N	126/56/44.080/W	X	
B46	065-20	127-00	IMPERIAL RAY NO.1 B46	065/15/06.000/N	127/08/08.000/W		
F39	065-20	127-00	IMPERIAL RAIDER ISLAND NO.1 F39	065/18/15.000/N	127/06/57.000/W		
G12	065-20	127-00	IMPERIAL LOONEX G12	065/11/19.000/N	127/02/33.000/W		
P05	065-20	127-00	IMPERIAL MAC. NO.2 P05	065/14/51.000/N	127/00/22.000/W		
M07	065-30	123-30	B.P. RUSSEL M07	065/26/58.000/N	123/31/50.000/W	X	
I74	065-30	124-30	SINCLAIR MAHONY L. I74	065/23/36.000/N	124/43/30.000/W	X	
N37	065-30	126-45	ESSO NORMAN WELLS 39X	065/21/54.421/N	126/51/45.310/W	X	
J48	065-30	127-00	BANFF OSCAR CK. J48	065/27/35.130/N	127/08/23.470/W	X	X
G44	065-30	127-15	INPERIAL MORROWN CK. NO.1 G44	065/23/15.000/N	127/23/07.000/W		
H77	065-30	127-15	PACIFIC OSCAR CK. H77	065/26/22.000/N	127/28/15.000/W		
H15	065-30	127-30	IMPERIAL HOOSIER RIDGE NO.1 H15	065/24/16.000/N	127/32/14.000/W		
H40	065-30	127-30	IMPERIAL JUDILE NO.1 H40	065/29/24.000/N	127/35/58.000/W		
O17	065-30	127-30	PACIFIC JUDILE O17	065/26/53.000/N	127/32/35.000/W		
L09	065-30	129-30	MOBIL HUME R. L09	065/28/31.000/N	129/31/32.000/W	X	X
A59	065-30	130-30	CANDEL MOBIL RAMPARTS A59	065/28/04.000/N	130/39/47.000/W	X	
I77	065-30	130-45	CANDEL MOBIL RAMPARTS I77	065/26/32.000/N	130/58/18.000/W	X	X
K76	065-40	123-15	SINCLAIR WHITEFISH R. K76	065/35/32.000/N	123/29/16.000/W	X	X
M04	065-40	123-45	B.P. WHITE M04	065/33/56.000/N	123/46/30.000/W	X	
H34	065-40	124-30	ARCO WHITEFISH R. H34	065/33/24.000/N	124/35/45.000/W	X	X
H71	065-40	127-00	BANFF OSCAR CK. H71	065/30/20.000/N	127/13/26.000/W		X
A16	065-40	127-30	IMPERIAL HOOSIER RIDGE NO.2 A16	065/30/00.000/N	127/30/00.000/W		
O41	065-40	127-30	PACIFIC JUDILE O41	065/30/45.000/N	127/38/00.000/W		
F57	065-40	128-00	MCD. CAN. MAIDA CK. F57	065/36/17.000/N	128/10/36.000/W	X	X
G56	065-40	128-00	MCD. CAN. MAIDA CK. G56	065/35/26.000/N	128/10/17.000/W	X	
H73	065-40	128-00	IMPERIAL WHIRLPOOL NO.1 H73	065/32/25.000/N	128/13/17.000/W		
K68	065-40	128-00	AMOCO CARCAJOU K68	065/37/42.000/N	128/12/23.000/W	X	X

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
J27	065-40	128-30	T.P.P.L. CARCAJOU J27	065/36/38.000/N	128/34/26.000/W	X	
L24	065-40	128-45	TRIAD BP CARAJOU L24	065/33/34.000/N	128/50/20.000/W	X	X
F47	065-40	130-45	CANDEL TEXACO ARCTIC RED F47	065/36/25.000/N	130/53/53.000/W	X	
A22	065-40	131-45	AMOCO CRANSWICK A22	065/31/01.000/N	131/48/55.000/W	X	
F62	065-50	123-00	ARCO LOST HILL L. F62	065/41/23.000/N	123/12/20.000/W	X	X
M04	065-50	123-45	B.P. WHITE M04	065/40/00.000/N	123/45/00.000/W		
J05	065-50	128-15	MESA MURPHY HANNA R. J05	065/44/30.000/N	128/15/30.000/W	X	X
H24	065-50	128-45	IMPERIAL SANS SAULT NO.1 H24	065/43/19.390/N	128/49/07.310/W		
H47	065-50	129-00	ARCO MOUNTAIN R. H47	065/46/23.000/N	129/07/50.000/W	X	X
A23	065-50	129-15	CANDEL SOBC MOUNTAIN R. A23	065/42/14.000/N	129/19/12.000/W	X	X
A42	065-50	133-00	AMOCO CRANSWICK Y.T. A42	065/41/13.000/N	133/07/52.000/W	X	X
D77	065-50	137-00	SOBC BLACKSTONE Y.T. D77	065/46/10.770/N	137/14/54.780/W	X	X
O18	065-50	140-15	INEXCO MALLARD Y.T. O18	065/47/58.000/N	140/17/41.000/W	X	
G22	066-00	123-15	B.P. LOSH L. G22	065/51/29.000/N	123/19/35.000/W	X	
G26	066-00	128-30	ATLANTIC BEAVERTAIL G26	065/55/25.000/N	128/34/25.000/W	X	X
C31	066-00	128-45	ATLANTIC SHOALS C31	065/50/07.500/N	128/51/45.000/W	X	X
D53	066-00	129-00	ARCO HUME R. D53	065/52/03.000/N	129/11/00.000/W	X	X
O62	066-00	129-00	TRIAD HUME R. O62	065/51/46.000/N	129/12/04.000/W	X	X
D64	066-00	132-15	DOME SOUTH PEEL D64	065/53/04.000/N	132/27/50.000/W	X	X
K15	066-00	133-00	MCD GCO TAYLOR L. Y.T. K15	065/54/39.000/N	133/03/00.000/W	X	X
C33	066-00	136-45	AQUIT. ALDER Y.T. C33	065/52/01.590/N	136/54/70.000/W	X	
M59	066-00	137-00	SOCONY BLACKIE NO.1 Y.T. M59	065/58/55.000/N	137/11/10.870/W	X	
D63	066-00	137-30	CHEVRON CHANCE Y.T. D63	065/52/09.000/N	137/42/51.000/W	X	X
N58	066-00	138-15	MURPHY WHITESTONE Y.T. N58	065/57/50.000/N	138/25/30.000/W	X	X
M55	066-00	140-15	INC. HUSKY BLACKFLY Y.T. M55	065/54/55.000/N	140/25/55.000/W	X	

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
A53	066-10	129-00	TRIAD HUME A53	066/02/12.000/N	129/09/46.000/W	X	X
O65	066-10	132-15	INEXCO WELDON CK. O65	066/04/45.000/N	132/27/01.000/W	X	
M69	066-10	133-45	SHELL PEEL R. Y.T. M69	066/08/56.000/N	133/58/04.000/W	X	X
B34	066-10	136-45	SOCONY BIRCH Y.T. B34	066/03/03.140/N	136/51/17.510/W	X	X
E53	066-10	136-45	CHEVRON SOBC BIRCH Y.T. E53	066/02/21.000/N	136/56/05.000/W	X	X
C18	066-10	137-15	CANOE R. E. CHANCE Y.T. C18	066/07/08.935/N	137/17/57.422/W	X	
G08	066-10	137-30	SOCONY CHANCE Y.T. G08	066/07/18.100/N	137/30/50.800/W	X	X
J19	066-10	137-30	CANOE R. CHANCE Y.T. J19	066/08/31.200/N	137/32/28.022/W	X	X
L08	066-10	137-30	W. MINERALS CHANCE NO.1 L08	066/07/42.000/N	137/31/42.000/W	X	
L081	066-10	137-30	W. MINERALS CHANCE NO.1 L081	066/07/42.000/N	137/31/42.000/W		X
F18	066-10	137-45	CHEVRON PORCUPINE Y.T. F18	066/07/25.000/N	137/48/16.000/W	X	X
I13	066-10	137-45	SOBC E. PORCUPINE Y.T. I13	066/02/35.000/N	137/46/58.000/W	X	
K56	066-10	137-45	SOCONY PORCUPINE R. Y.T. K56	066/05/33.000/N	137/55/32.000/W	X	X
N26	066-10	138-15	SOCONY WHITESTONE Y.T. N26	066/05/59.000/N	138/20/00.000/W	X	
N39	066-20	128-15	MOBIL ONTADEK L. N39	066/18/45.000/N	128/21/38.000/W	X	X
H48	066-20	128-30	GLACIER HARE INDIAN NO.1 H48	066/17/23.000/N	128/37/30.000/W		
P55	066-20	128-30	GLACIER RAMPARTS NO.1 P55	066/14/48.000/N	128/39/48.000/W		
I38	066-20	131-45	DECALTA ONTARATUE I38	066/17/40.000/N	131/51/30.000/W	X	
D08	066-20	133-30	ARCO SAINVILLE R. D08	066/17/07.000/N	133/31/39.000/W	X	X
K09	066-20	134-00	SHELL PEEL R. Y.T. K09	066/18/35.720/N	134/01/02.220/W	X	X
I21	066-20	134-15	SHELL PEEL R. Y.T. I21	066/10/36.500/N	134/18/52.000/W	X	X
N25	066-20	134-45	GULF CARIBOU Y.T. N25	066/14/66.000/N	134/45/04.000/W	X	X
C33	066-20	137-15	CHEVRON W. PARKIN Y.T. C33	066/12/12.000/N	137/22/01.000/W	X	X
D51	066-20	137-15	SOCONY W. PARKIN Y.T. D51	066/10/08.500/N	137/26/04.500/W	X	X
B62	066-20	138-30	SOCONY N. CATH Y.T. B62	066/11/13.500/N	138/41/53.000/W	X	
A40	066-30	124-30	UNION DECALTA GOOD HOPE A40	066/29/10.000/N	124/35/52.000/W	X	
H79	066-30	128-45	GLACIER LOON R. NO.1 H79	066/28/26.000/N	128/58/24.000/W		
L61	066-30	128-45	ATLANTIC MANITOU L. L61	066/20/45.000/N	128/58/00.000/W	X	X
D72	066-30	129-00	ATLANTIC AIRPORT CK. NO.1 D72	066/21/10.000/N	129/14/44.000/W	X	
A37	066-30	129-30	ATLANTIC N. CIRCLE R. NO.1 A37	066/26/09.500/N	129/35/53.000/W	X	X
K47	066-30	130-00	ATLANTIC CIRCLE R. NO.1 K47	066/26/38.000/N	130/08/50.000/W	X	X
H34	066-30	132-00	ATLANTIC ONTARATUE H34	066/23/22.500/N	132/05/51.500/W	X	X
K63	066-30	133-00	SHELL SAINVILLE R. K63	066/22/36.930/N	133/12/15.470/W	X	X
K76	066-30	134-00	SHELL PEEL R. Y.T. K76	066/25/35.400/N	134/14/07.900/W	X	X
H71	066-30	134-30	MOBIL PEEL Y.T. H71	066/20/28.600/N	134/43/34.600/W	X	X
N05	066-30	136-45	SOCONY TUTTLE Y.T. N05	066/24/51.200/N	136/46/22.700/W	X	X
D61	066-30	137-00	CHEVRON PARKIN Y.T. D61	066/20/12.000/N	137/13/01.000/W	X	X
G31	066-30	140-00	INEXCO PORCUPINE Y.T. G31	066/20/22.000/N	140/06/13.000/W	X	X
L26	066-40	130-15	CANDEL GRANDVIEW L26	066/35/32.000/N	130/20/21.000/W	X	
K04	066-40	130-45	ATLANTIC ONTARATUE K04	066/33/37.500/N	130/46/10.310/W	X	X
J21	066-40	134-00	SHELL PEEL R. J21	066/30/31.900/N	134/04/32.300/W	X	X
H59	066-40	134-30	SHELL PEEL R. Y.T. H59	066/38/17.878/N	134/39/33.055/W	X	
B06	066-40	134-45	SHELL PEEL R. Y.T. B06	066/35/09.400/N	134/45/37.500/W	X	X
B06A	066-40	134-45	SHELL PEEL R. Y.T. B06A	066/35/09.500/N	134/45/40.000/W	X	X
H37	066-40	134-45	SHELL TRAIL R. H37	066/36/16.100/N	134/50/50.590/W	X	X
L01	066-40	134-45	SHELL PEEL R. Y.T. L01	066/30/38.320/N	134/46/28.470/W	X	X
C24	066-40	137-45	SOCONY ELLEN Y.T. C24	066/33/08.870/N	137/50/08.150/W	X	X
N53	066-40	138-15	W. MINERALS N. HOPE Y.T. N53	066/32/54.000/N	138/25/30.000/W	X	X
O27	066-50	132-45	SHELL ARCTIC RED R. O27	066/46/56.032/N	132/49/35.881/W	X	X
G55	066-50	133-00	SHELL RED WEST G55	066/44/28.139/N	133/09/58.203/W	X	X
L50	066-50	133-15	IOE MARTIN HOUSE L50	066/49/42.000/N	133/24/03.000/W	X	X

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
C60	066-50	133-45	SKELLY ARCTIC RED Y.T. C60	066/49/00.000/N	133/55/19.000/W	X	X
L19	066-50	135-15	SHELL PEEL R. Y.T. L19	066/48/39.300/N	135/18/23.700/W	X	X
O22	066-50	137-15	SOBC SHAEFFER CK. Y.T. O22	066/41/54.000/N	137/19/40.000/W	X	X
N49	066-50	138-00	PEEL PLATEAU EAGLE PLAINS Y.T. N49	066/48/54.000/N	138/08/30.000/W	X	
M48	067-00	124-15	UNION IOL E. MAUNDIR M48	066/57/54.000/N	124/24/00.000/W		
G72	067-00	134-00	IOE SATAH R. Y.T. G72	066/51/28.000/N	134/13/57.000/W	X	
F37	067-00	134-45	PACIFIC PEEL Y.T. F37	066/56/26.000/N	134/51/54.000/W	X	X
O78	067-00	137-45	CHEVRON PINE CK. Y.T. O78	066/57/53.000/N	137/58/58.000/W	X	X

Table 2.1 Cont'd

ID Code	Bands		Well Name	Latitude	Longitude	Temp. Data Source LOG	DST
D77	067-10	124-00	FORWARD CAMP D77	067/06/03.000/N	124/14/35.000/W	X	
M63	067-10	126-15	MOBIL BELOT HILLS M63	067/02/45.000/N	126/27/45.000/W	X	X
B57	067-10	128-15	DECALTA ROND L. NO.5 B57	067/06/00.000/N	128/24/55.000/W		
F56	067-10	128-15	DECALTA ROND L. NO.2 F56	067/05/27.000/N	128/25/42.000/W		
L47	067-10	128-15	DECALTA ROND L. NO.4 L47	067/06/30.000/N	128/24/00.000/W		
P75	067-10	128-15	DECALTA ROND L. NO.1 P75	067/04/48.000/N	128/28/28.000/W		
A47	067-10	130-45	RICHFIELD GRANDVIEW HILLS A47	067/06/12.000/N	130/52/30.000/W	X	X
F57	067-10	132-15	SHELL TREE R. F57	067/06/27.241/N	132/25/40.411/W	X	X
H57	067-10	132-15	SHELL TREE R. E. H57	067/06/27.170/N	132/24/40.164/W	X	
F79	067-10	133-00	IOE CLARE F79	067/08/20.000/N	133/14/20.000/W	X	X
K28	067-10	133-30	IOE SWAN L. K28	067/07/42.000/N	133/34/44.000/W	X	
I05	067-10	137-15	CHEVRON WHITEFISH Y.T. I05	067/04/37.000/N	137/15/25.000/W	X	X
J70	067-10	137-15	CHEVRON WHITEFISH Y.T. J70	067/09/32.000/N	137/26/44.000/W	X	X
P34	067-10	138-30	SOCONY MOLAR Y.T. P34	067/03/59.000/N	138/36/00.000/W	X	X
M20	067-20	123-45	FORWARD IZOK M20	067/19/58.280/N	123/48/28.940/W	X	
D45	067-20	125-00	UNION MOBIL COLVILLE D45	067/14/08.570/N	125/09/20.870/W	X	X
E15	067-20	126-15	MOBIL COLVILLE E15	067/14/18.200/N	126/18/25.600/W	X	X
J42	067-20	129-15	MOBIL MANUEL L. J42	067/11/40.000/N	129/23/15.000/W	X	X
N32	067-20	130-00	ATLANTIC LITTLE CHICAGO N32	067/11/46.000/N	130/06/55.000/W	X	
H38	067-20	132-15	IOE TREE R. H38	067/17/21.000/N	132/21/00.000/W	X	
M05	067-20	134-00	IOE NEVEJO M05	067/14/58.000/N	134/01/45.000/W	X	X
B25	067-20	135-30	UNION AMOCO MCPHERSON B25	067/14/00.780/N	135/34/22.370/W	X	X
N50	067-20	136-45	AMERADA CROWN BELL R. N50	067/19/45.000/N	136/53/29.000/W	X	
F48	067-20	137-45	CHEVRON GULF RIDGE Y.T. F48	067/17/23.000/N	137/53/35.000/W	X	X
D40	067-30	129-45	MOBIL SUN IROQUOIS D40	067/29/08.000/N	129/52/20.000/W	X	X
I06	067-30	133-15	INC. CNO ATTOE L. I06	067/25/30.000/N	133/15/10.000/W	X	
I50	067-30	135-15	IOE STONY I50	067/29/44.000/N	135/22/46.000/W	X	X
K44	067-40	123-30	UNION STOPOVER K44	067/33/31.000/N	123/38/32.000/W	X	X
D69	067-40	130-00	INC. NCO THUNDER R. D69	067/38/10.000/N	130/12/40.000/W		
A05	067-40	134-00	RICHFIELD FT. SEPARATION NO.1 A05	067/34/06.000/N	134/00/10.000/W	X	X
C78	067-40	134-00	SKELLY FT. MCPHERSON C78	067/37/04.000/N	134/14/20.000/W	X	X
J80	067-40	134-30	BLUEMOUNT S. DELTA J80	067/39/40.430/N	134/43/38.400/W	X	
G06	067-40	135-15	DOME UNION STONY G06	067/35/28.000/N	135/15/50.000/W	X	
F72	067-40	137-45	WESTCOAST PORCUPINE Y.T. F72	067/31/23.000/N	137/59/06.000/W	X	
L21	067-50	126-00	PEX FINA N. COLVILLE L21	067/40/37.000/N	126/05/37.000/W	X	X
K24	067-50	126-45	ASHLAND TEDJI K24	067/43/38.000/N	126/49/56.000/W	X	X
K15	067-50	128-45	CAN. SOUTHERN CARNWATH R. NO.1 K15	067/44/40.000/N	128/47/53.000/W		X
I11	067-50	129-30	CANDEL MOBIL IROQUOIS I11	067/40/40.000/N	129/32/05.000/W	X	X
A73	068-00	130-30	CDR TENLEN A73	067/52/07.500/N	130/43/21.560/W	X	
I51	068-00	135-15	BANFF AQUIT. TREELESS I51	067/54/42.040/N	135/24/28.010/W	X	X
K35	068-00	135-15	BANFF RAT PASS K35	067/54/42.600/N	135/21/56.800/W	X	X

3.0 THE BACKGROUND OF WELL DRILLING, LOGGING AND TESTING OPERATIONS.

The oil and gas industry conducts its drilling activities and associated operations to confirm, in the most efficient manner possible, the existence of hydrocarbon resources in geological formations thought to have reservoir potential.

The data used for this study are a by-product of some key measurements used in those evaluations.

Electrical well logs are the basis for evaluation of formation characteristics such as lithology, porosity, fluid saturations, strata thickness, strike and dip, fractures and others. To record these logs the wellbore is conditioned by circulation of drilling mud for varying lengths of time dictated by formation type, previous drilling difficulties, mud properties and by availability of logging equipment or crews. The length of circulation has a great effect on near wellbore formation temperatures.

The length of time between cessation of drilling and circulation is usually, but not always, available. It is a key element in the Horner-type extrapolation of a static bottom hole temperature (BHT) used in this study.

When the hole conditions do not allow the logging sonde to be lowered to total depth (T.D.) the drill string is lowered to the obstruction or to T.D. and additional circulation is carried out. This total operating time of the first hole conditioning, logging attempt(s) and additional hole conditioning(s) might be lumped together in the period between "Drilling Stopped" and "Circulation Stopped" on log headings explaining the extremely long "circulation time".

It is not within the scope of this study, nor is it felt necessary because of limited occurrences, to validate the exact sequence of drilling and logging operations which are available from the operating companies' daily rig reports. It is probable that some inconsistancies in temperature extrapolation can be eliminated through examining data that are more accurately recorded than the limited information typically available on log headings.

A greater source of error in the temperature data obtained from log headers is poor field procedures. In some cases only one maximum recording thermometer reading was obtained. This one reading was written in on subsequent logging passes as being "recorded". Additionally typographical errors are evident when instruments 1 and 3 may record 45° and run 2 would be written as 54°. Errors are also seen when field data are typed onto final forms without proofreading. On deeper holes when several logging runs are combined the "final" log is a combination of all logs from that well. Often the final log heading contains drilling and circulation information on only the last sequence of logging operations. It would be possible, but not within the scope of this study, to refine the temperature data by examining the original "field print" logs.

Temperature logs are usually recorded within casing to establish temperature anomalies from the exothermic reaction of cement setting. These logs cannot be incorporated into a study of static formation temperatures. Other temperature logs are recorded during operations which require fluid flow into or from the formations. Such operations mask true formation temperature profiles and cause difficulty in interpretation. In this study only 3 of 18 temperature surveys outside the Norman Wells grid were used.

Drill stem testing provides an accurate indication of fluid transmissibility, pressures and temperature for a specific depth interval. The reliability of these measurements is excellent if the test is of sufficient duration, the packer elements of the tool were functioning properly and the tool did not plug with mud or formation cuttings. Failure to meet these criteria would usually result in the test being called a "misrun" and another test conducted.

A great degree of confidence can be placed in DST temperature data if the operations were successful in recovering significant volumes of formation fluids.

4.0 TEMPERATURE DATA COLLECTION AND REDUCTION

Generally, data collection and reduction involved:

- checking well name and location information,
- converting data to S.I. units,
- calculating and plotting Horner BHT extrapolation data from available logs, and,
- plotting all temperature/depth data points on a graph.

Data for the majority of wells in this study were recorded in Imperial units. All such data were converted to S.I. units as follows:

- temperature in degrees Celsius (^{o}C),
- depth in metres (m), and,
- pressure (for DST's) in kilopascals (kPa).

In the following section, details of data collection theory and methods for each data type are discussed in detail.

4.1 Open Hole Logs

Well log results become public after one year and copies of the logs may be obtained through various commercial agencies. For the present study the required data is usually contained on the well log header for each logging tool run.

GEOTECH contracted Riley's Datashare International to retrieve the appropriate well header information from all available wells in the study areas and provided a standard form for recording this data (see example in Figure 4.2). In the majority of cases fewer than three log runs were done in a well, with two log runs being the average. With each log run space was left for five individual logs.

4.1.1 Theory of Open Hole Log Data Analysis

It is well known that downhole temperatures recorded during routine logging operations do not measure true, static formation temperature. Due to cooling effects while circulating (i.e., conditioning hole prior to logging operations), recorded temperatures can be 10C^{o} to 45C^{o} lower than true, static formation temperature (2).

A simple and rapidly applied analytical technique has been developed for analyzing maximum bottom hole temperatures (BHT), which are recorded during well logging operations, to determine static formation temperature. The method requires use of a maximum recording thermometer on each logging run. In addition to maximum borehole temperature for each log run, it is necessary to record the time (after circulation stopped) that the logging instrument was on bottom. Also, duration of hole conditioning (i.e. "circulation time") prior to logging must be known.

Since a rise in pressure was found to be similar to a rise in temperature, it has been suggested that increases in BHT after circulation is stopped may be analyzed in a manner similar to Horner's pressure build-up technique (2).

Both temperature and pressure build-up can be described by the diffusivity equation, subject to constraints of an initial condition and a set of boundary conditions. A recent study has shown mathematically that the inner boundary condition for the temperature case is not analogous to that for the pressure case (2). However, since under most practical field conditions in situ temperature gradient changes very slowly, particularly for short circulating times, the proposed method will give a reliable estimate of true, static formation temperature. Extremely long circulation times (in excess of a day) would lead to static temperature estimates somewhat lower than actual (2).

The basic criterion for the technique is the straight-line relationship on semilogarithmic paper of maximum recorded temperature (BHT in ^{o}C or ^{o}F), versus the ratio of:

$$\frac{\Delta t}{t + \Delta t}$$

where:

Δt = time "tool on bottom" - time circulation stopped (hr)

t = time circulation stopped-time drilling stopped (hr)

Then, extrapolation of this straight line to a time ratio of

$$\frac{\Delta t}{t + \Delta t} = 1$$

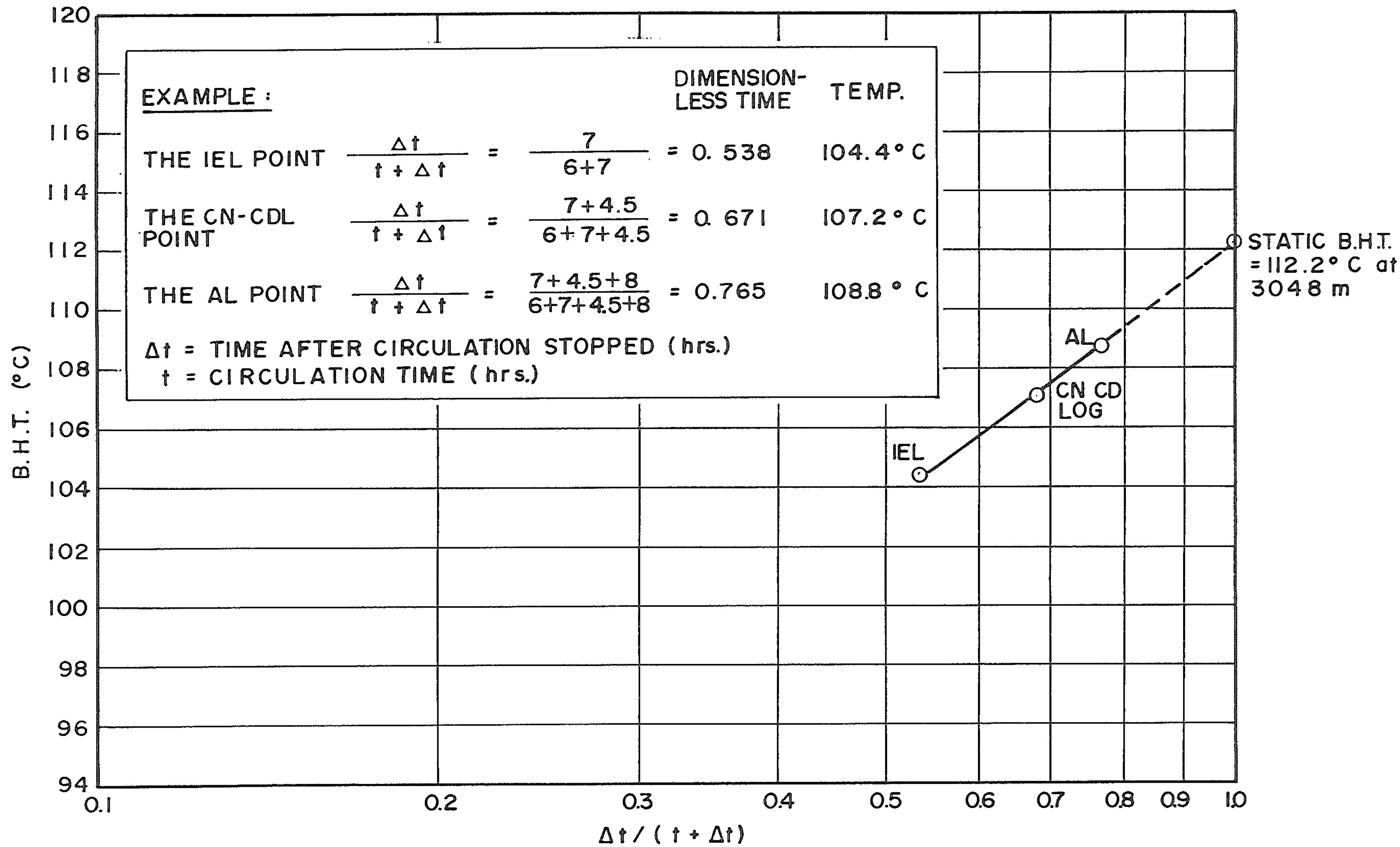
will define true, static formation temperature (2).

Figure 4.1 illustrates the analytical procedure described above. In this case three logs, each with a maximum recording thermometer have been run to 3048 metres. For each case the dimensionless time has been calculated and plotted versus temperature. The best straight line fit to these points is then extrapolated to a time ratio of 1.0 to estimate the true formation temperature.

4.1.2 Examples

To illustrate the data reduction methods for log data, the following examples from this study are presented.

The Shell Wrigley G-70 well had two logging runs for which BHT plots could be made. The completed data sheet for this well is shown in Figure 4.2. In this example the "time since circulation" for some of the individual logs was not recorded, but in both log runs two points could be plotted enabling BHT extrapolations. Figures 4.3 and 4.4 show the Horner temperature plots with the extrapolated BHT for Log Runs No. 1 and 2 respectively.



HORNER TEMPERATURE EXTRAPOLATION PLOT

REFERENCE: FERTL, W. H. AND WICHMAN, P.A. " HOW TO DETERMINE STATIC B.H.T. FROM WELL LOG DATA" .

FIGURE 4.1

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TEMPERATURE DATA FROM OPEN HOLE LOGS

WELL NAME: SHELL WRIGLEY G-70 — G-70-63-10-124-00

LOCATION: 63 ° 09 ' 17 " N Latitude
124 ° 11 ' 50 " W Longitude

LOG RUN #1
Drillers Depth 5080 FT 1548.4 M
Drilling Stopped 1000 HRS 30 DAY JAN MO 65 YR
Circulation Stopped 1830 HRS 30 DAY t=8.5

TYPE LOG	DEPTH FT	DEPTH M	TOOL ON BOTTOM	TIME SINCE CIRCULATION	TEMP °F	TEMP °C
SONIC	5074	1546.6	-	-	122	50.0
IND E	5080	1548.4	2200/30	3.5	122	50.0
MICRO C	5078	1547.8	630/31	12	132	55.6

LOG RUN #2
Drillers Depth 12250 FT 3733.8 M
Drilling Stopped 0130 HRS ____ DAY MAR MO 65 YR
Circulation Stopped 1630 HRS 27 DAY t=15.0

TYPE LOG	DEPTH FT	DEPTH M	TOOL ON BOTTOM	TIME SINCE CIRCULATION	TEMP °F	TEMP °C
MICRO C	12204	3719.8	430/28	12	200	93.3
E LOG	12204	3719.8	430/29	36	207	97.2
SONIC	12199	3718.3	1500/27	?	205	96.1
CONT DIP	12198	3718.0	–		207	97.2

LOG RUN #3
Drillers Depth ____ FT ____ M
Drilling Stopped ____ HRS ____ DAY ____ MO ____ YR
Circulation Stopped ____ HRS ____ DAY

TYPE LOG	DEPTH FT	DEPTH M	TOOL ON BOTTOM	TIME SINCE CIRCULATION	TEMP °F	TEMP °C

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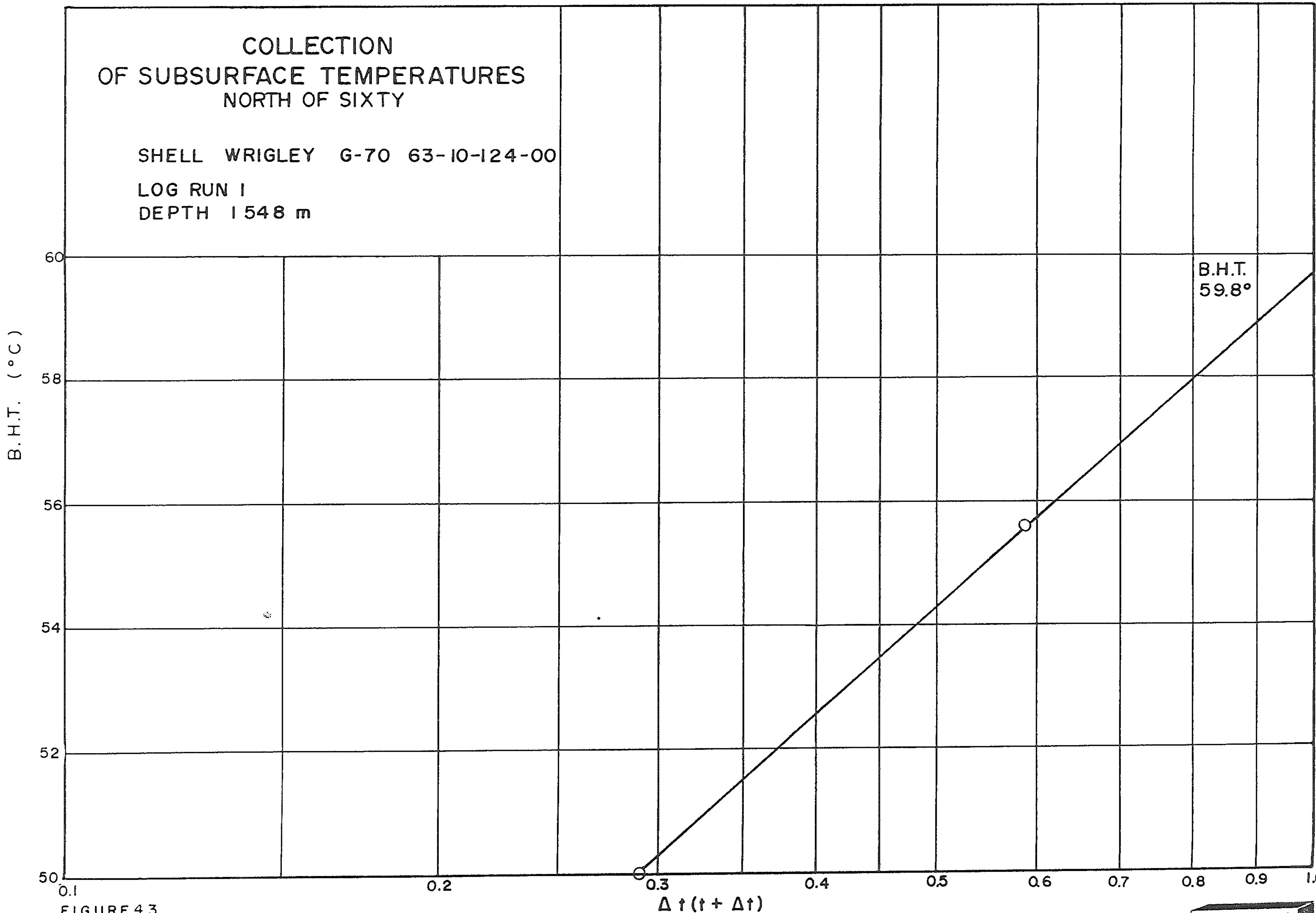
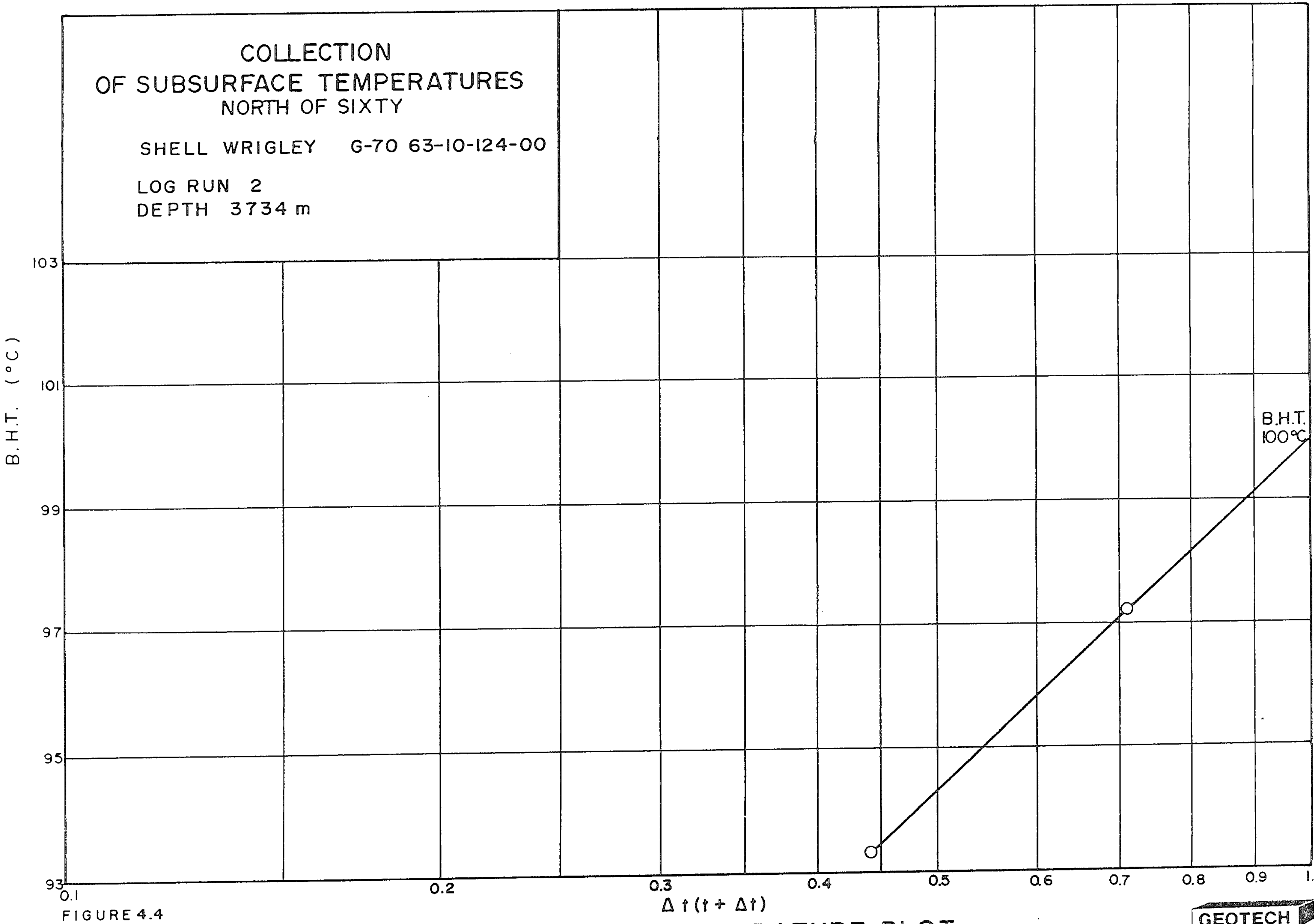
FIGURE 4.2
Open Hole Log Data - Shell Wrigley G-70



EXAMPLE HORNER TEMPERATURE PLOT

FIGURE 4.3



EXAMPLE HORNER TEMPERATURE PLOT

FIGURE 4.4

For much of the log data the information was incomplete or erroneous. Therefore the Horner plot analysis was often not possible. Some of the typical problems with the log data are described below.

Incorrect or unrecorded times often prevented complete analysis. In the example above, Shell Wrigley G-70, no "tool on bottom" time was recorded for the sonic log in Run 1 and the continuous dip meter in Run 2. Therefore, these data points could not be used in the BHT extrapolation analysis. In Run 2 the sonic log time for "tool on bottom", as recorded, is earlier than the time circulation stopped. It is possible the date was actually the 28th, in which case the point fits the usual trend of rising temperature with time. However, such corrections could not be assumed. Where necessary erroneous or incomplete data was checked back to the source and corrected whenever possible.

The log data for Amoco Cranswick Y.T. A-42, Figure 4.5, illustrates incomplete data and interpretation limitations. In Run 2 only one log was run with no times recorded. Run 3 logs were not recorded over the same intervals or depths. Single log temperatures can be used. Run 4 has five logging passes with the same temperature noted over a period of 24 hours since circulation. No extrapolation is possible so the information is

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TEMPERATURE DATA FROM OPEN HOLE LOGS

A-42-65-50-133-DO

WELL NAME: AMOCO CRANSWICK Y.T. A-42

LOCATION: 65 ° 41 ' 13 " N Latitude
135 ° 07 ' 52 " W Longitude

LOG RUN #1 Drillers Depth 2200 FT 670.6 M
Drilling Stopped 0845 HRS 23 DAY APR MO 72 YR
Circulation Stopped 1345 HRS 23 DAY t=5.0

TYPE LOG	DEPTH FT	DEPTH M	TOOL ON BOTTOM	TIME SINCE CIRCULATION	TEMP °F	TEMP °C
BHC SGRC	2194	668.7	1800/23	4.25	98	36.7
D IND L	2188	666.7	1930/23	5.75	100	37.8

LOG RUN #2 Drillers Depth 5870 FT 1789.2 M
Drilling Stopped ____ HRS - DAY DEC MO 72 YR
Circulation Stopped ____ HRS - DAY

TYPE LOG	DEPTH FT	DEPTH M	TOOL ON BOTTOM	TIME SINCE CIRCULATION	TEMP °F	TEMP °C
MICROLL	3516	1071.7	-		118	47.8

LOG RUN #3 Drillers Depth 6575 FT 2004.1 M
Drilling Stopped ____ HRS ____ DAY JAN MO 73 YR
Circulation Stopped 1600 HRS 11 DAY

TYPE LOG	DEPTH FT	DEPTH M	TOOL ON BOTTOM	TIME SINCE CIRCULATION	TEMP °F	TEMP °C
IND E	5878	1791.6	1930/11	3.5	142	61.1
IND E	6561	1999.8	1930/11	3.5	142	61.1
D IND L	2125	647.7	0500/10	?	-	

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TEMPERATURE DATA FROM OPEN HOLE LOGS

WELL NAME: AMOCO CRANSWICK Y.T. A-42

LOCATION: ____ ° ____ ' ____ " Latitude
____ ° ____ ' ____ " Longitude

LOG RUN # 4 Drillers Depth 12505 FT 3811.5 M
Drilling Stopped 1600 HRS 2 DAY MAR MO 73 YR
Circulation Stopped 2200 HRS 2 DAY t=6.0

TYPE LOG	DEPTH FT	DEPTH M	TOOL ON BOTTOM	TIME SINCE CIRCULATION	TEMP °F	TEMP °C
D IND L	12492	3807.6	0600/3	8.0	265	129.4
BHC SGRC	12484	3805.1	1100/3	13.0	265	129.4
SNP	12240	3730.8	- /3		265	129.4
F DENS	12493	3807.9	1500/3	17.0	265	129.4
CONT DIP	12484	3805.1	2200/3	24	265	129.4

LOG RUN #5 Drillers Depth 1400 FT 4267.2 M
Drilling Stopped 1500 HRS 15 DAY MAR MO 73 YR
Circulation Stopped 2000 HRS 15 DAY t=5.0

TYPE LOG	DEPTH FT	DEPTH M	TOOL ON BOTTOM	TIME SINCE CIRCULATION	TEMP °F	TEMP °C
D IND L	13960	4255.0	0530/16	9.5	280	137.8
BHC SGRC	13970	4258.1	1030/16	14.5	280	137.8
CONT DIP	13960	4255.0	-	-	285	140.6
CONT DIP	13960	4255.0	-	-	285	140.6

LOG RUN #6 Drillers Depth ____ FT ____ M
Drilling Stopped ____ HRS ____ DAY ____ MO ____ YR
Circulation Stopped ____ HRS ____ DAY

TYPE LOG	DEPTH FT	DEPTH M	TOOL ON BOTTOM	TIME SINCE CIRCULATION	TEMP °F	TEMP °C

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FIGURE 4.5
Open Hole Log Data - Amoco Cranswick Y.T. A-42

considered as a single log temperature. Run 5 has a combination of the same temperature on different tools and a lack of "tool on bottom" times to again yield only a single log temperature.

In other cases, the times at which drilling stopped and circulation stopped were the same (i.e. t=0), regardless of times tools were on bottom and the temperatures recorded, the dimensionless time ratio $\frac{\Delta t}{t+\Delta t}$ would always have a value of 1.0. No BHT extrapolation was possible in this case.

In one case the data indicated a temperature decrease with increasing time; an inconsistent trend from a practical viewpoint.

Runs with excessively long "circulation time" or "time since circulation" were suspect. As outlined in Section 3.0 this probably indicates difficulties were encountered in the drilling or logging operations. The BHT extrapolation technique would not be strictly applicable in such cases. For long circulation times the dimensionless time ratio $(\frac{\Delta t}{t+\Delta t})$ could have a value less than 0.1 in which case that data point could not be plotted on the Horner graph.

4.2 Drill Stem Tests

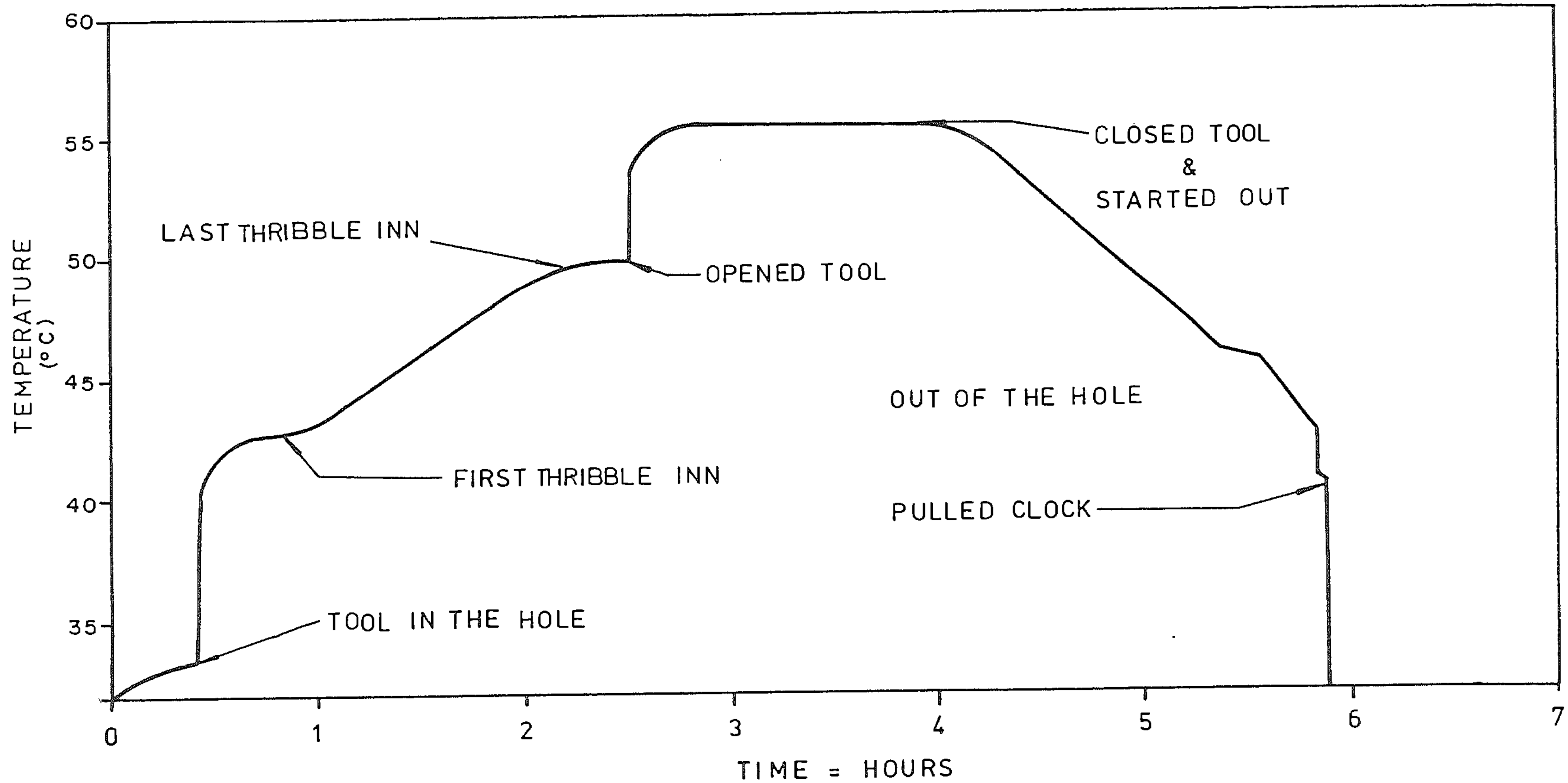
Data from DST's were obtained from the files of Canadian Hydrodynamics and as required from a few of the operating companies. The standard form used for recording DST data is shown in Figure 4.7. It was assumed that recorded temperatures were representative of true formation temperature as explained in Section 3.0. Formation names, where known, were recorded. The formation pressures recorded represent the maximum pressure during the DST, not the extrapolated true formation pressure obtained from a Horner plot for pressure. These pressures may therefore be regarded as the lower limit to the true formation pressure.

4.2.1 Theory of DST Data Analysis

Drill stem tests are run with either a maximum recording thermometer or with a Kuster type continuous recording temperature gauge. In the former case the data would be analysed as for open hole logs (see Section 4.1). If a Kuster - type continuous temperature record is available it can generally be used to determine the true formation temperature. Figure 4.6 shows an example (4). Here we see a standard Kuster temperature recorder used to record a temperature profile during a large water flow from a drill stem test. Note that the plateau temperature here is an excellent point at which to take an undisturbed formation temperature reading. Kuster recorders have also been used to

TEST DATA

D.F. ELEVATION	292'	4 1/2" drill pipe	7606'
12 1/4" hole to	4 595'	7" packer set at	7606'
7 5/8" rathole from 4595' to 4 625'		Thermometer below testing tool	
MUD WT: 10lb/Gal		RECOVERY: 90' OF MUD	
NO WATER CUSHION IN DRILL PIPE		4166' OF SALT WATER	



TEMPERATURE RECORD DURING A DRILL STEM TEST

REFERENCE: CONNOLLY, E.T. "GEOTHERMAL SURVEY OF NORTH AMERICA PROGRESS REPORT AND ASSOCIATED DATA - GATHERING PROBLEMS". FOURTH FORMATION EVALUATION SYMPOSIUM OF THE CANADIAN WELL LOGGING SOCIETY, CALGARY, 1972 (4)

FIGURE 4.6

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record open hole temperatures, in place of high-resolution, continuous-recording thermometers. It must be remembered, however, that any use of Kuster-type gauges calls for accurate and excessive note-taking, along with time observation to relate the recorded chart to downhole temperatures and times.

It was found during the present study that essentially all DST's run in the study area used continuous recording temperature probes. The majority of tests used a Kuster type mechanical probe. Recently these have been replaced by electronic recording probes.

4.2.2 Examples

DST data for the two examples used in Section 4.1.2 are shown in Figures 4.7 and 4.8. These completed type forms are typical of the raw data received from the contracted data supply company.

No particular problems were encountered with the DST temperature data and all data points were plotted on the depth versus temperature graphs.

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TEMPERATURE DATA FROM

D.S.T. RECORDS IN ARCTIC WELLS

G-70-63-10-124-00

WELL NAME: SHELL WRIGLEY G-70

LOCATION: 63 ° 09 ' 17 " Latitude
124 ° 11 ' 50 " Longitude

D.S.T. No. 1
Test Date: 20 (Day) 1 (Month) 65 (Year)
Formation: Bear Rk.
Interval: 4049 (1234.1) to 4250 (1295.4) Feet XX Metres (XX)
Temperature: 124 °F 51.1 °C
Water Salinity: ______ ppm
Peak Pressure Recorded: 1164 psi, 8025 Kpa

Gauge Type: K-3 ____ AK-1 ____ DMR ____
Range: 0 to 2700 psi, Kpa
REMARKS:

D.S.T. No. 2 (misrun)
Test Date: ____ (Day) ____ (Month) ____ (Year)
Formation:
Interval: 11850 to 12188 Feet XX Metres ____
Temperature: ____ °F ____ °C
Water Salinity: ______ ppm
Peak Pressure Recorded: ____ psi, ____ Kpa

Gauge Type: K-3 ____ AK-1 ____ DMR ____
Range: ____ to ____ psi, Kpa
REMARKS:

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FIGURE 4.7
D.S.T. Data - Shell Wrigley G-70

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TEMPERATURE DATA FROM

D.S.T. RECORDS IN ARCTIC WELLS

A-42-65-50-133-00

WELL NAME: AMOCO CRANSWICK Y.T. A-42
LOCATION: 65 ° 41 ' 12.624 " Latitude
133 ° 07 ' 52.104 " Longitude

D.S.T. No. 1
Test Date: 24 (Day) 1 (Month) 73 (Year)
Formation: Hume
Interval: 7092 (2161.6) to 7125 (2171.7) Feet XX Metres (XX)
Temperature: 175 °F 79.4 °C
Water Salinity: ppm
Peak Pressure Recorded: 483 psi, 3330 Kpa
Gauge Type: K-3 AK-1 DMR
Range: 0 to 4000 psi, Kpa
REMARKS:

D.S.T. No. 2
Test Date: 30 (Day) 1 (Month) 73 (Year)
Formation: Landry
Interval: 8205 (2500.9) to 8238 (2510.9) Feet XX Metres (XX)
Temperature: 225 °F 107.2 °C
Water Salinity: ppm
Peak Pressure Recorded: 869 psi, 5991 Kpa
Gauge Type: K-3 AK-1 DMR
Range: 0 to 4000 psi, Kpa
REMARKS:

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TEMPERATURE DATA FROM

D.S.T. RECORDS IN ARCTIC WELLS

WELL NAME:
LOCATION: ° ' " Latitude
° ' " Longitude

D.S.T. No. 3
Test Date: 2 (Day) 2 (Month) 73 (Year)
Formation: Cranswick
Interval: 8663 (2640.5) to 8695 (2650.2) Feet XX Metres (XX)
Temperature: 230 °F 110.0 °C
Water Salinity: ppm
Peak Pressure Recorded: 2145 psi, 14788 Kpa
Gauge Type: K-3 AK-1 DMR
Range: 0 to 4000 psi, Kpa
REMARKS:

D.S.T. No. 4
Test Date: 14 (Day) 2 (Month) 73 (Year)
Formation: Silurian
Interval: 10898 (3321.7) to 10931 (3331.8) Feet XX Metres (XX)
Temperature: 275 °F 135.0 °C
Water Salinity: ppm
Peak Pressure Recorded: 4237 psi, 29210 Kpa
Gauge Type: K-3 AK-1 DMR
Range: 0 to 5000 psi, Kpa
REMARKS:

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FIGURE 4.8

D.S.T. Data - Amoco Cranswick Y.T. A-42

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TEMPERATURE DATA FROM

D.S.T. RECORDS IN ARCTIC WELLS

WELL NAME: ____________

LOCATION: ______ ° ______ ' ______ " Latitude
______ ° ______ ' ______ " Longitude

D.S.T. No. 5
Test Date: 19 (Day) 2 (Month) 73 (Year)
Formation: Silurian
Interval: 11223 (3420.8) to 11257 (3431.1) Feet XX Metres (XX)
Temperature: 275 °F 135.0 °C
Water Salinity: ______ ppm
Peak Pressure Recorded: 4467 psi, 30795 Kpa
Gauge Type: K-3 ____ AK-1 ____ DMR ____
Range: 0 to 5000 psi, Kpa
REMARKS: ____________

D.S.T. No. 6 misrun
Test Date: ______ (Day) ______ (Month) ______ (Year)
Formation: ______
Interval: 11237 to 11271 Feet XX Metres ____
Temperature: ______ °F ______ °C
Water Salinity: ______ ppm
Peak Pressure Recorded: ______ psi, ______ Kpa
Gauge Type: K-3 ____ AK-1 ____ DMR ____
Range: ______ to ______ psi, Kpa
REMARKS: ____________

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FIGURE 4.8 Continued

4.3 Temperature Survey Data

Data from this source were of limited value as explained in Section 3.0. Outside the Norman Wells grid (65-20-126-45), only eighteen temperature surveys were available in the study area. Of these eighteen surveys, only three were found to be applicable to this study. These three surveys appeared to record stabilized subsurface temperatures. However, the temperature survey data for well A-55-60-30-123-45 was inconsistent with other log and DST data. Copies of the three temperature surveys used are contained in Appendix B, Volume 6.

In the Norman Wells grid many temperature surveys have been run. However, these were run for purposes which made the results unusable in this study or were too shallow to be significant.

4.4 Norman Wells Grid

To date some 200 wells have been drilled in the Norman Wells grid (65-20-126-45). As mentioned in Section 2.0, a selection of wells was made and these were analyzed as outlined above.

Many of the wells in the area were directionally drilled and were therefore not used for determining temperatures at true vertical depth from surface. Data from the wells selected were of little use because the producing formations, the Canol and Kee

Scarp, are at less than one kilometer depth. Most temperature data was taken at around 600 m to 700 m depth. The data obtained were mainly from a single log run. No DST's were run but some similar temperature readings were obtained from production logging and tests. These data were plotted using the DST symbol.

The wells included in the study provided limited but consistent information. Therefore an exhaustive study of all the wells in this grid would not yield any better information on the scale of the presentation maps. A larger scale map of this area could be used to plot isotherms at 600 m or 650 m depth. This work was outside the scope of this report and the lack of extrapolated BHT or DST data on the majority of the wells may not justify such a detailed study.

4.5 Computer Data Tape

As an additional part of this study, all the raw log and DST temperature data were loaded onto magnetic tape using **GEOTECH**'s in-house computing facilities. Selective printing of this file generated the well list of Table 2.1.

The tape format is virtually the same as for the 1983 study. The few modifications are outlined below. The wells in this study were sorted using the Grid Survey System based on latitude and longitude. Within each grid, the alphanumeric unit/section was used to label the wells. The keyed field used to sort the wells then consists of the unit/section label (eg. A-53) and the grid label (eg. 65-20-126-45). An additional field was introduced to indicate whether log or DST data were available from the wells included in the study. If one or more temperature/depth data points were plotted from log data or DST data the flag in this extra field would place an "X" under the appropriate column in Table 2.1.

As in the 1983 study, a value of -1 in any column of the data file indicates no data were available. S.I. units are used for all the raw data as follows:

time = hours

depth = metres

temperature = degrees Celsius

pressure = kilopascals

A hard copy example of the data file for the Amoco Cranswick A-42 well is given in Figure 4.9. A copy of the data tape and the file documentation has been sent to the Scientific Authority with the copies of this report and Appendicies.

Well name : AMOCO CRANSWICK Y.T. A42
Latitude : 065/41/13.000/N Longitude : 135/07/52.000/W

RUN #	Drillers Depth	Circ Time	Log Type	Depth	Time	Temp
1	670.6	5.0				
			D IND L	666.9	5.75	37.8
			BHC SGRC	668.7	4.25	36.7
2	1789.2	-1.0				
			MICROLL	1071.7	-1.00	47.8
3	2004.1	-1.0				
			IND E	1791.6	3.50	61.1
			IND/E	1999.8	-1.00	-1.0
			D IND L	647.7	-1.00	-1.0
4	3811.5	6.0				
			D IND L	3807.6	8.00	129.4
			BHC SGRC	3805.1	13.00	129.4
			SNP	3730.8	-1.00	129.4
			F DENS	3807.9	17.00	129.4
			CONT DIP	3805.1	24.00	129.4
			COMP DIP	3805.1	24.00	129.4
5	4267.2	5.0				
			D IND L	4255.0	9.50	137.8
			BHC SGRC	4258.1	14.50	137.8
			CONT DIP	4255.0	-1.00	140.6
			COMP DIP	4255.0	-1.00	140.6

DST #	Date	Interval	Temp	Pressure
1	24/04/73	2161.6- 2171.7	79.4	3330
2	30/01/73	2500.9- 2510.9	107.2	5991
3	02/02/73	2640.5- 2650.2	110.0	14788
4	14/02/73	3321.7- 3331.8	135.0	29210
5	19/02/73	3420.8- 3431.1	135.0	30795
6	00/00/00	3425.0- 3435.4	-1.0	-1

note : a field containing -1 indicates incomplete or missing data

FIGURE 4.9

Computer Data Records for Amoco Cranswick YT A-42

5.0 DATA ANALYSIS

After collecting and reducing the data as explained in Section 4, the temperature/depth data points were plotted on depth versus temperature graphs, one graph per well. From these graphs, temperatures, where available, at 1,2,3 and 4 kilometer depths were transferred onto corresponding base maps. Isotherms were then contoured through these data. In addition, where the gradient line was sufficiently long (at least 0.6 km) the value of the gradient was calculated and entered on a fifth base map which was also contoured. These contour plots are discussed further in Section 5.2

5.1 Depth Versus Temperature Graphs

As stated in Section 4, all temperature/depth data points obtained from the raw data were plotted. The legend on each graph indicates which logging runs yielded data. Single log temperatures (open triangles), the least reliable data, were plotted regardless of whether the temperature reflected stabilized conditions. Where Horner plots could be made only the extrapolated BHT was plotted (solid triangles). DST data points were plotted directly (solid circles) as were data from the limited number of temperature surveys used (open squares).

Where data warranted, a best straight line fit for the geothermal gradient was drawn. Where data of reasonable quality existed over a limited depth interval, the gradient line was sometimes extrapolated (dashed lines) to even kilometer depths.

In a few cases a bilinear geothermal gradient was obvious from the plotted data. Two examples are shown in Appendix A, Figures 46 and 421. The geothermal gradient for these wells was calculated using the longer or deeper part of the profile.

Interpretation of the plotted data was made when the gradient lines were drawn in and data for the isotherms and geothermal gradient plots obtained. The graphs for the examples considered in Section 4 are discussed below to illustrate the analysis and interpretation done.

The depth versus temperature graph for the Shell Wrigley G-70 well is given in Figure 5.1. Both logging runs yielded extrapolated BHT's as described in Section 4.1.2. and when plotted with the single DST data point, a consistent linear temperature gradient was drawn between the three points. Temperatures at 1, 2, 3 and 4 kilometer depths and the value of the gradient in Celsius degrees per kilometer were entered on the appropriate base maps.

Figure 5.2 is the graph for the Amoco Cranswick Y.T. A-42 well. All five logging runs yielded a temperature/depth data point and these were plotted with the DST data. The extrapolated BHT from Run 1 is consistent with a gradient line drawn through four

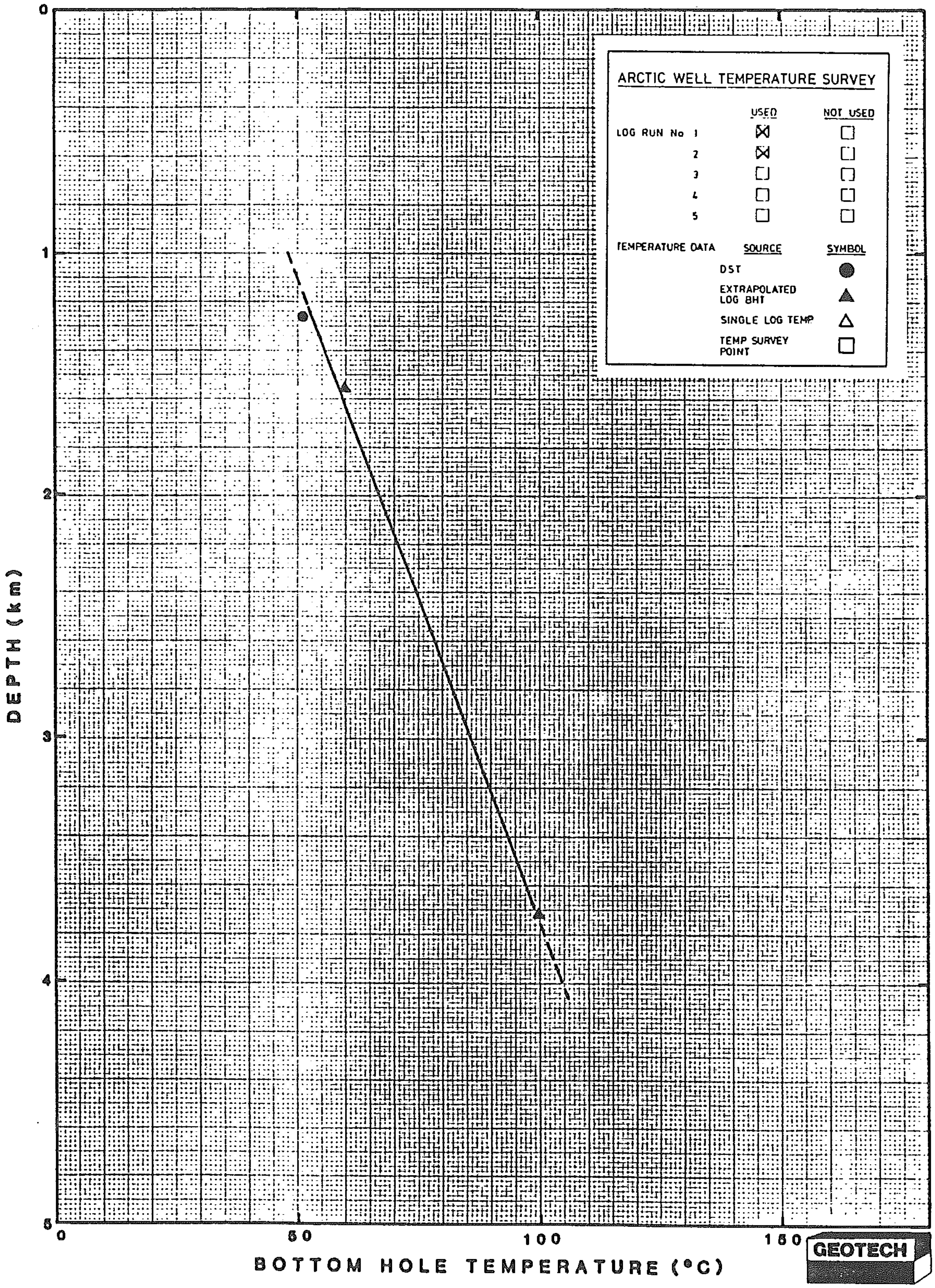


FIGURE 5.1

Depth vs Temperature Graph-Shell Wrigley G-70

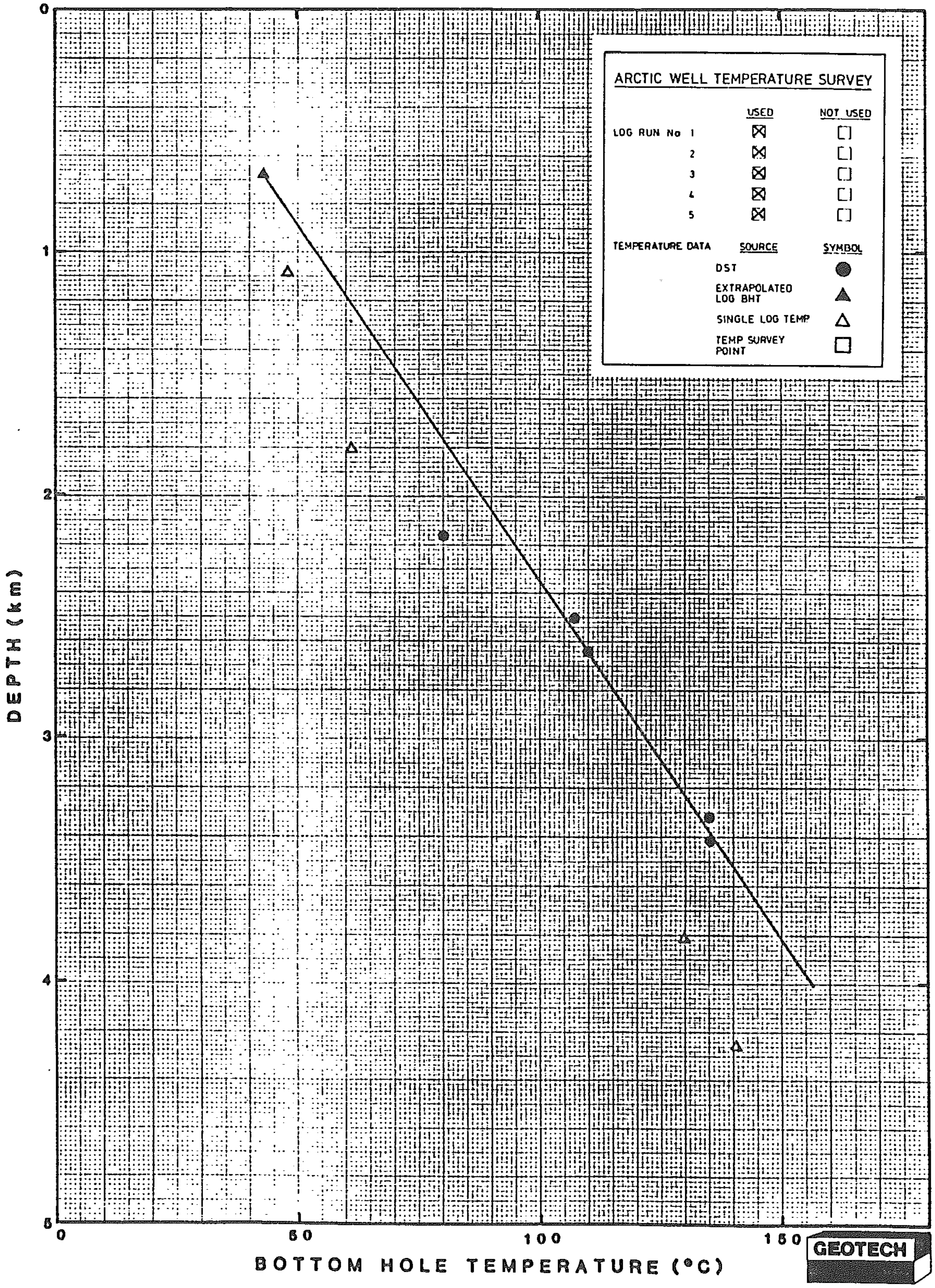


FIGURE 5.2

Depth vs Temperature Graph-Amoco Cranswick YT A-42 of the five DST points. The single log data points from Runs 2 to 5 illustrate the expected cooler temperatures from such data. Thus, from this trend shown on the graph it can be inferred that these single log temperatures probably do not represent stabilized BHT for those runs. One DST point plotted off the interpreted gradient profile which could indicate it represents an erroneous reading. However, more likely it illustrates the scatter in data. It is evident from this example that all recorded DST temperatures are not necessarily indicative of equilibrated formation temperature. This is a function of the duration of a given DST as discussed in Section 3.0.

In two grids, 60-10-124-00 and 60-30-123-45, there were a number of closely spaced wells. For these grids a composite graph, in addition to the graphs for the individual wells, was plotted. These composite graphs, reproduced from Appendix A in Figures 5.3 and 5.4 respectively, were used to obtain data for the isotherm and gradient contour plots rather than using the data from each individual well. These composite graphs, having a greater number of data points, give a good indication of data scatter, assuming that there is little variation in the geothermal gradient among the wells in each grid.

The composite graphs show that single log temperatures plot mostly on the lower side of the interpreted gradient profile. As a related result the largest data scatter is seen among single log

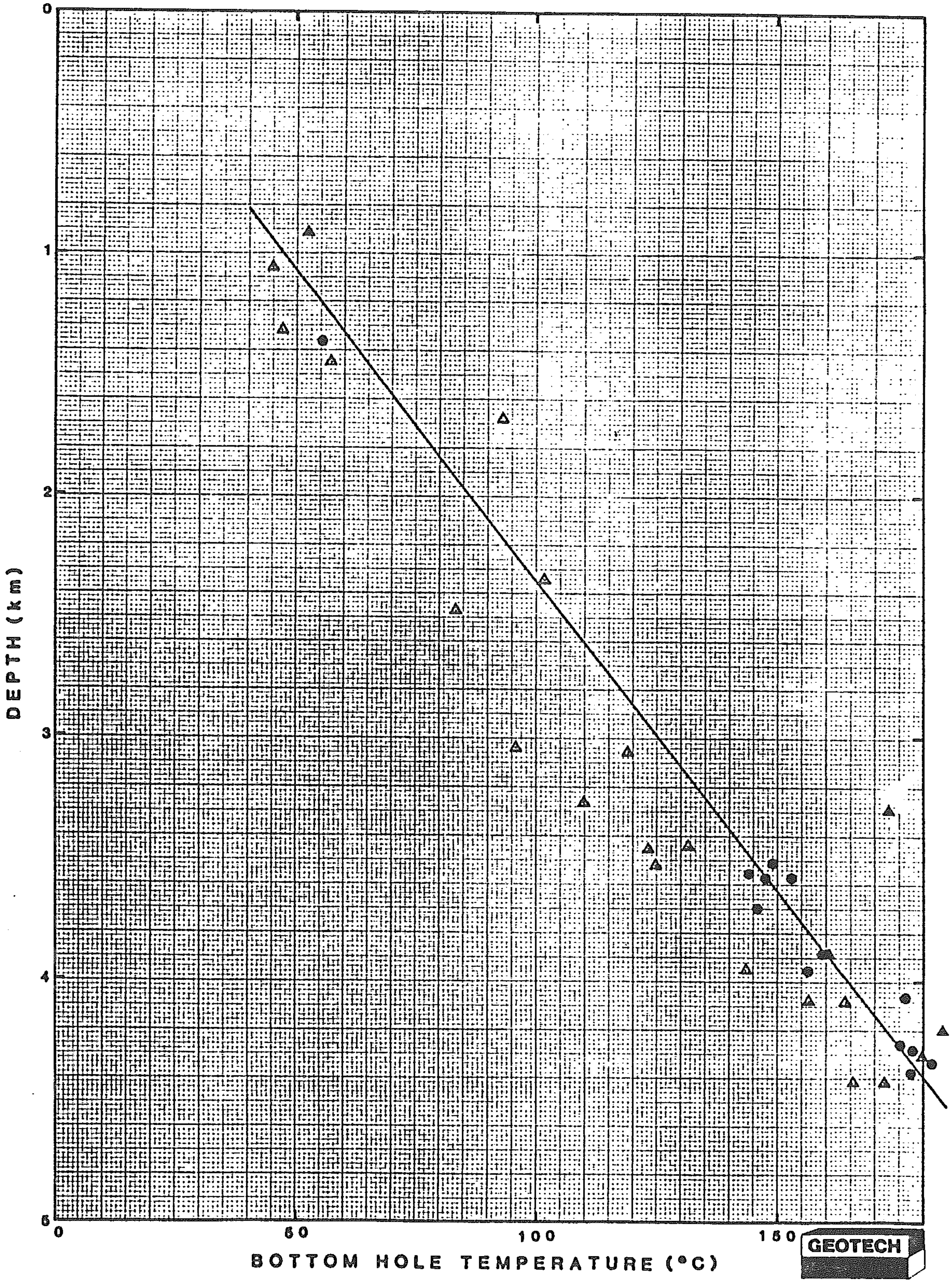


FIGURE 5.3

Composite Graphy - Grid 60-10-124-00

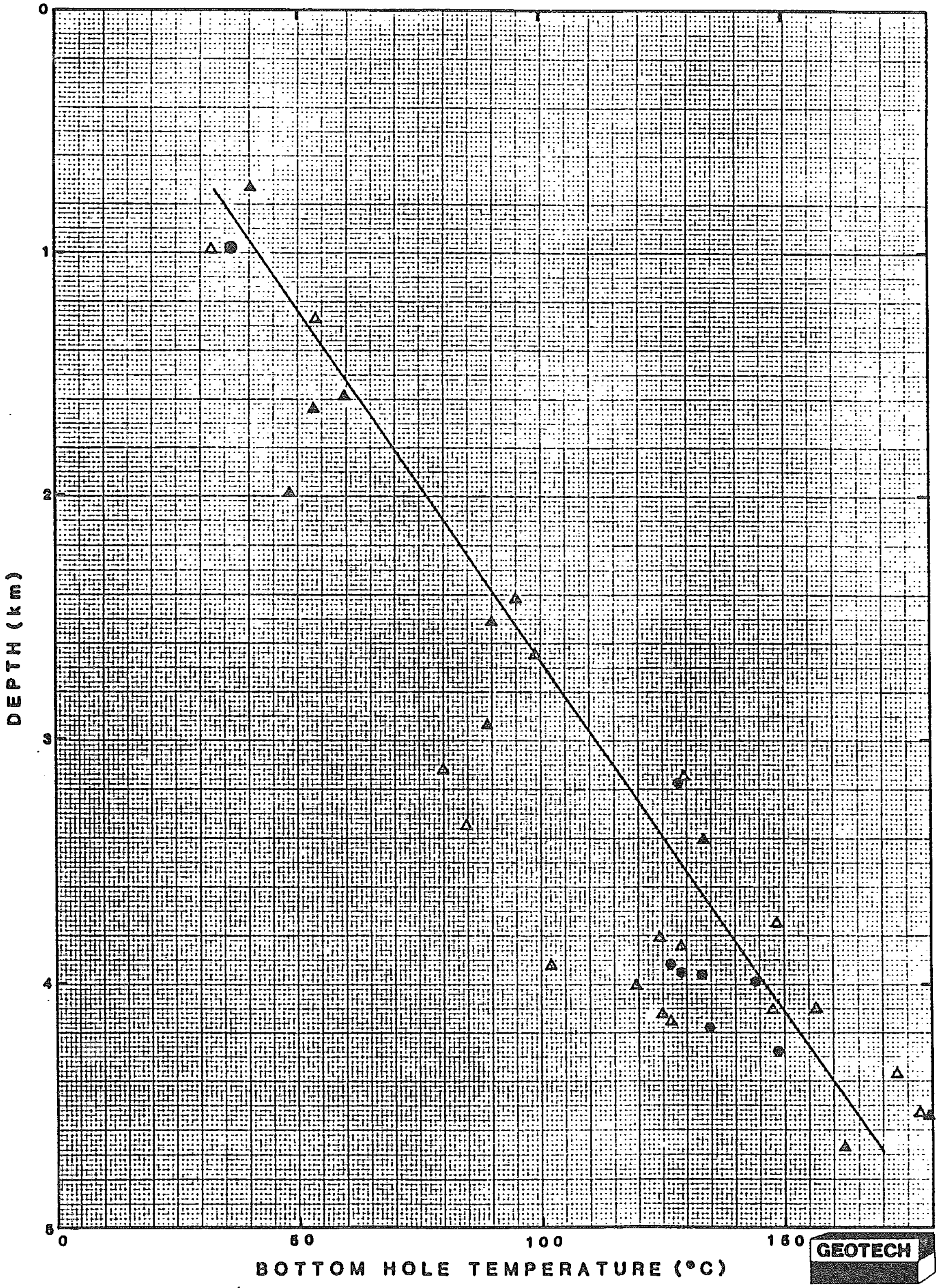


FIGURE 5.4

Composite Graph - Grid 60-30-123-45

data points. There is some scatter in extrapolated BHT points and somewhat less among DST points. The conclusions regarding data quality drawn from these composite graphs are discussed in Section 6.

In many cases the data did not justify interpolation of a geothermal gradient profile. Figures 5.5 and 5.6 give typical examples of shallow wells where this occurred. In Figure 5.5 the data appear consistent, but with the depth limitation no gradient profile was drawn.

Figure 5.6 shows inconsistent, unreliable data also in a narrow depth range. Again, no temperature data for the isotherm plots or gradient plot could be extracted from this graph.

Graphs for all the wells which yielded at least one data point are included in Appendix A to this report. The graphs are arranged by grid according to the Grid Survey System and by alpha numeric order using the unit/section label within each grid as explained previously.

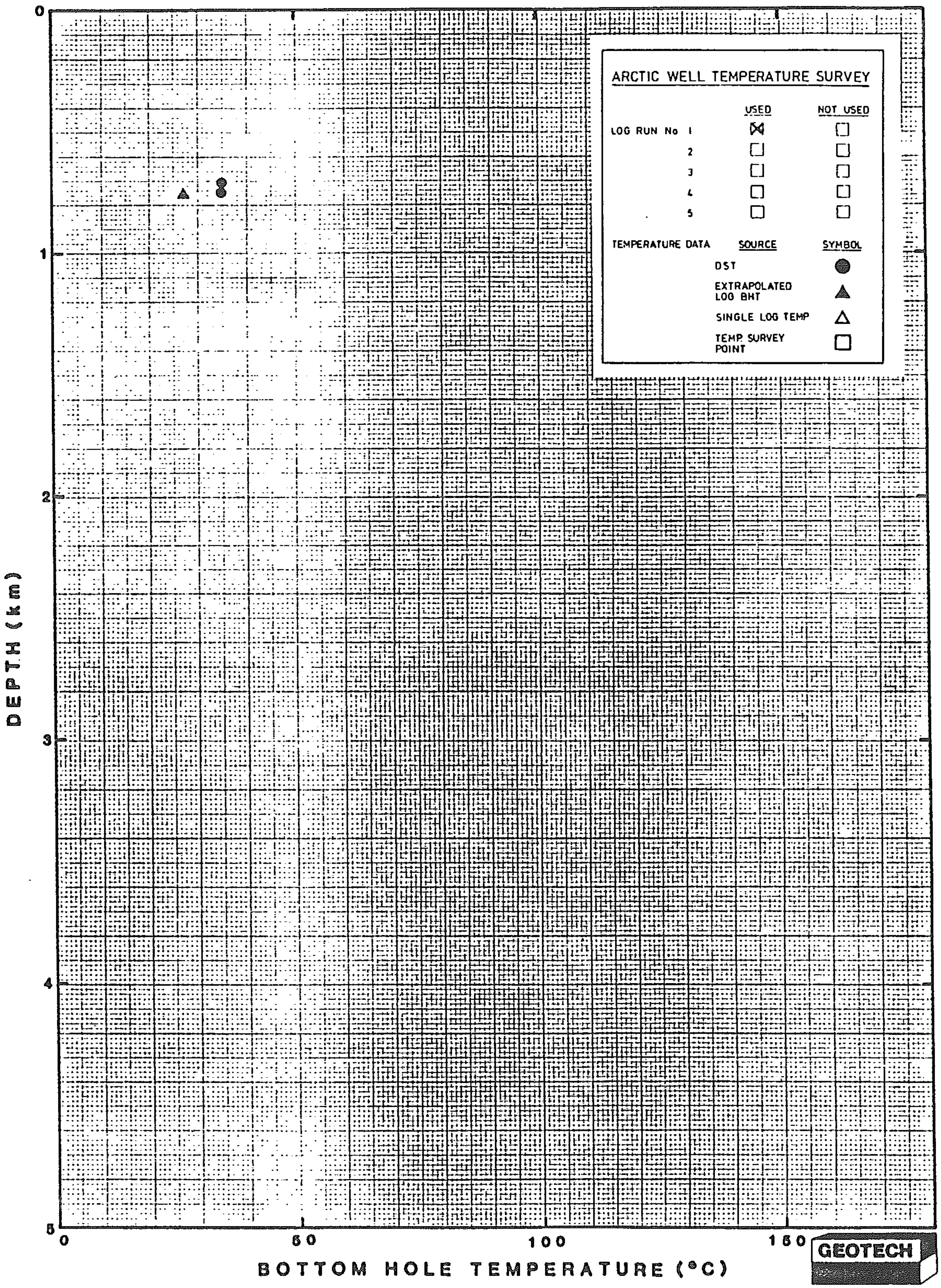


FIGURE 5.5

Depth Vs Temperature Graph-SOBC C.S. Great Bear R. N-30

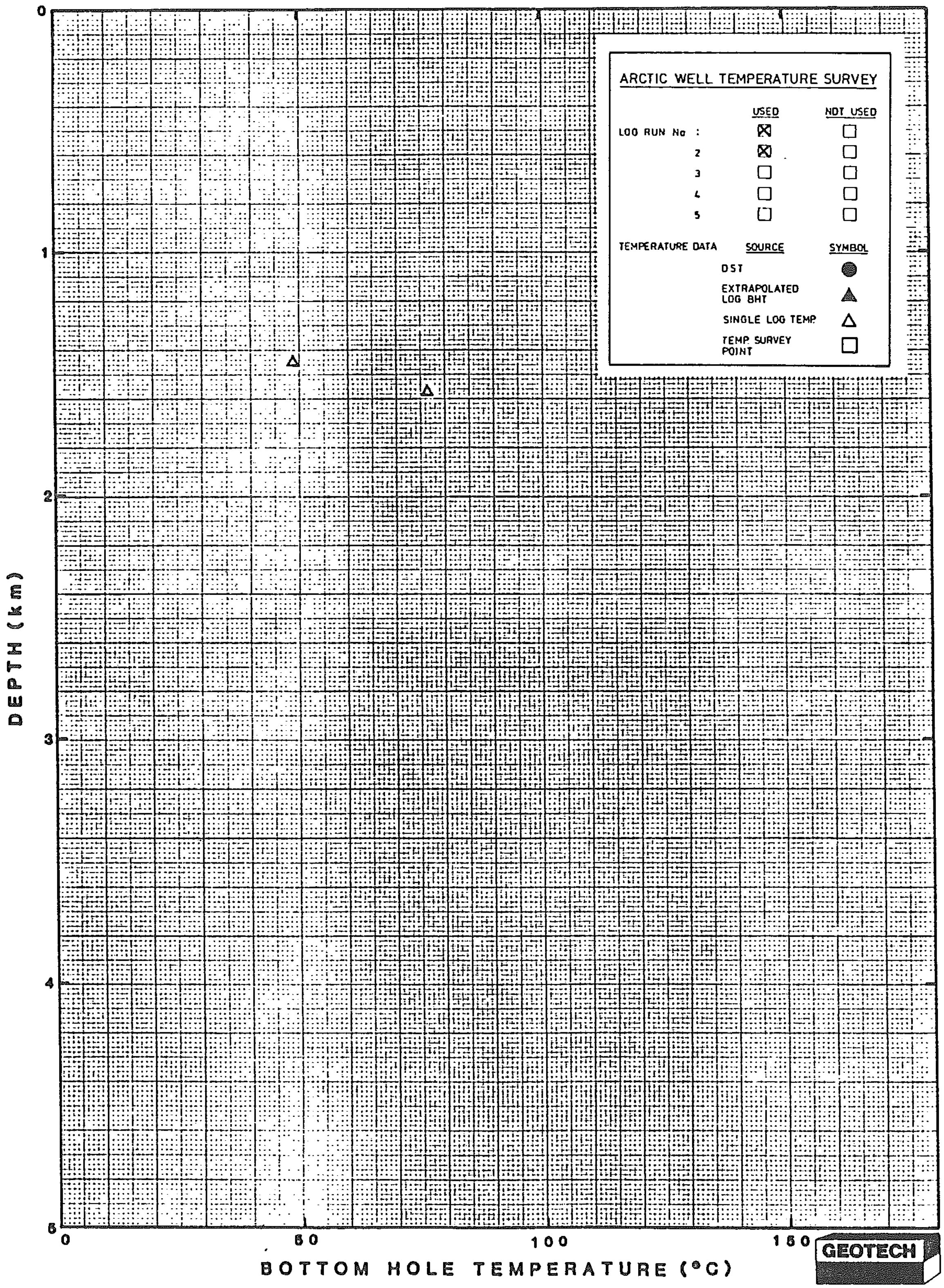


FIGURE 5.6

Depth vs Temperature Graph-Fina B.A. Trainor L. P-55

5.2 Isotherm and Geothermal Gradient Contour Plots

Figures 5.7 to 5.10 show the contoured isotherms for subsurface temperatures at 1,2,3 and 4 kilometer depths respectively. The contour interval used was 10 degrees Celsius for the isotherms. The large prints of these figures are folded in pockets at the end of this report and reduced format versions are included in this Section.

As discussed further in Section 6, the data were limited to hydrocarbon well sites which fall roughly into a band crossing the study area from northwest to southeast. Although data became severely limited with depth, there are some general trends that appear consistent on all the isotherm plots. The plots at one and two kilometer depths illustrate these trends best.

Subsurface temperatures are generally cooler away from the northwesterly trending, arcuate margin of the Mackenzie Mountain belt. The isotherms are approximately parallel to this geologic boundary, and have lower values at greater distance from it. This overall trend is especially pronounced to the south of South Nahanni along the Liard River.

There are two higher temperature (heat source) areas superimposed on the above regional trend. One is centered just north of the sixtieth parallel near Trout Lake, Northwest

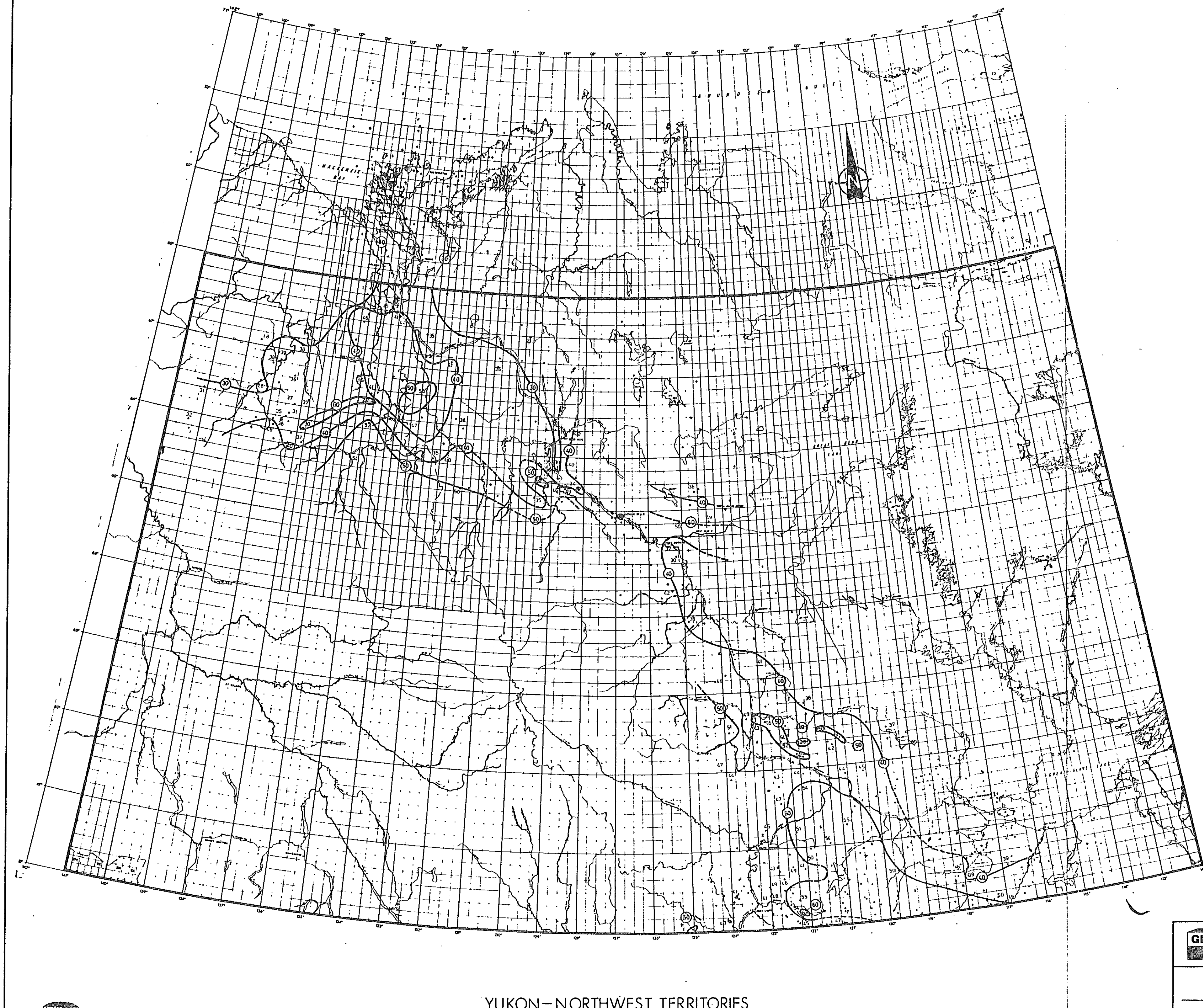
Territories. The other heat source, which may actually be a lobate extension of the regional trend described above, is in the northwest corner of the study area around the Snake River.

Consistency between this study and that of 1983 is seen from the isotherm plots. The isotherms in the northwest corner of this study area match those of the Mackenzie Delta - Beaufort Sea area. The portions of the isotherms from the 1983 study that join with and illustrate the match with this study have been added on Figures 5.7 to 5.10.

The contoured geothermal temperature gradient plot (Figure 5.11 folded in pocket and in this Section in reduced format) had only small areas with data. Generally gradient data were sparse and the resulting contours (using a 10^{o}C/km interval) are of very limited use. However, the relatively higher temperature anomolies around Trout Lake and in the northwest part of the study area are shown in this plot. The strong cooling trend away from the Mackenzie Mountains is also seen south along the Liard River.

The geothermal gradient contours in this study could not be extended to join those from the 1983 study because of lack of data in the northwestern area.

Figure 5.12 illustrating generalized normal and high heat flow conditions is included for reference in describing the subsurface thermal regime of the study area.



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PROJECT

SUBSURFACE TEMPERATURES FROM WELLS
NORTH OF SIXTY
YUKON–NORTHWEST TERRITORIES

LEGEND

STUDY AREA

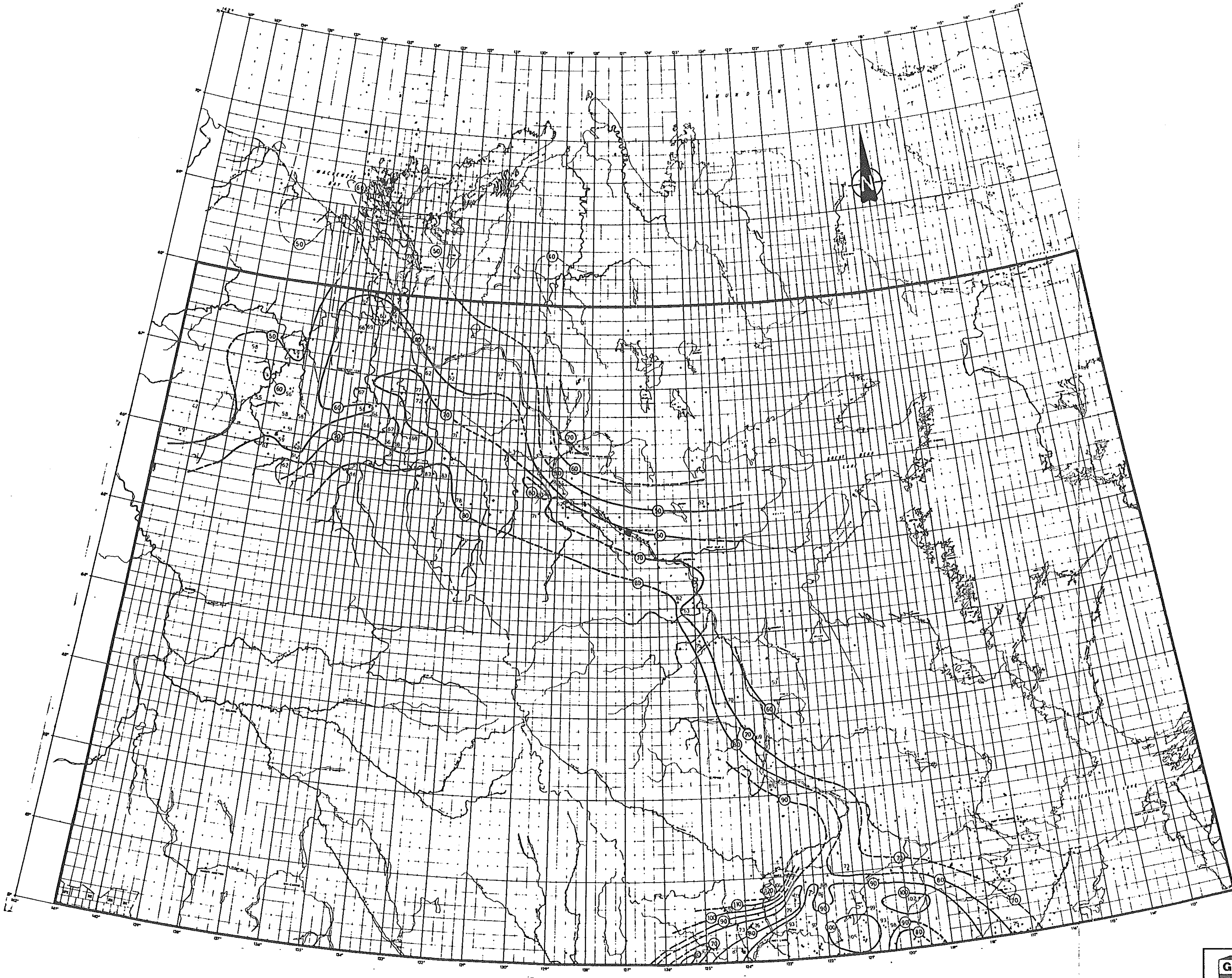
ISOTHERM CONTOUR (KNOWN/ASSUMED) CONTOUR INTERVAL =10° C

INTERPRETED SUBSURFACE TEMPERATURE (° C) AT 1 km

TITLE-

ISOTHERM PLOT
DEPTH = 1 km

DRAWING No. 9330-E-0002 | 0 | FIGURE 5.7



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SUBSURFACE TEMPERATURES FROM WELLS
NORTH OF SIXTY
YUKON – NORTHWEST TERRITORIES

LEGEND

STUDY AREA

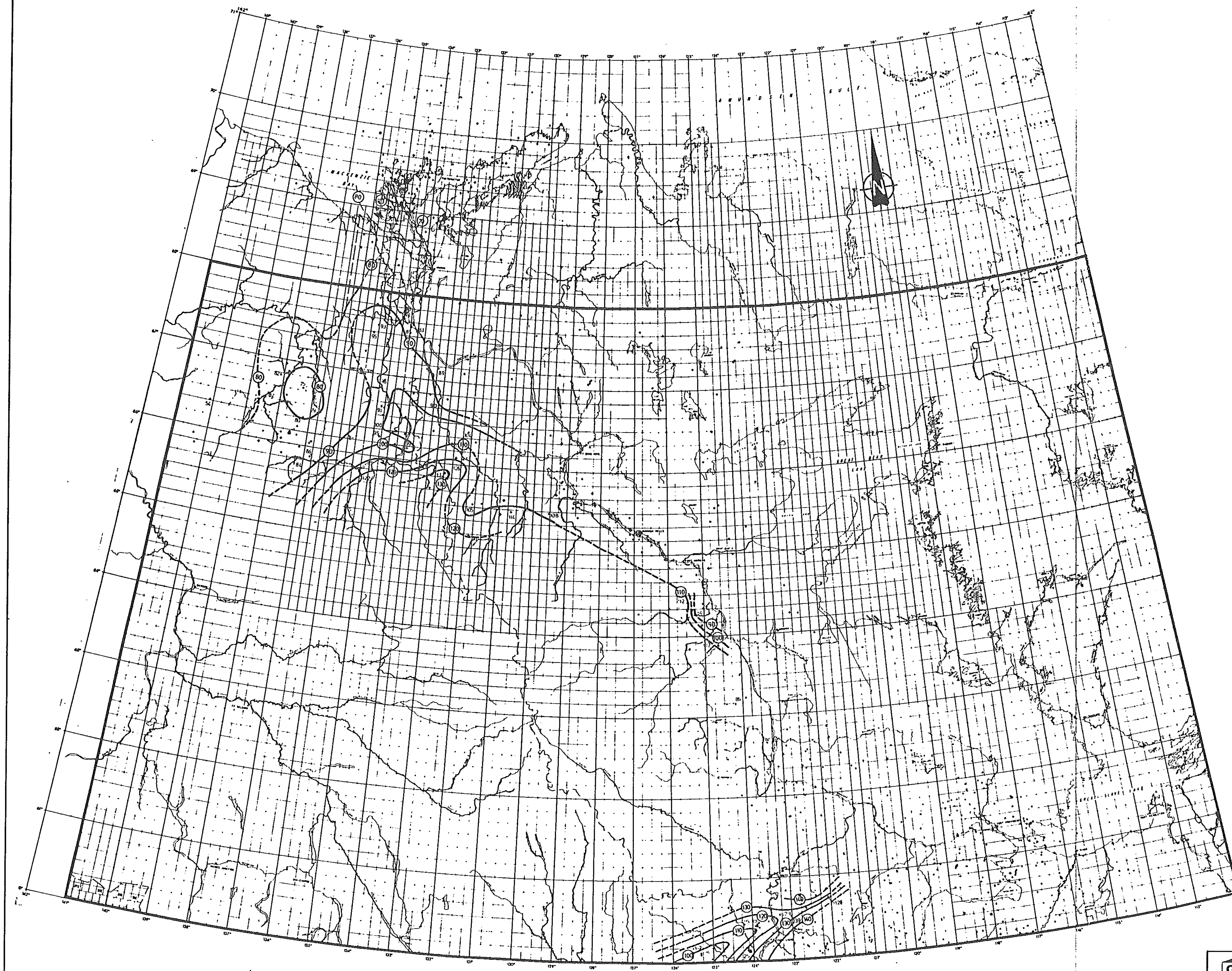
ISOTHERM CONTOUR (KNOWN / ASSUMED) CONTOUR INTERVAL = 10° C

INTERPRETED SUBSURFACE TEMPERATURE (° C) AT 2 km

TITLE

ISOTHERM PLOT
DEPTH = 2 km

DRAWING No 9330 – E – 0003 | 0 | FIGURE 5.8



YUKON – NORTHWEST TERRITORIES

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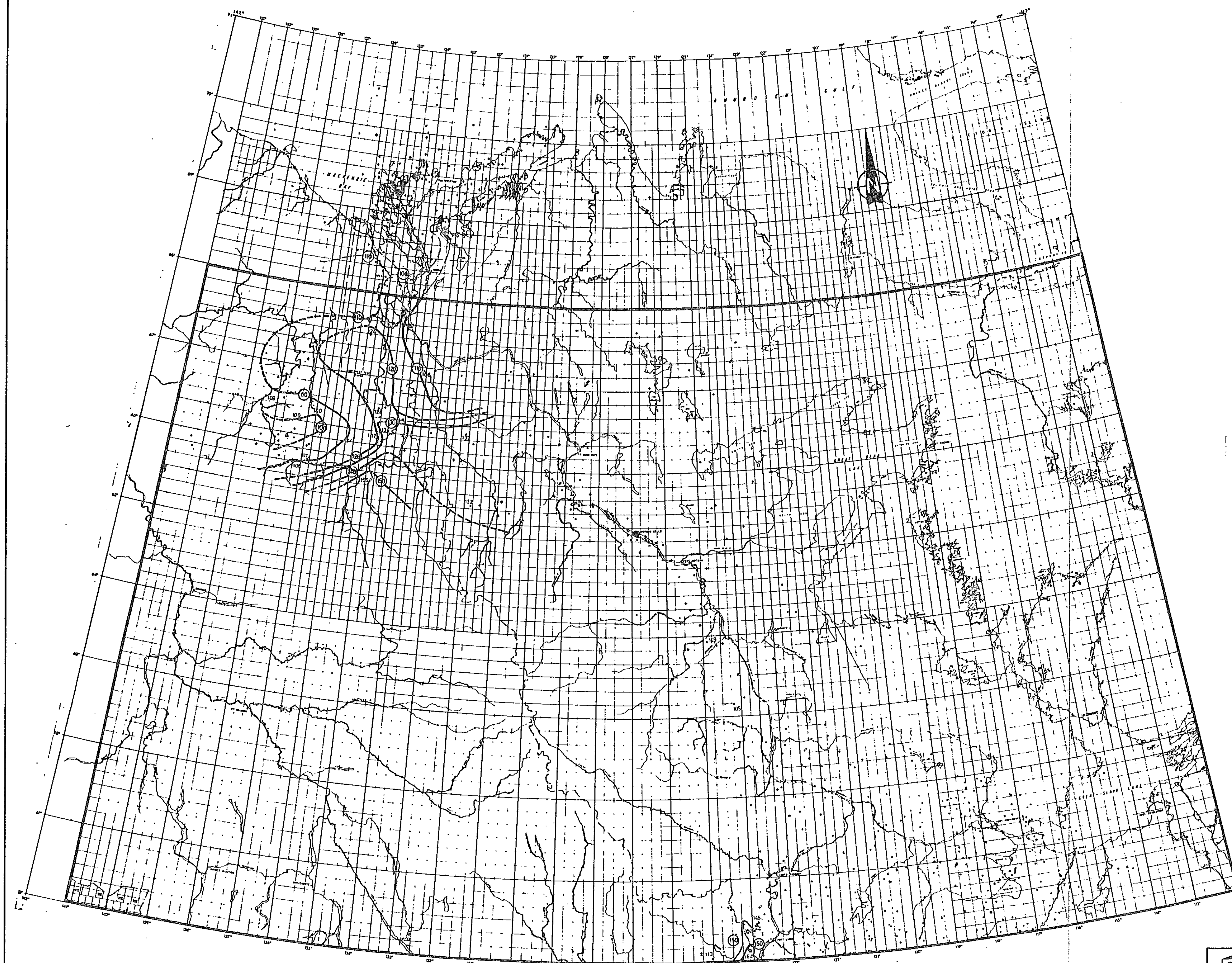
PROJECT
SUBSURFACE TEMPERATURES FROM WELLS
NORTH OF SIXTY
YUKON – NORTHWEST TERRITORIES

TITLE
ISOTHERM PLOT
DEPTH = 3 km

DRAWING No 9330-E-0004 | 0 | FIGURE 5.9



YUKON – NORTHWEST TERRITORIES

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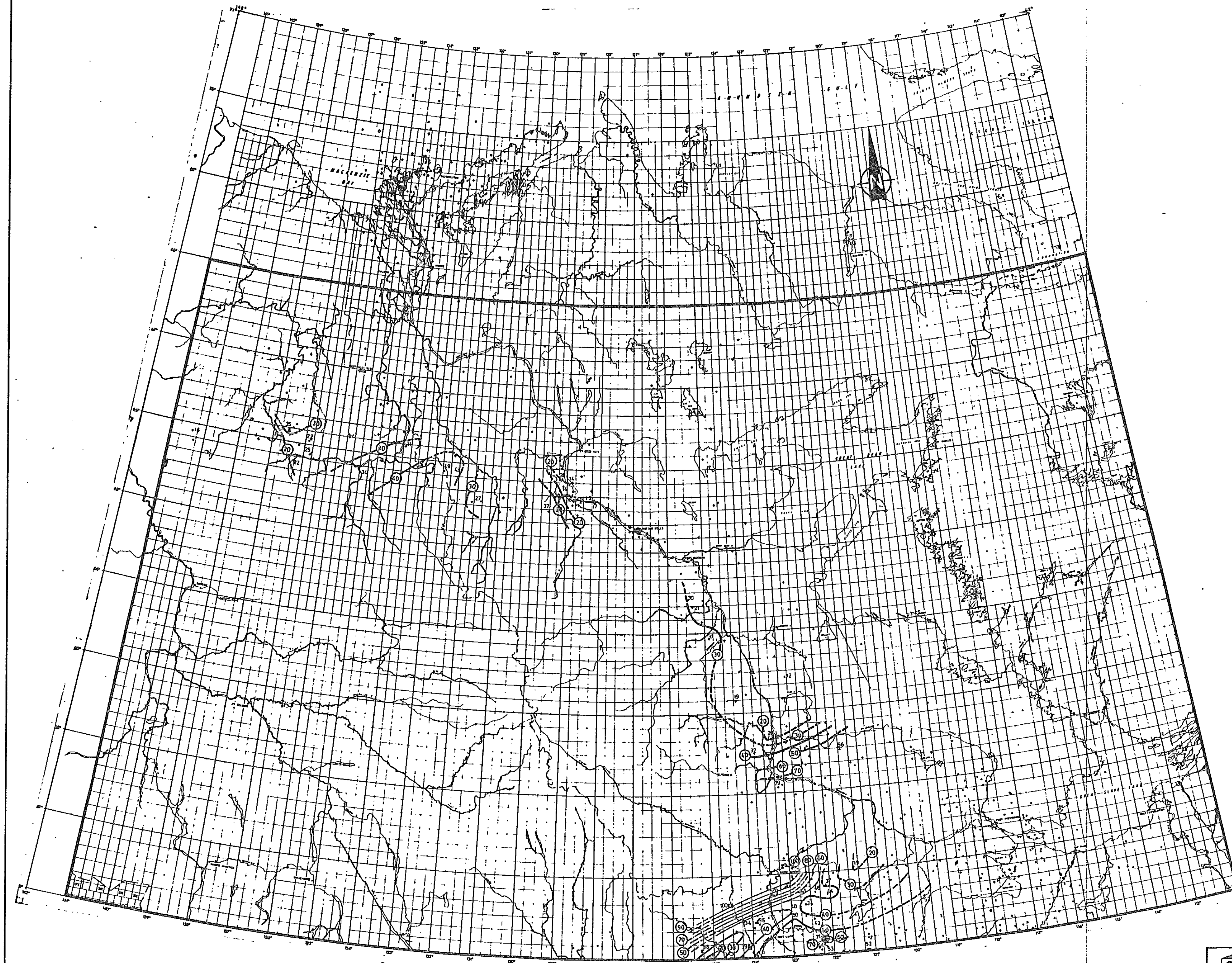
PROJECT
SUBSURFACE TEMPERATURES FROM WELLS
NORTH OF SIXTY
YUKON – NORTHWEST TERRITORIES

LEGEND

- STUDY AREA
- ISOTHERM CONTOUR (KNOWN / ASSUMED) CONTOUR INTERVAL = 10°C
- INTERPRETED SUBSURFACE TEMPERATURE (°C) AT 4 km

TITLE:
ISOTHERM PLOT
DEPTH = 4 km

DRAWING No 9330-E-0005 | 0 | FIGURE 5.10



YUKON–NORTHWEST TERRITORIES

GEOTECH
GEOTECHnical resources ltd.
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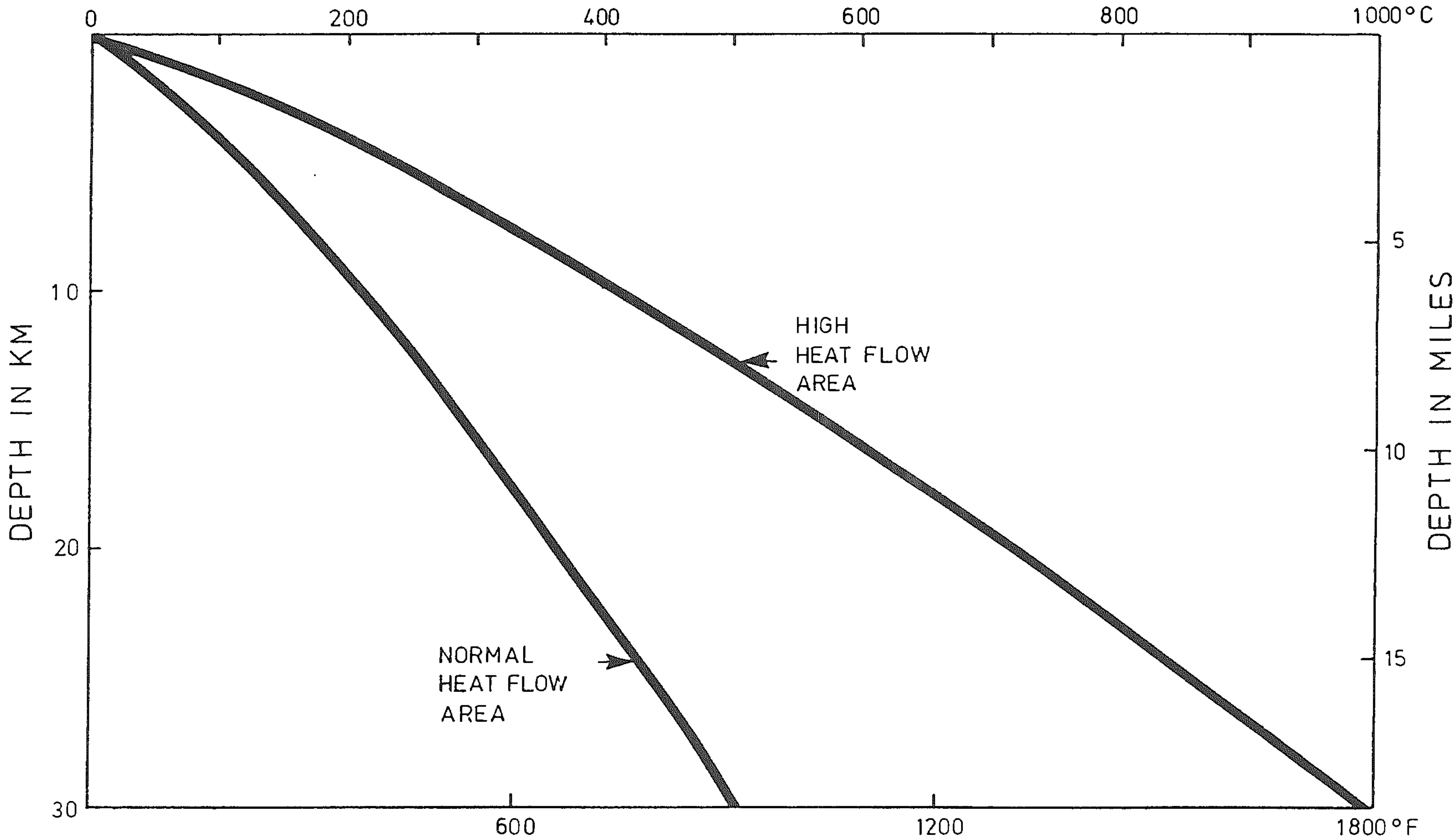
LEGEND

- STUDY AREA
- (30) GRADIENT CONTOUR (KNOWN/ASSUMED) CONTOUR INTERVAL = 10° C/km
- 44 INTERPRETED GRADIENT (°C/km)

PROJECT: SUBSURFACE TEMPERATURES FROM WELLS NORTH OF SIXTY YUKON–NORTHWEST TERRITORIES

TITLE: GEOTHERMAL TEMPERATURE GRADIENT PLOT

DRAWING No. 9330-E-0006 | 0 | FIGURE 5.11



TEMPERATURE VS DEPTH IN EARTH

(AFTER THE PETROLEUM INFORMATION CORPORATION, 1979) (3)

FIGURE 5.12

GEOTECH

6.0 DATA DISTRIBUTION AND QUALITY

As stated previously, the data base for this study was obtained from petroleum exploration, development and production well drilling. Consequently, limitations occurred in this study. These limitations and an assessment of data quality are discussed below.

Of the 548 wells included in this study 14 percent had no data available and therefore a depth versus temperature graph was not plotted. Although the Schedule of Wells indicated logs or DST's were run, typically depth or temperature data were missing from the records. These wells are indicated in the List of Wells (Table 2.1) by blanks under both the Log and DST columns.

Five percent had sufficient data to enable the interpolation of a gradient line over an interval of two or more kilometers. Only 2 percent of the wells had an interpolated gradient line intersecting all the even kilometer depths. These statistics illustrate that the majority of wells in this study were of limited use because of few data points or a small depth range.

Hydrocarbon well drilling, and thus the database for this project, is concentrated in a band running diagonally across the study area from northwest to southeast. Geographically this area of well coverage is mainly encompassed by the Liard, Hay, Horn, Mackenzie, Arctic Red, Peel, Eagle and Providence River drainage basins.

As geology is the key governing factor in hydrocarbon well drilling location, distribution in the geologic context is most significant. The wells penetrate Paleozoic and Mesozoic formations of the Western Sedimentary Basin which follows the same diagonal trend noted above. The contact between the Basin and the Canadian Shield follows a line roughly joining the middle of Great Bear and Great Slave Lakes. The lack of hydrocarbon potential in the Canadian Shield explains the absence of hydrocarbon well drilling, and hence no temperature data available in the northeastern third of the study area. Similarly, no hydrocarbon wells have been drilled in the intensely folded and intruded Mackenzie Mountain Belt west of the Basin and covering the southwest third of the study area.

Temperature data with depth at a given location is also governed by geologic factors. As the sedimentary sequence thickens and dips regionally to the west, wells tend to have been drilled to greater depths in this direction. However, it is the local depth at which prospective producing formations are found that governs well depth. The lack of isotherm and gradient data in the relatively high concentration of wells just west of Great Slave Lake is due mainly to this geologic factor of shallow Basin depth.

Data coverage to the north and west of Norman Wells, although somewhat sparse, was fairly uniform over this area enabling better contouring.

As illustrated by the depth versus temperature graphs in Appendix A, the linear gradient assumption fits the data reasonably well. A more sophisticated analysis might indicate a nonlinear curve fit to be superior in some cases, but such analysis is beyond the scope of this study.

Data scatter over small areas was illustrated and described in Section 5. Natural perturbations in the geothermal regime, the sources of error noted above and in previous Sections, and the assumption of a linear gradient all contribute to data scatter.

Isotherm and gradient plot data were extracted only from wells where the temperature/depth data provided a reasonable degree of confidence. Although often limited in plan coverage and depth at a location, a good degree of confidence is given to the data on the isotherm and gradient plots. Given all the factors affecting data quality discussed in previous Sections, the general trends and temperatures shown in these plots can be considered accurate to within ± 5 Celcius degrees.

7.0 CONCLUSION

Although limited in distribution and quality the data set for this project yielded the subsurface temperature information contained in the isotherm plots (Figures 5.7 - 5.10) and geothermal gradient contour plot (Figure 5.11). These data points are considered to be reliable. A regional trend of cooler temperatures with increasing distance from the Mackenzie Mountain Belt was observed. Local relatively higher temperature zones were noted near Trout Lake and the Snake River.

It is probable that if additional data from other sources were added to the contour plots, the contour interpolation in this study would have to be altered. The regional and local trends noted above would be refined but not contradicted significantly.

REFERENCES

1. tti **GEOTECH**nical resources ltd. "Subsurface Temperature Data from Arctic Wells," Calgary, April 1983.

2. Fertl, W.H. and Wichmann, P.A. "How to Determine Static BHT From Well Log Data." World Oil, January 1977, pp. 105 - 106.

3. Petroleum Information Corporation. "The Geothermal Resources - Earth's Natural Heat Providing Energy Now." 1979.

4. Connolly, E.T. Geothermal Survey of North America Progress Report and Associated Data - Gathering Problems. Fourth Formation Evaluation Symposium of the Canadian Well Logging Society, Calgary, 1972.

APPENDIX A

MIAMI AMOCO E. CAMERON D-16 60-10-116-30

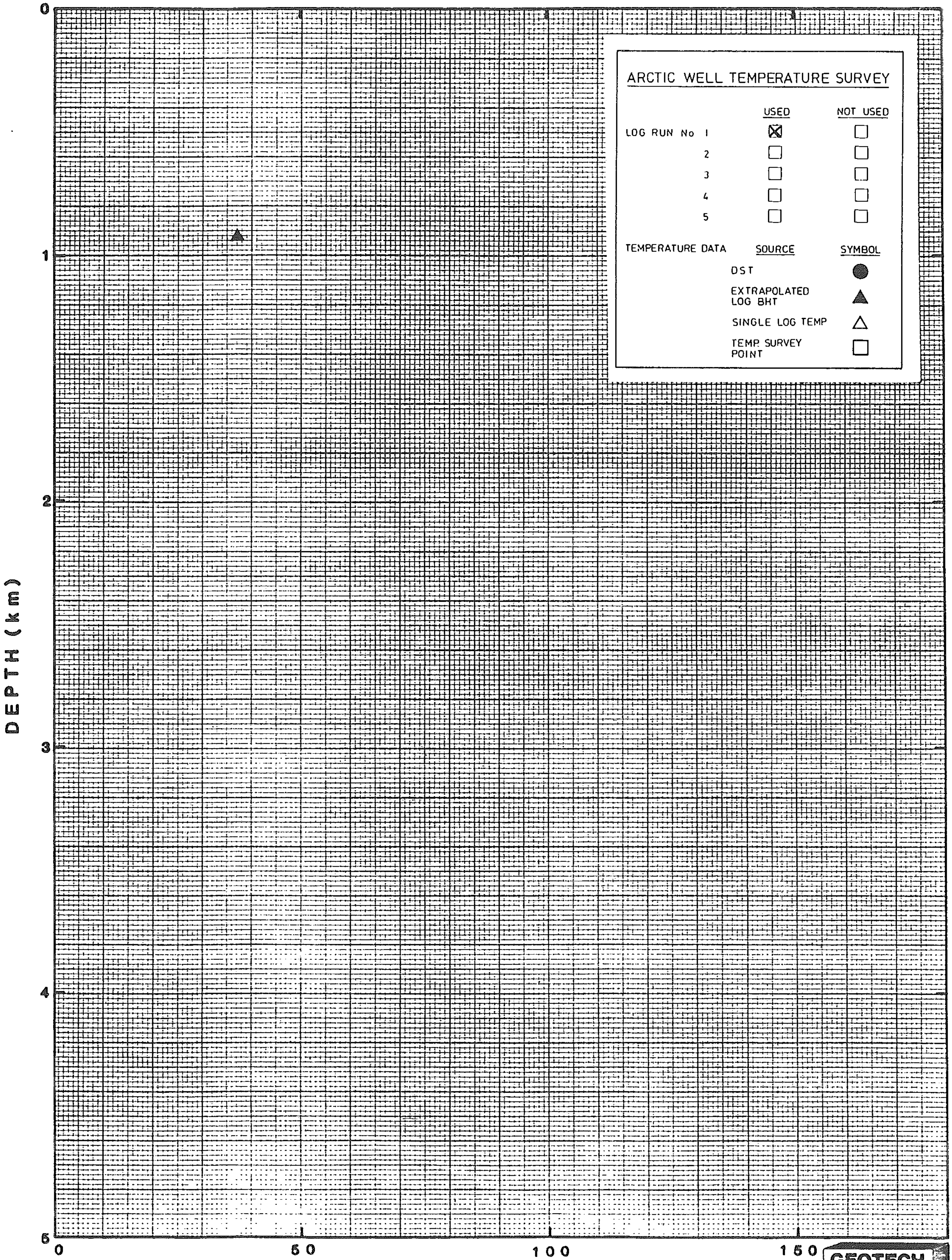


FIGURE 1 BOTTOM HOLE TEMPERATURE (°C)

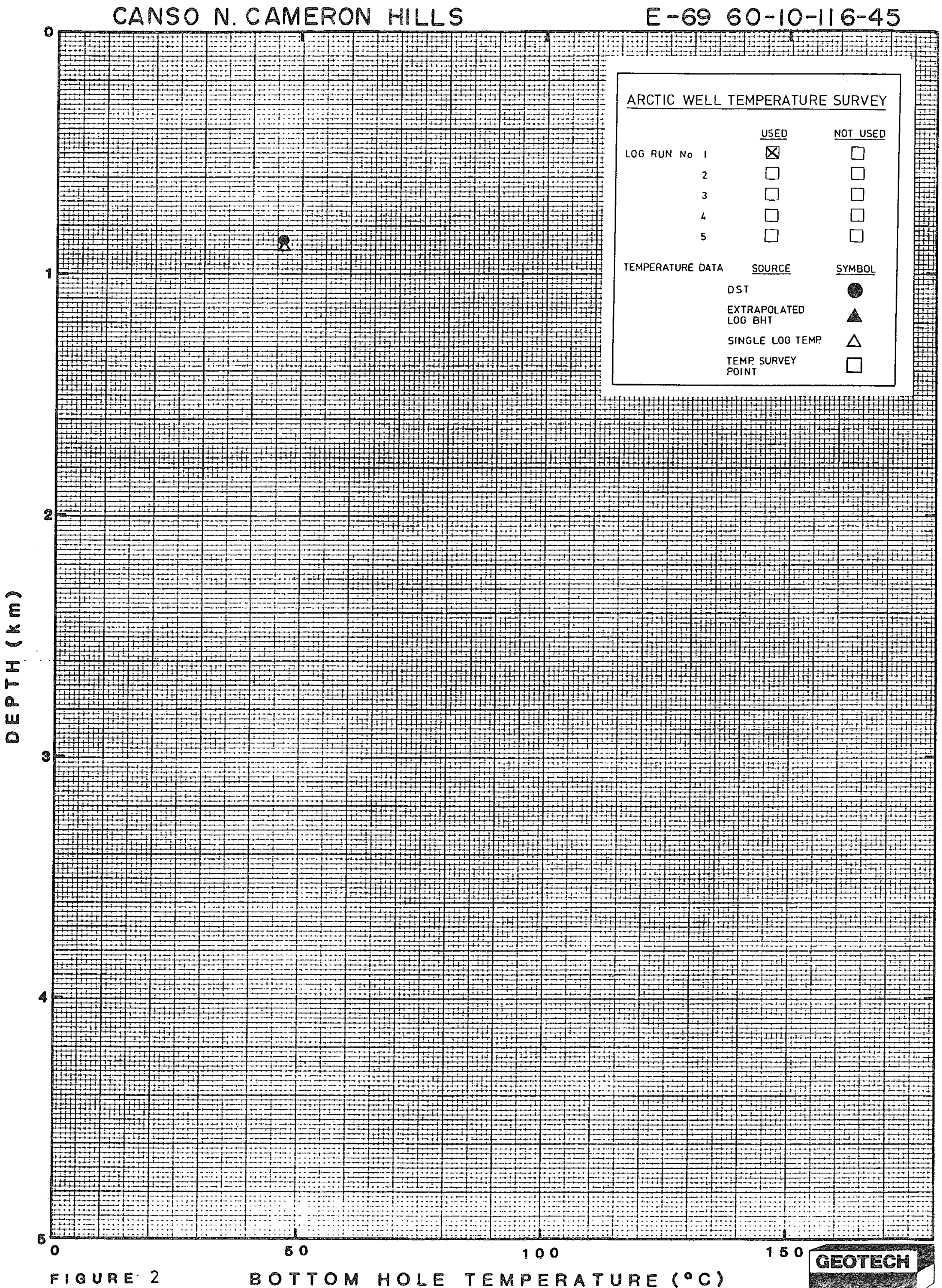

CANSO N. CAMERON HILLS
E-69 60-10-116-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 2

CANSO N. CAMERON HILLS H - 34 60 - 10 - 116 - 45

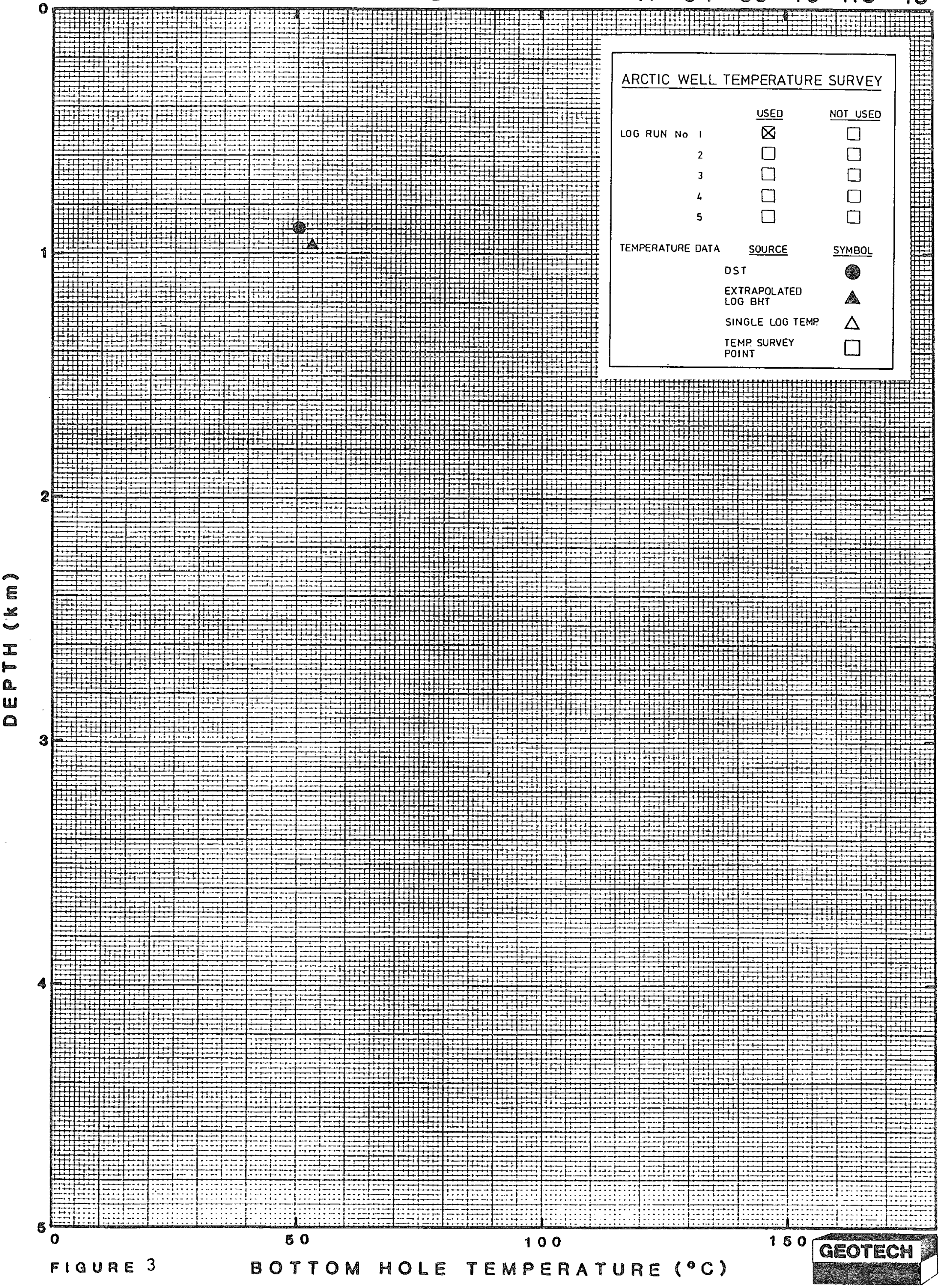
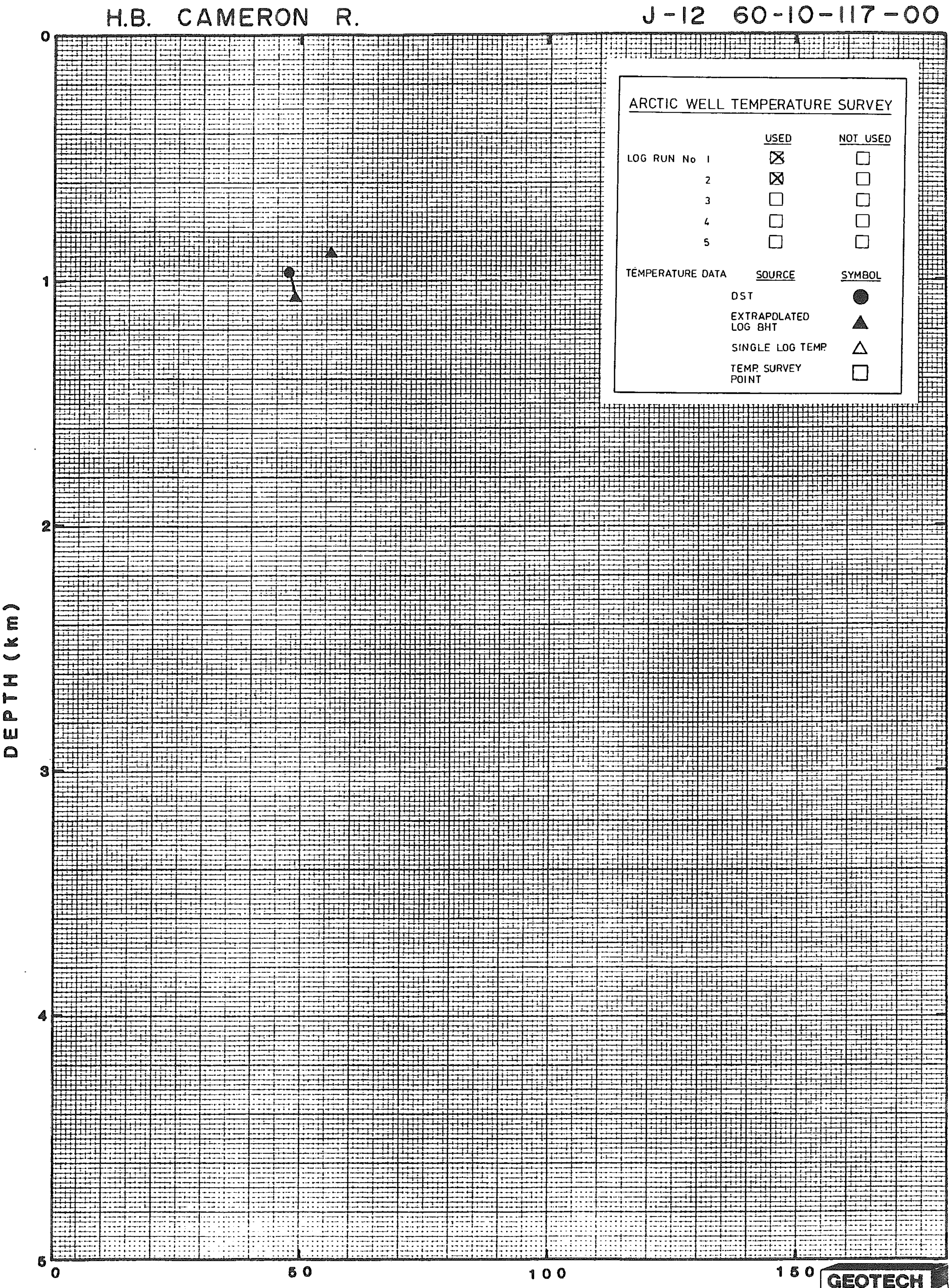


FIGURE 3 BOTTOM HOLE TEMPERATURE (°C)



H.B. CAMERON R.
J-12 60-10-117-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 4

PARAMOUNT CAMERON J-76 60-10-117-00

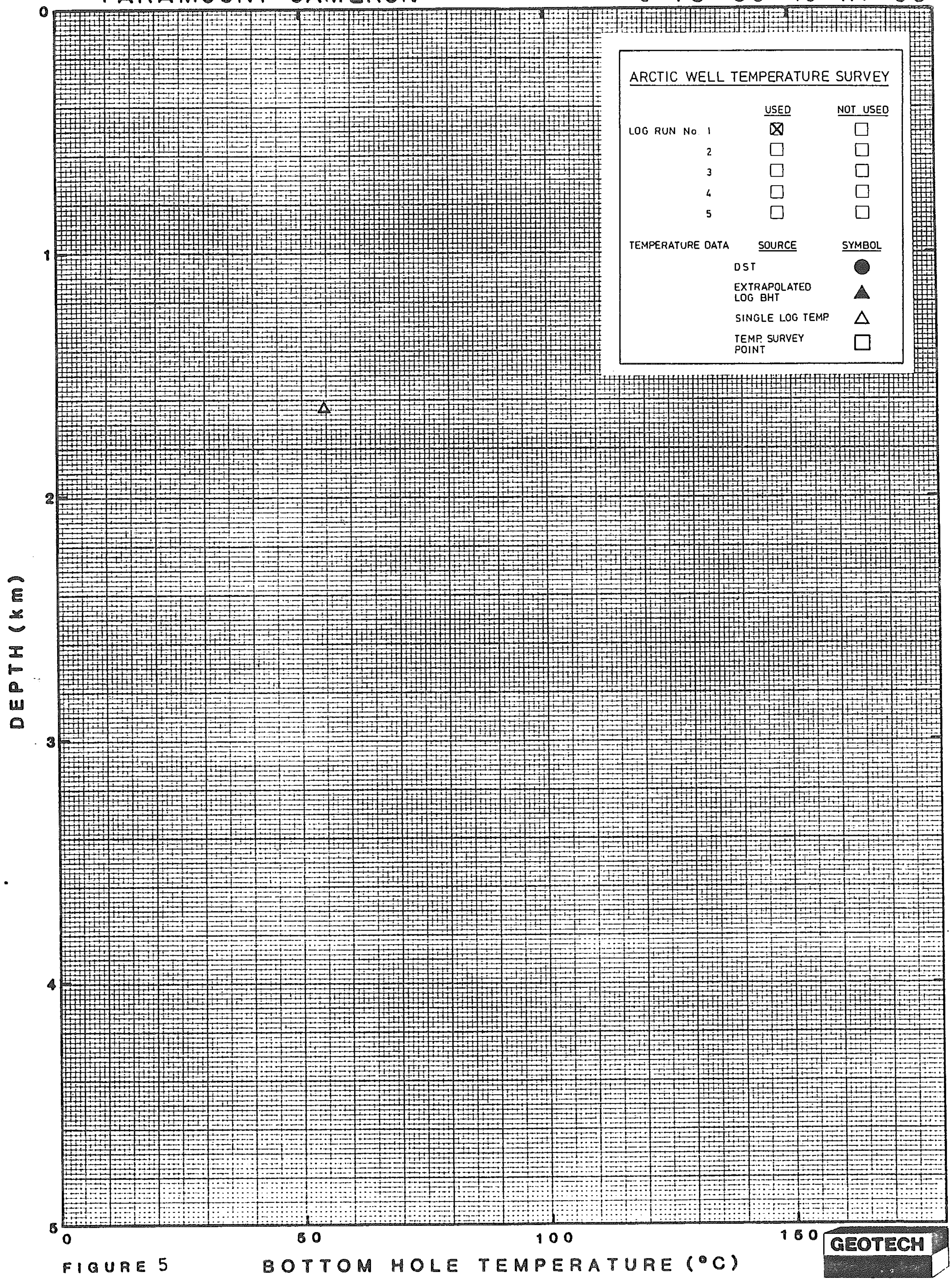
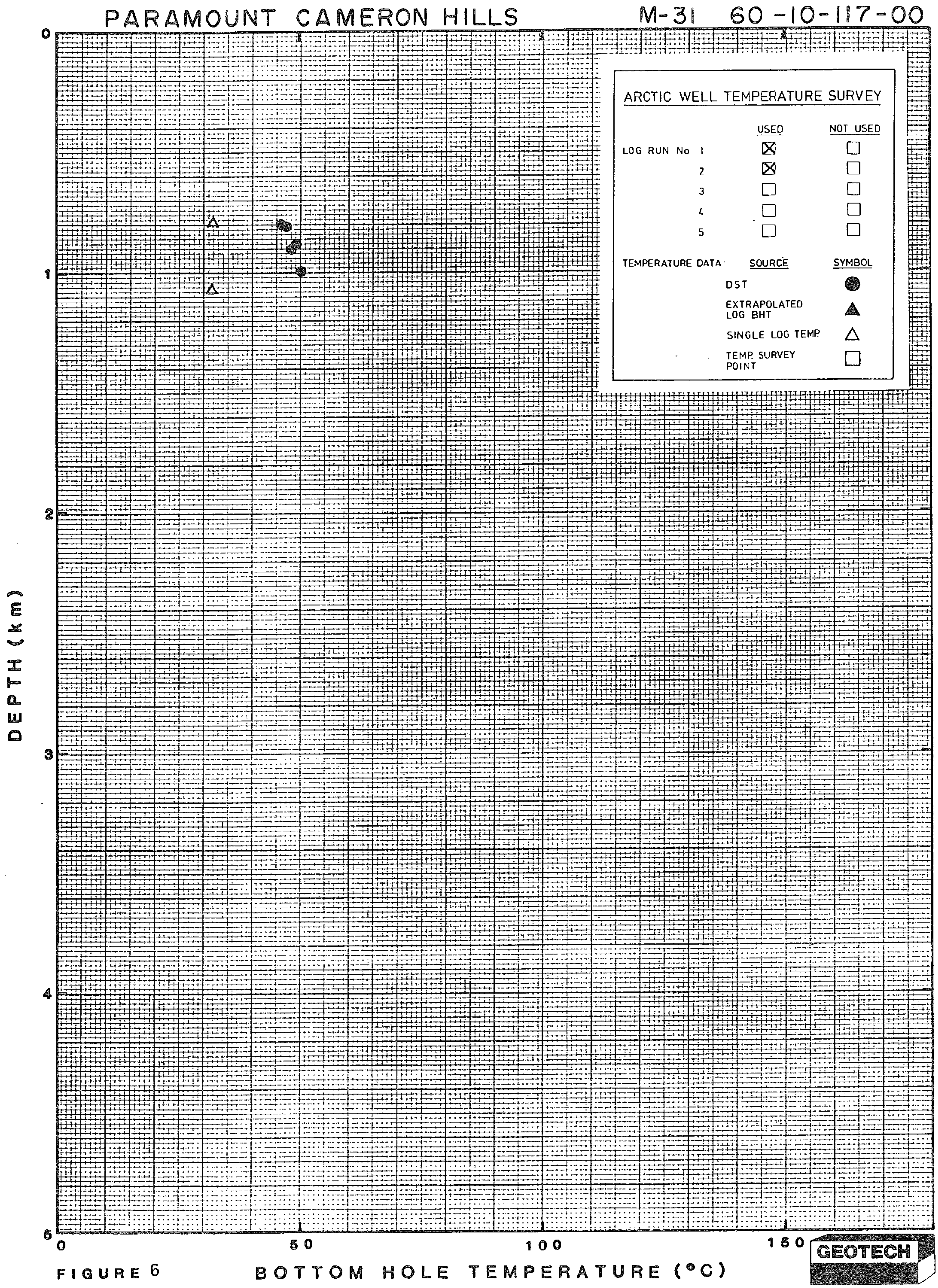


FIGURE 5


PARAMOUNT CAMERON HILLS
M-31 60-10-117-00
0
1
2
3
4
5
DEPTH (km)
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 6

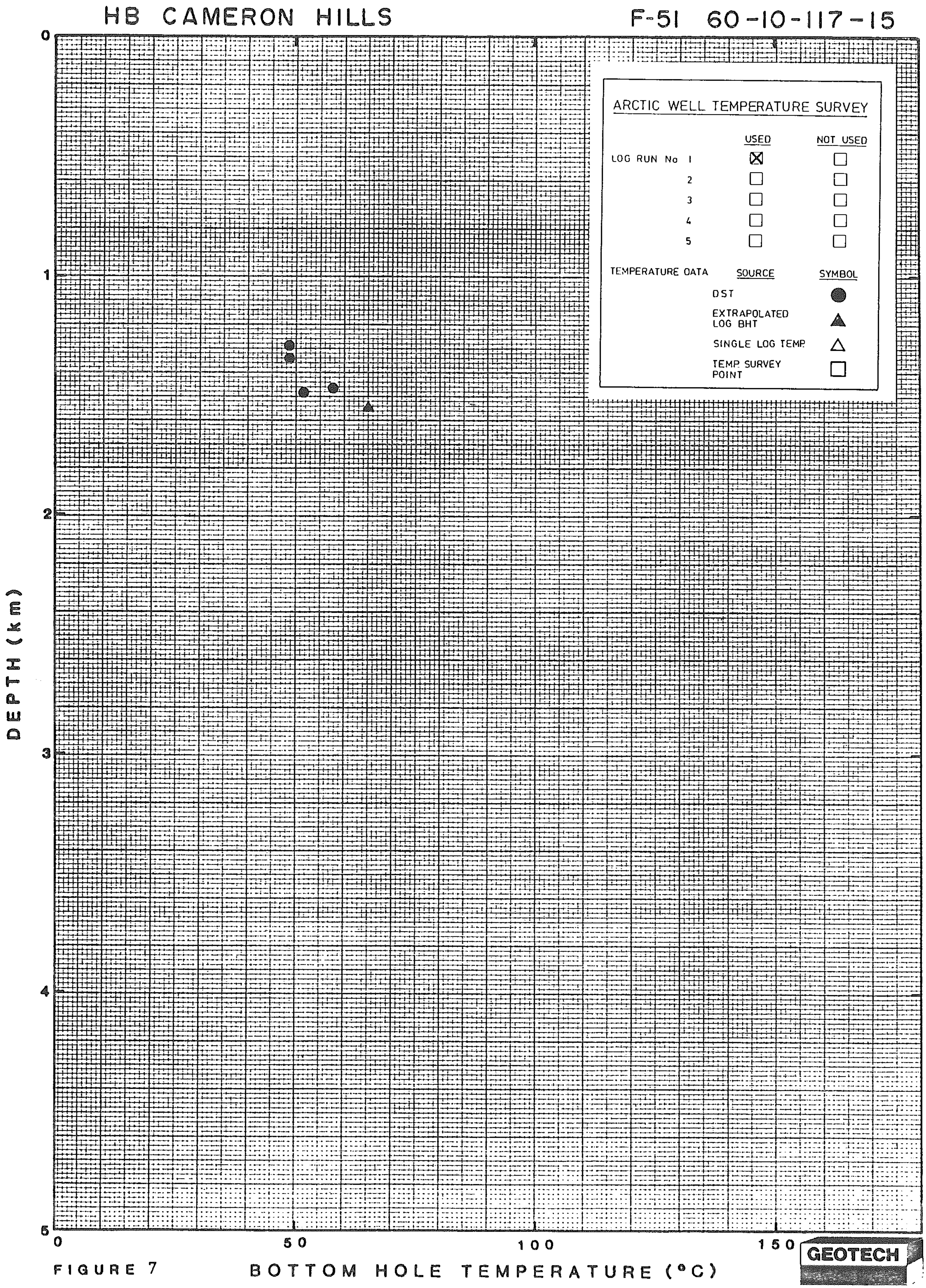

HB CAMERON HILLS
F-51 60-10-117-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 7

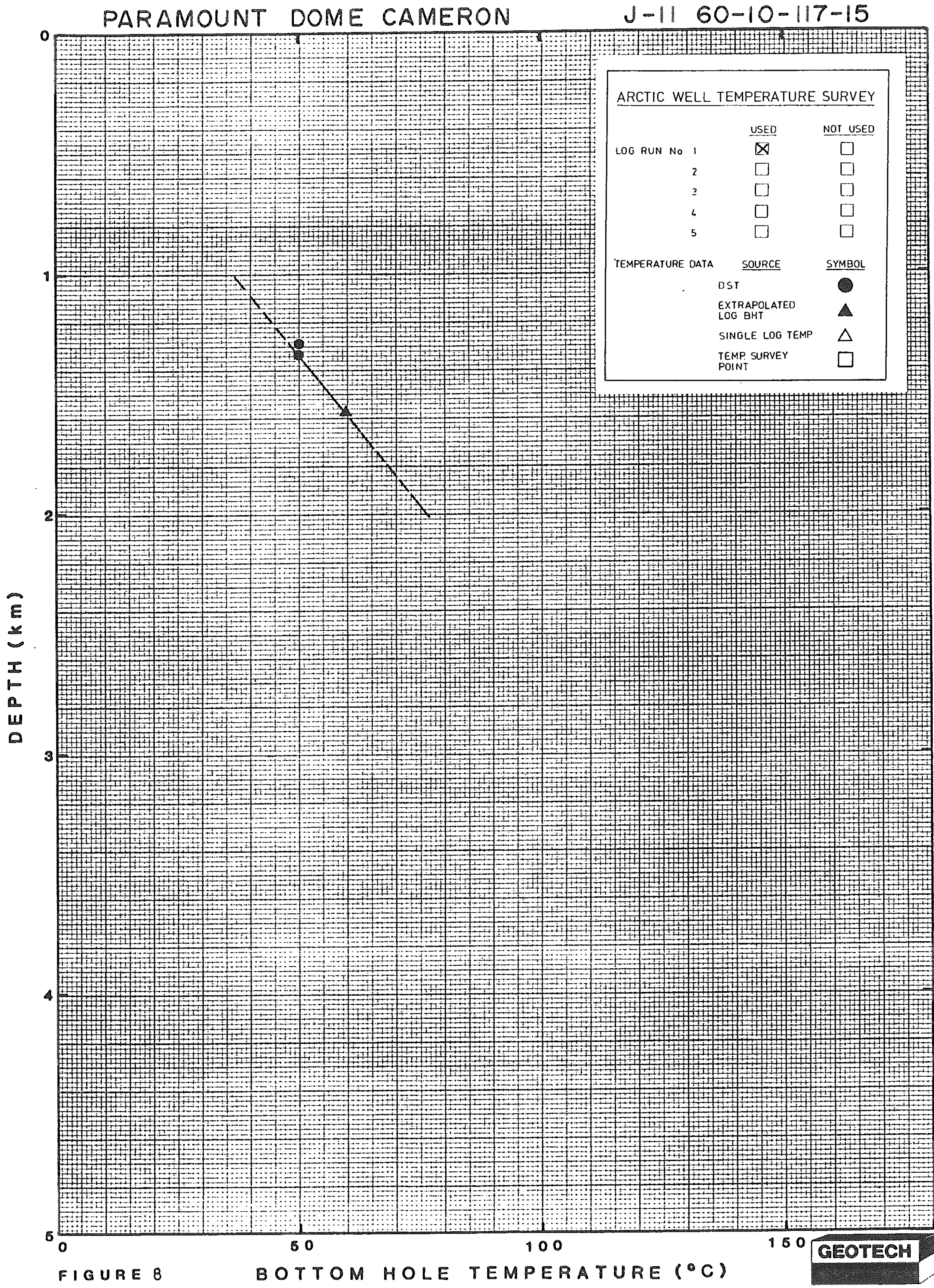

PARAMOUNT DOME CAMERON
J-11 60-10-117-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
0
1
2
3
4
5
DEPTH (km)
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 8

PARAMOUNT HB CAMERON J-62 60-10-117-15

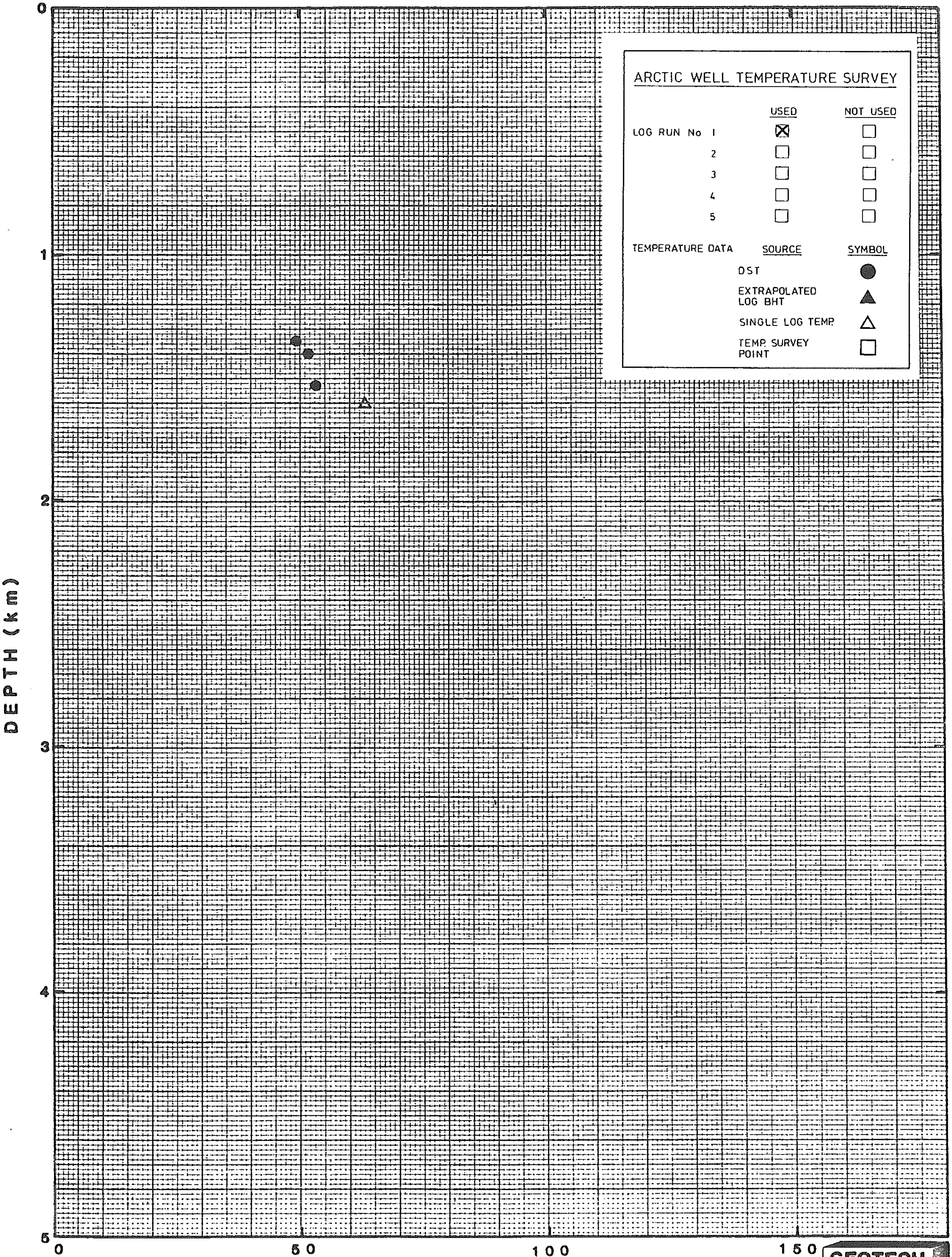
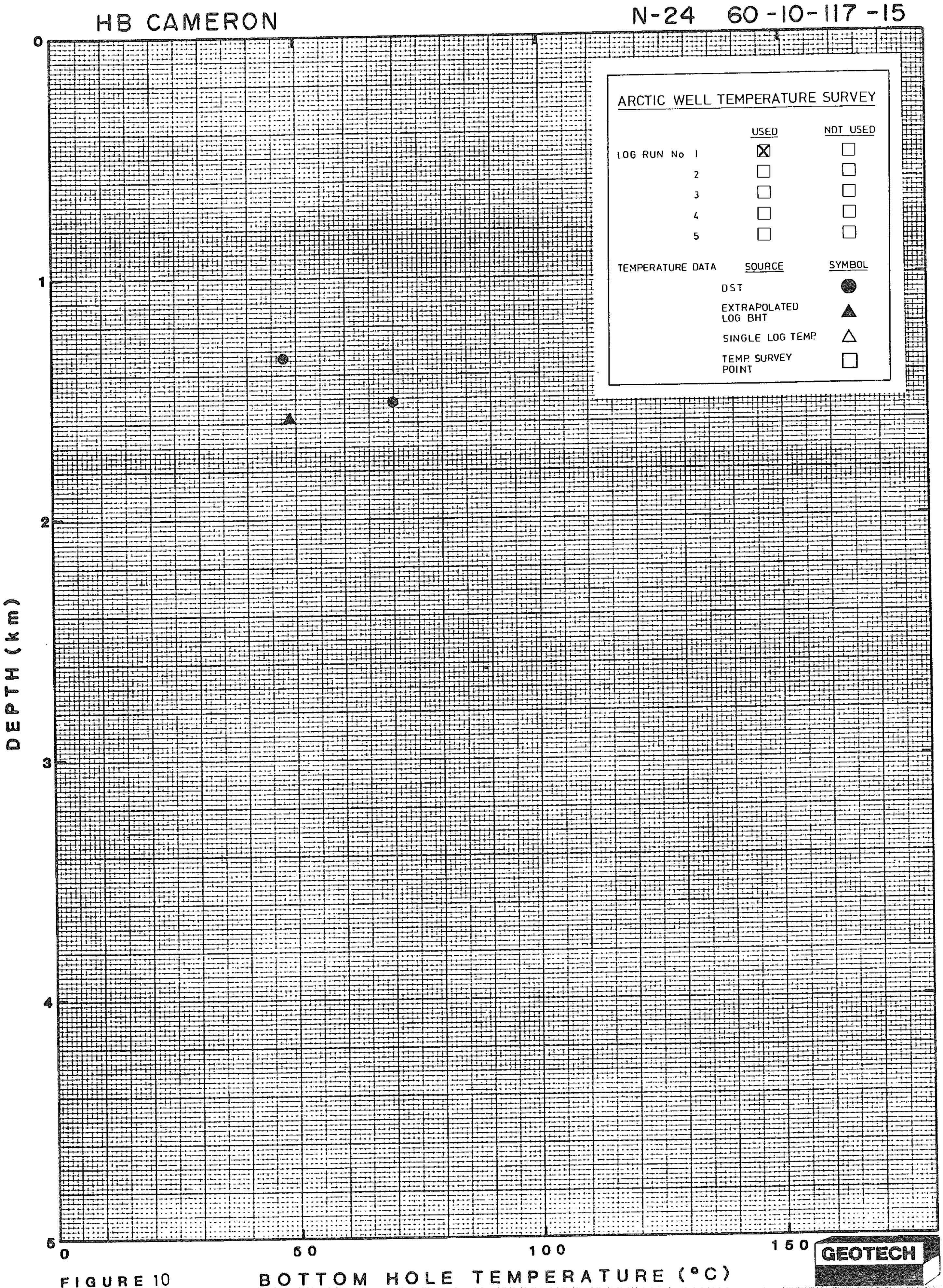


FIGURE 9 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH



HB CAMERON
N-24 60-10-117-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 10

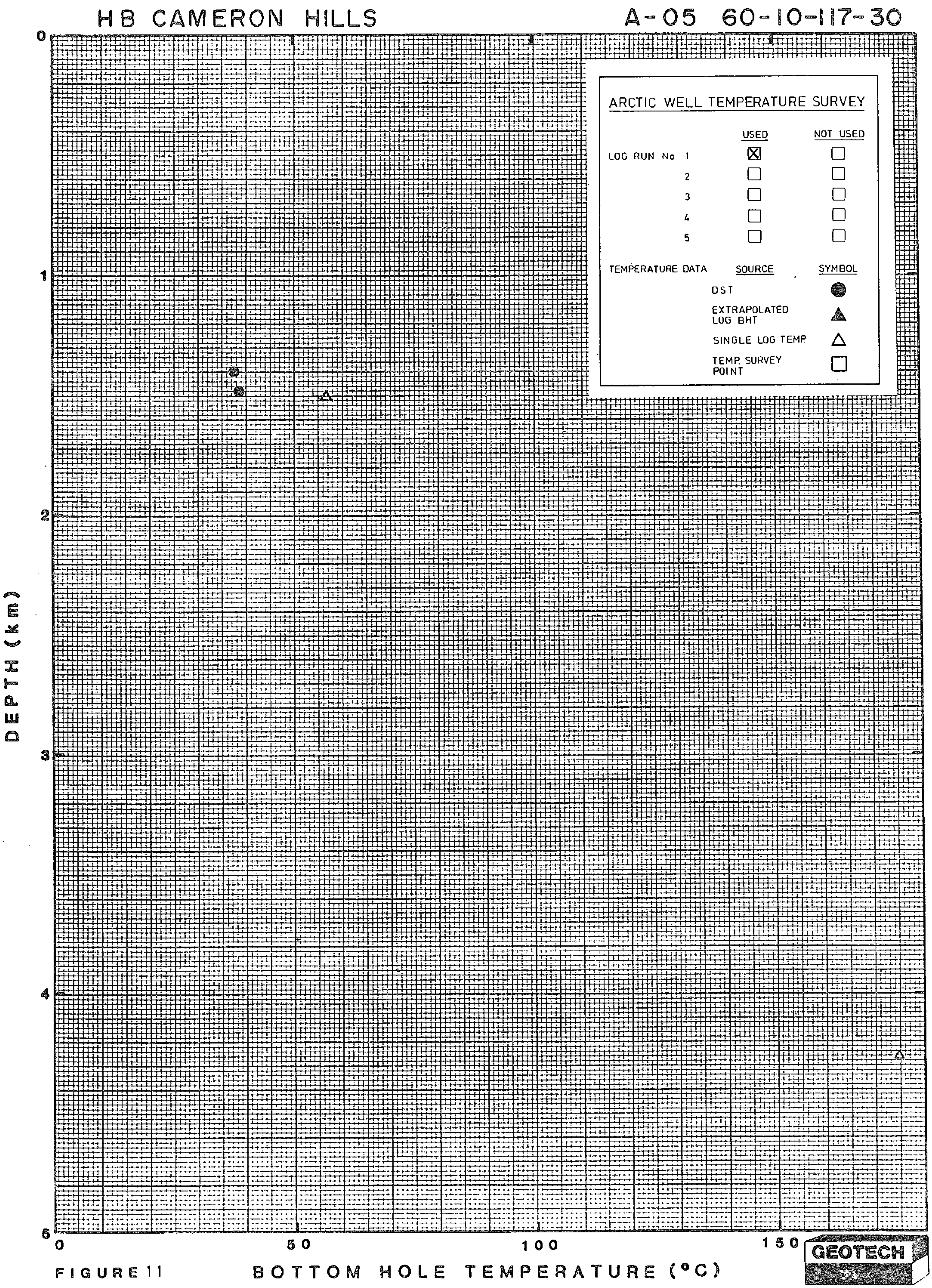
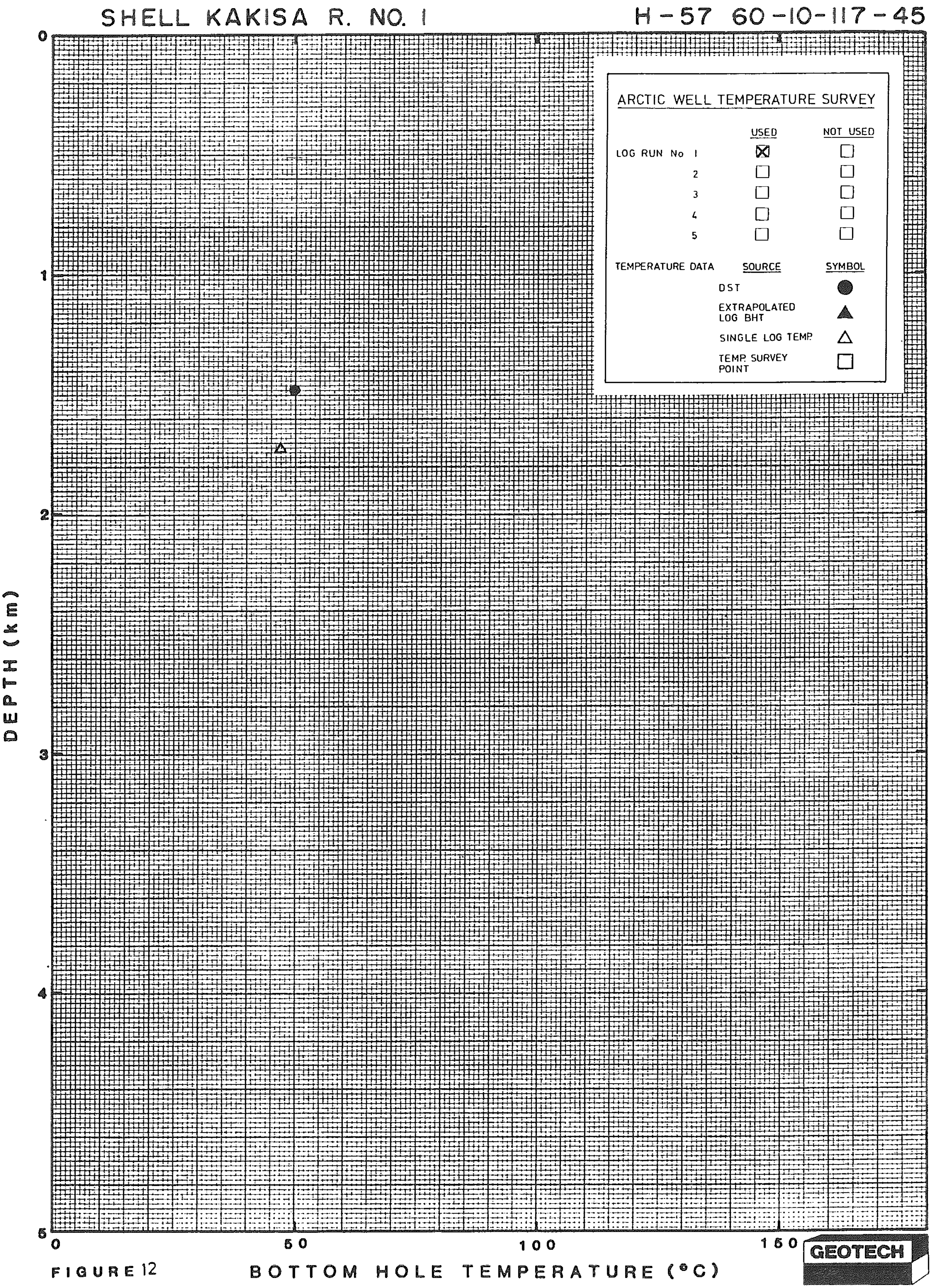

HB CAMERON HILLS
A-05 60-10-117-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 11



SHELL KAKISA R. NO. 1
H-57 60-10-117-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 12

MIAMI AMOCO KAKISA R. 1-52 60-10-117-45

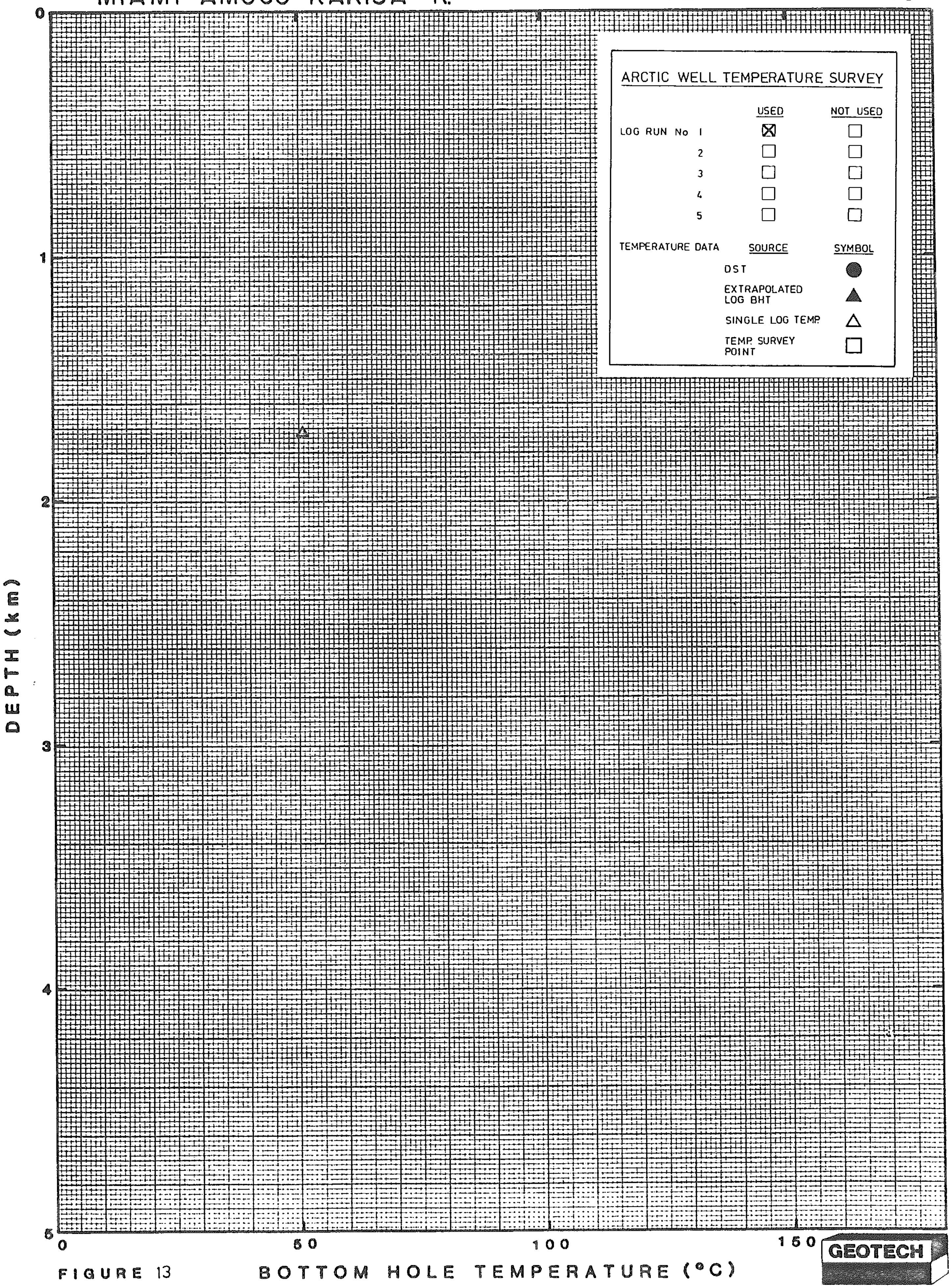


FIGURE 13

GEOTECH

SHELL KAKISA R. NO. 2 A-77 60-10-118-15

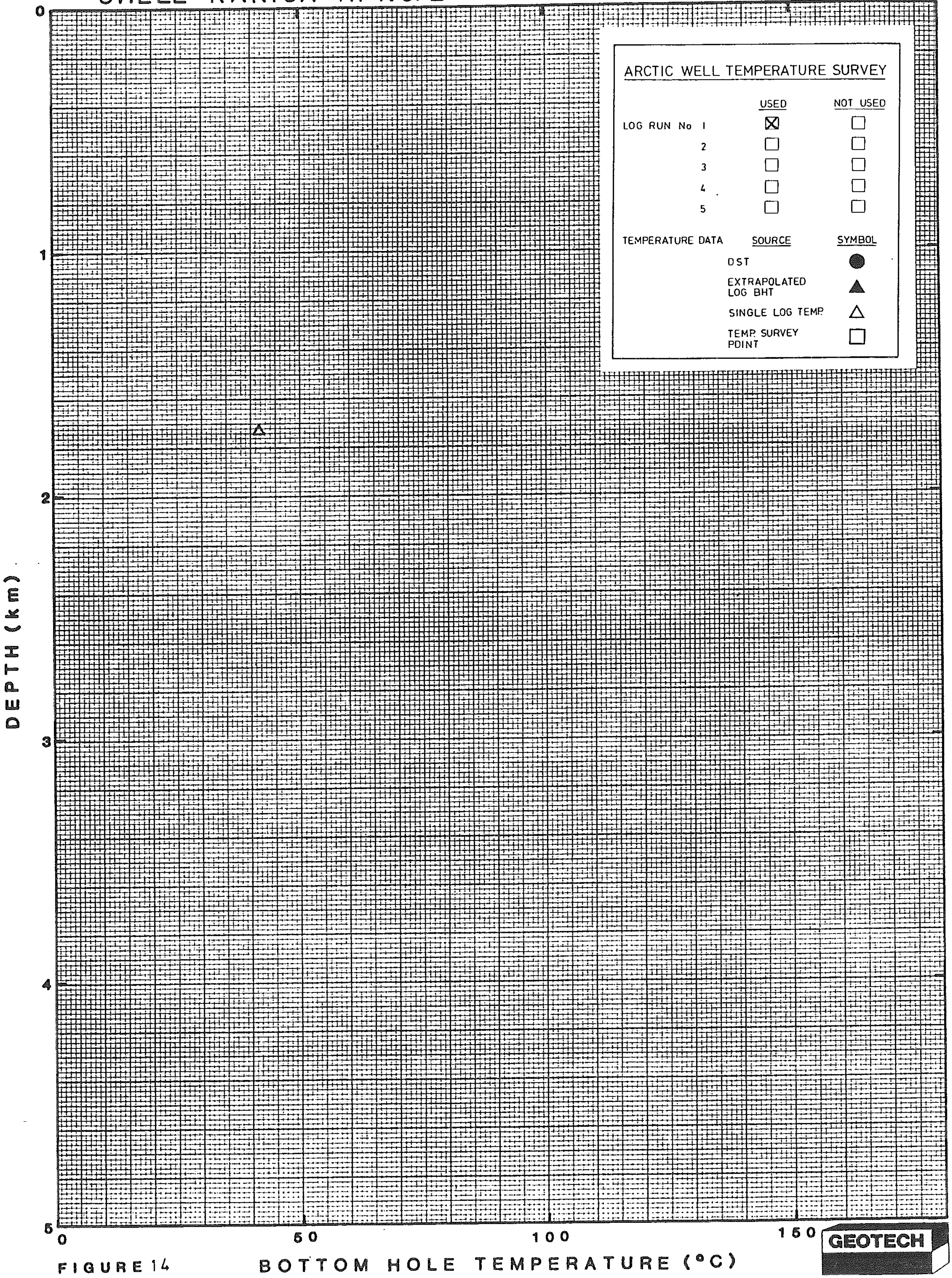
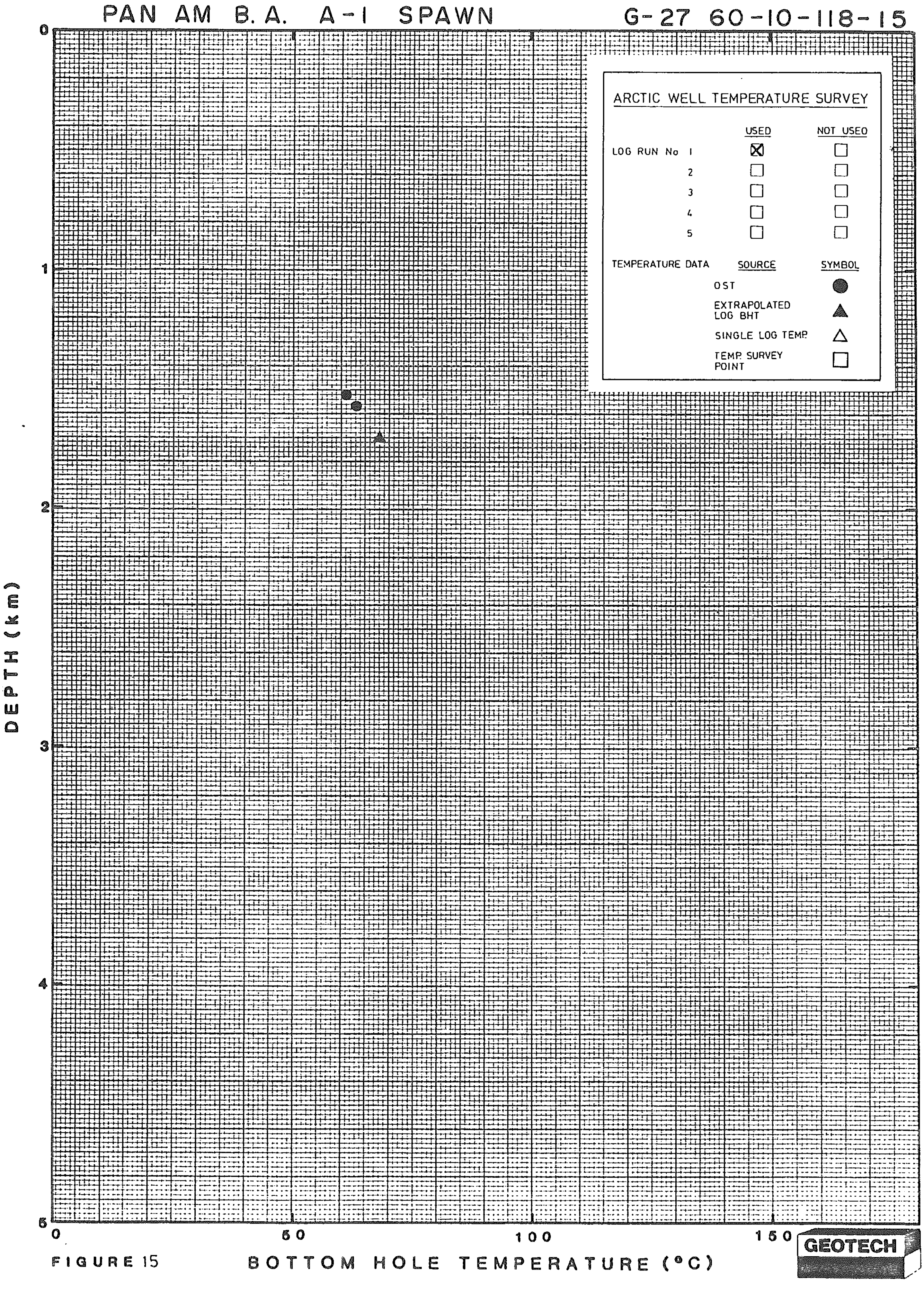


FIGURE 14



PAN AM B. A. A-1 SPAWN
G-27 60-10-118-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 15

WESTCOAST SILT L. G-62 60-10-119-00

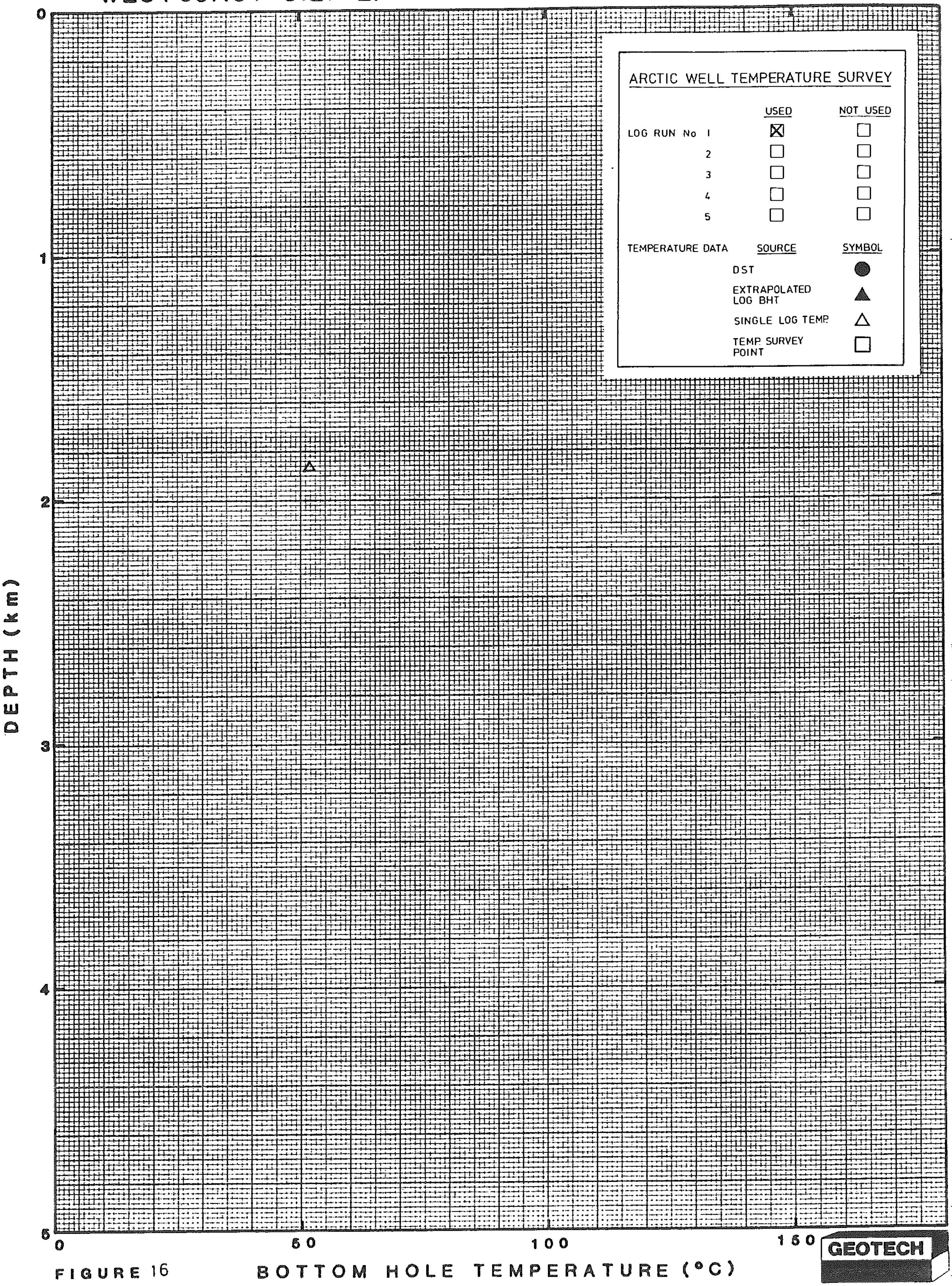


FIGURE 16

H.B. SHELL W. CAMERON F-24 60-10-119-15

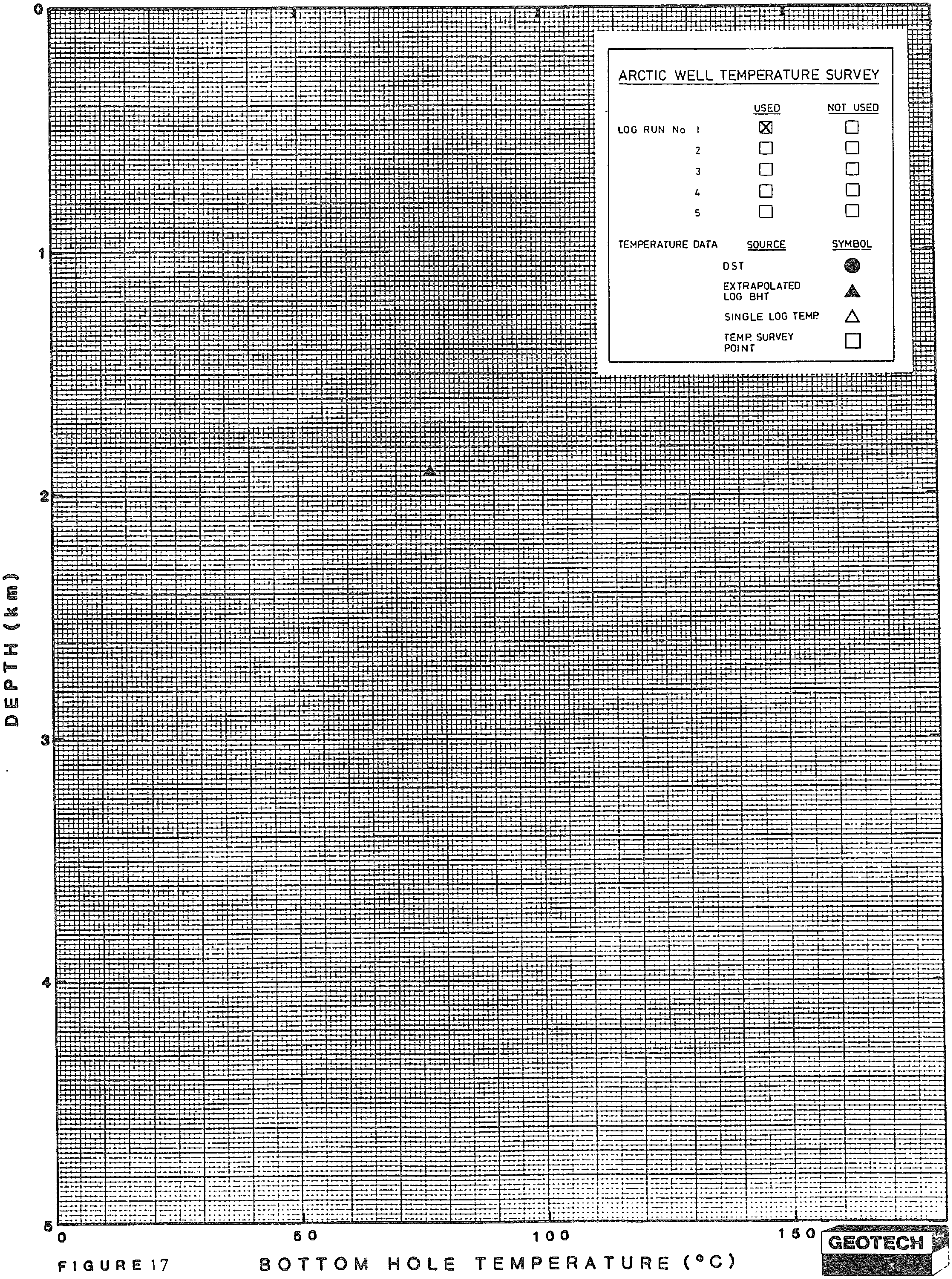


FIGURE 17

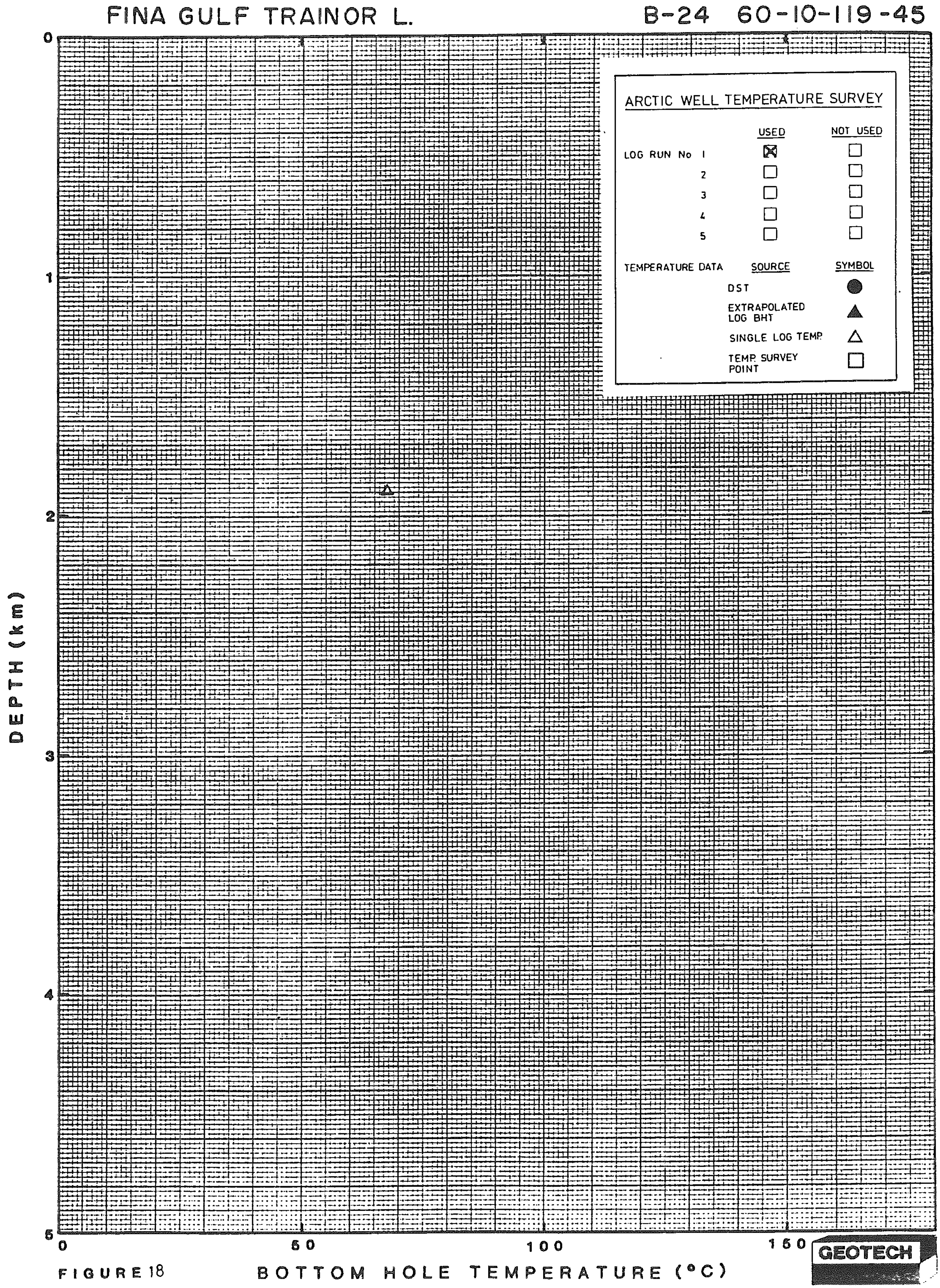

FINA GULF TRAINOR L.
B-24 60-10-119-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 18

FINA B.A. TRAINOR L. P-55 60-10-119-45

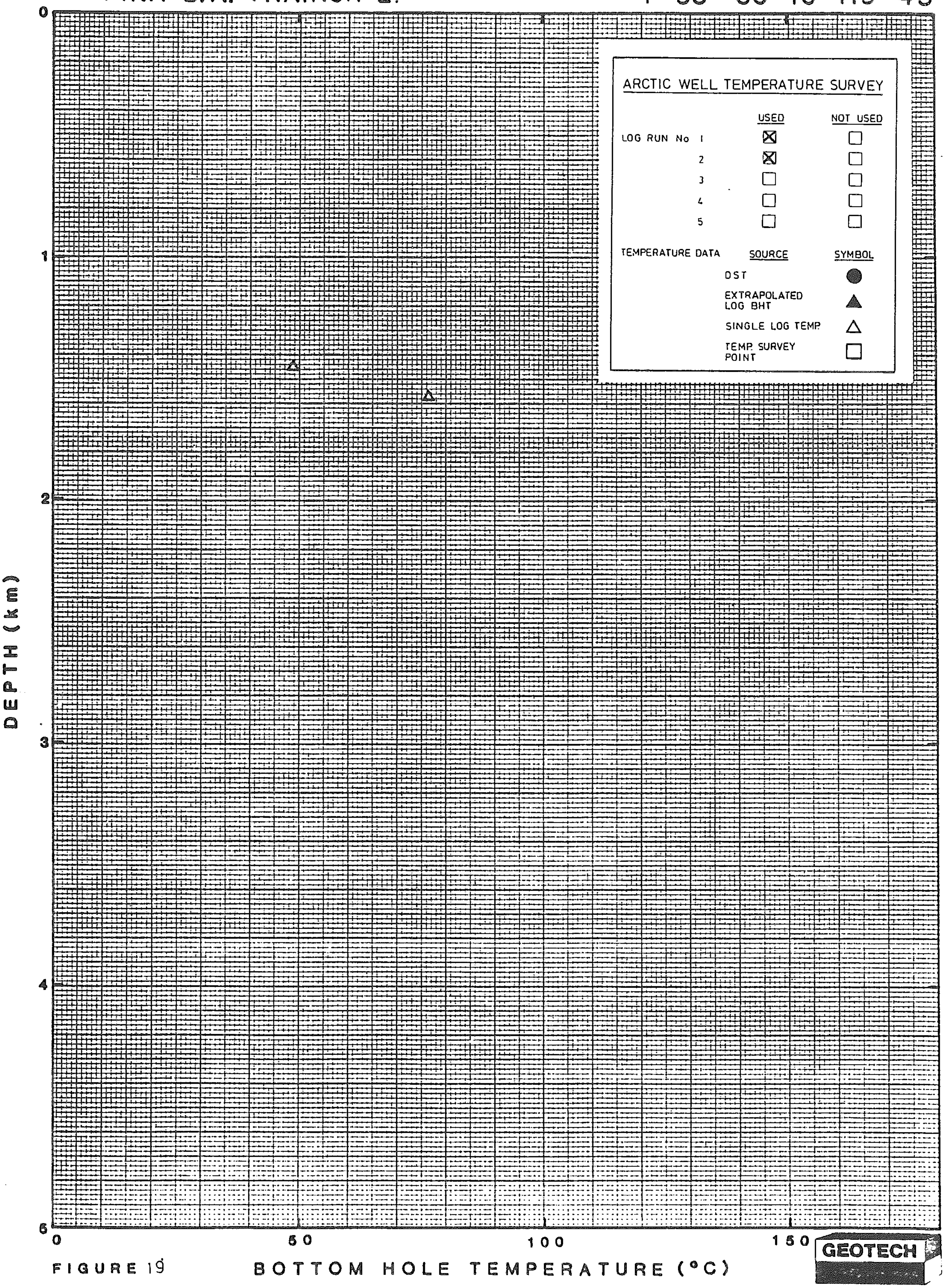


FIGURE 19

ATKINSON ISLAND R. J-44 60-10-120-15

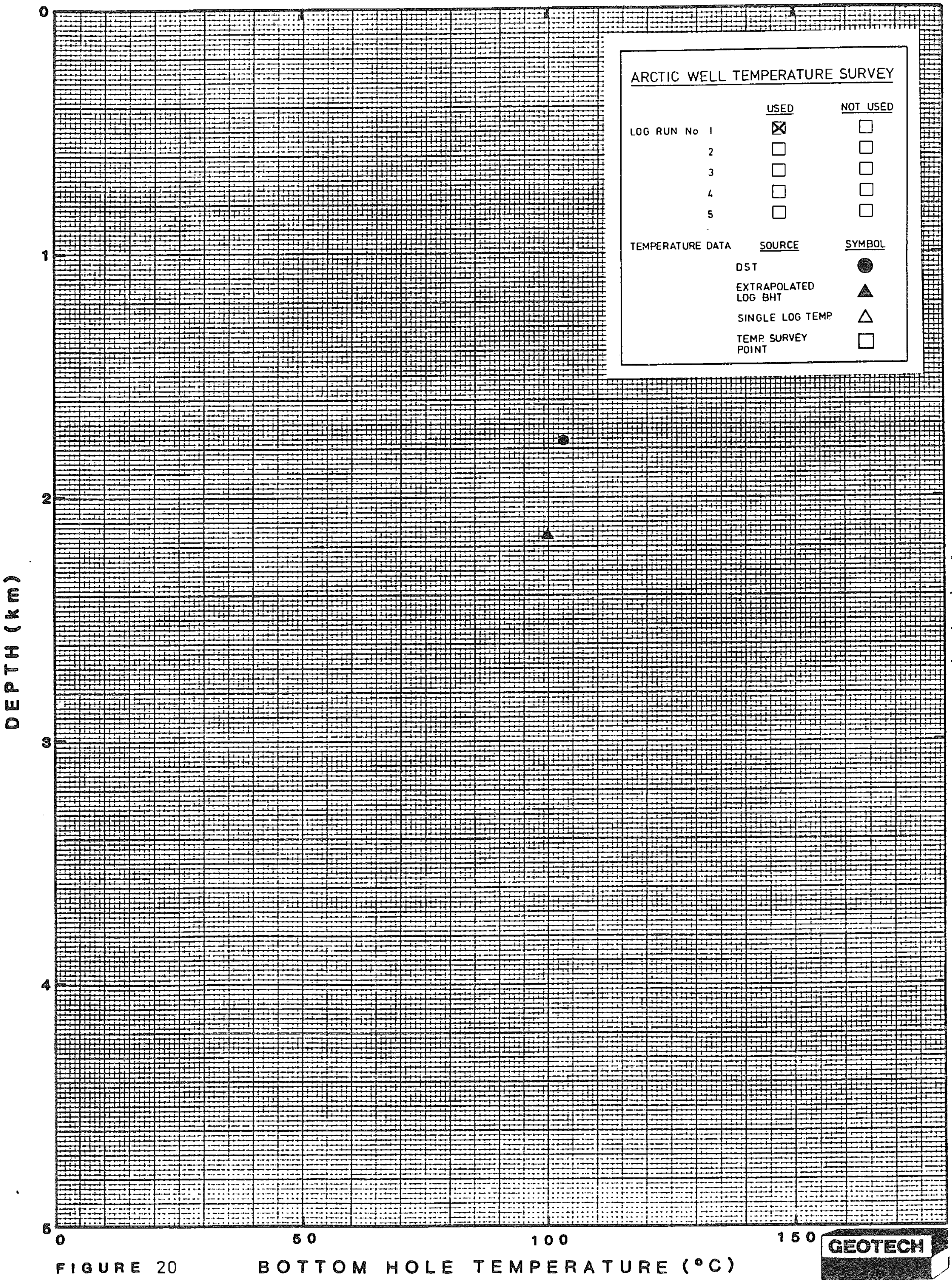


FIGURE 20

UNION PAN AM TRAINOR K-70 60-10-120-15

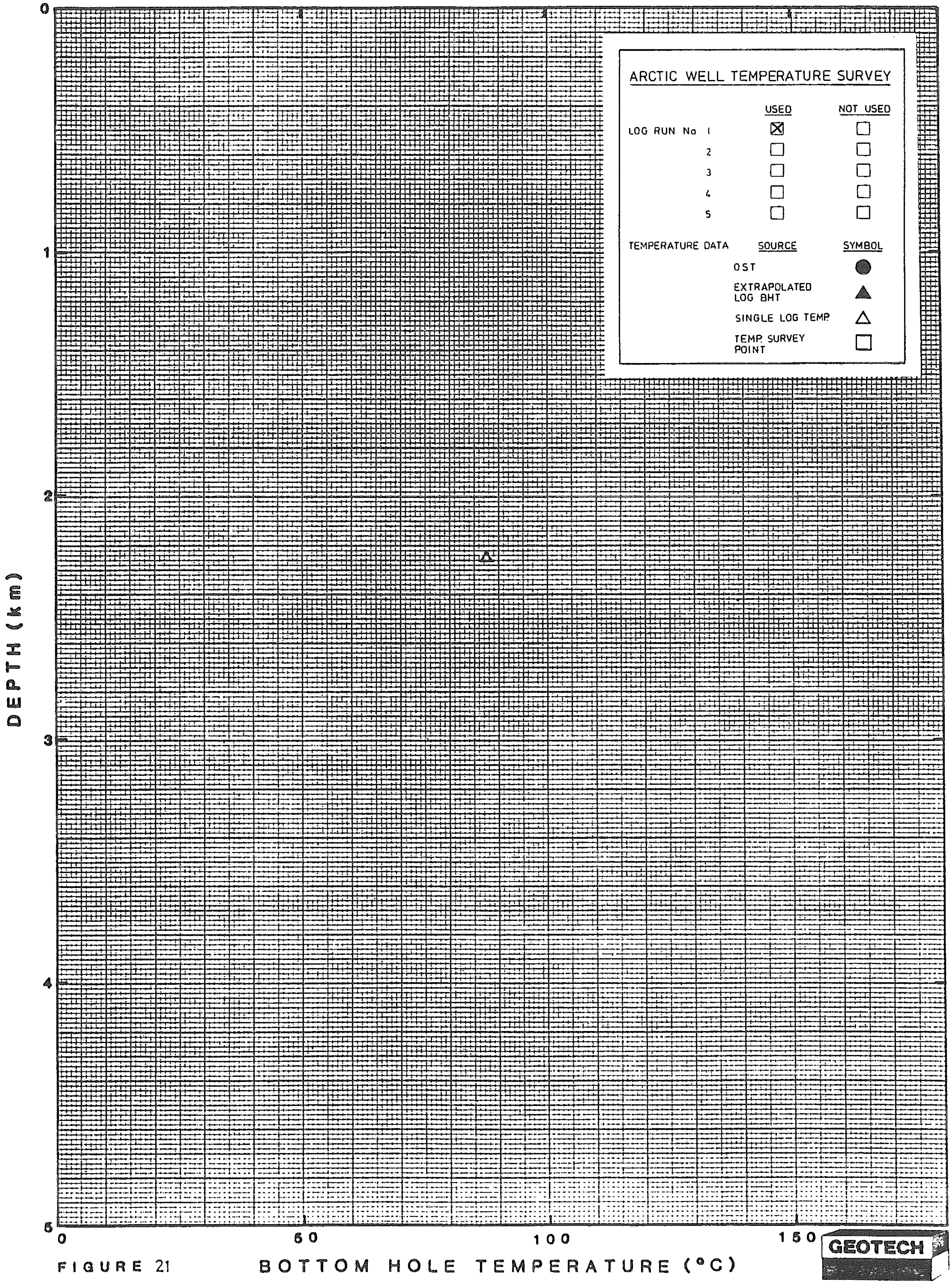
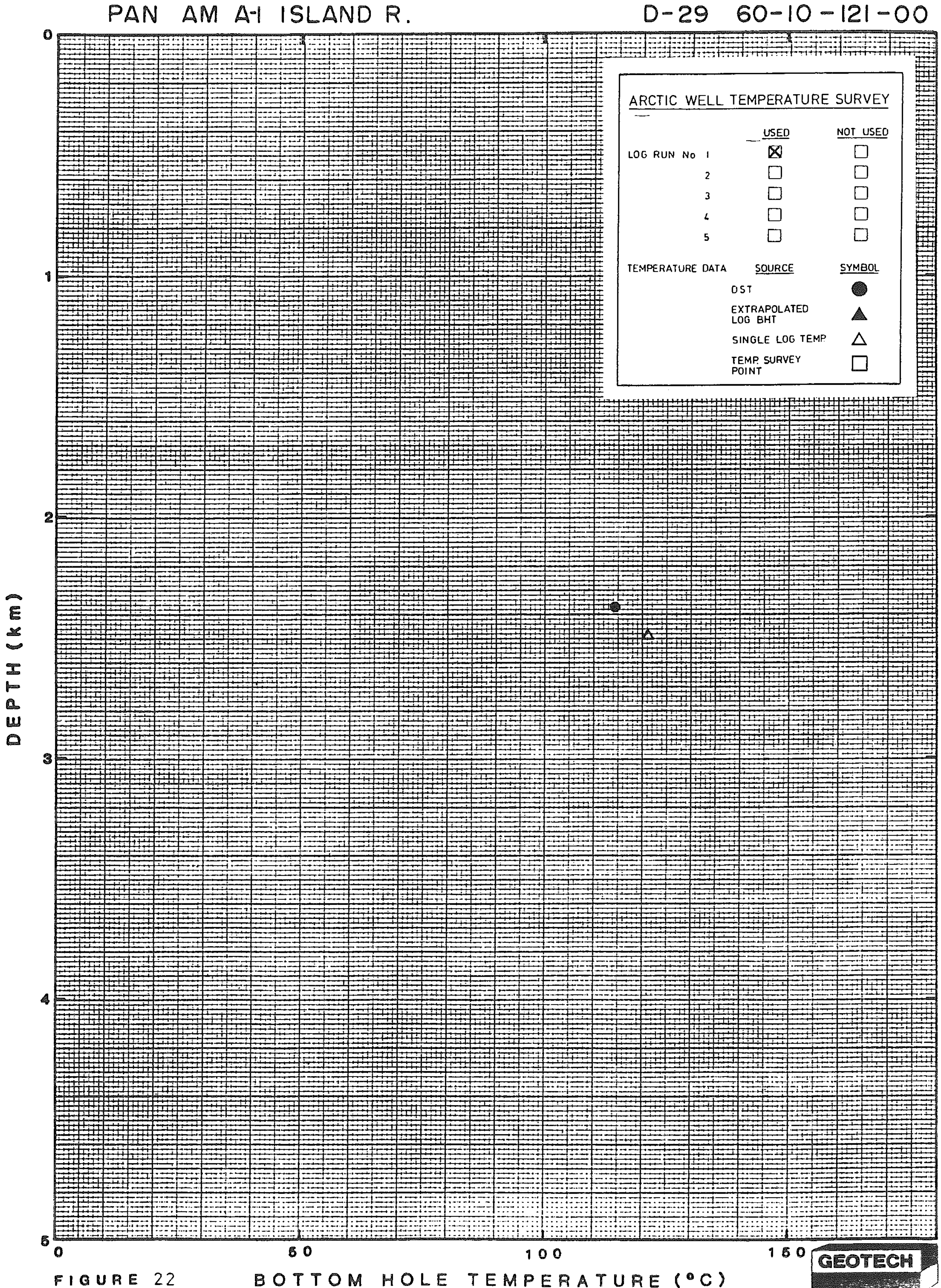


FIGURE 21



PAN AM A-1 ISLAND R.
D-29 60-10-121-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 22

IMPERIAL ISLAND R. NO.1 G-50 60-10-121-00

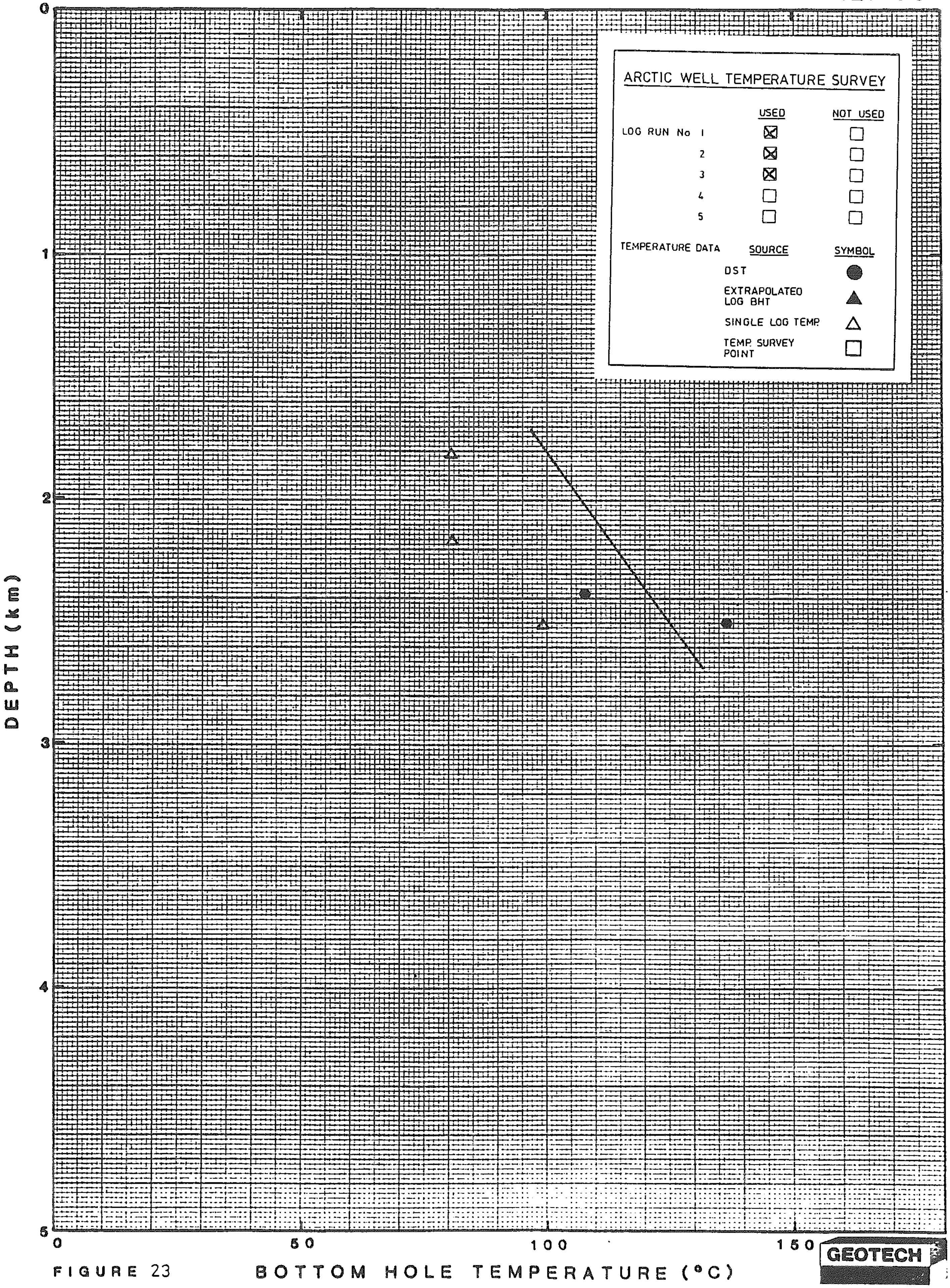
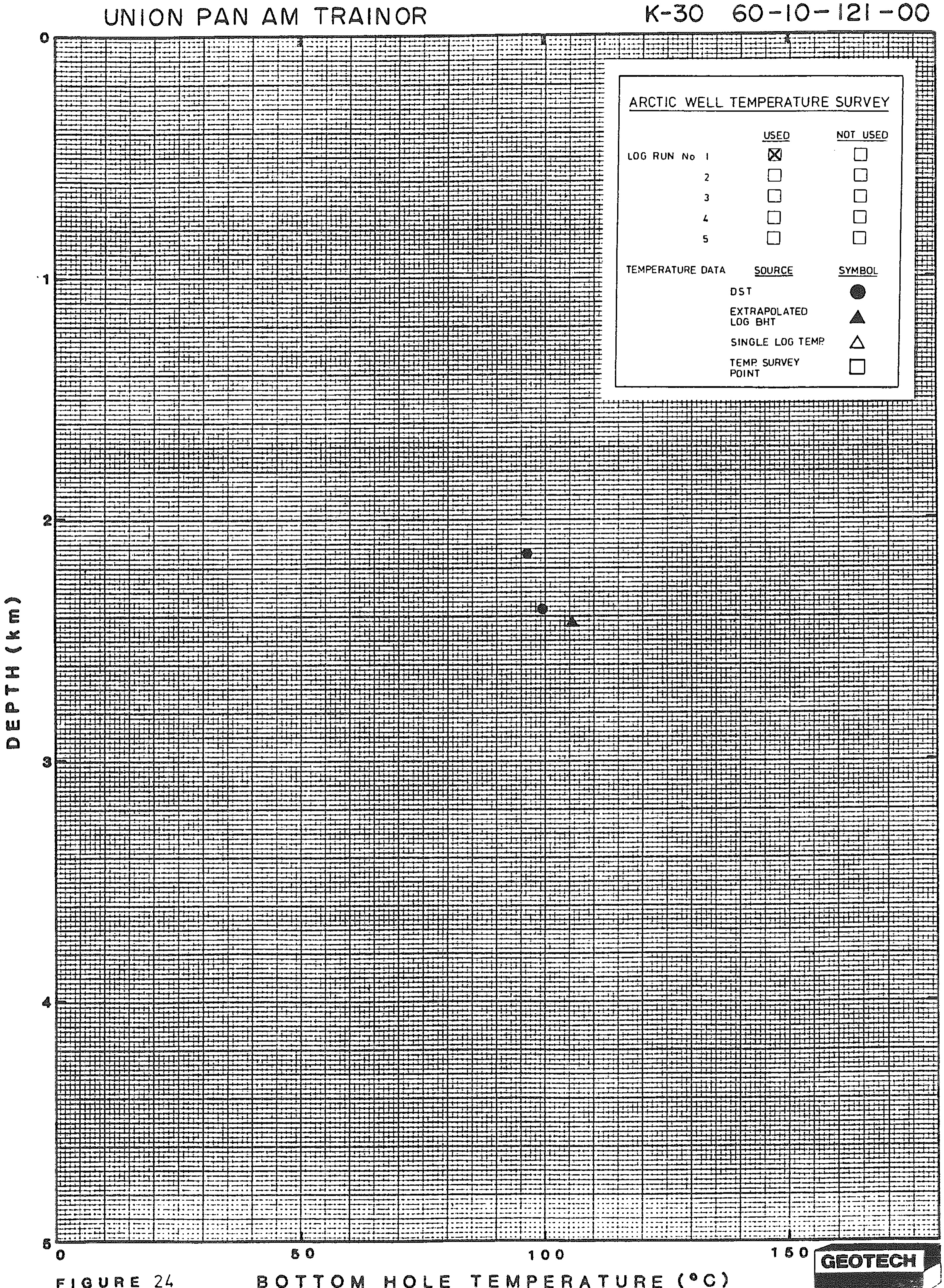


FIGURE 23 BOTTOM HOLE TEMPERATURE (°C)



UNION PAN AM TRAINOR
K-30 60-10-121-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 24

H.B. PAN AM S. ISLAND R. M-41 60-10-121-00

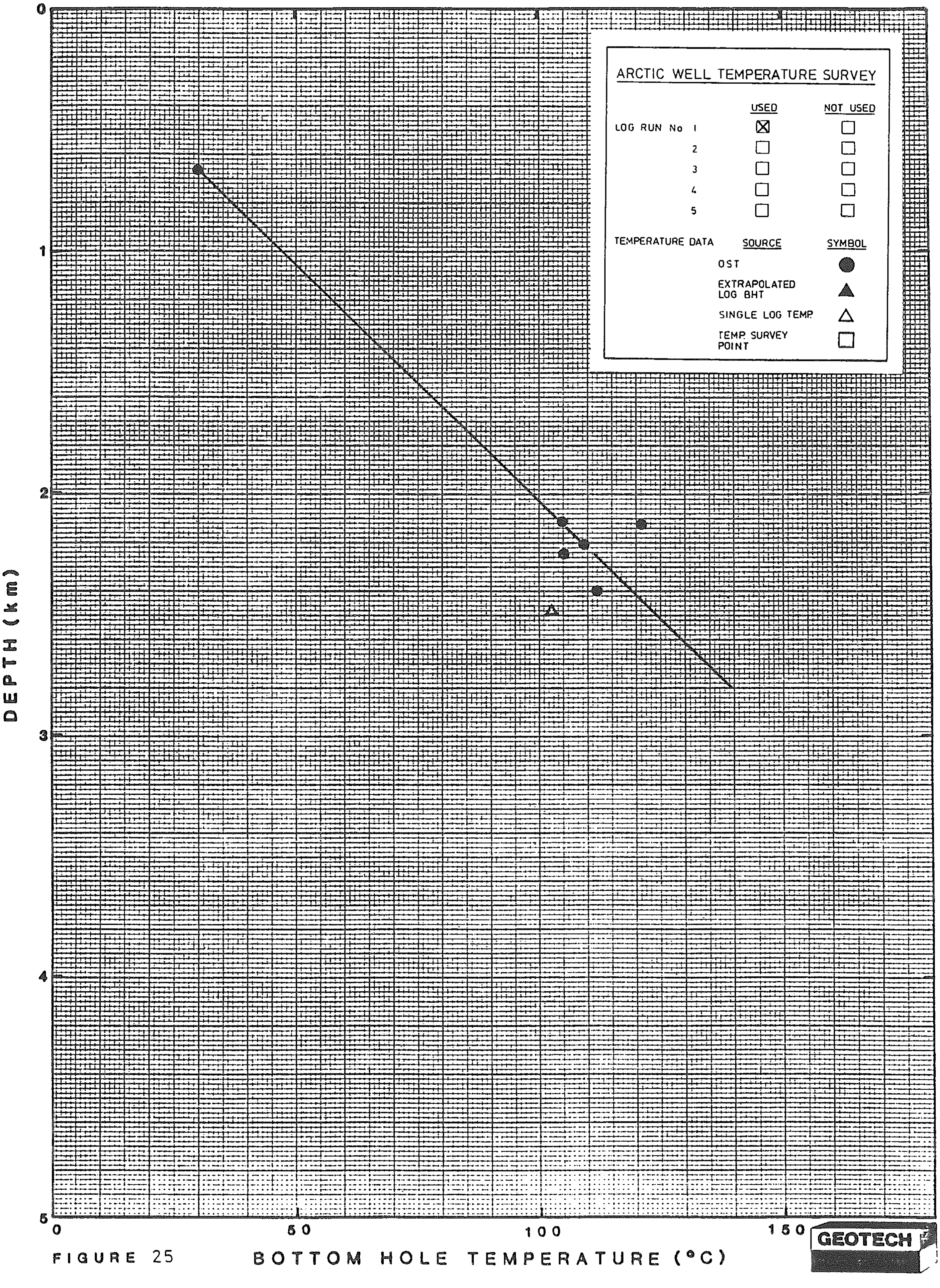


FIGURE 25

H.B. AMOCO S. ISLAND R. M-52 60-10-121-00

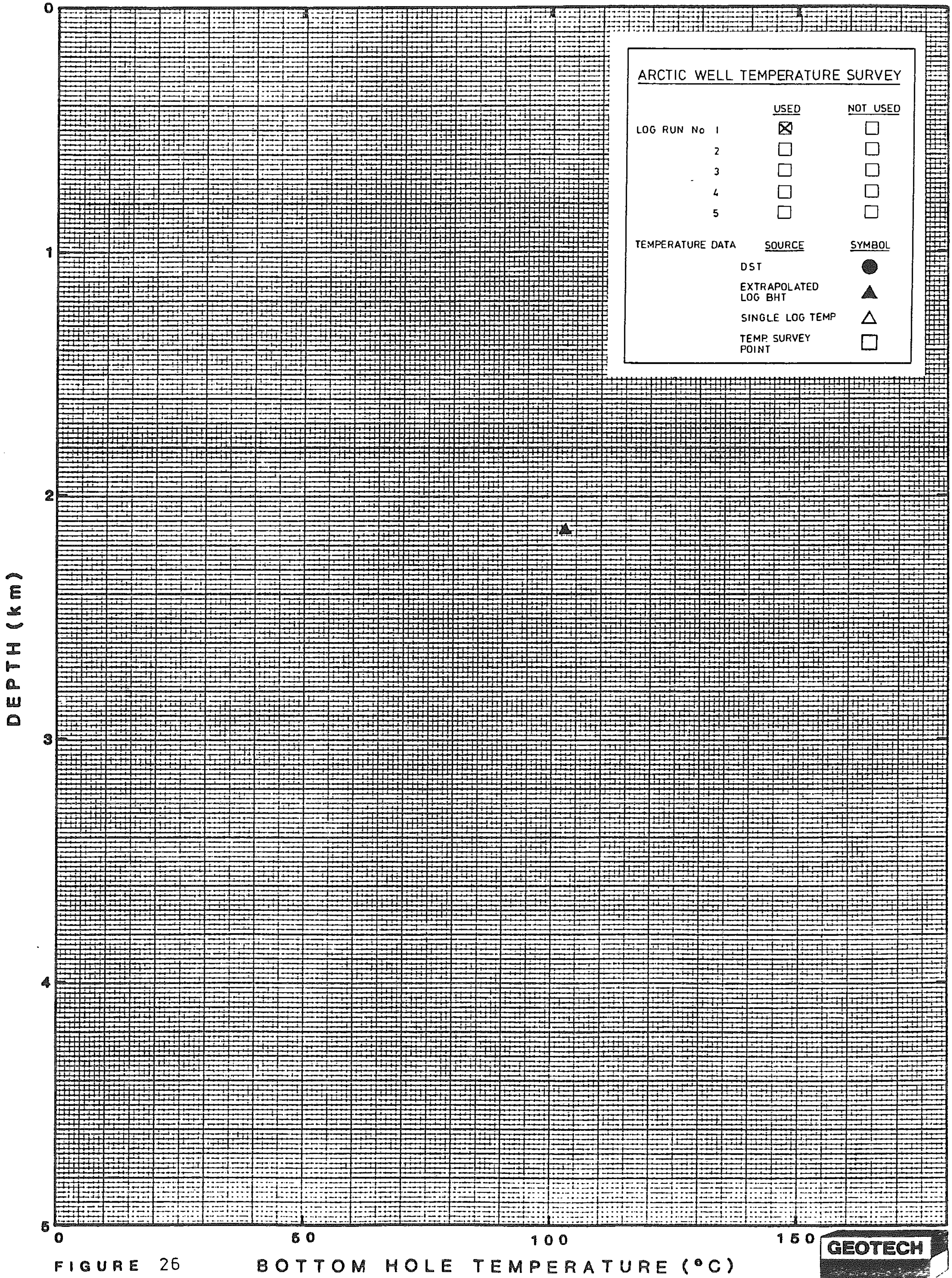


FIGURE 26

H.B. PETITOT C-60 60-10-121-15

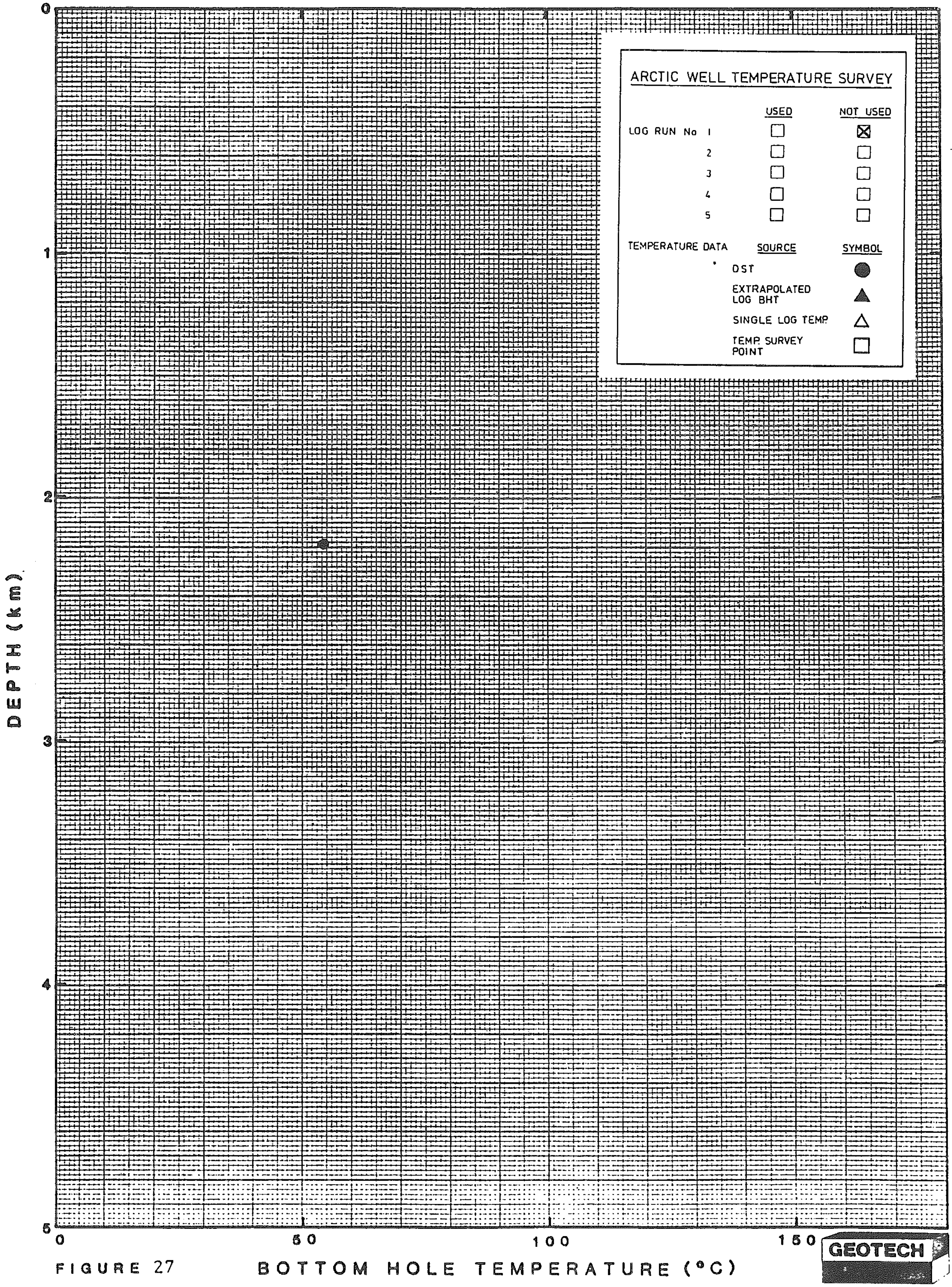
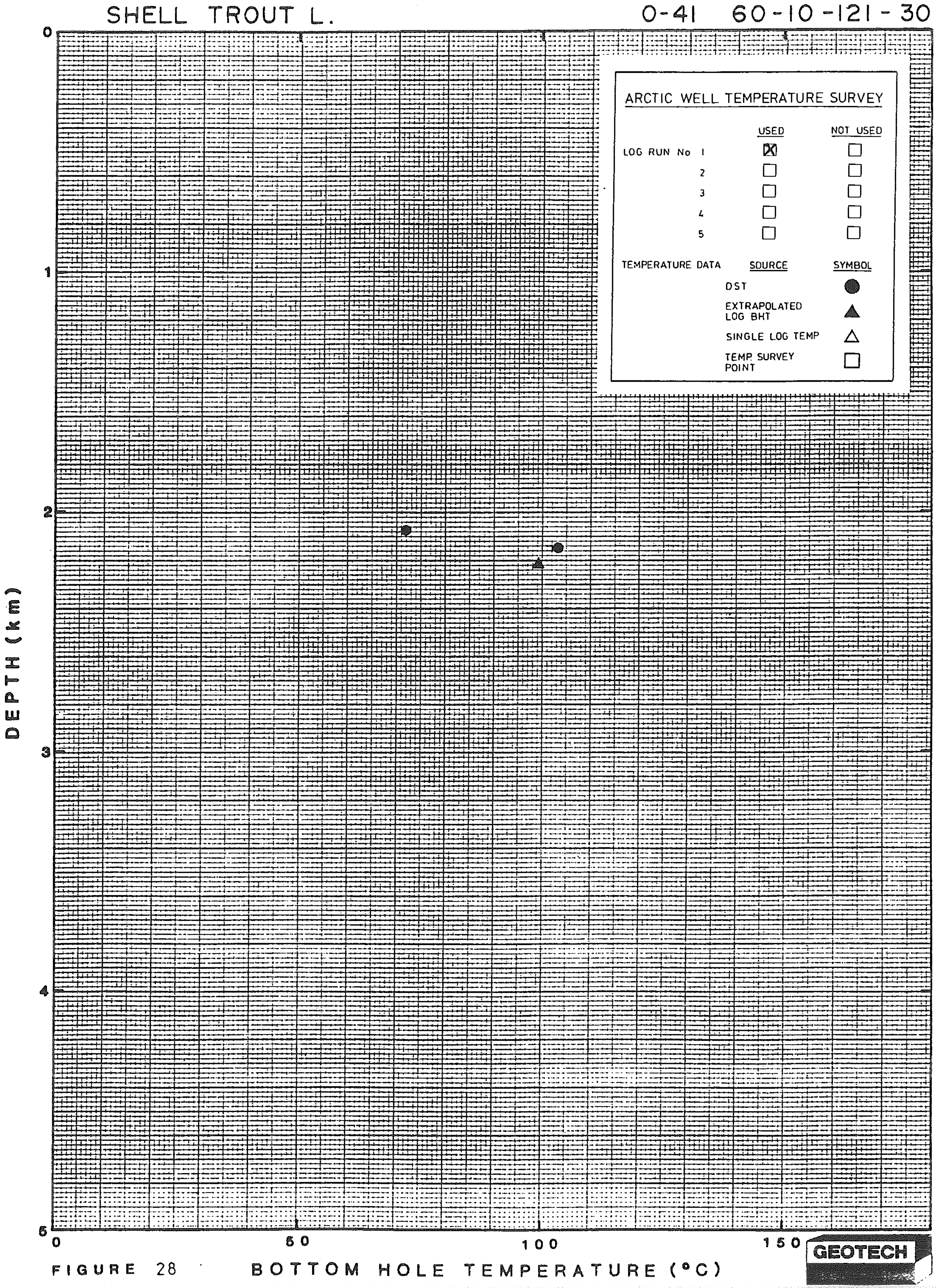


FIGURE 27

GEOTECH



SHELL TROUT L.
O-41 60-10-121-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 28

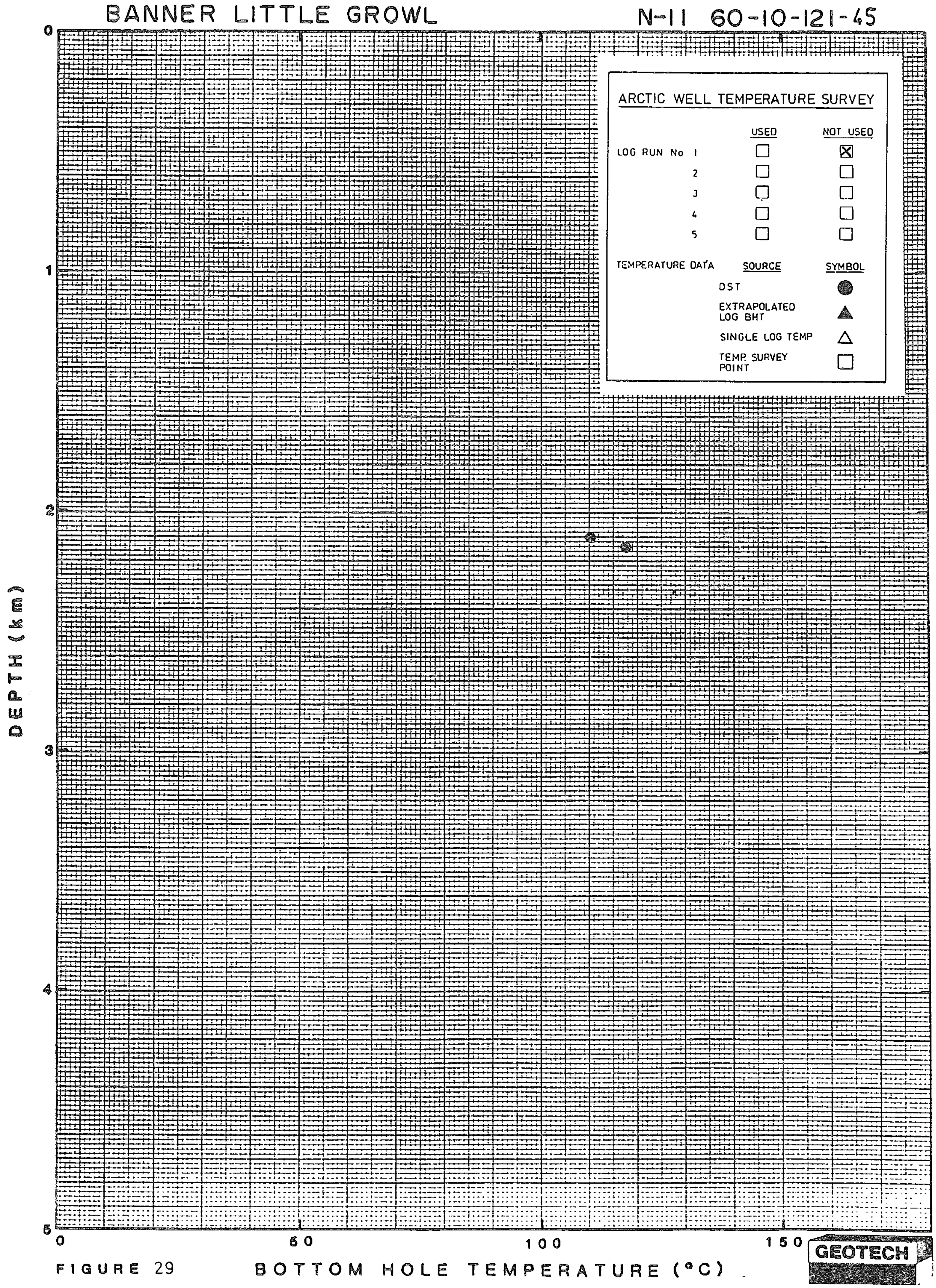
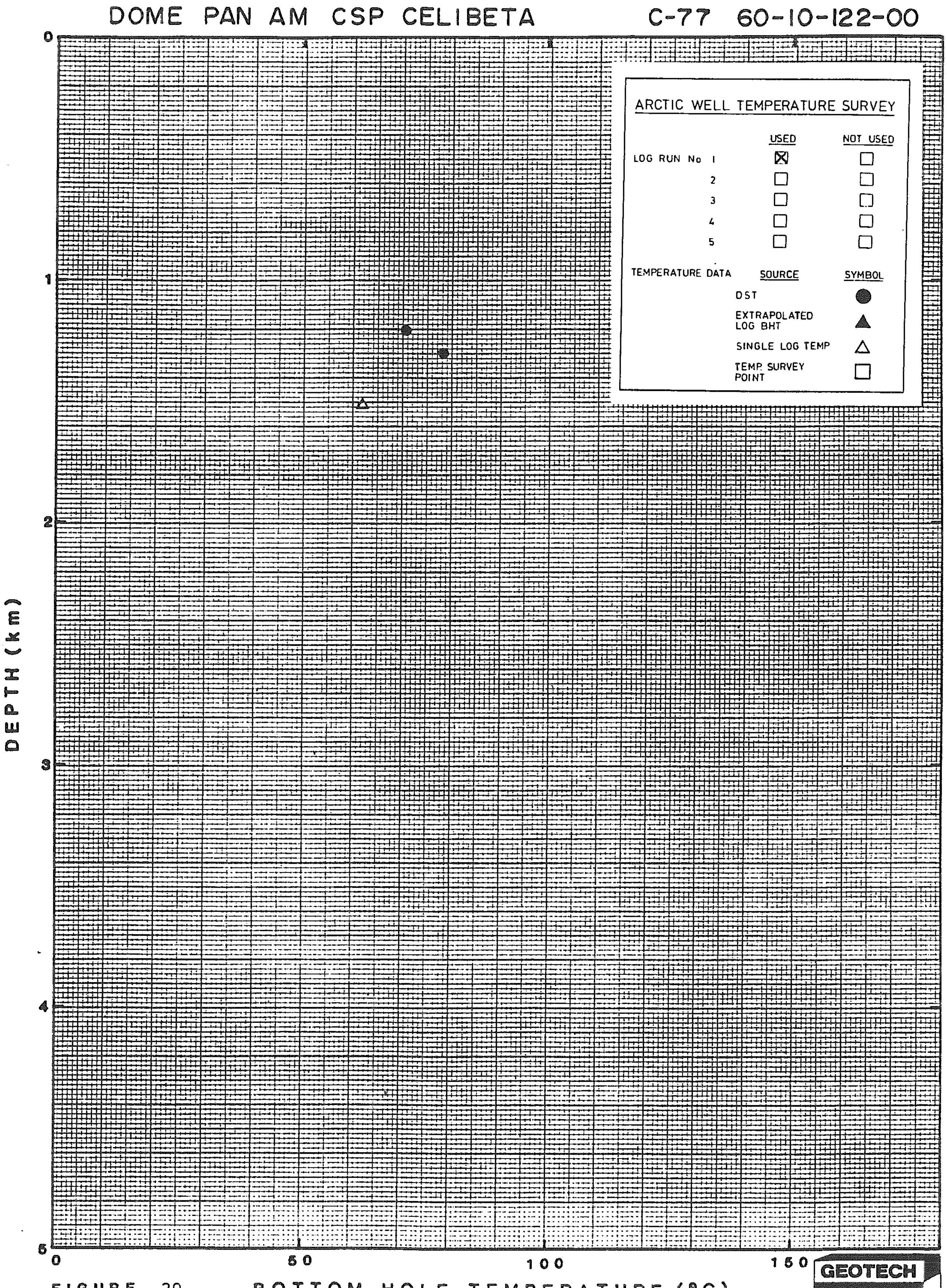

BANNER LITTLE GROWL
N-11 60-10-121-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 29


DOME PAN AM CSP CELIBETA C-77 60-10-122-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 30

HOME SIGNAL CSP CELIBETA NO.5 E-56 60-10-122-00

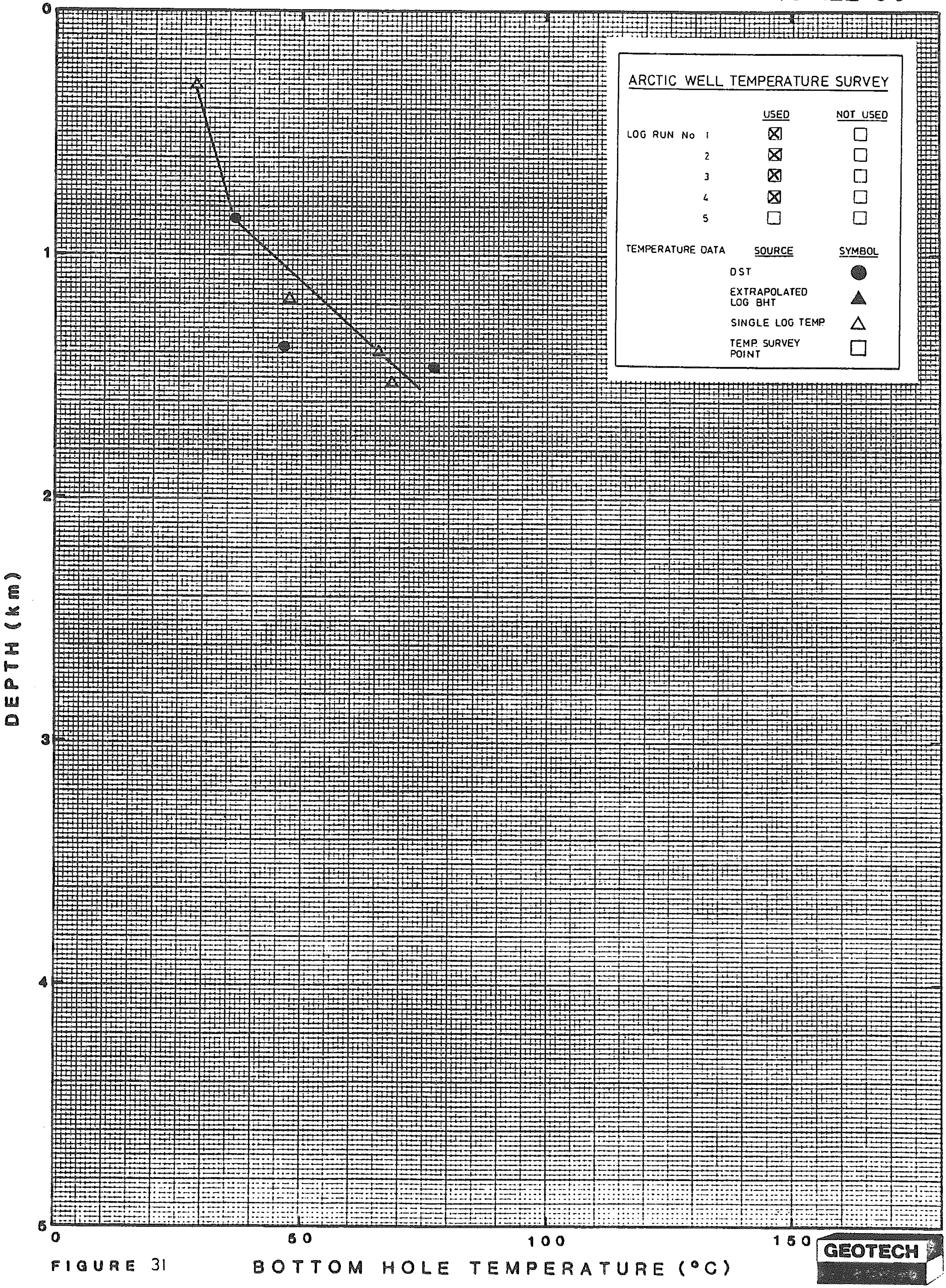
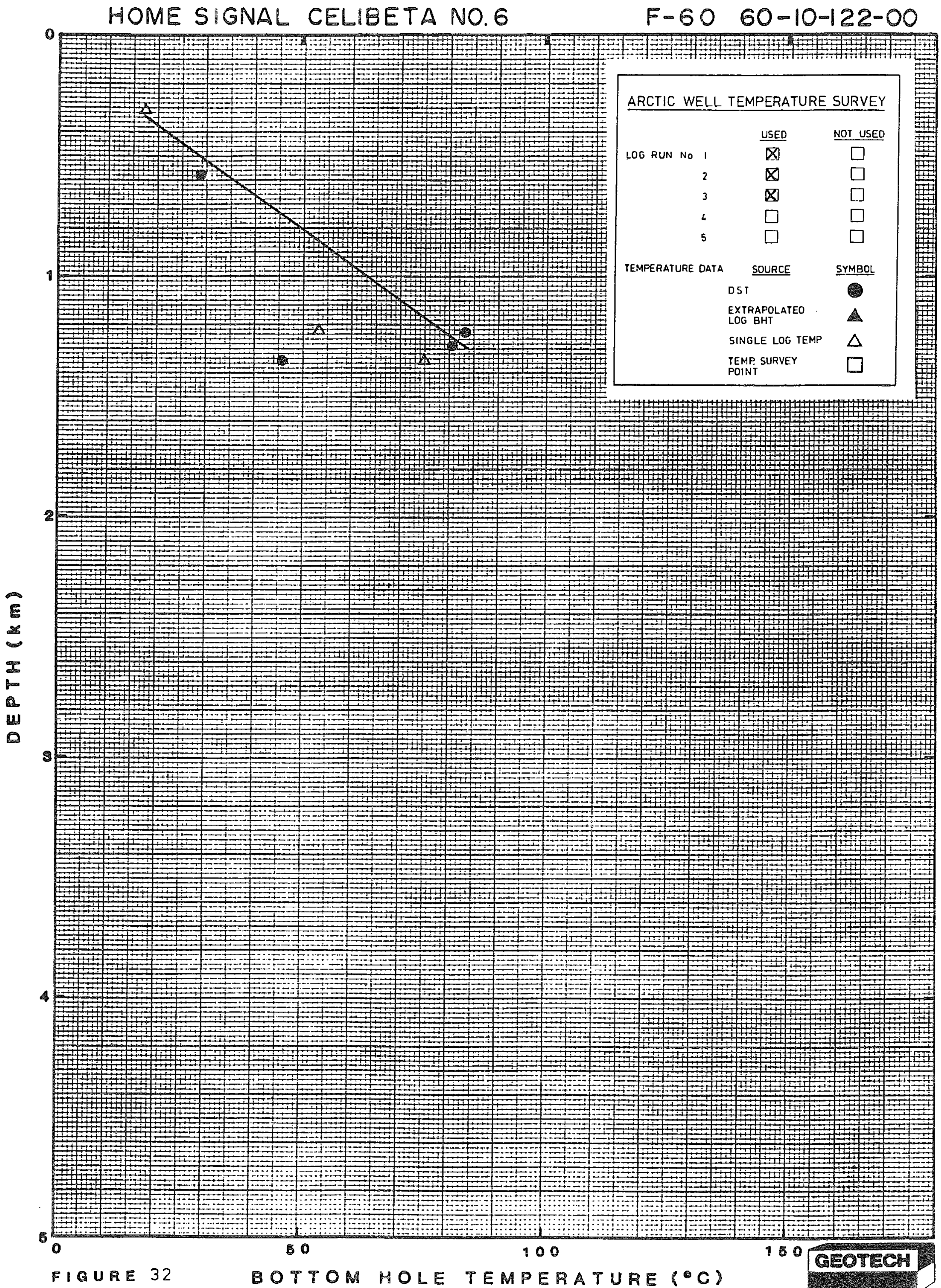


FIGURE 31



HOME SIGNAL CELIBETA NO. 6
F-60 60-10-122-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 32

HOME SIGNAL CSP CELIBETA NO.2 H-78 60-10-122-00

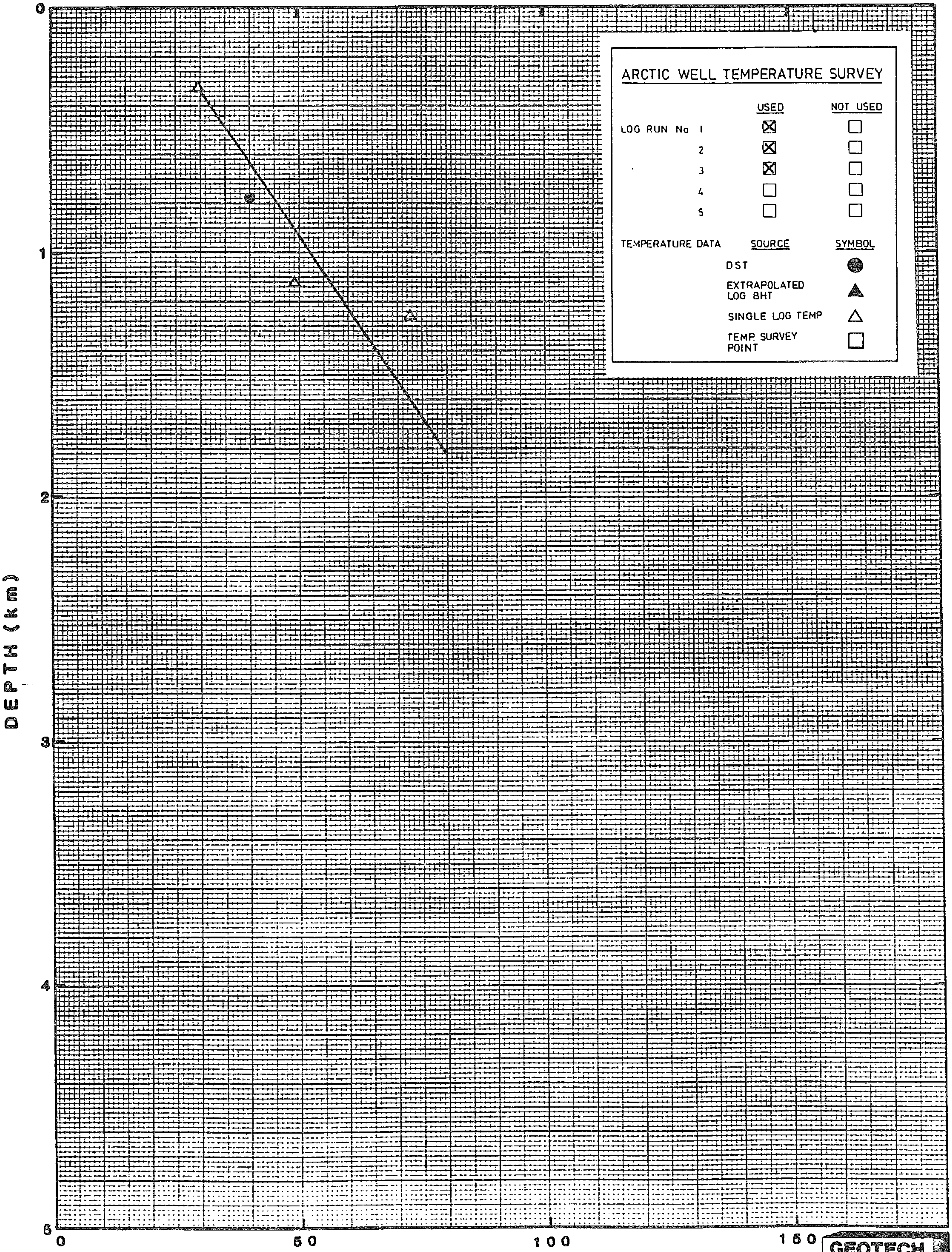


FIGURE 33 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

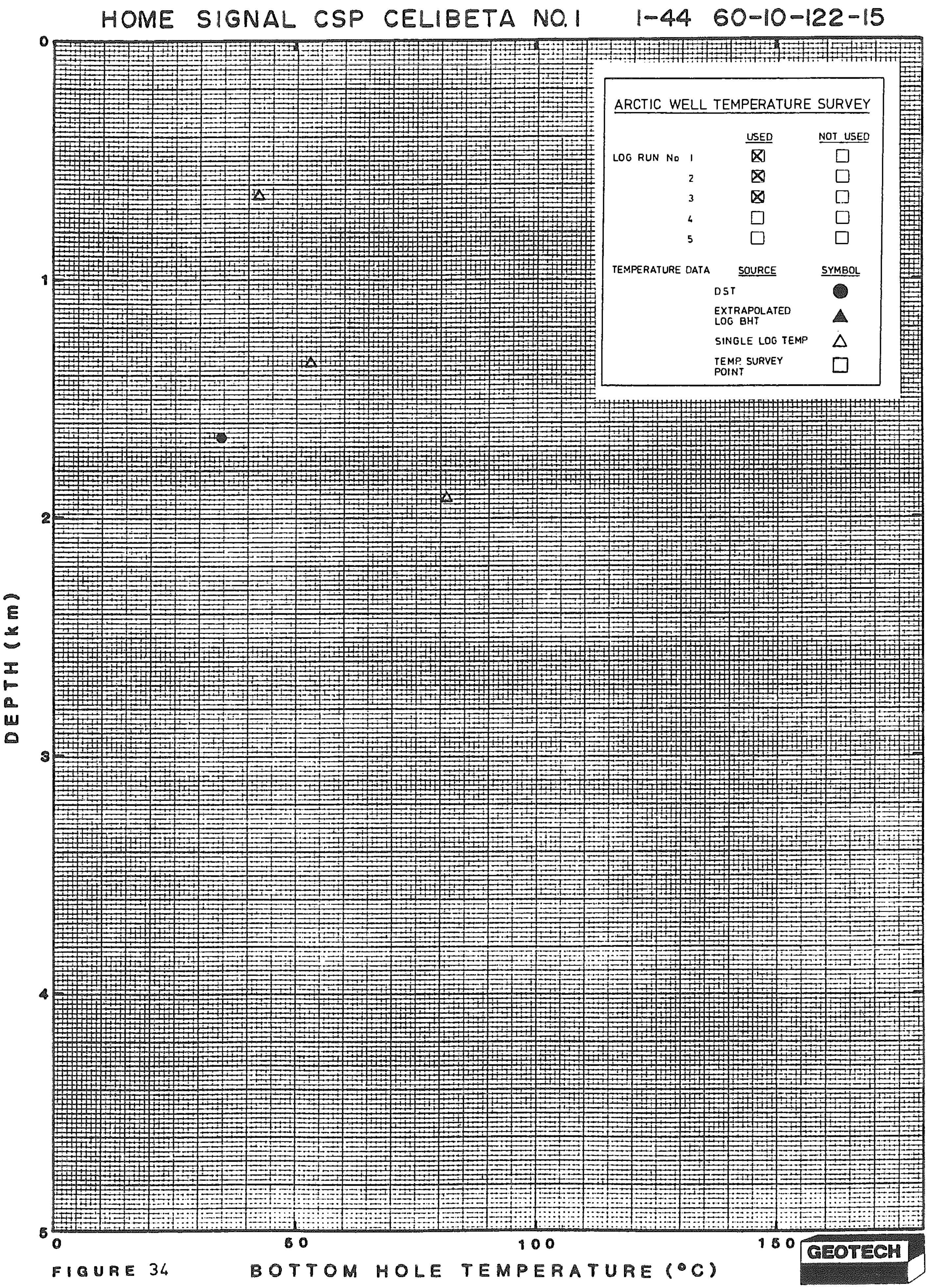

HOME SIGNAL CSP CELIBETA NO.1 I-44 60-10-122-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 34

UNGAS CSP S. CELIBETA J-13 60-10-122-15

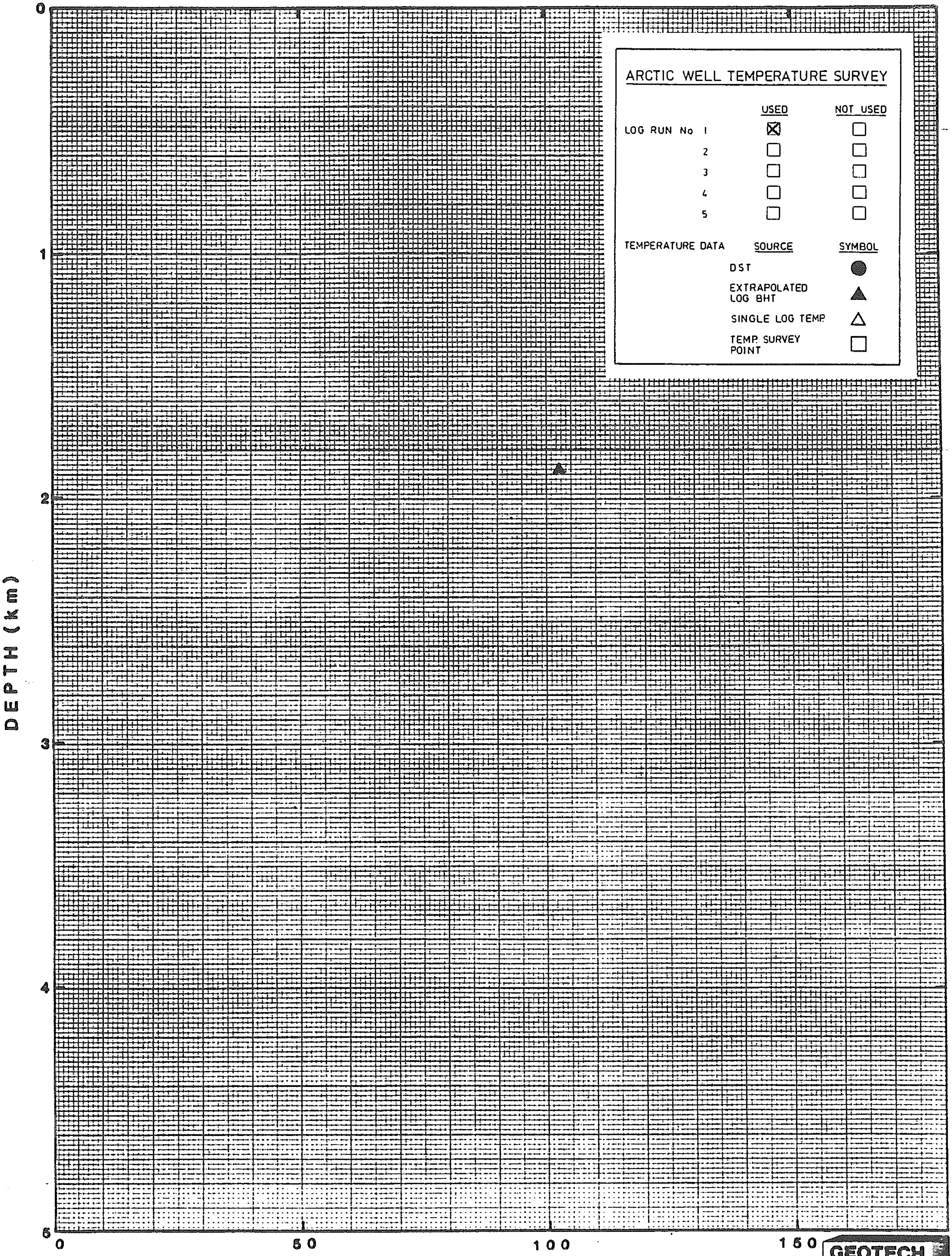
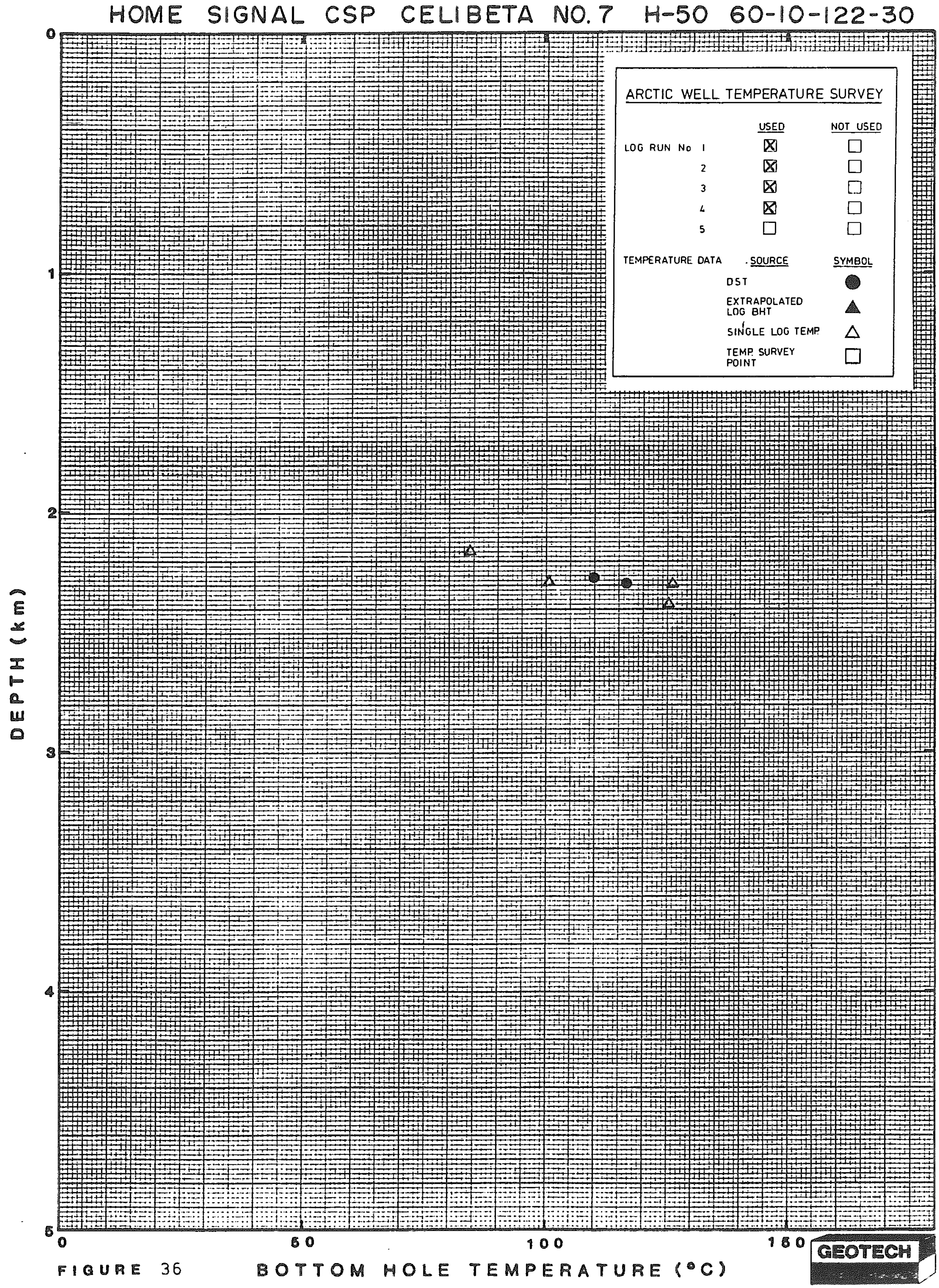


FIGURE 35 BOTTOM HOLE TEMPERATURE (°C)


HOME SIGNAL CSP CELIBETA NO. 7 H-50 60-10-122-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 36

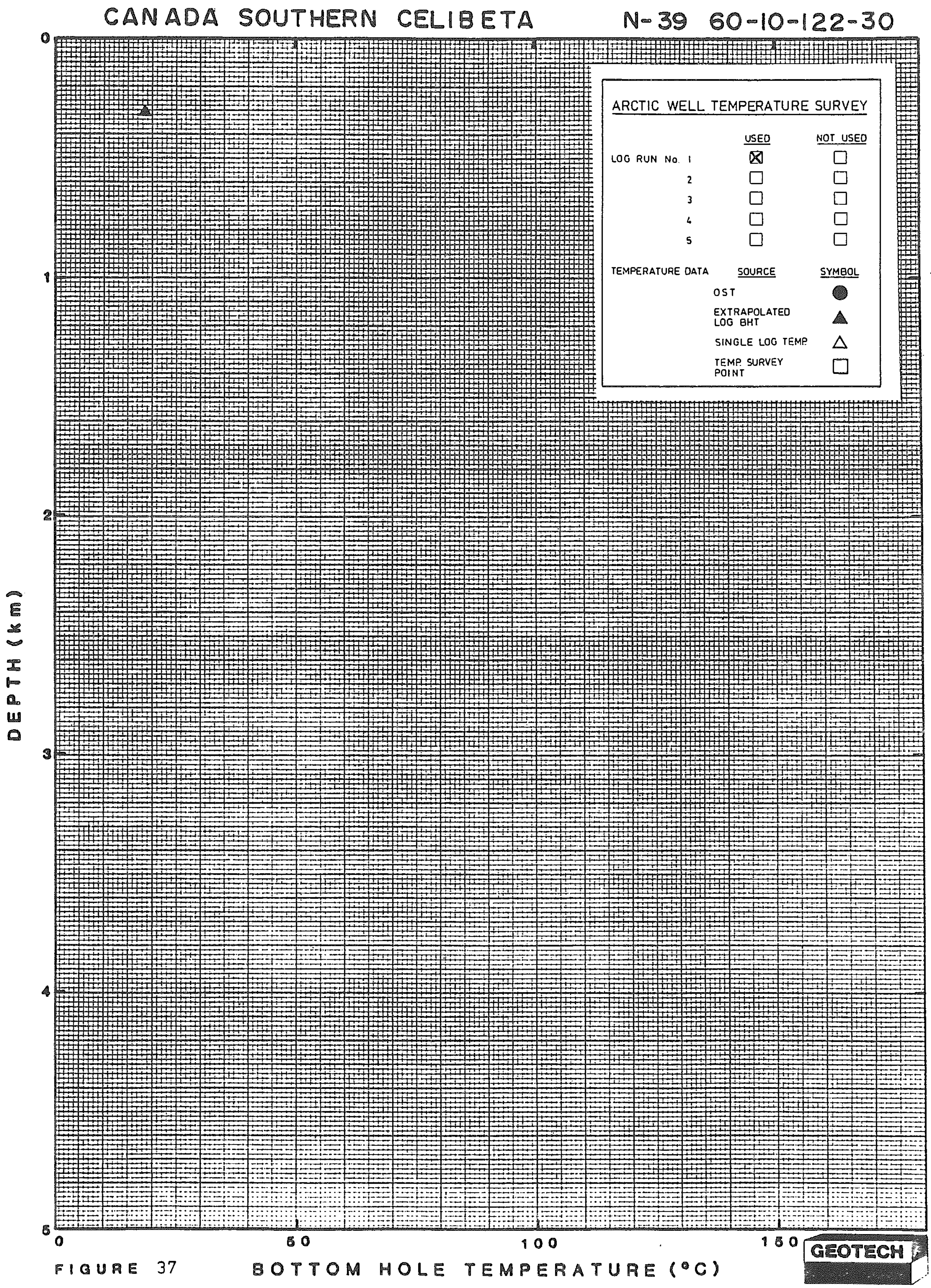

CANADA SOUTHERN CELIBETA N-39 60-10-122-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 37

COLUMBIA GAS KOTANEELEE Y.T. E-37 60-10-124-00

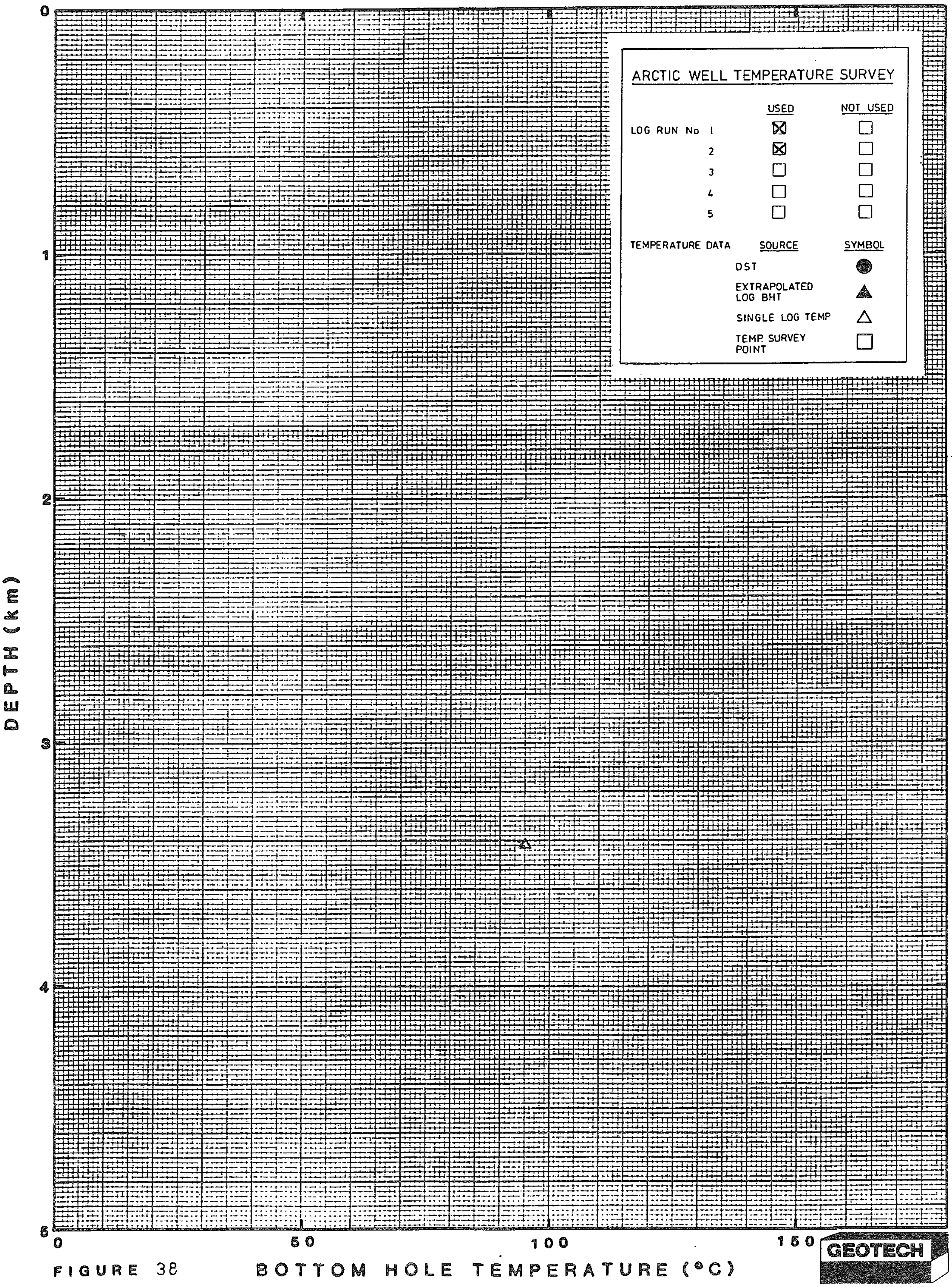


FIGURE 38

COLUMBIA KOTANEELEE Y.T. H-38 60-10-124-00

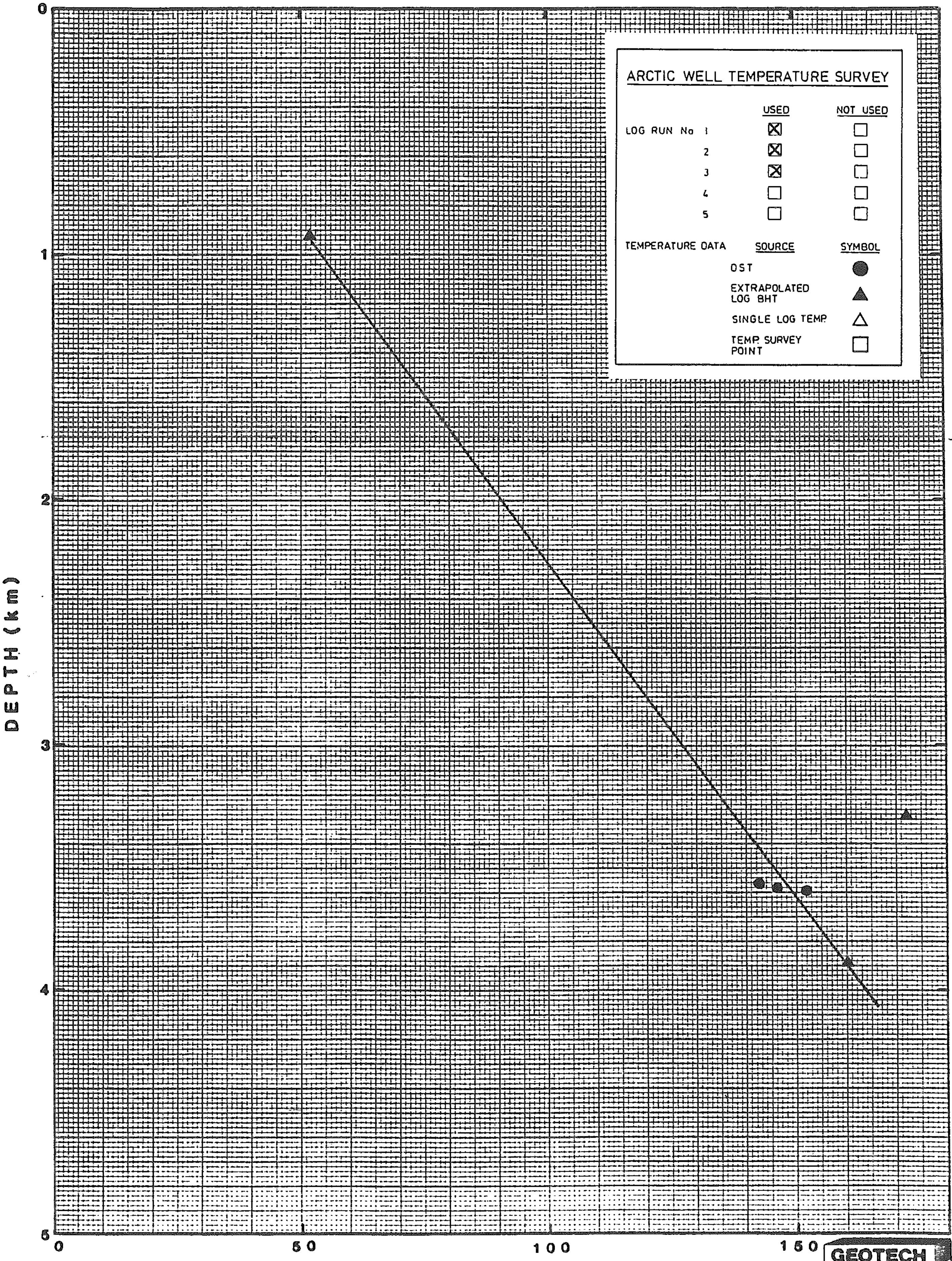


FIGURE 39 BOTTOM HOLE TEMPERATURE (°C)

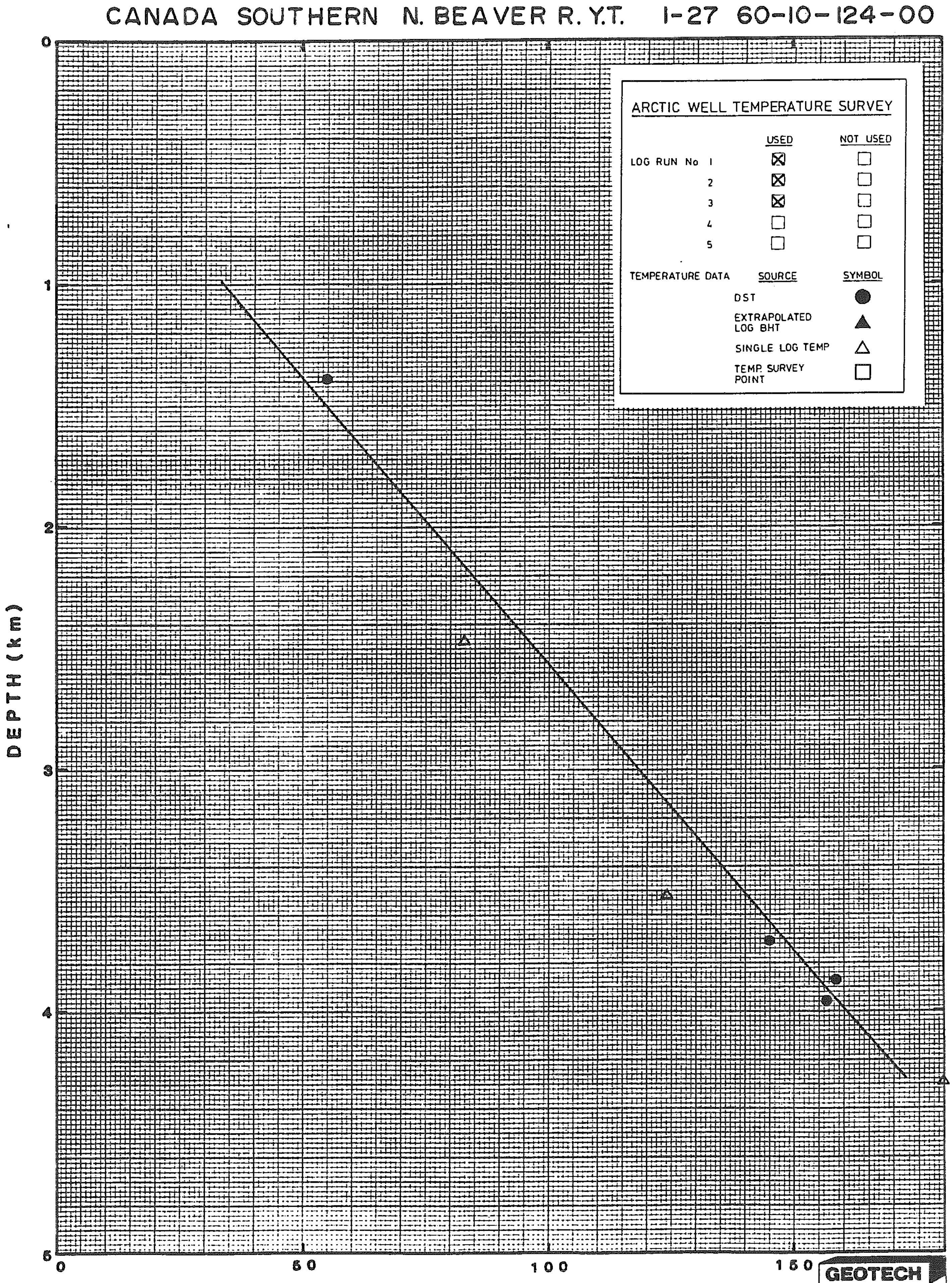


FIGURE 40 BOTTOM HOLE TEMPERATURE (°C)

COLUMBIA KOTANEELE Y.T. 1-48 60-10-124-00

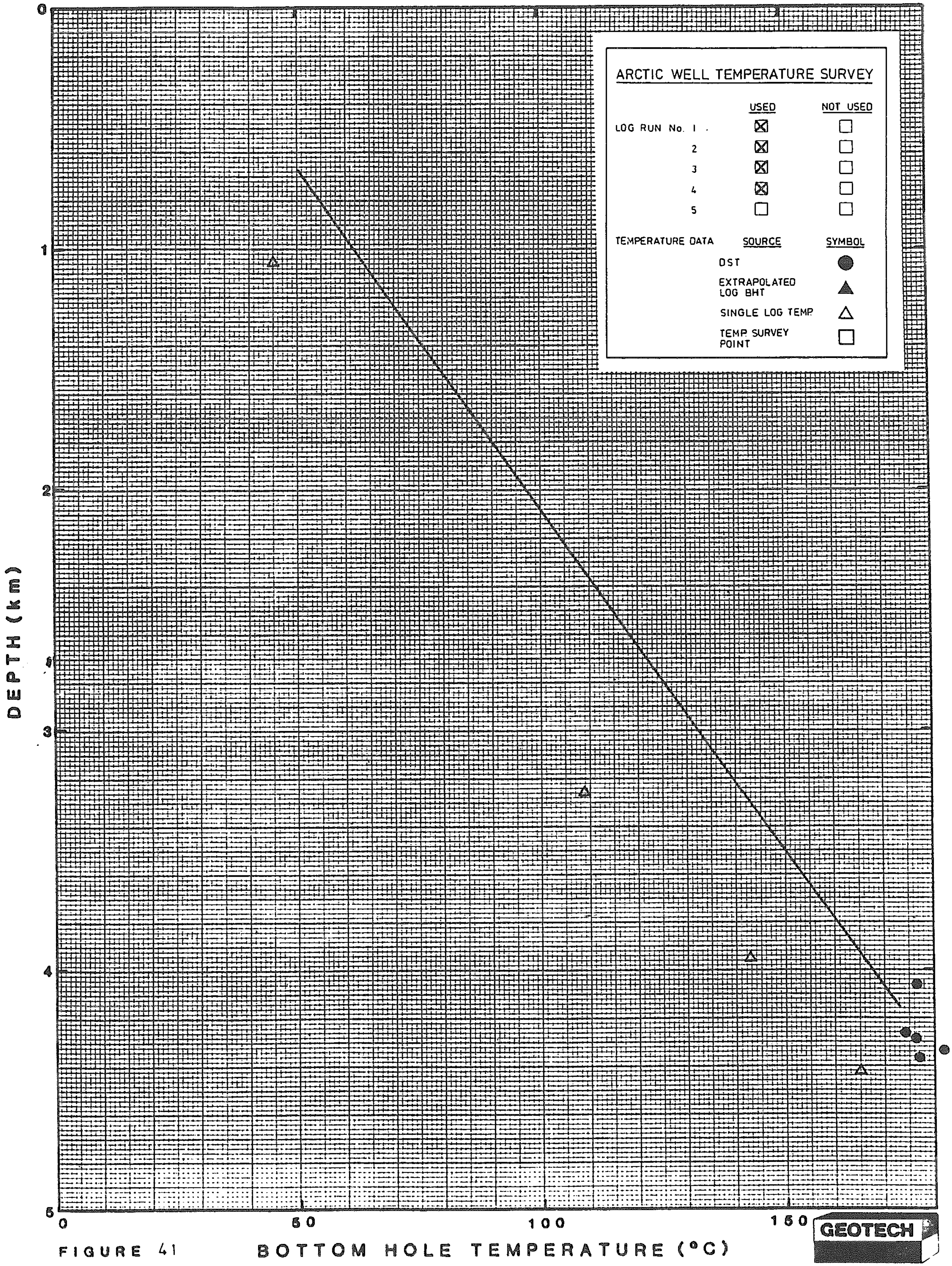


FIGURE 41

COLUMBIA KOTANEELEE Y.T. M-17 60-10-124-00

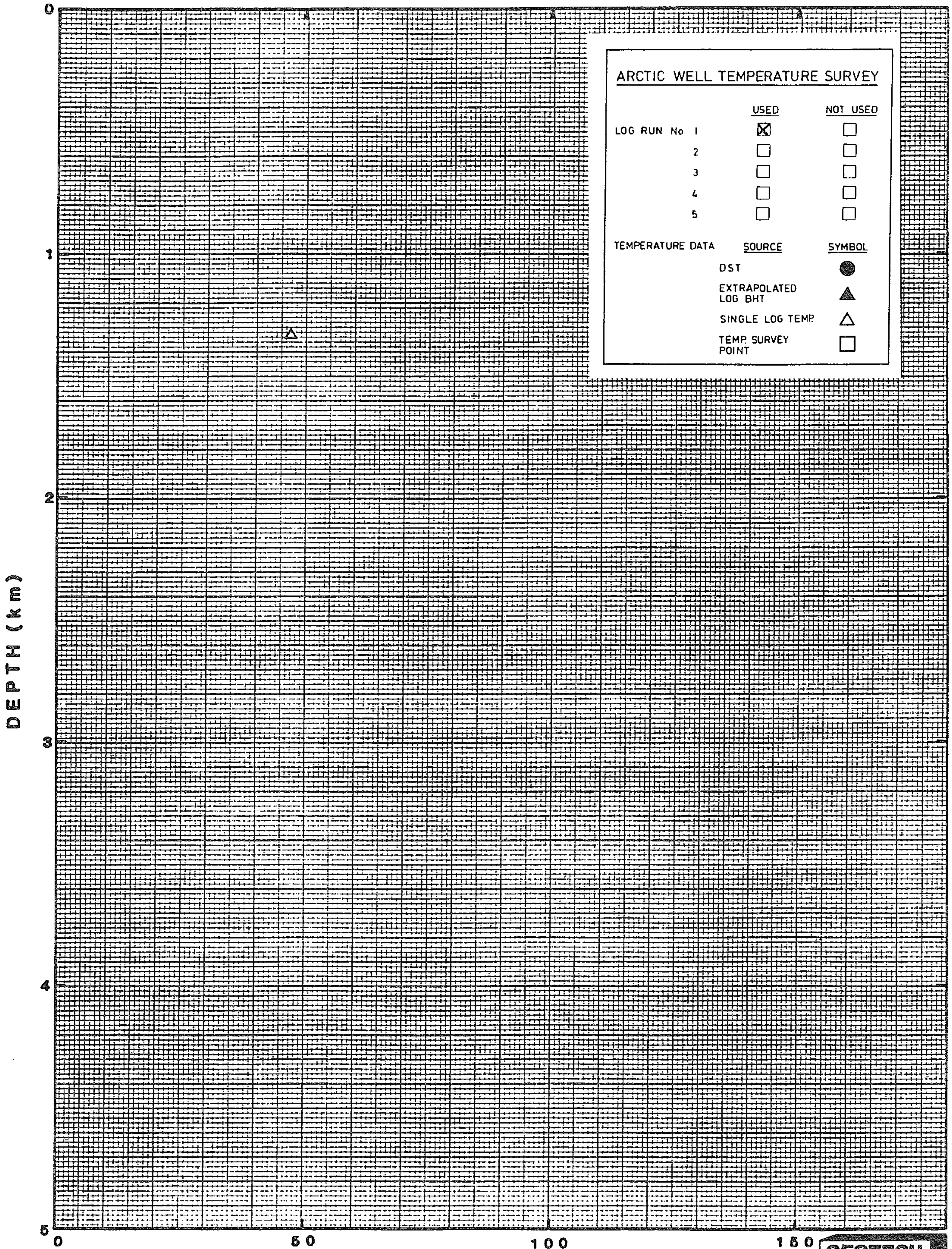


FIGURE 42 BOTTOM HOLE TEMPERATURE (°C)

PAN AM KOTANEELEE Y.T. P-50 60-10-124-00

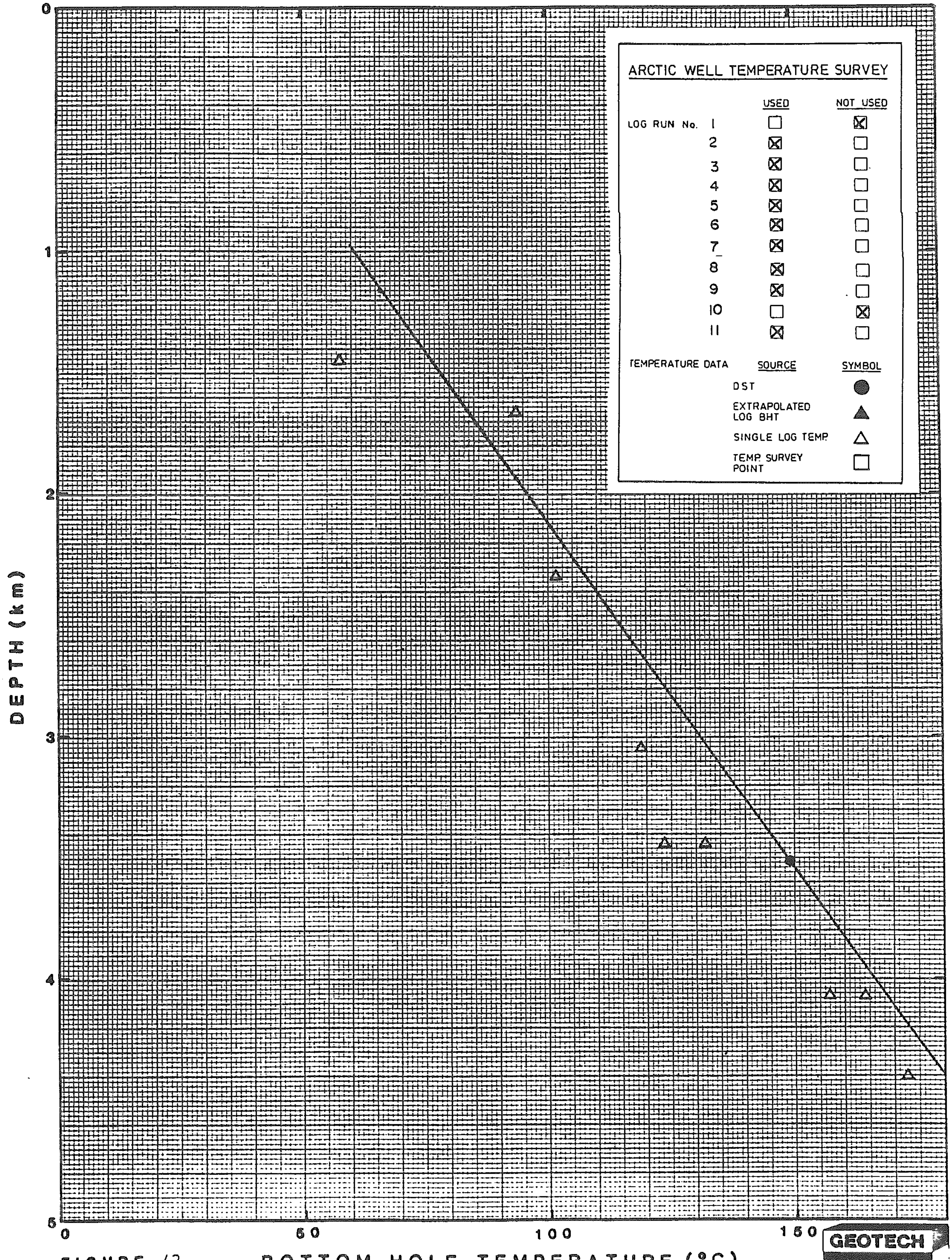
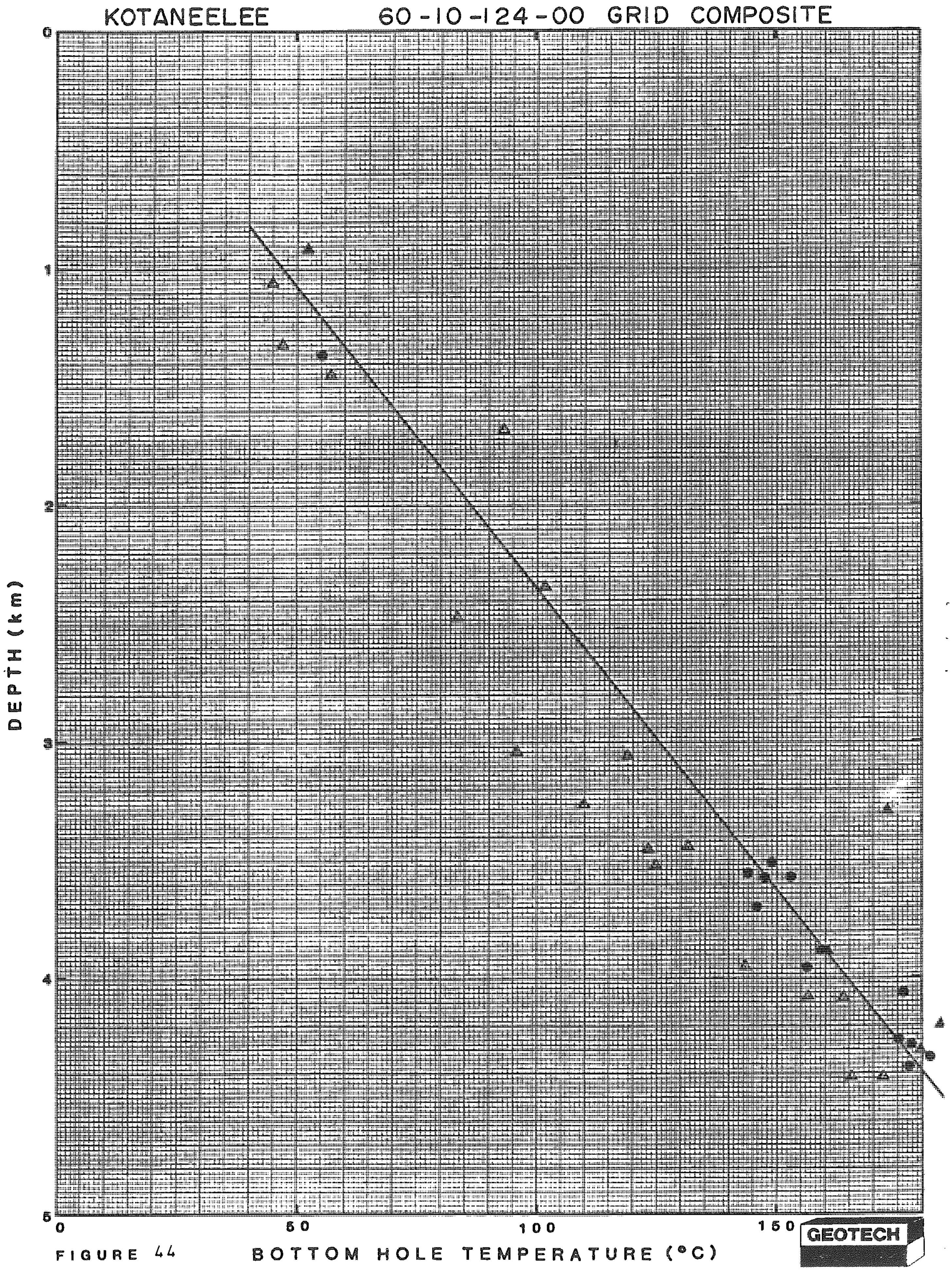


FIGURE 43 BOTTOM HOLE TEMPERATURE (°C)



KOTANEELEE
60-10-124-00 GRID COMPOSITE
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 44

PAN AM BEAVER R. Y.T. G-01 60-10-124-15

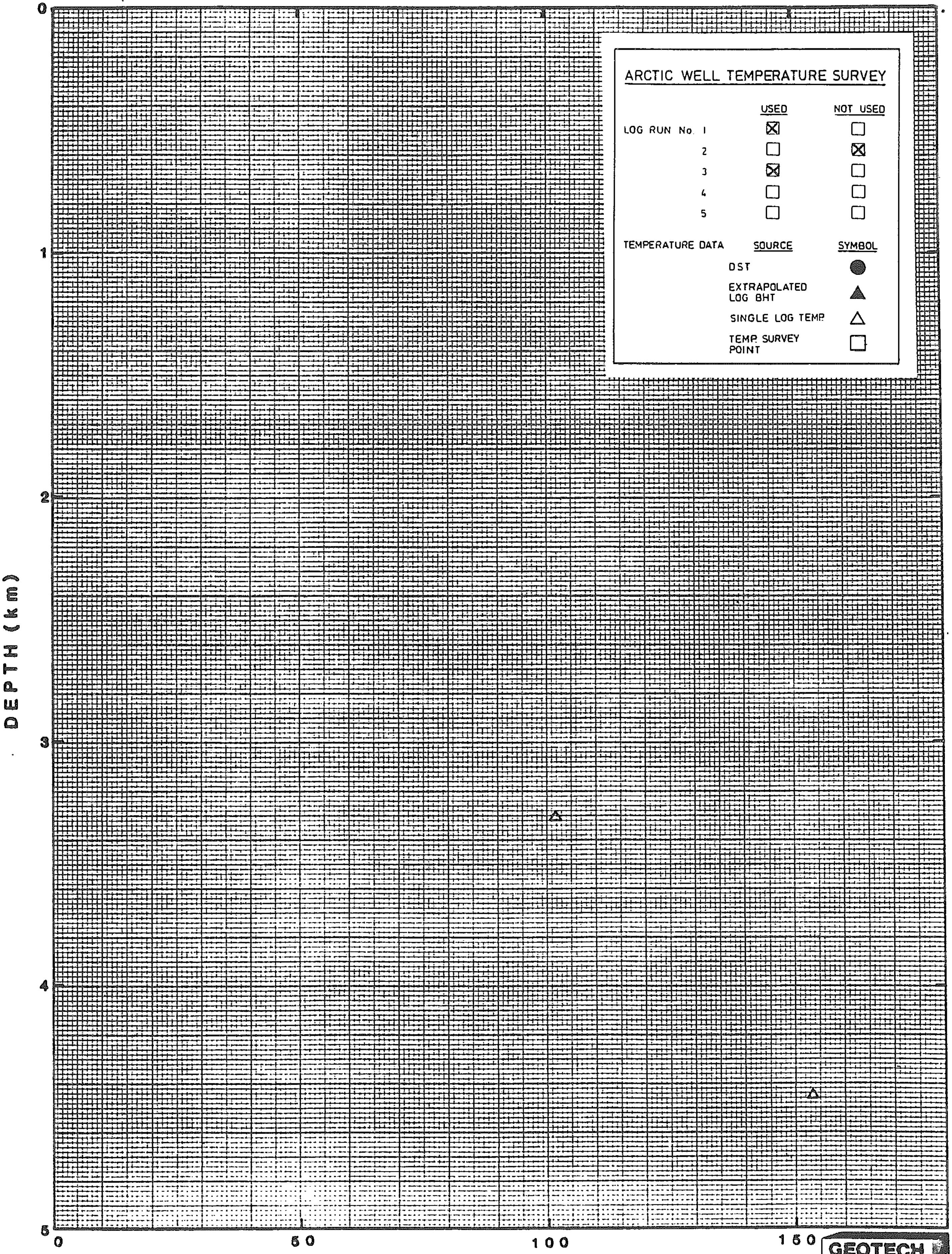


FIGURE 45 BOTTOM HOLE TEMPERATURE (°C)

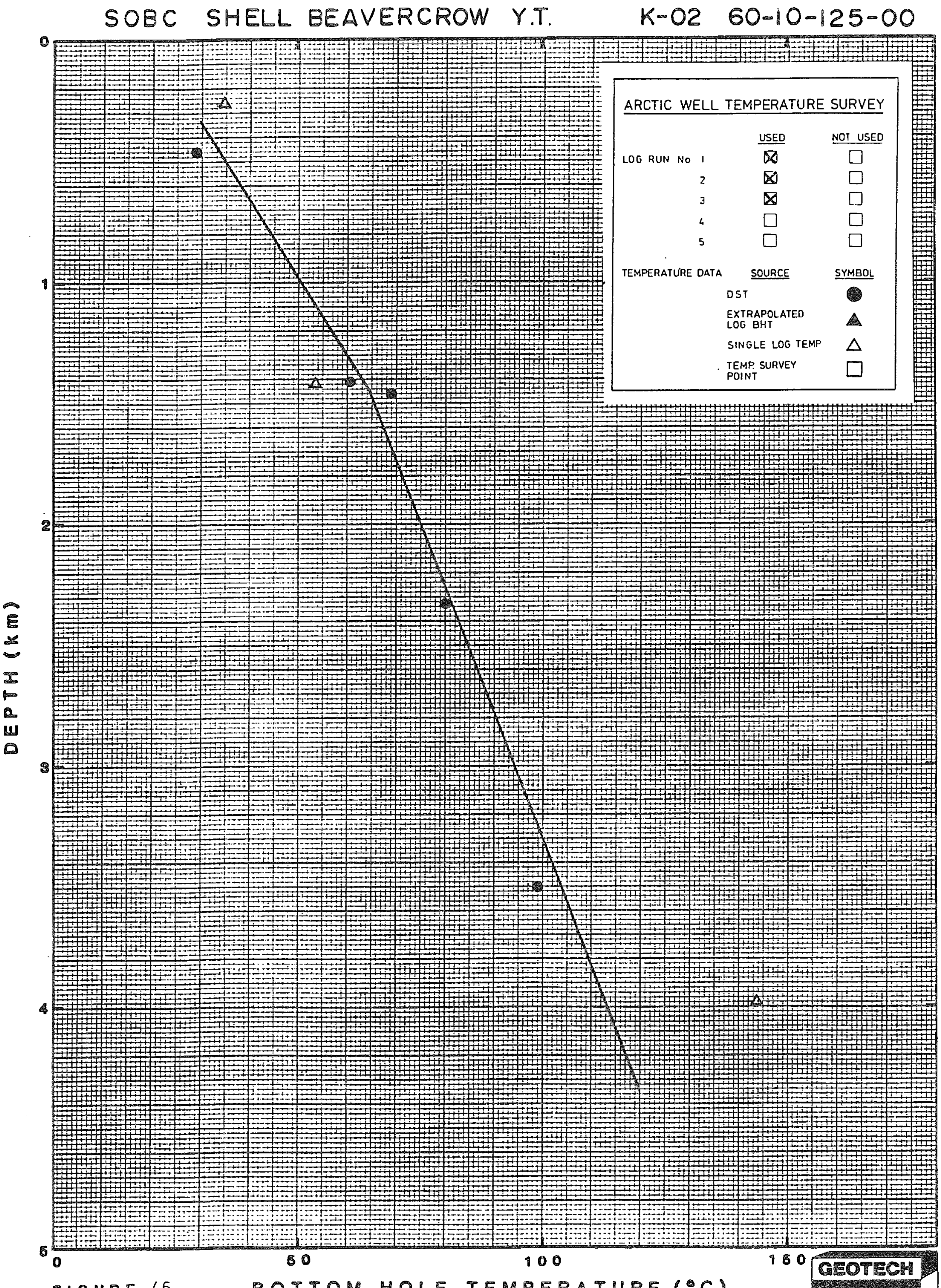
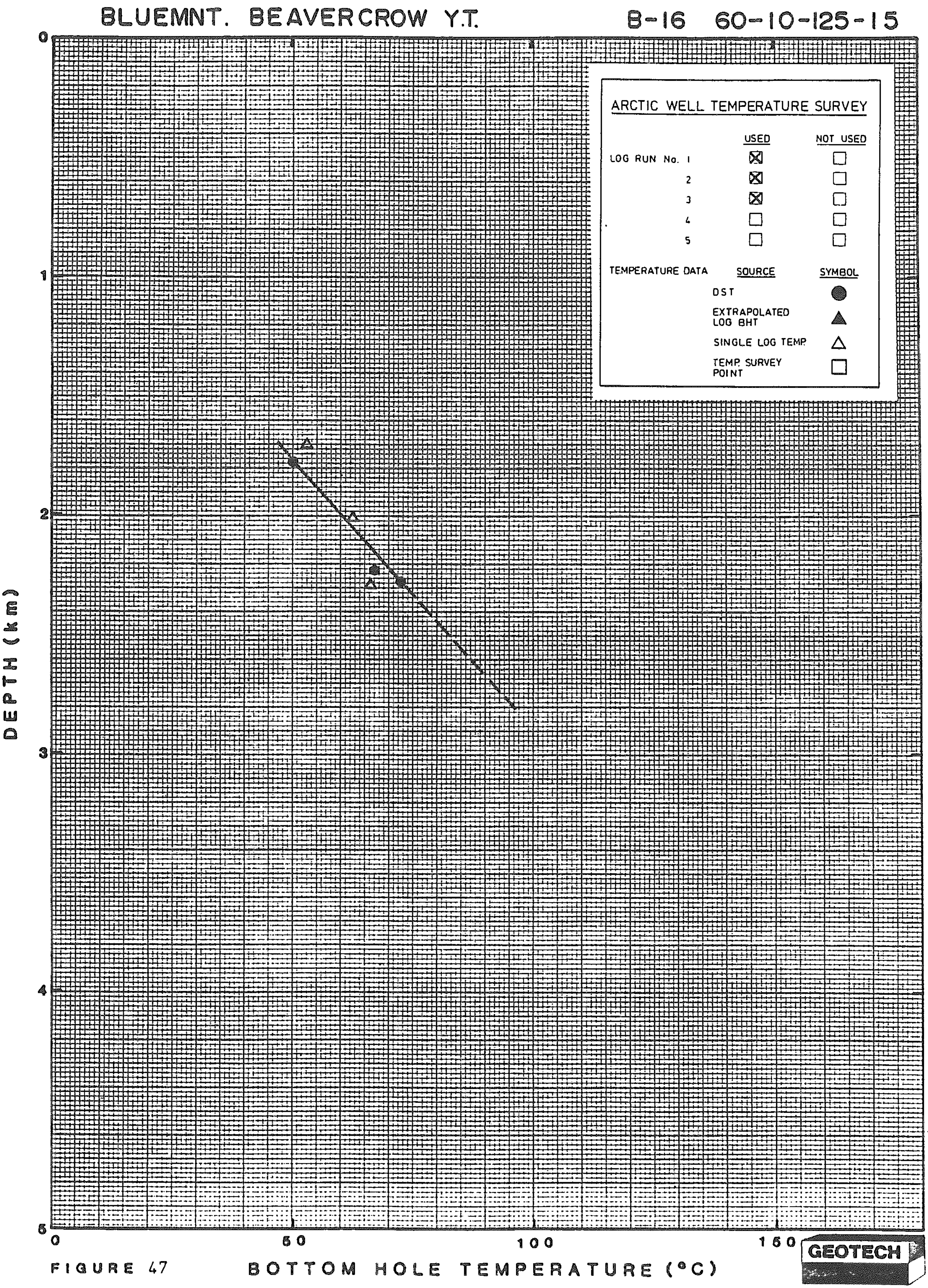

SOBC SHELL BEAVERCROW Y.T. K-02 60-10-125-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 46


BLUEMNT. BEAVERCROW Y.T.
B-16 60-10-125-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 47

GULF WEST BEAVERCROW Y.T. O-15 60-10-125-15

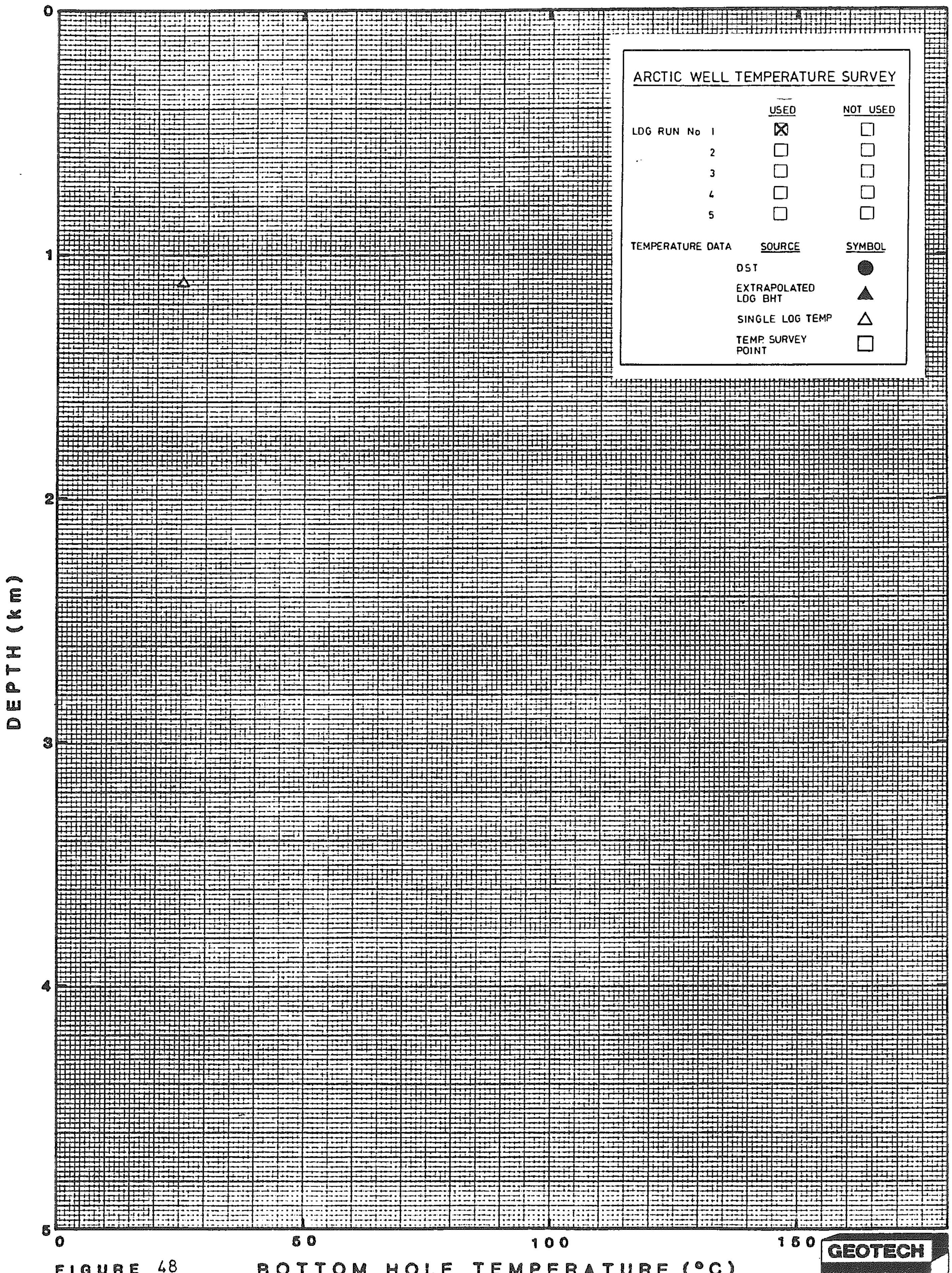


FIGURE 48 BOTTOM HOLE TEMPERATURE (°C)

SCURRY NV E. WATSON L. Y.T. G-79 60-10-128-15

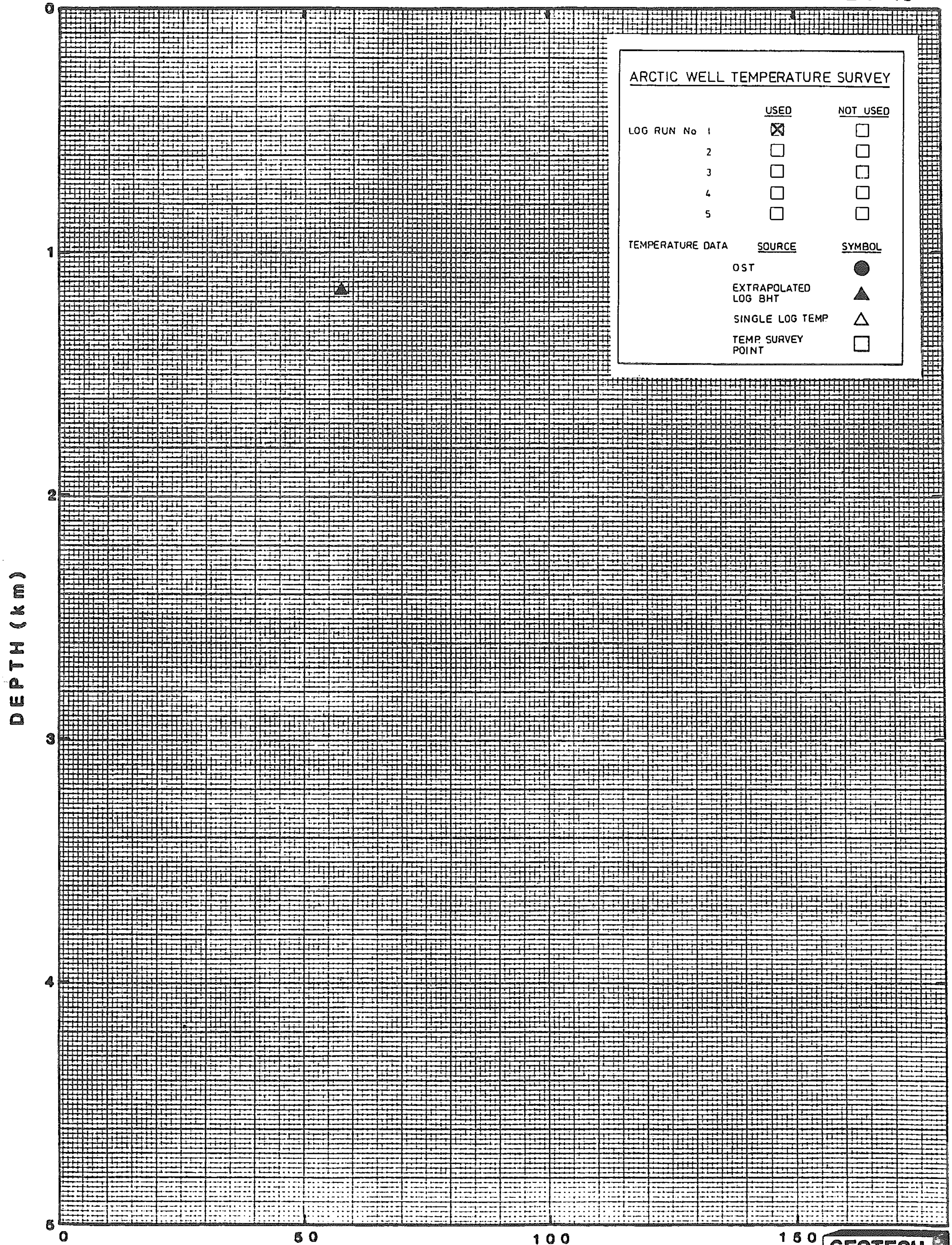


FIGURE 49

GEOTECH

SHELL HB GRUMBLER G-63 60-20-115-45

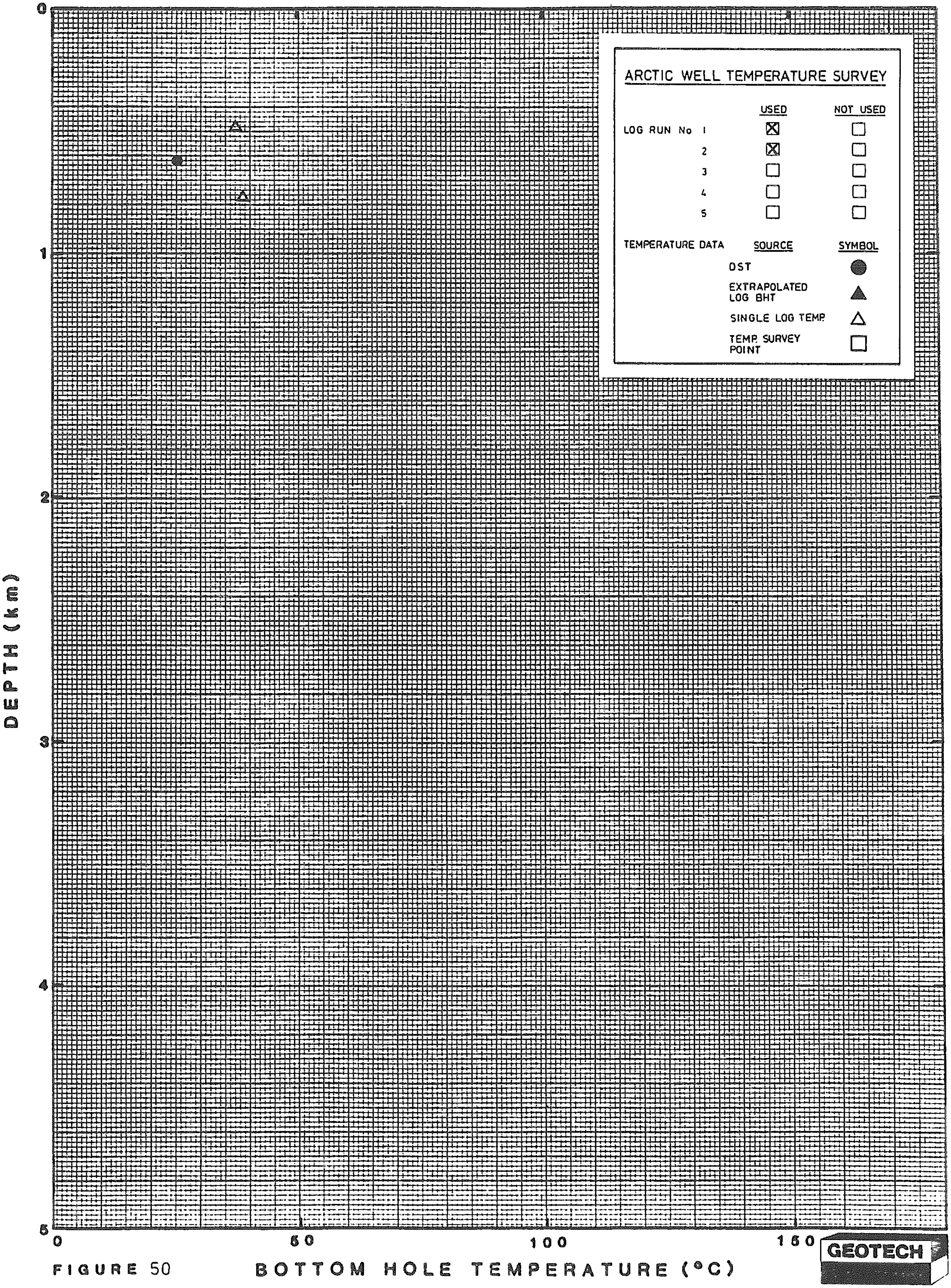
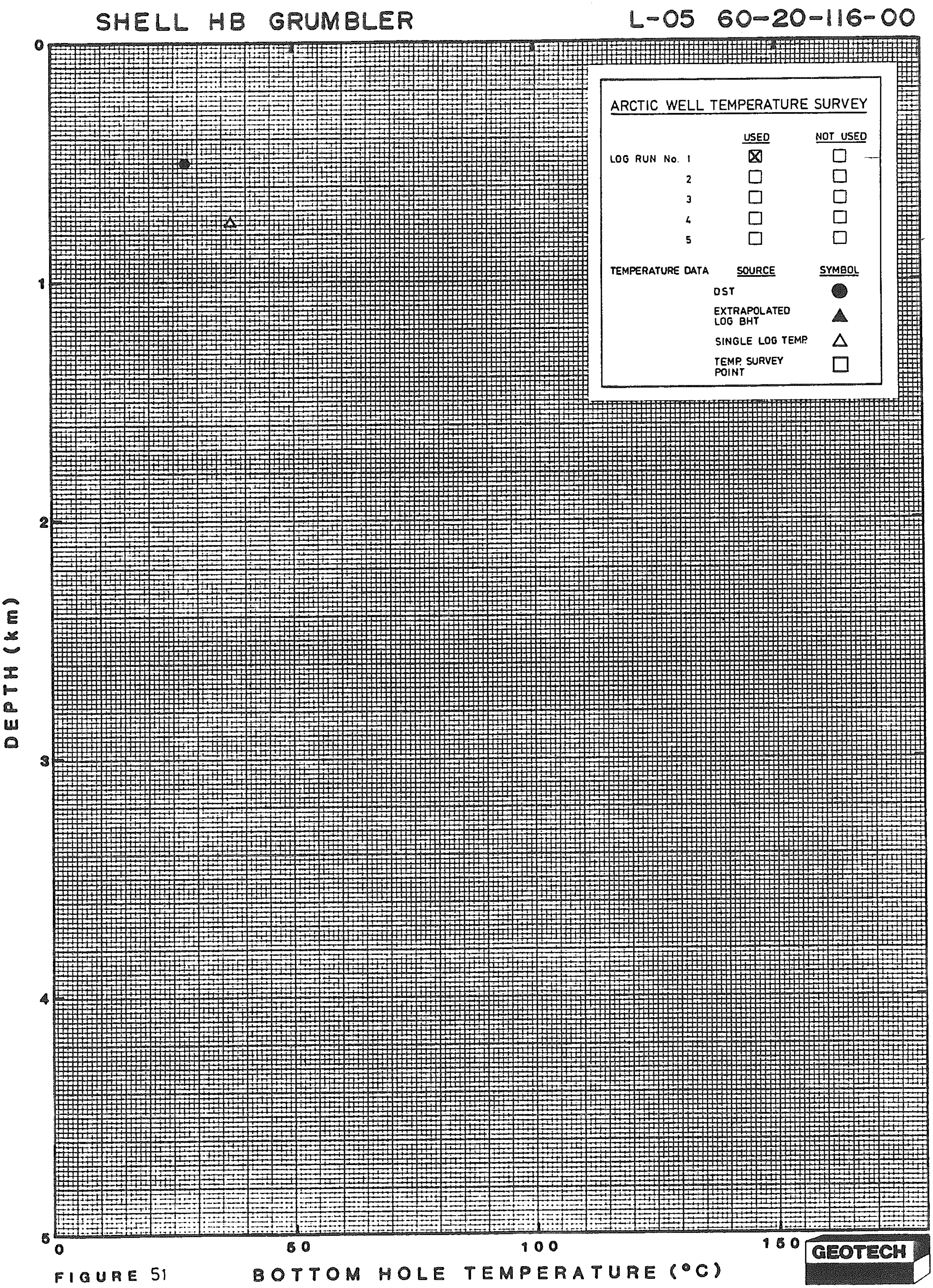


FIGURE 50 BOTTOM HOLE TEMPERATURE (°C)


SHELL HB GRUMBLER
L-05 60-20-116-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 51

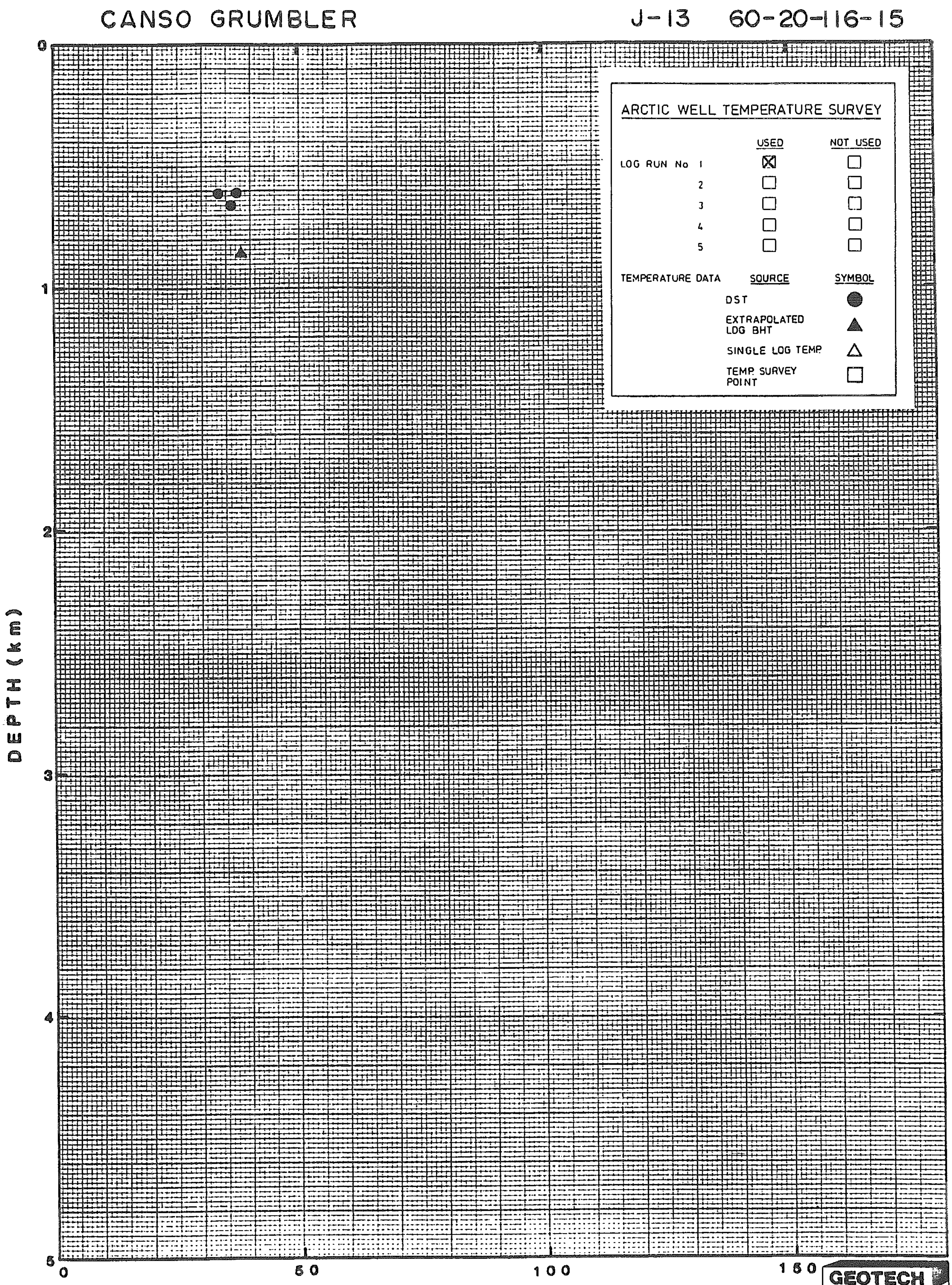


FIGURE 52 BOTTOM HOLE TEMPERATURE (°C)

MIAMI AMOCO ALEXANDRA FALLS G-36 60-20-116-30

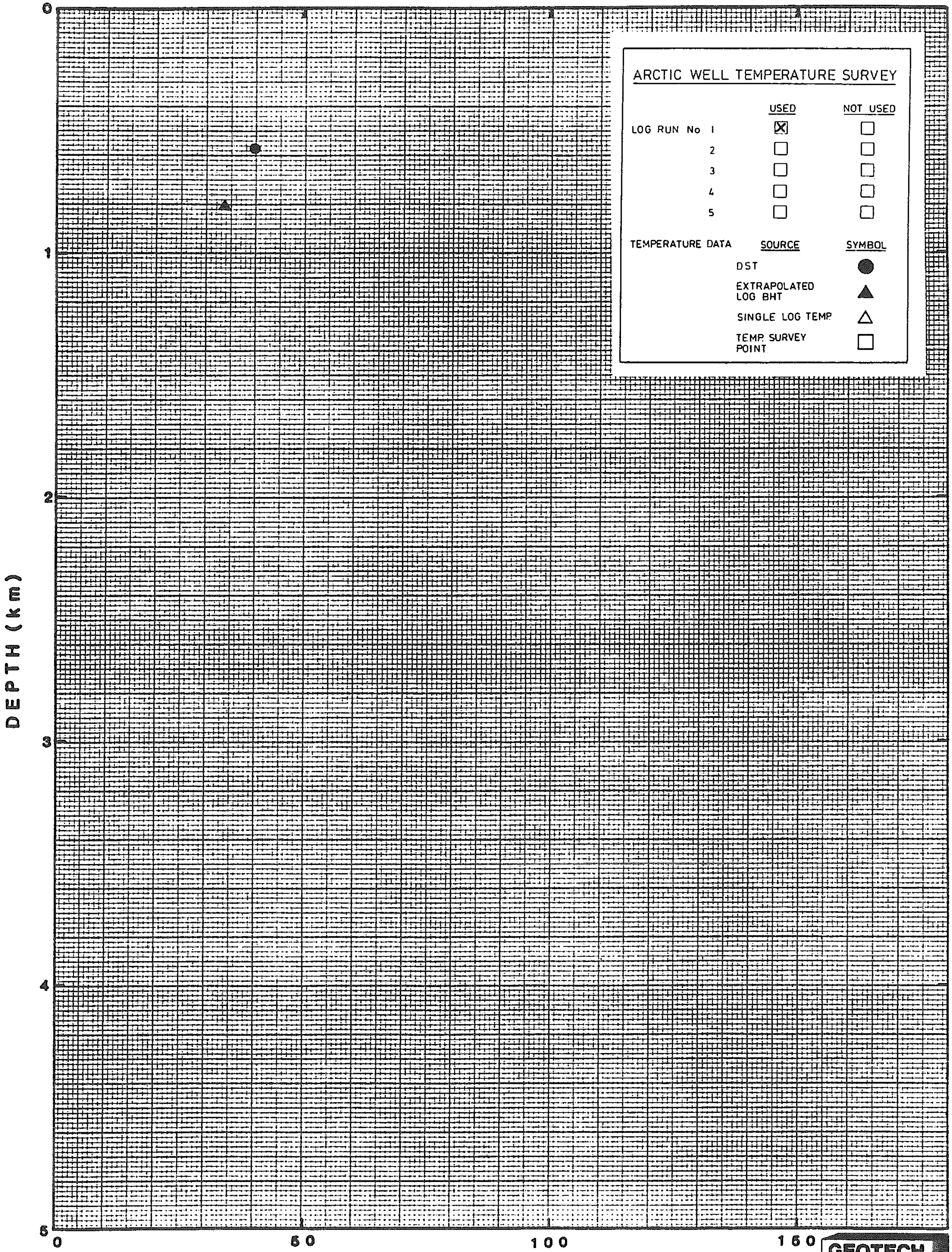


FIGURE 53 BOTTOM HOLE TEMPERATURE (°C)

MURPHY ALEXANDRA FALLS NO. 2 J-26 60-20-116-30

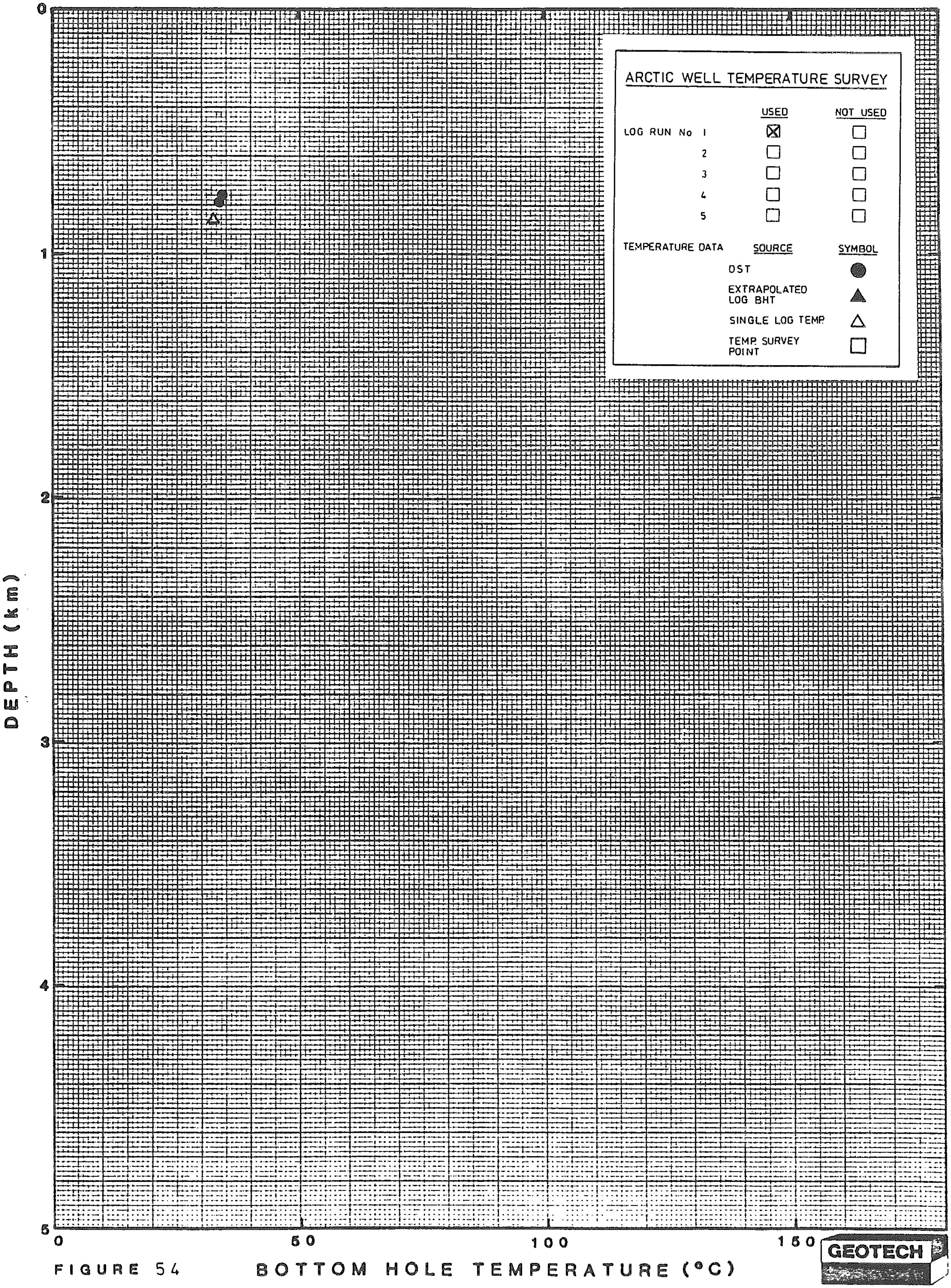


FIGURE 54 BOTTOM HOLE TEMPERATURE (°C)

MIAMI AMOCO SWEDE 0-22 60-20-117-30

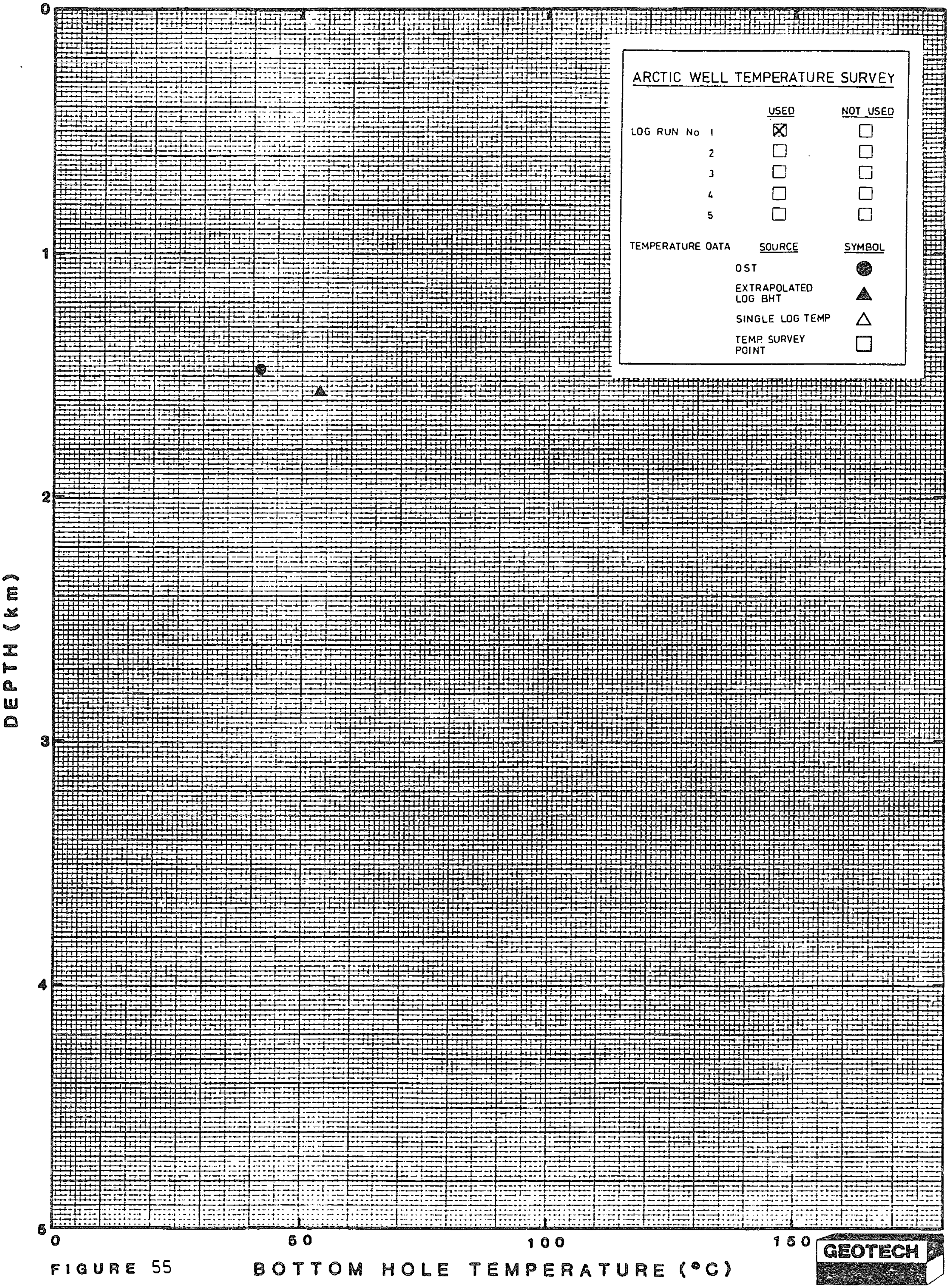


FIGURE 55

PAN AM ANDEX CAMERON C-22 60-20-117-45

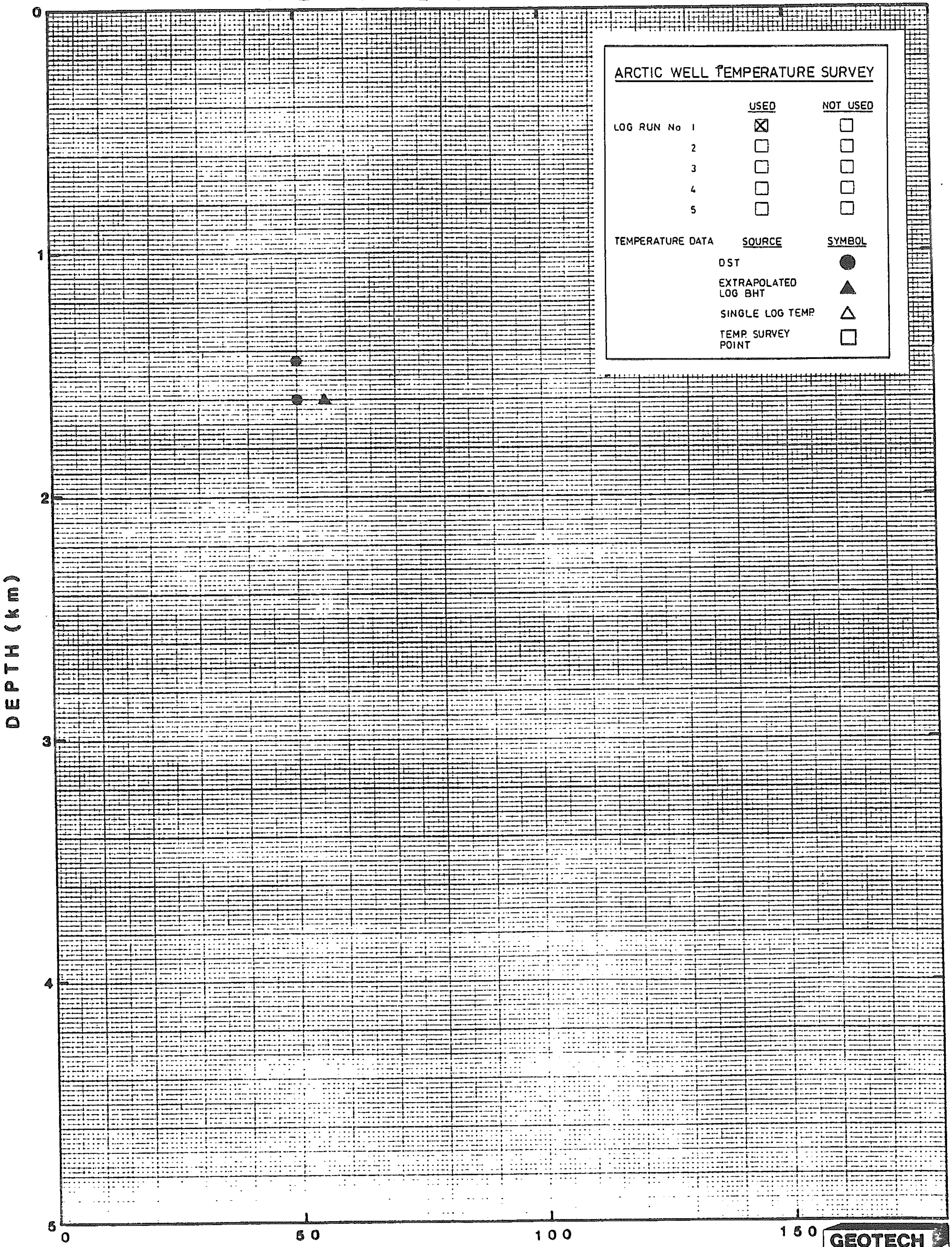


FIGURE 56

GEOTECH

SHELL ALEXANDRA No. 4 L-50 60-20-117-45

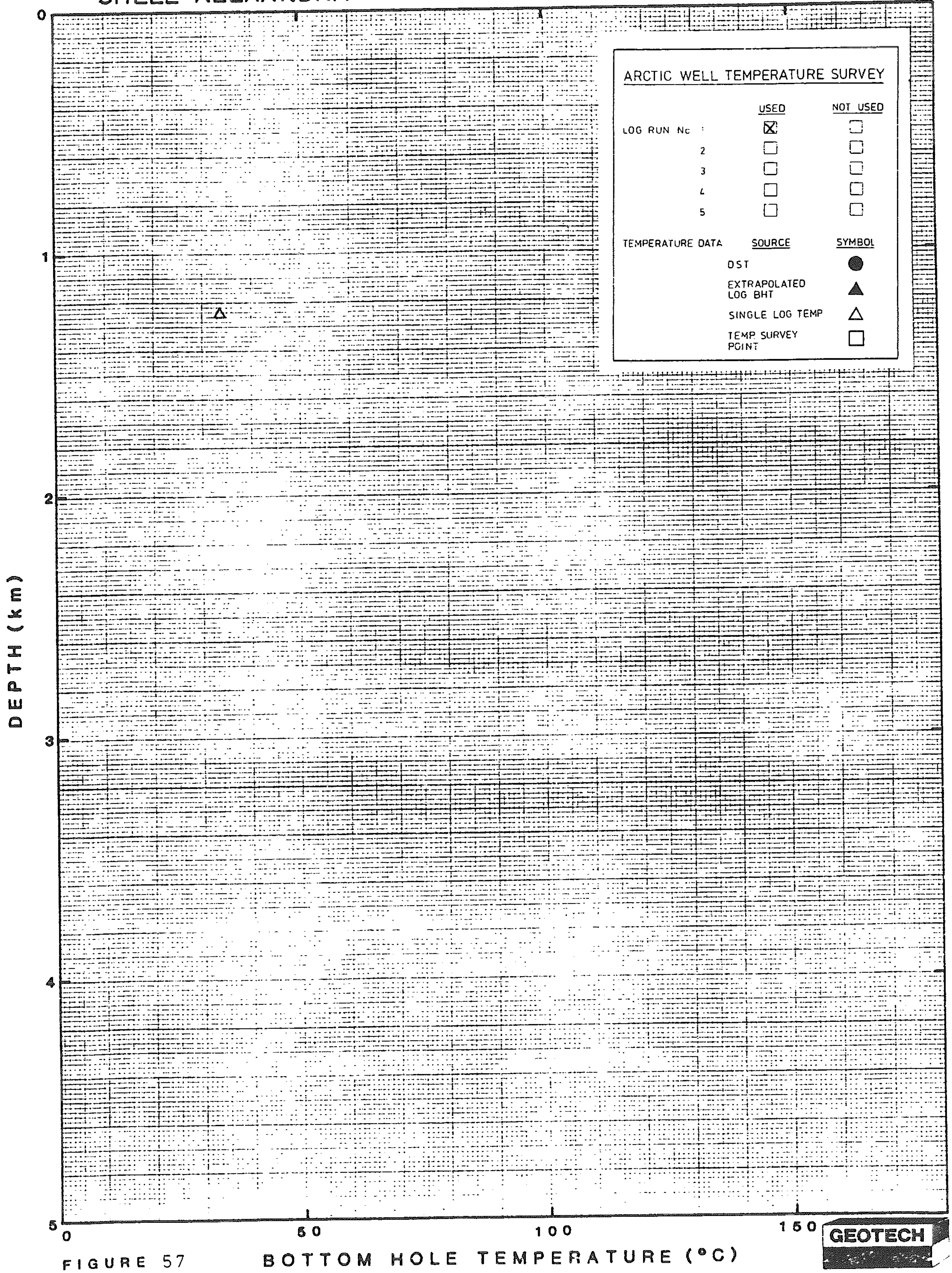
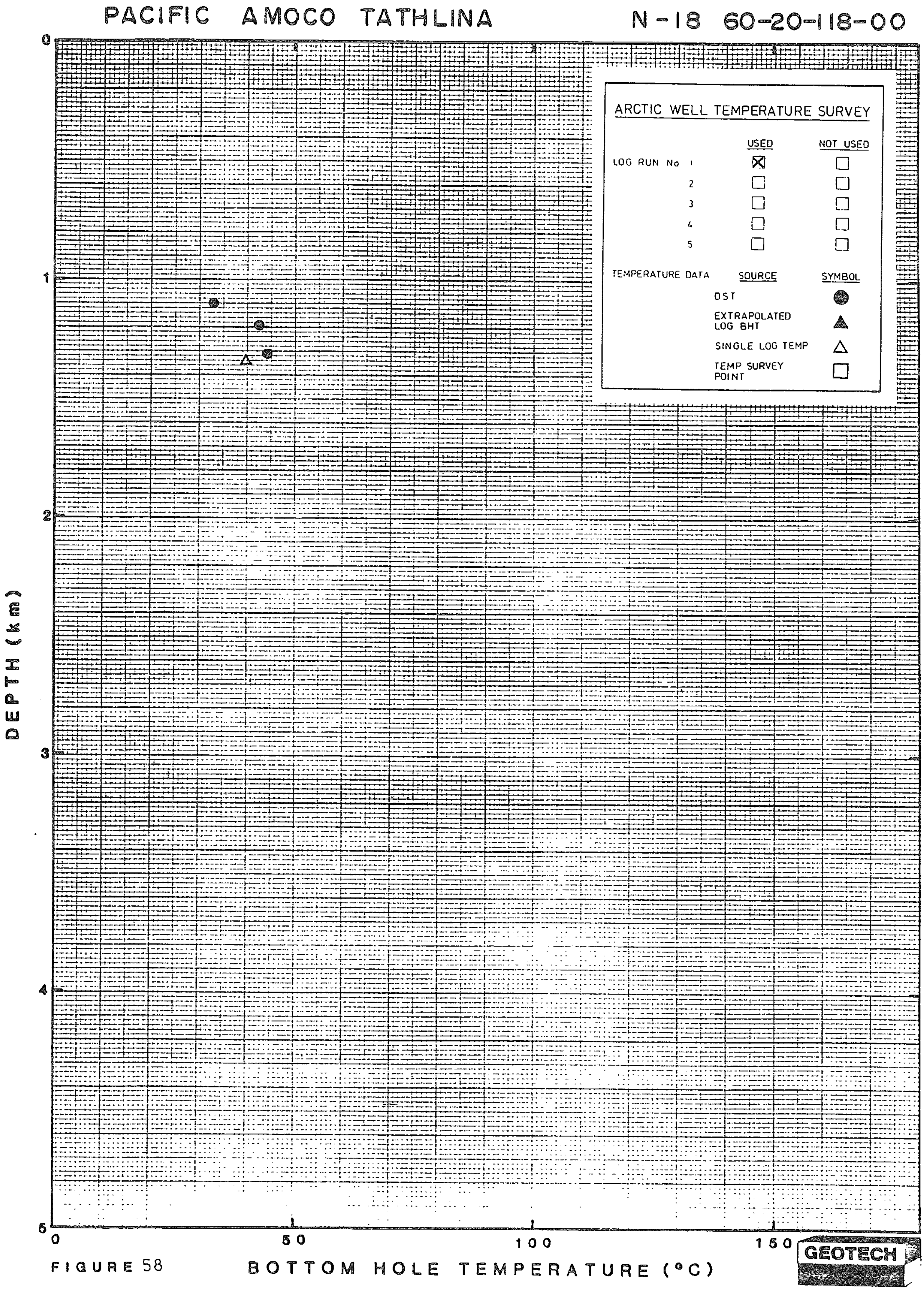


FIGURE 57


PACIFIC AMOCO TATHLINA
N-18 60-20-118-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 58

PACIFIC N. CAMERON HILLS M-05 60-20-118-15

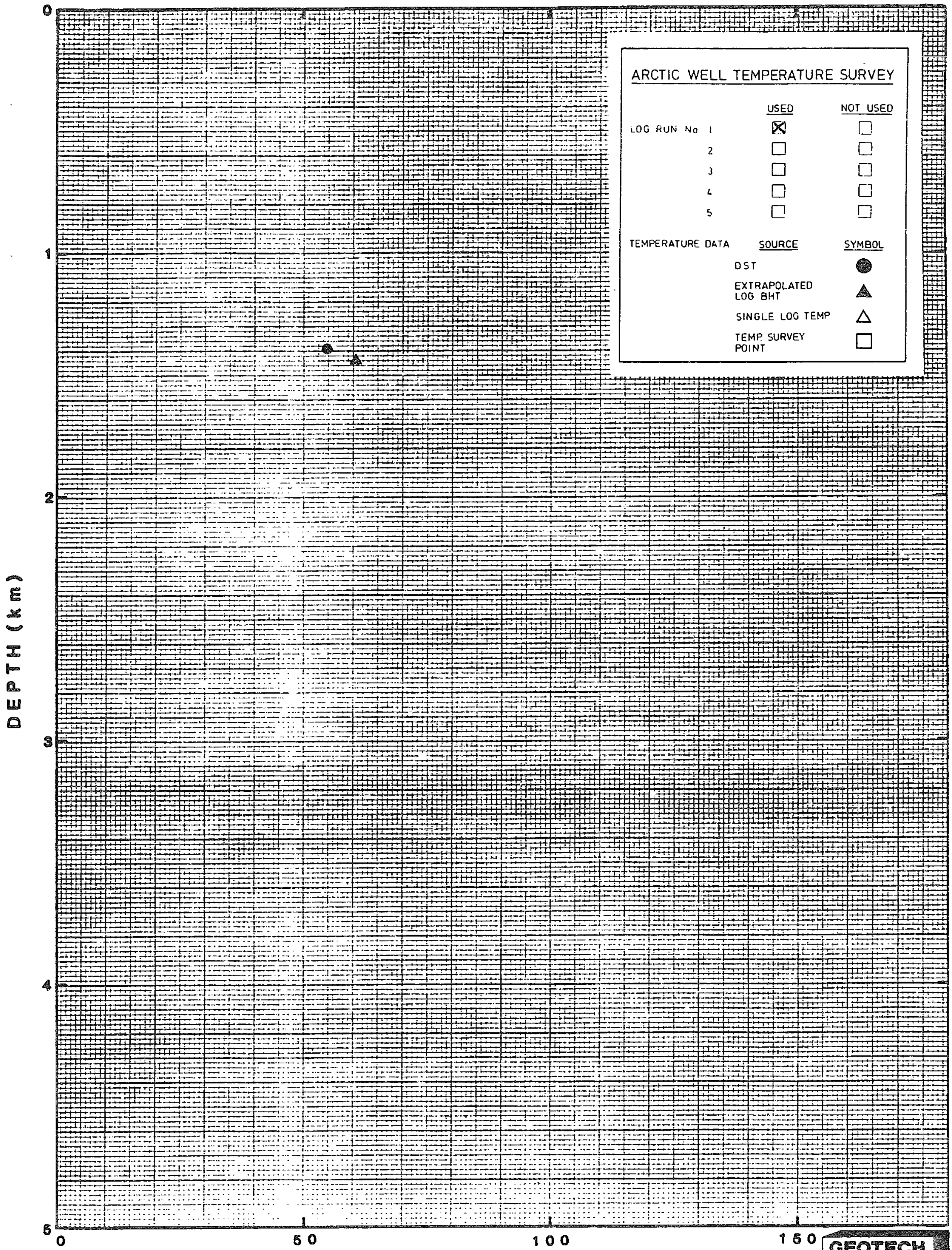


FIGURE 59 BOTTOM HOLE TEMPERATURE (°C)

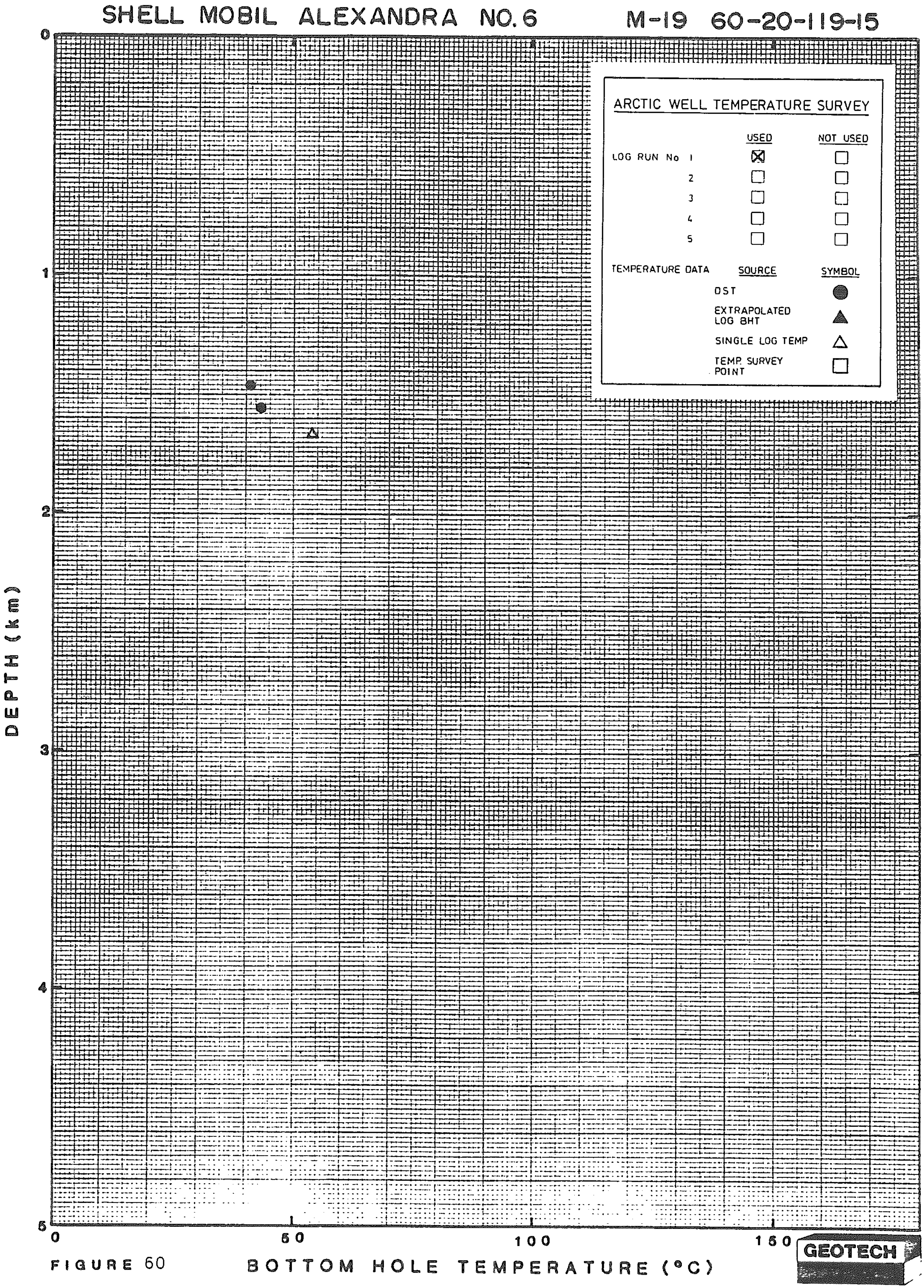

SHELL MOBIL ALEXANDRA NO.6
M-19 60-20-119-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 60

FINA GULF TRAINOR L. G-07 60-20-119-45

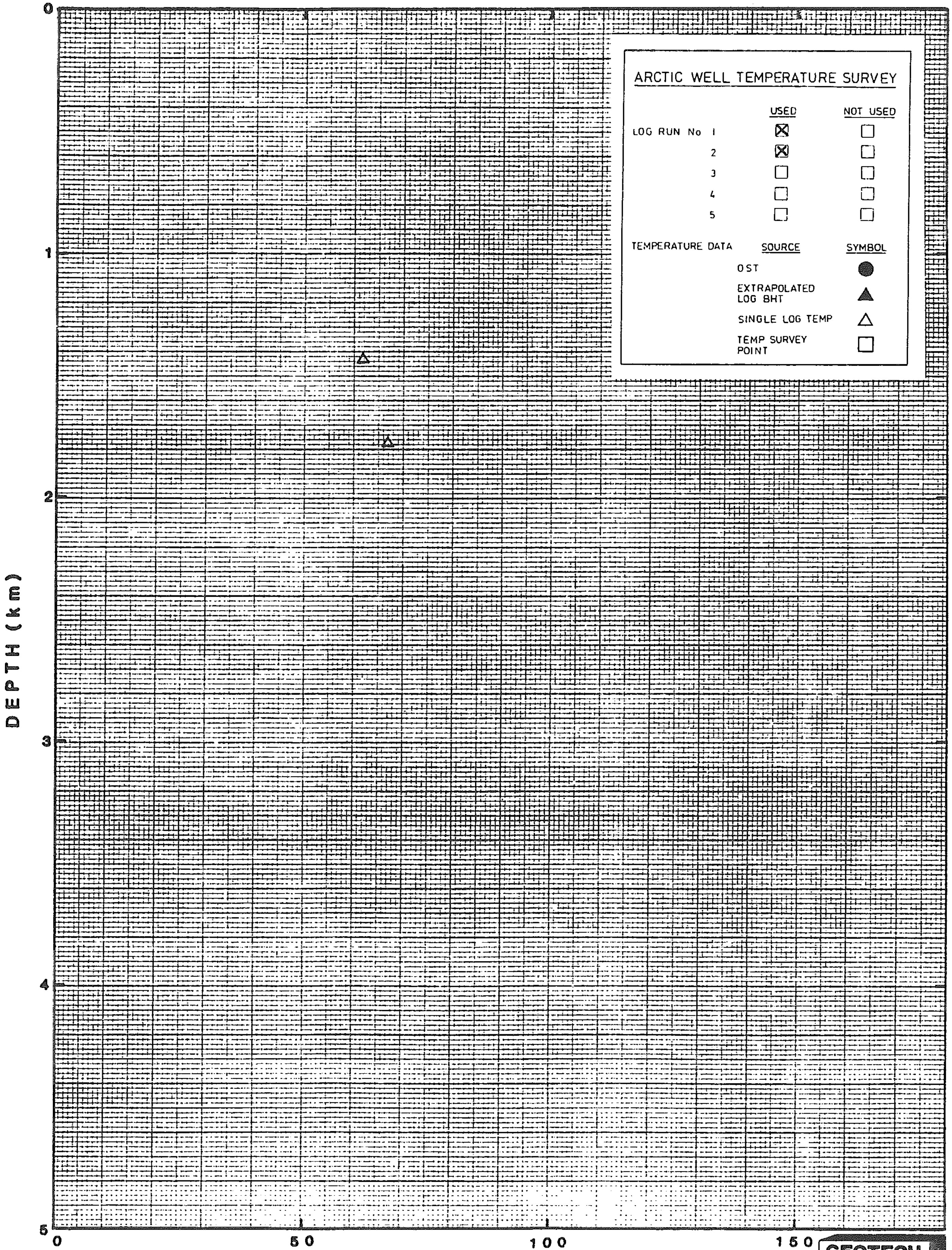


FIGURE 61 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

UNION PAN AM TRAINOR   O-72   60-20-120-00

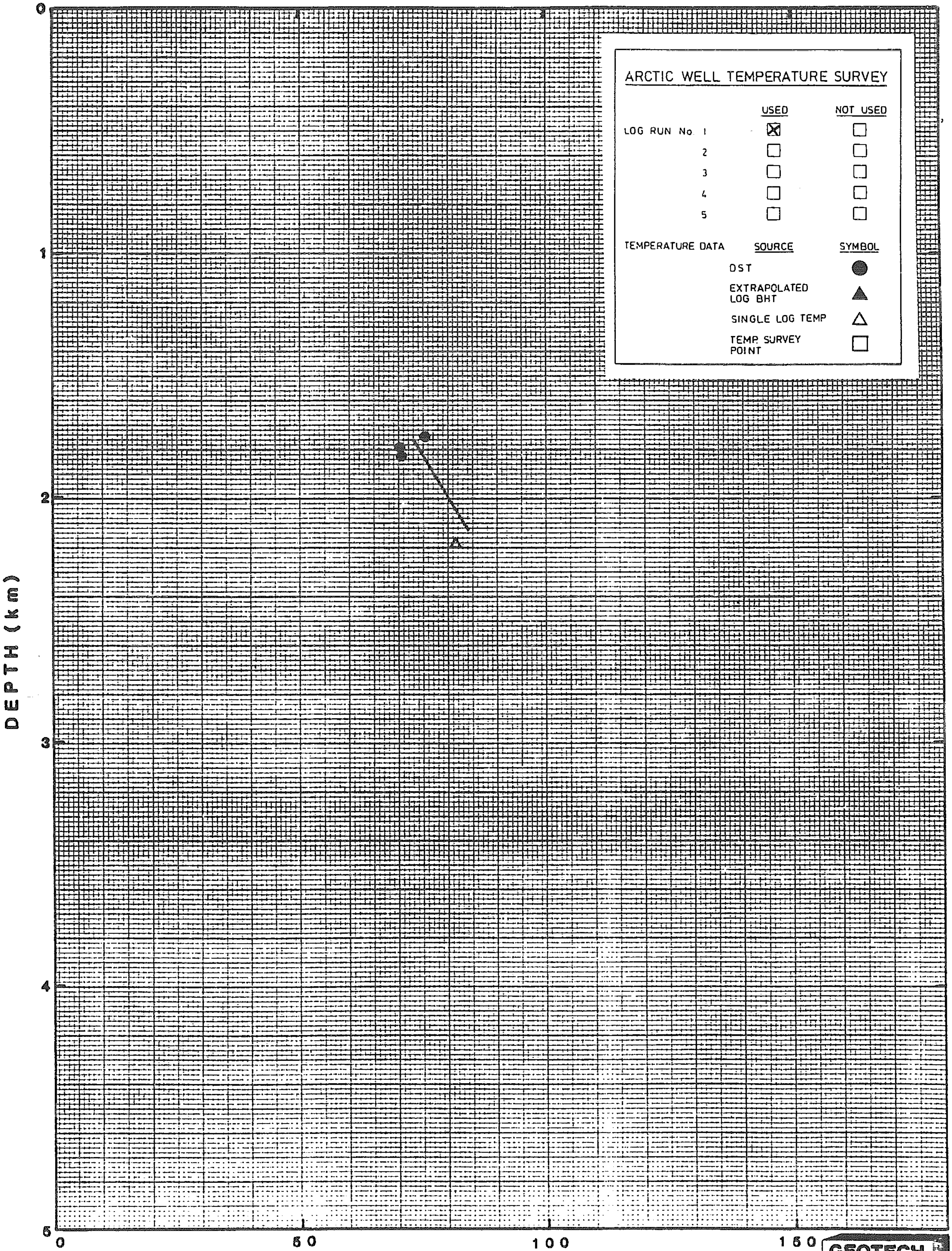


FIGURE 62

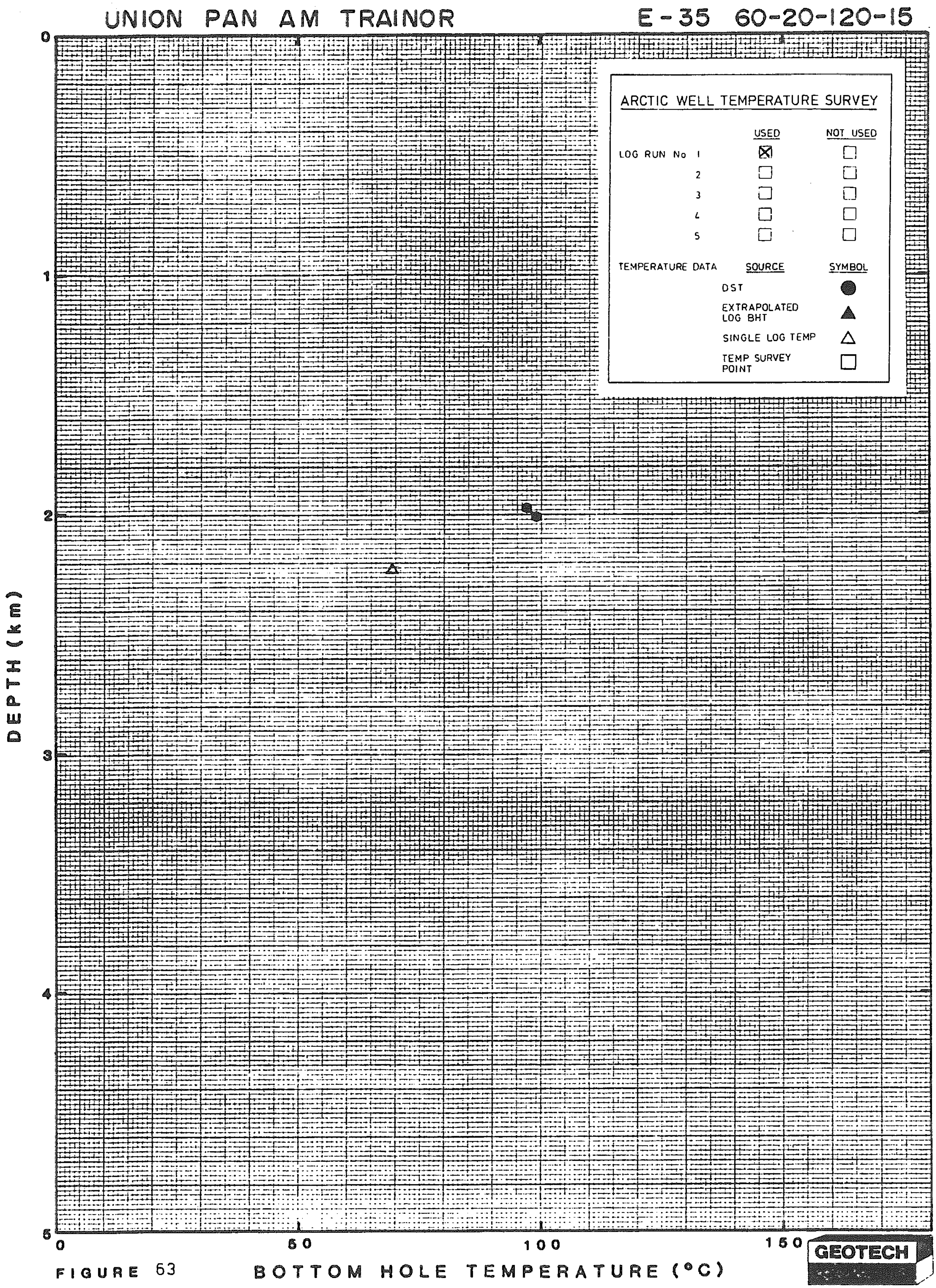

UNION PAN AM TRAINOR
E-35 60-20-120-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 63

UNION PAN AM TRAINOR C-39 60-20-120-30

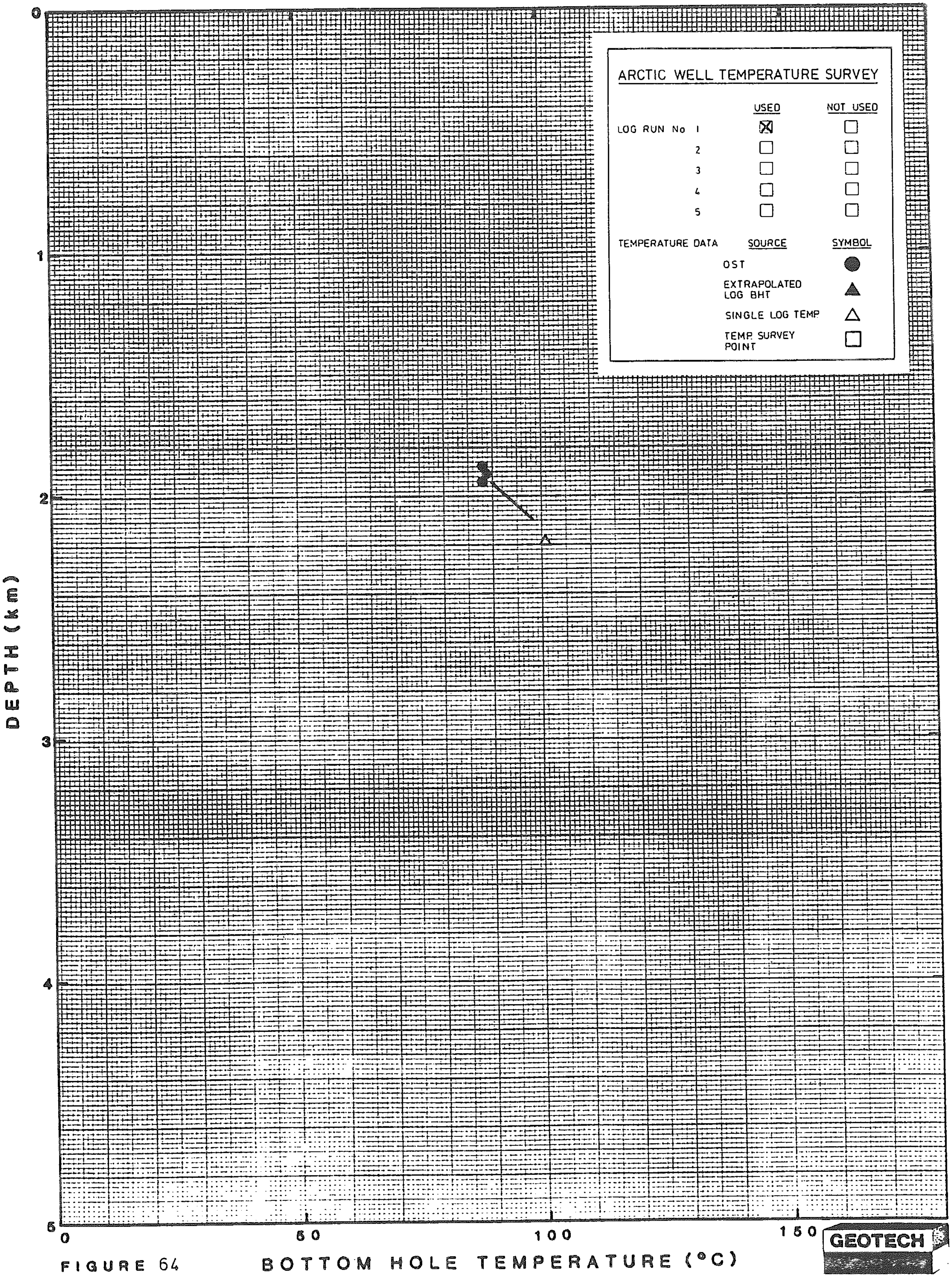


FIGURE 64

UNION PAN AM TRAINOR H-28 60-20-120-30

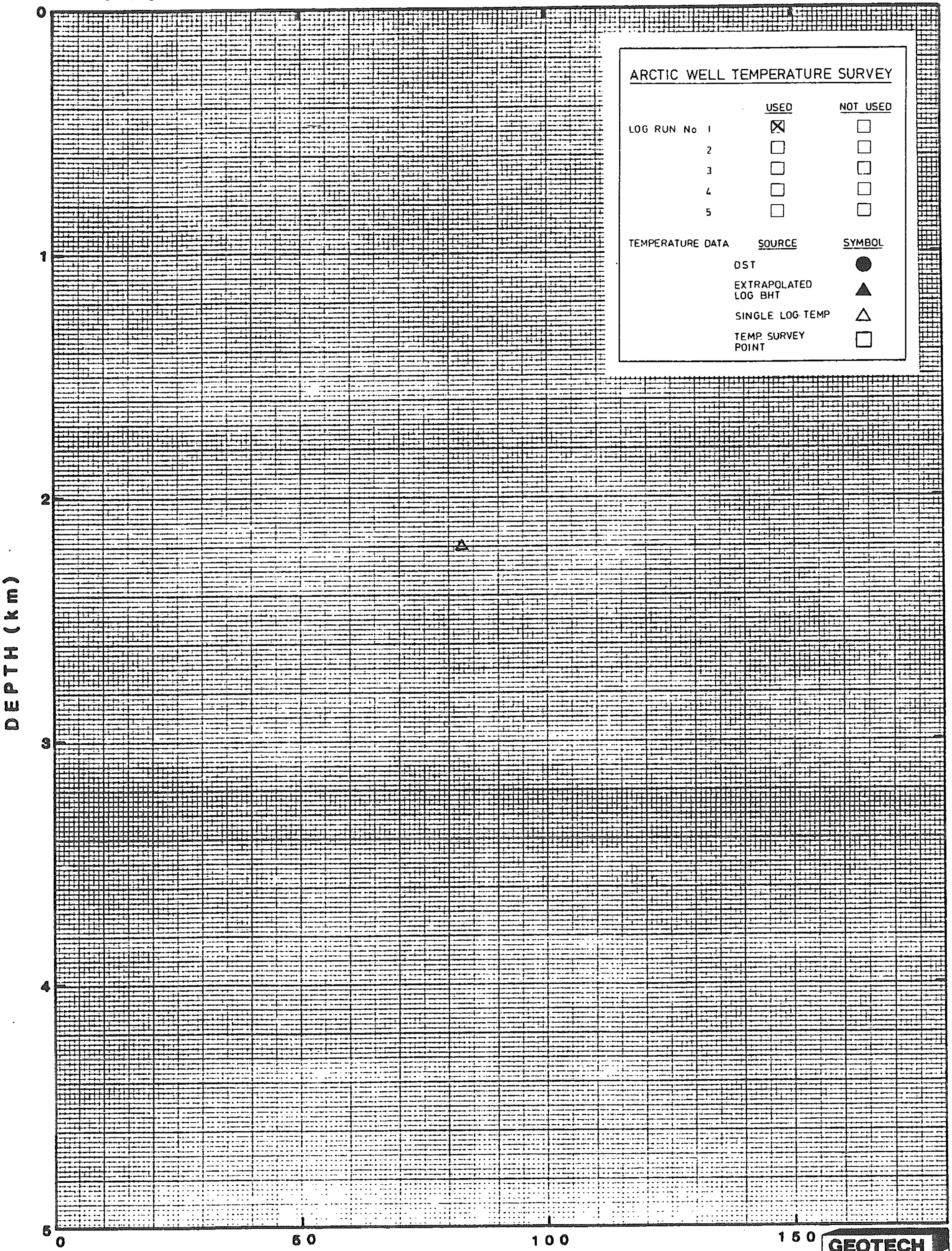
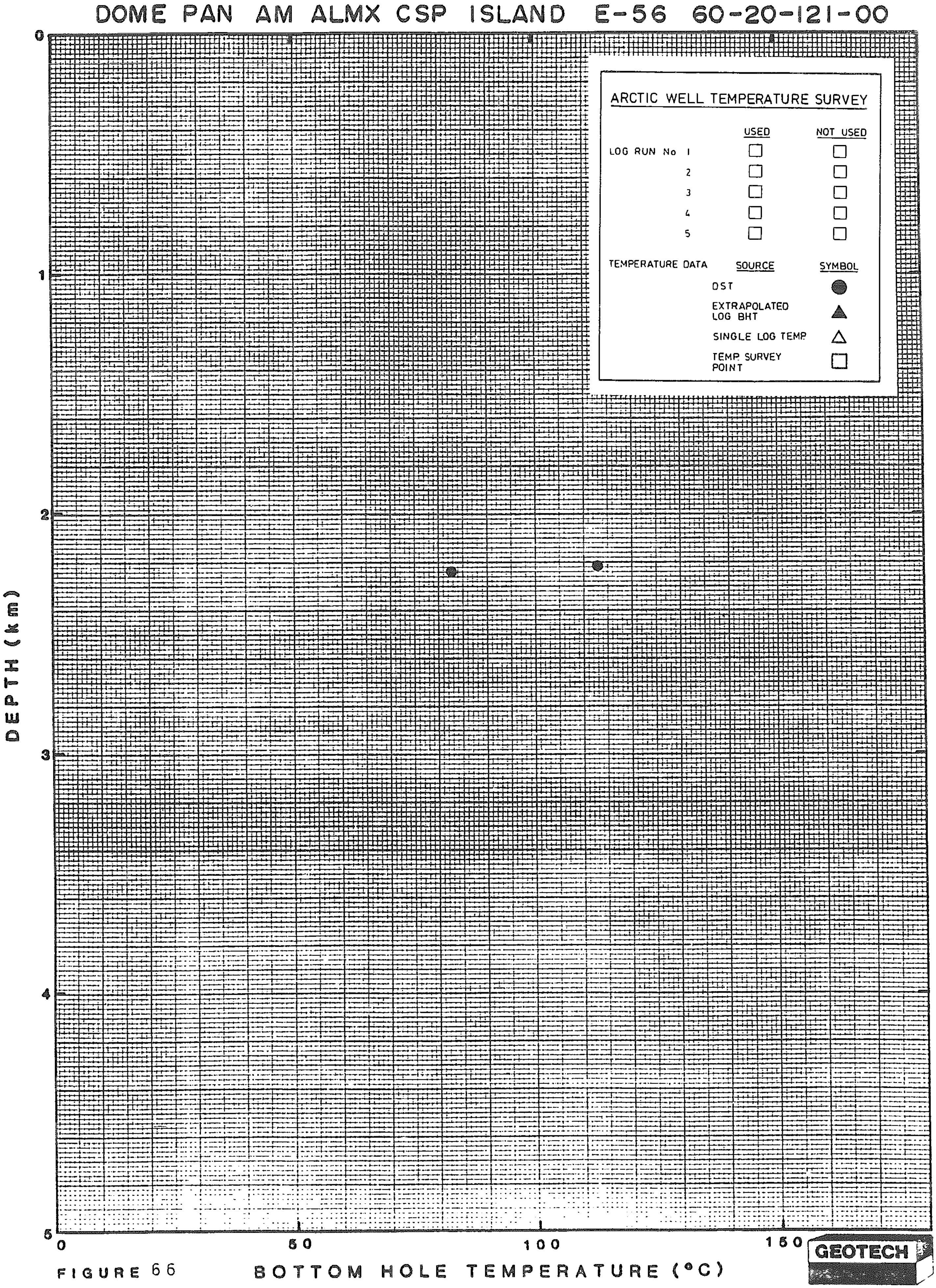


FIGURE 65 BOTTOM HOLE TEMPERATURE (°C)


DOME PAN AM ALMX CSP ISLAND E-56 60-20-121-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 66

ATKINSON UNION ISLAND R. G-42 60-20-121-00

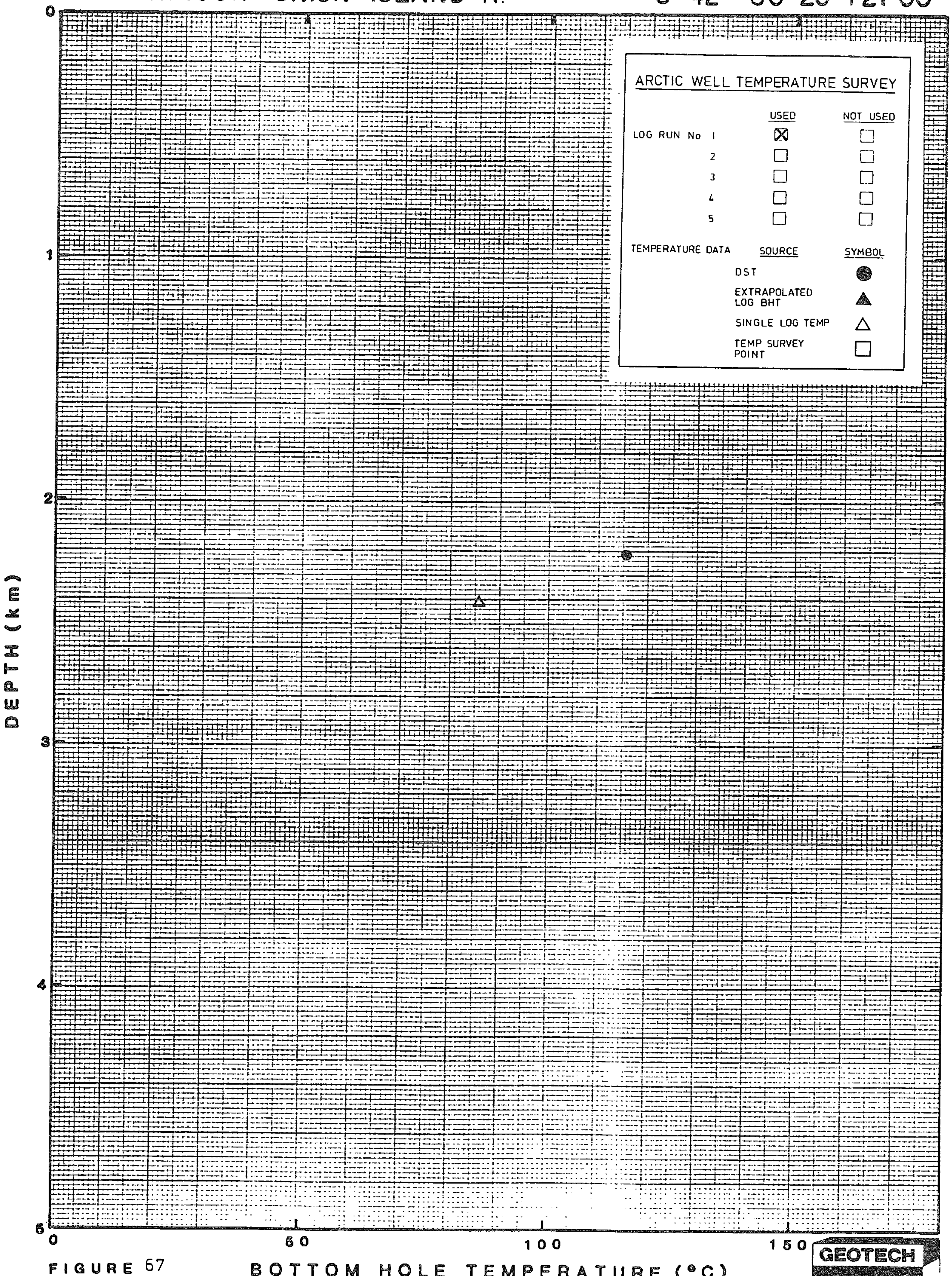


FIGURE 67

GEOTECH

TEXACO BOVIE L. J-72 60-20-122-45

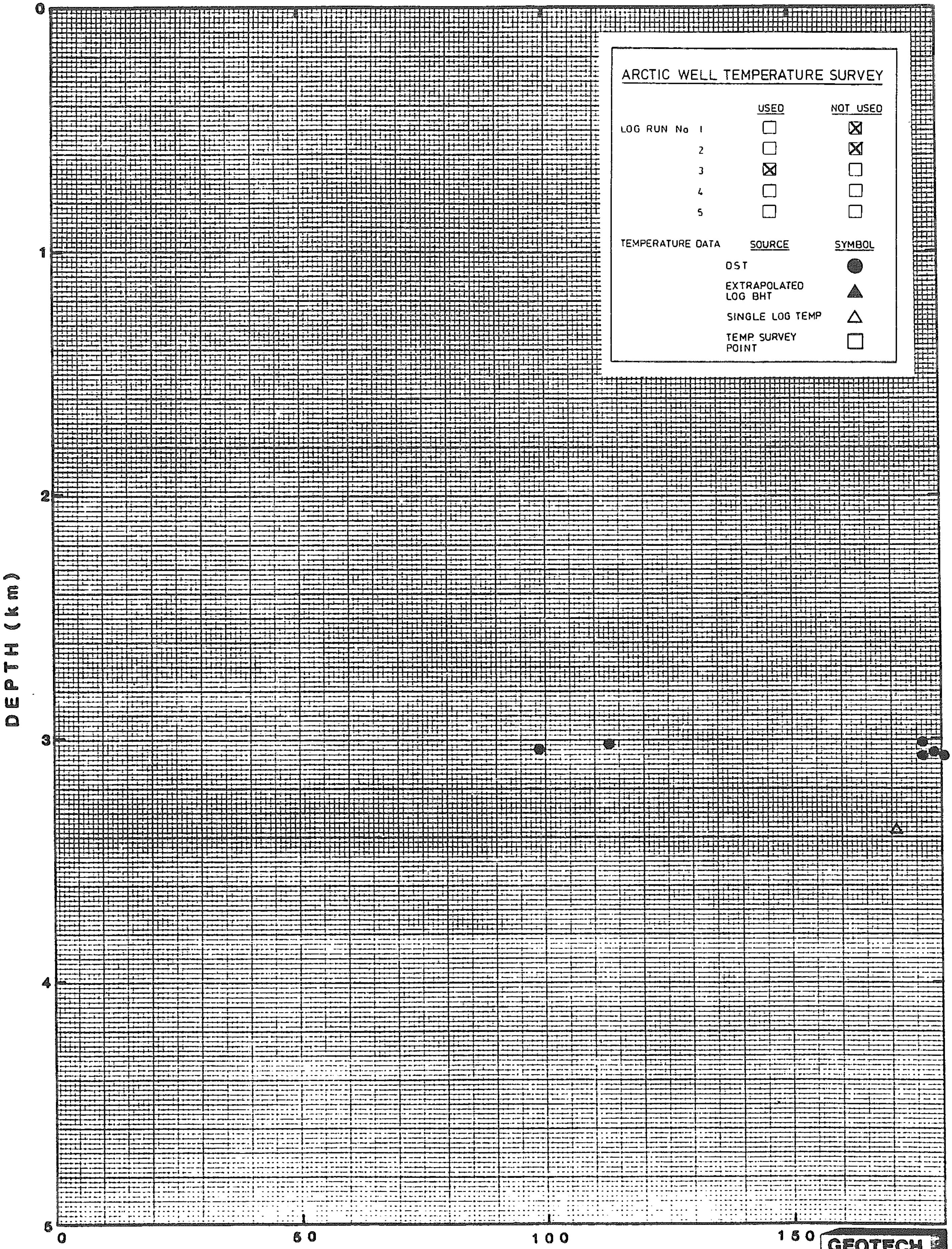


FIGURE 68 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

IOE AMOCO BOVIE M-05 60-20-122-45

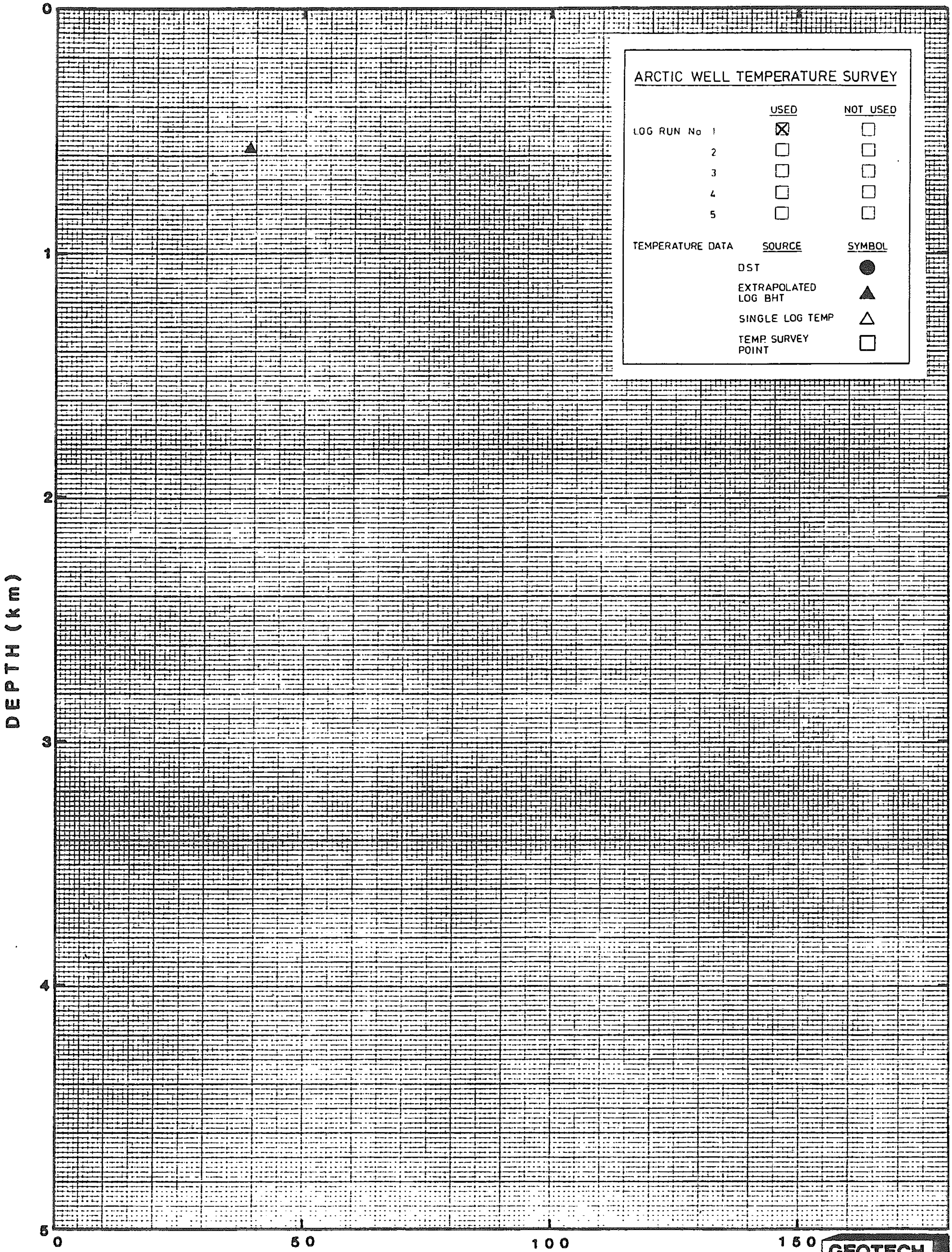


FIGURE 69 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

TEXACO BOVIE L. M-78 60-20-122-45

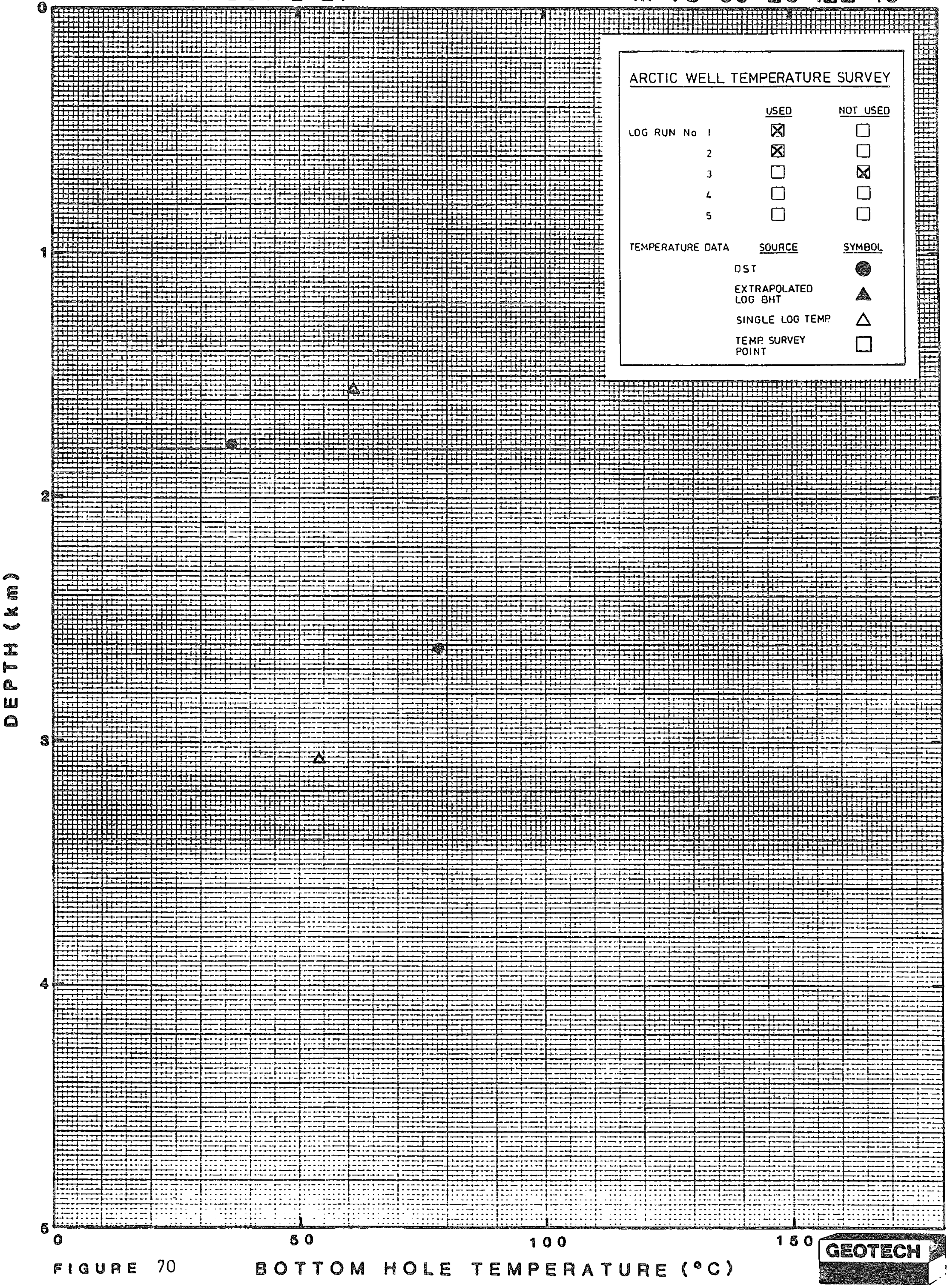


FIGURE 70

GEOTECH

PAN AM MERRILL Y.T. L-60 60-20-124-15

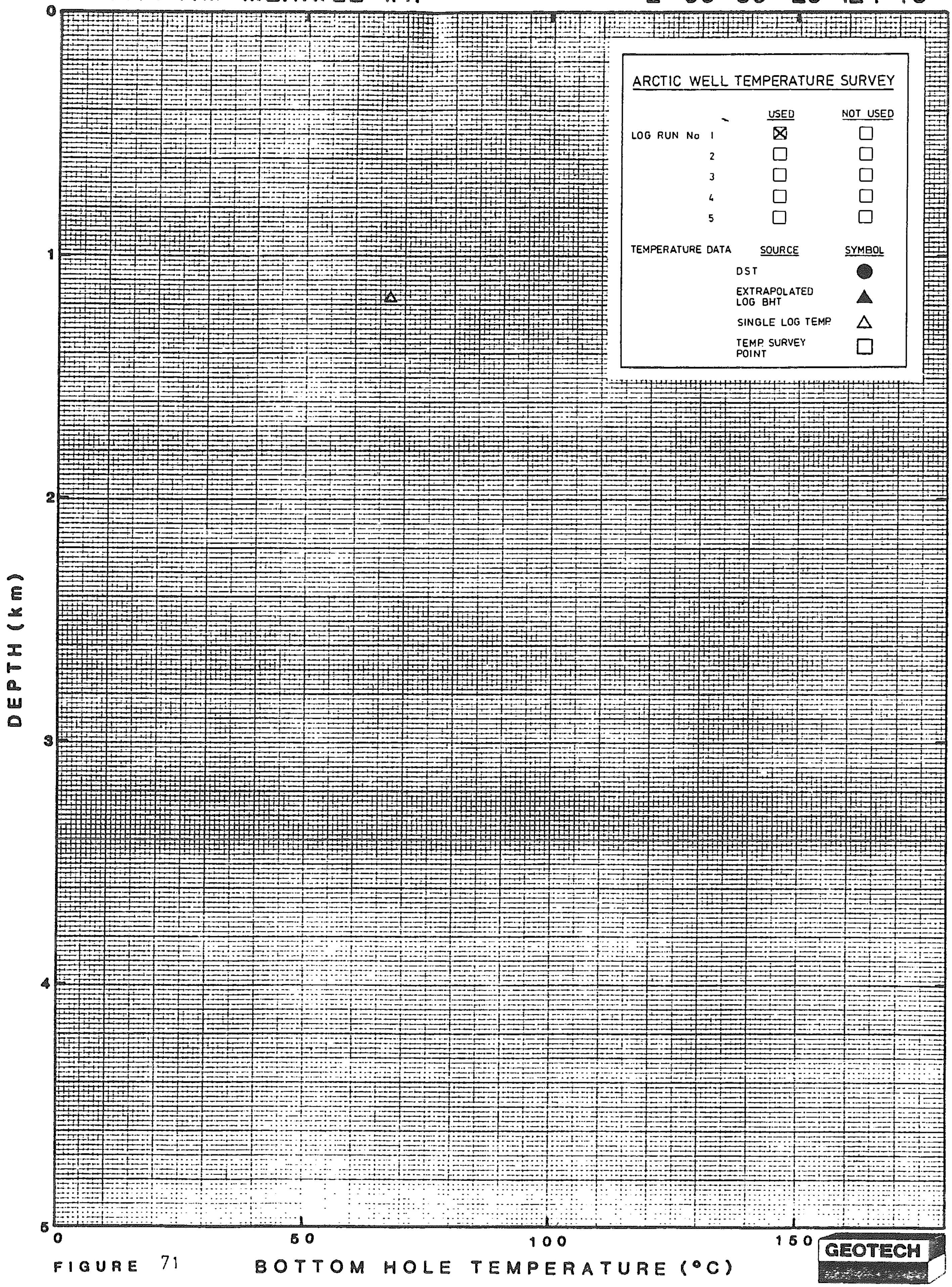


FIGURE 71

SHELL HB GRUMBLER 1-72 60-30-115-30

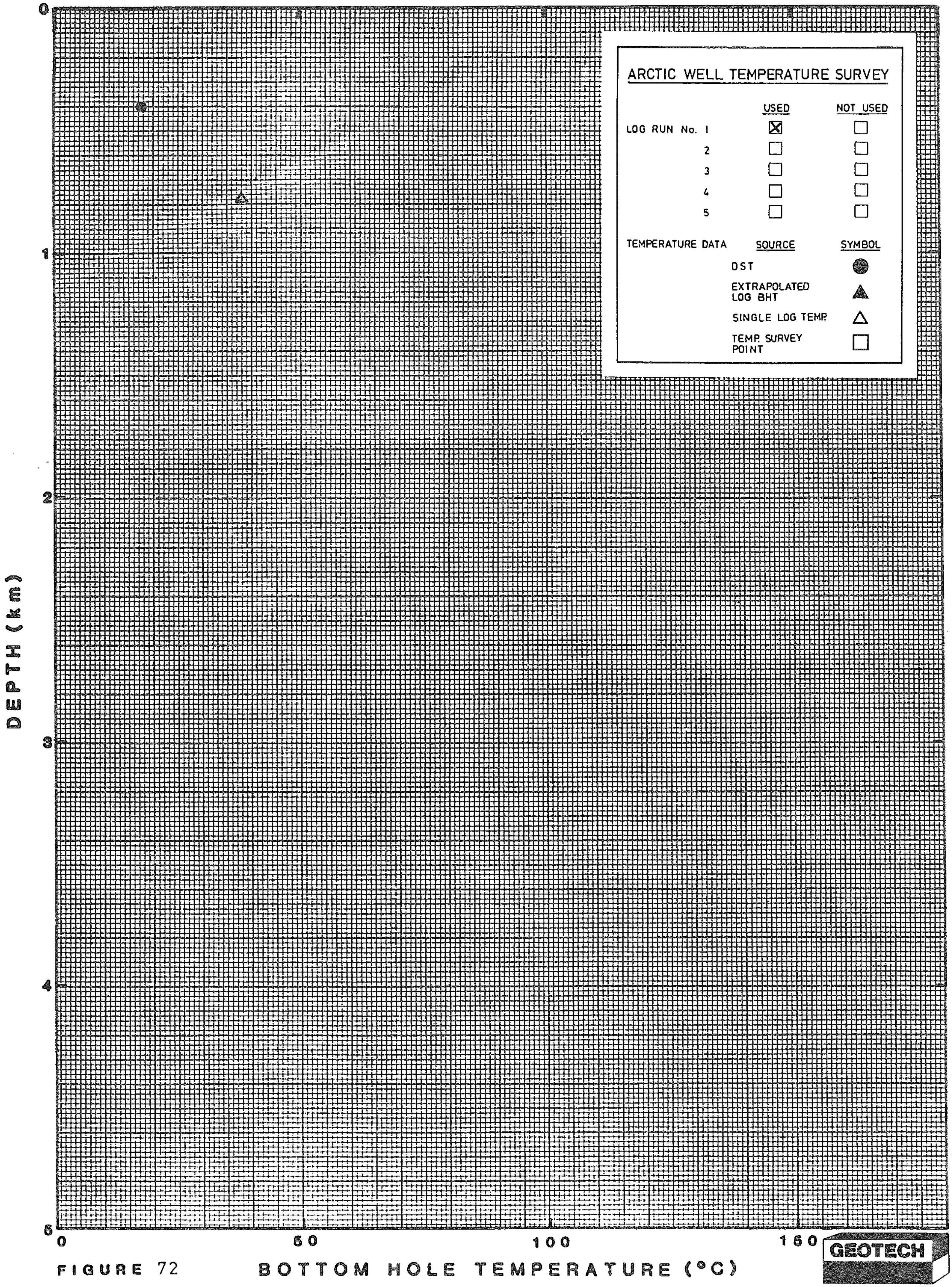


FIGURE 72

GEOTECH

SHELL HB GRUMBLER J-72 60-30-115-30

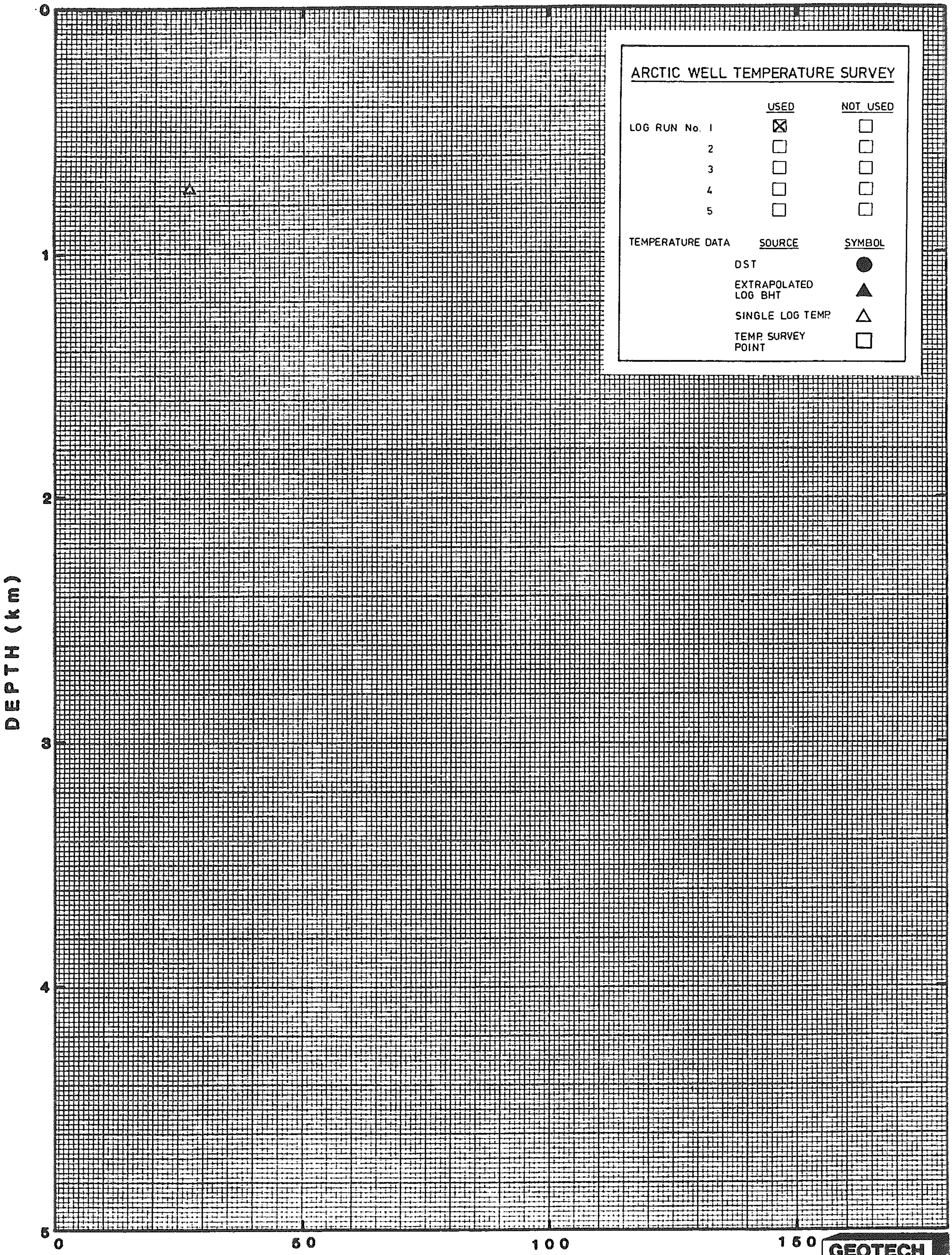


FIGURE 73 BOTTOM HOLE TEMPERATURE (°C)

SHELL H.B. GRUMBLER 1-16 60-30-115-45

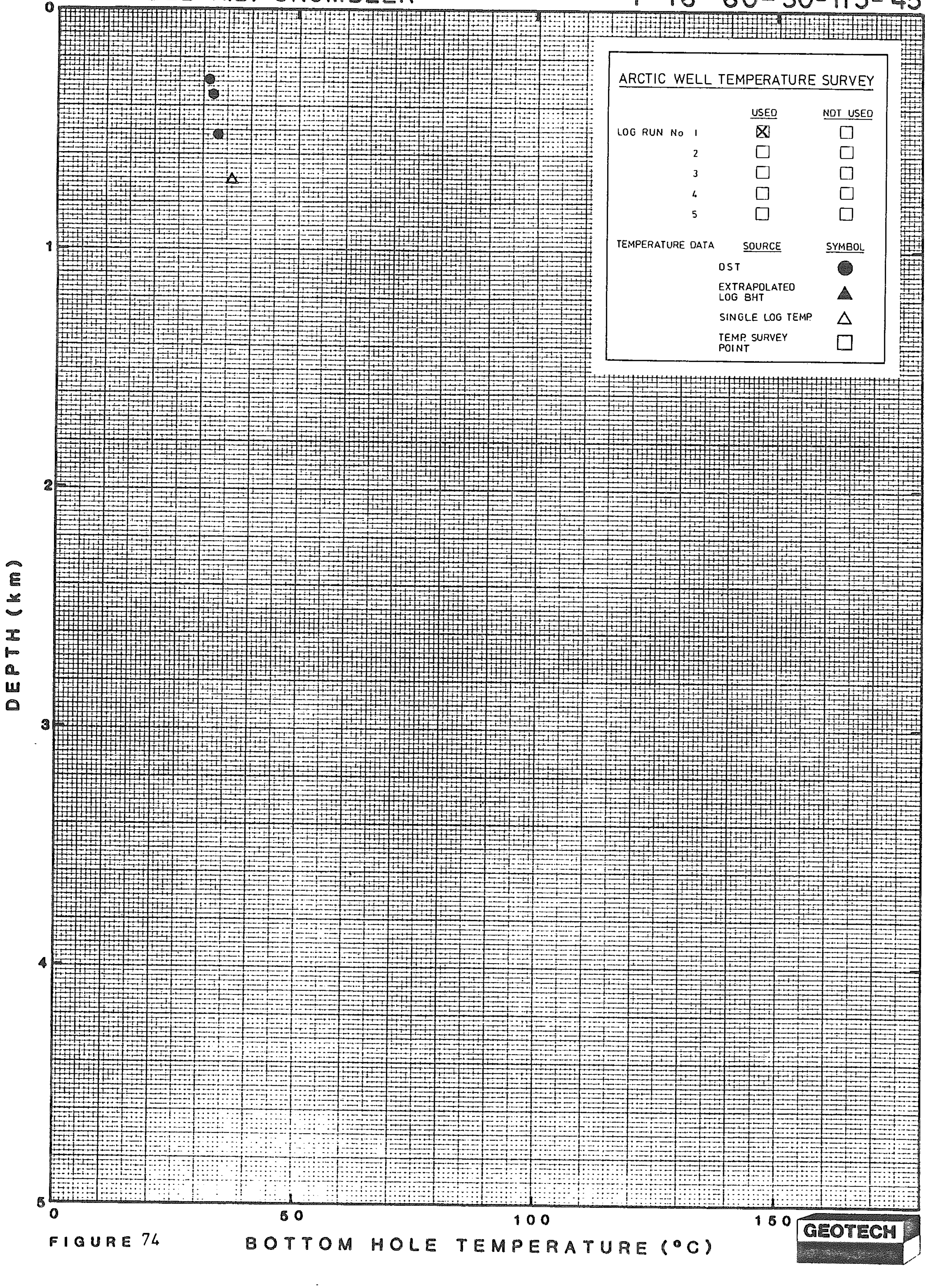


FIGURE 74

SHELL HB GRUMBLER F-07 60-30-116-00

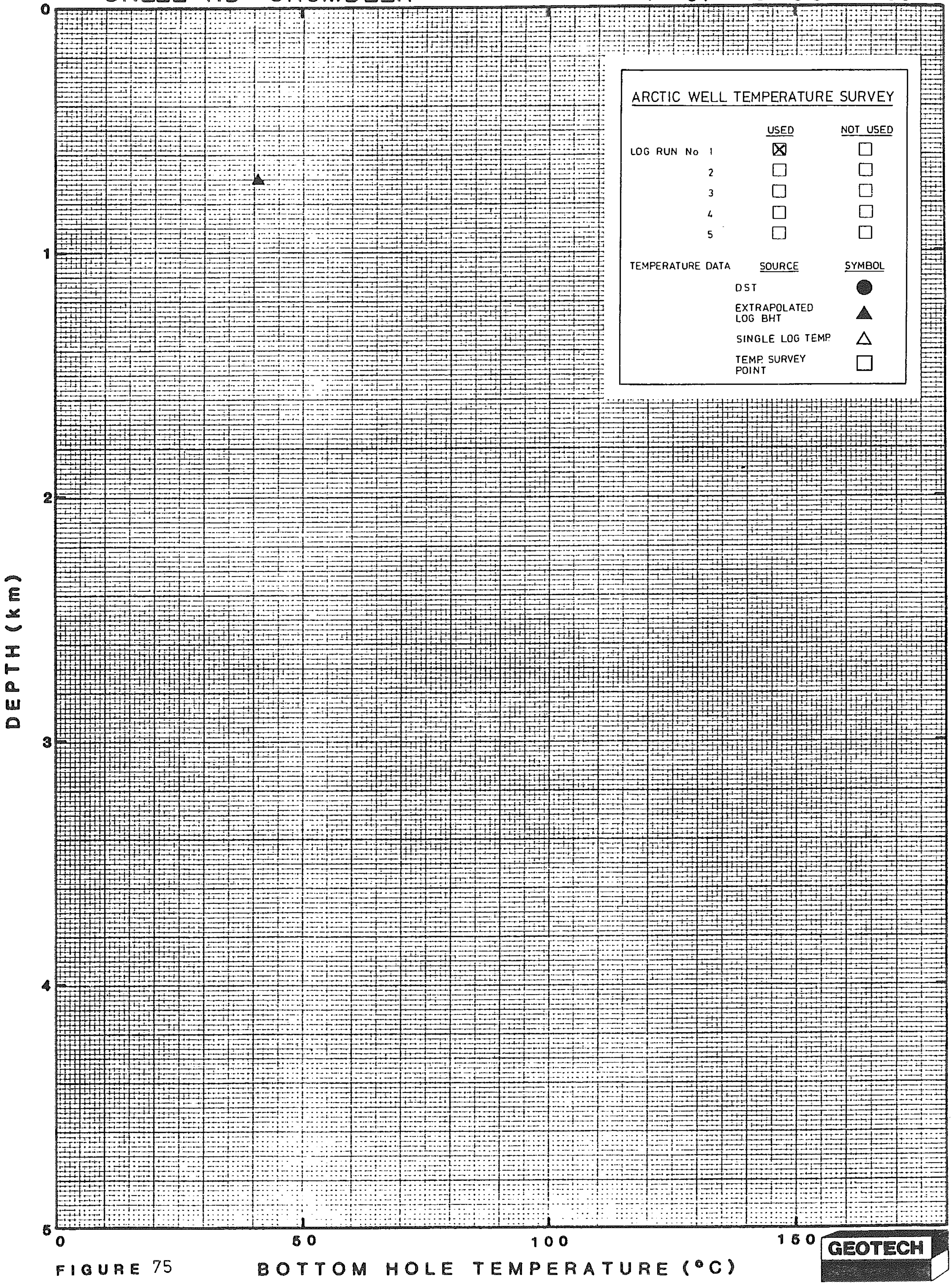


FIGURE 75

MURPHY ALEXANDER FALLS F-39 60-30-116-45

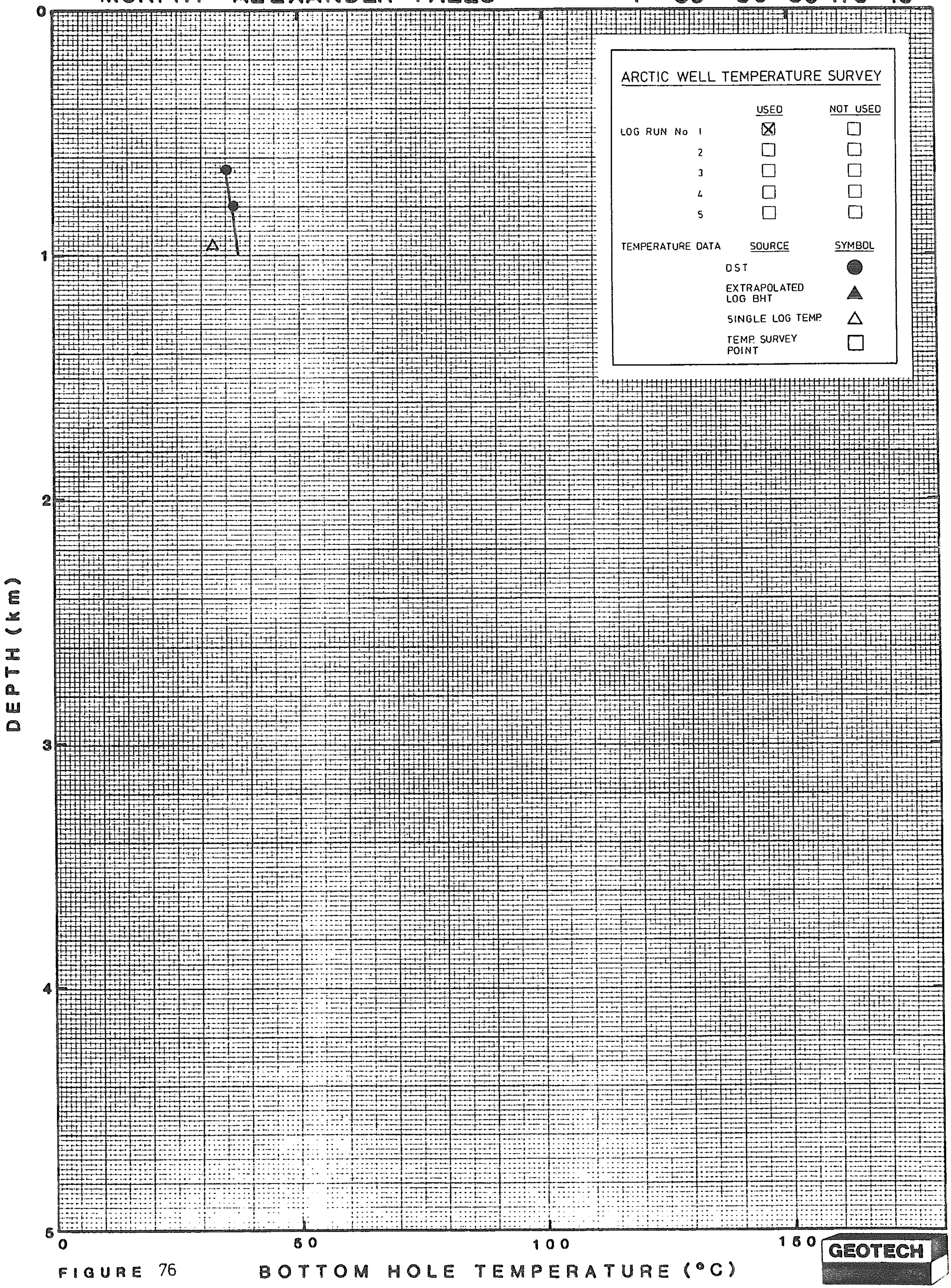


FIGURE 76

SHELL ALEXANDRA No. 2   K-55   60-30-117-45

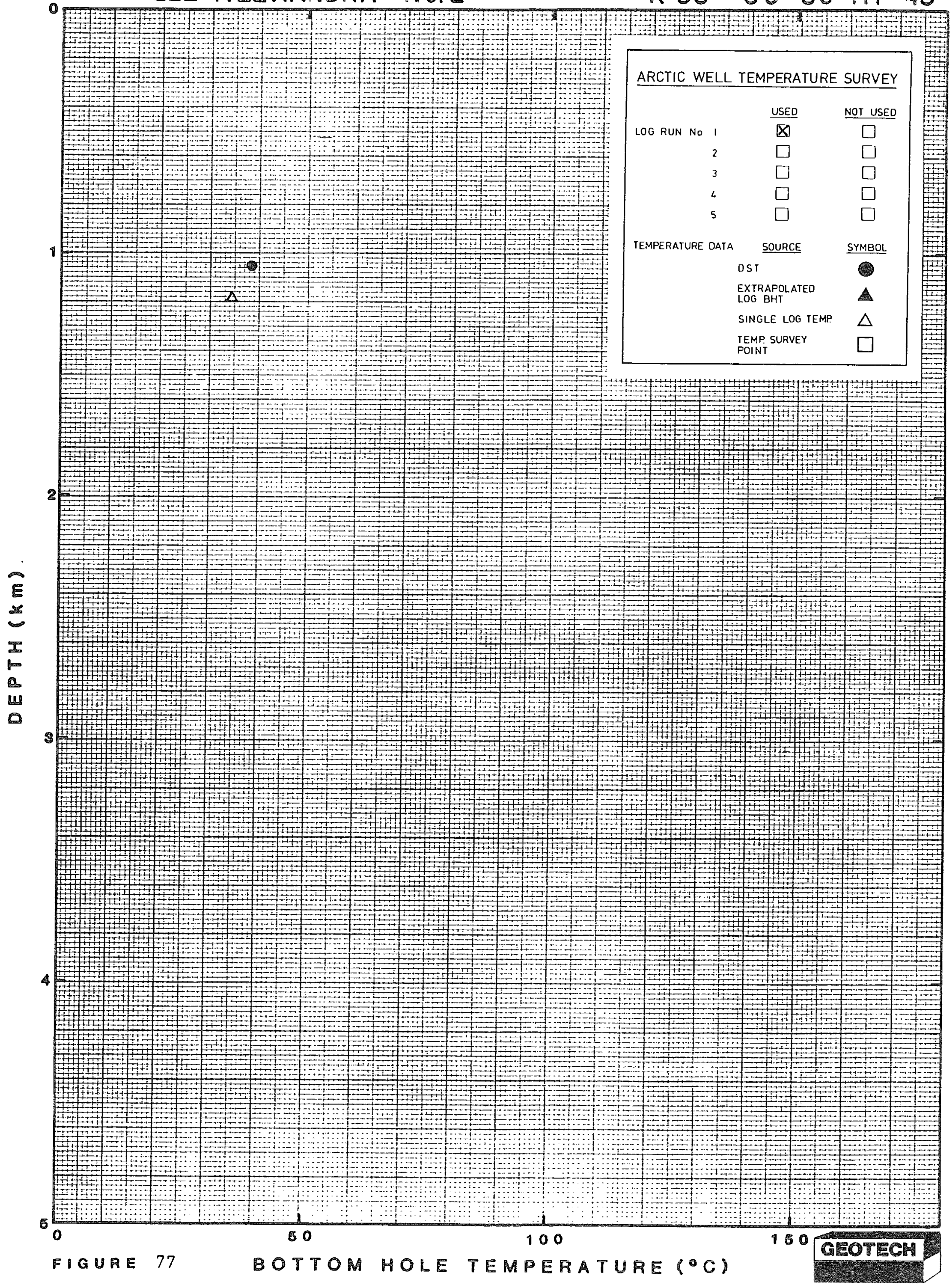


FIGURE 77

PACIFIC HB ALEXANDRA   0-54 60-30-117-45

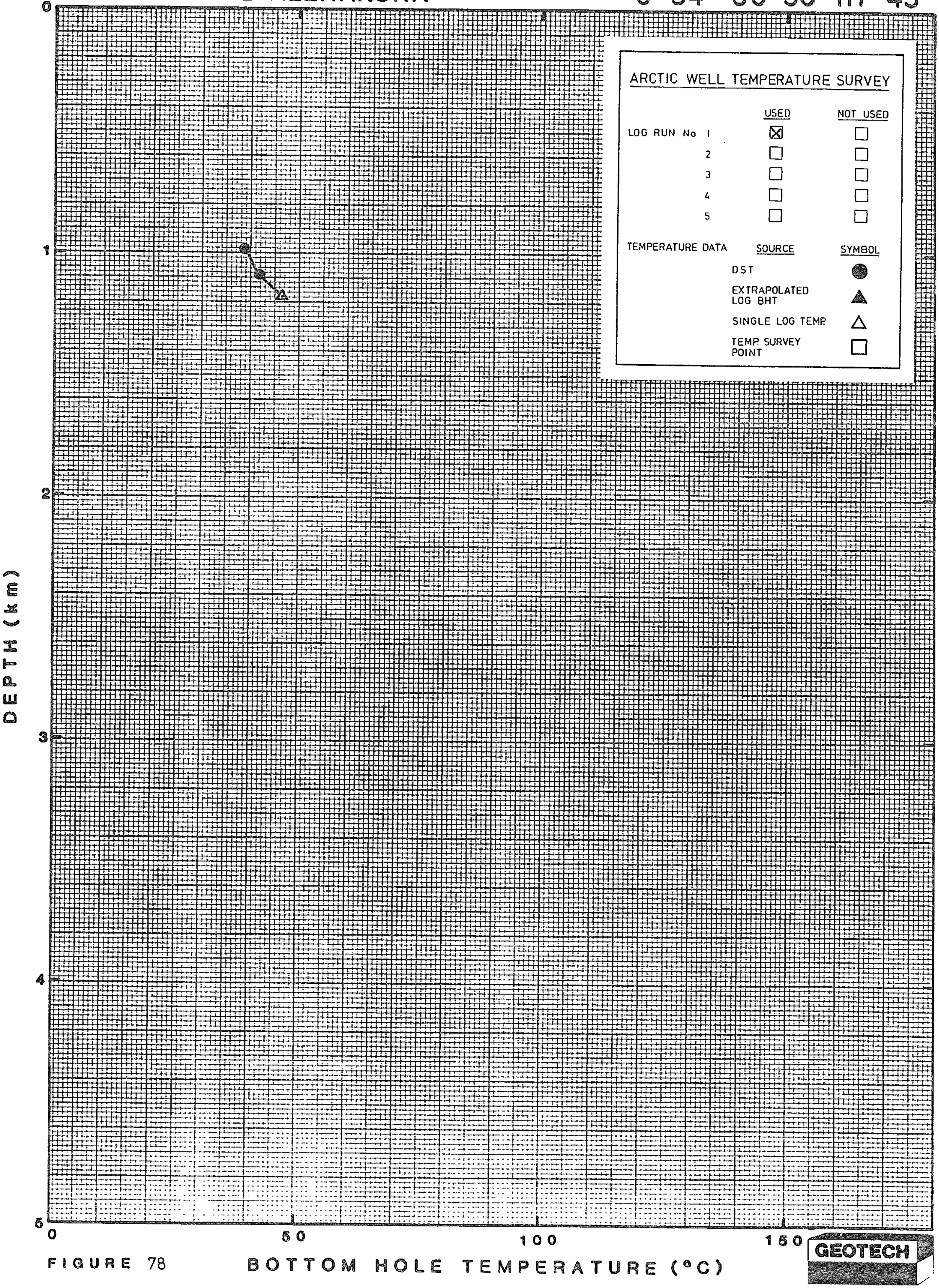


FIGURE 78

PACIFIC HB N. TATHLINA I-72 60-30-118-00

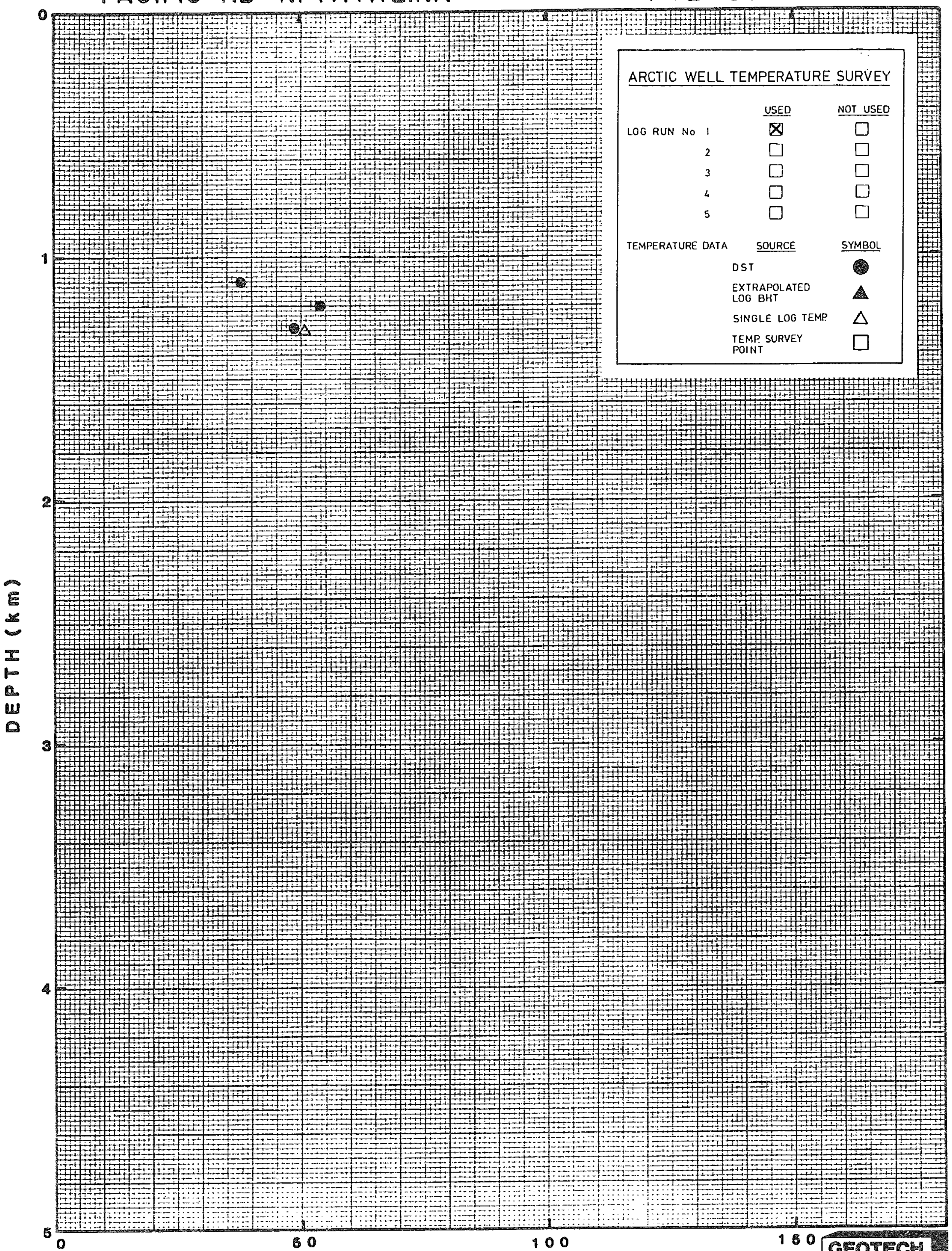


FIGURE 79 BOTTOM HOLE TEMPERATURE (°C)

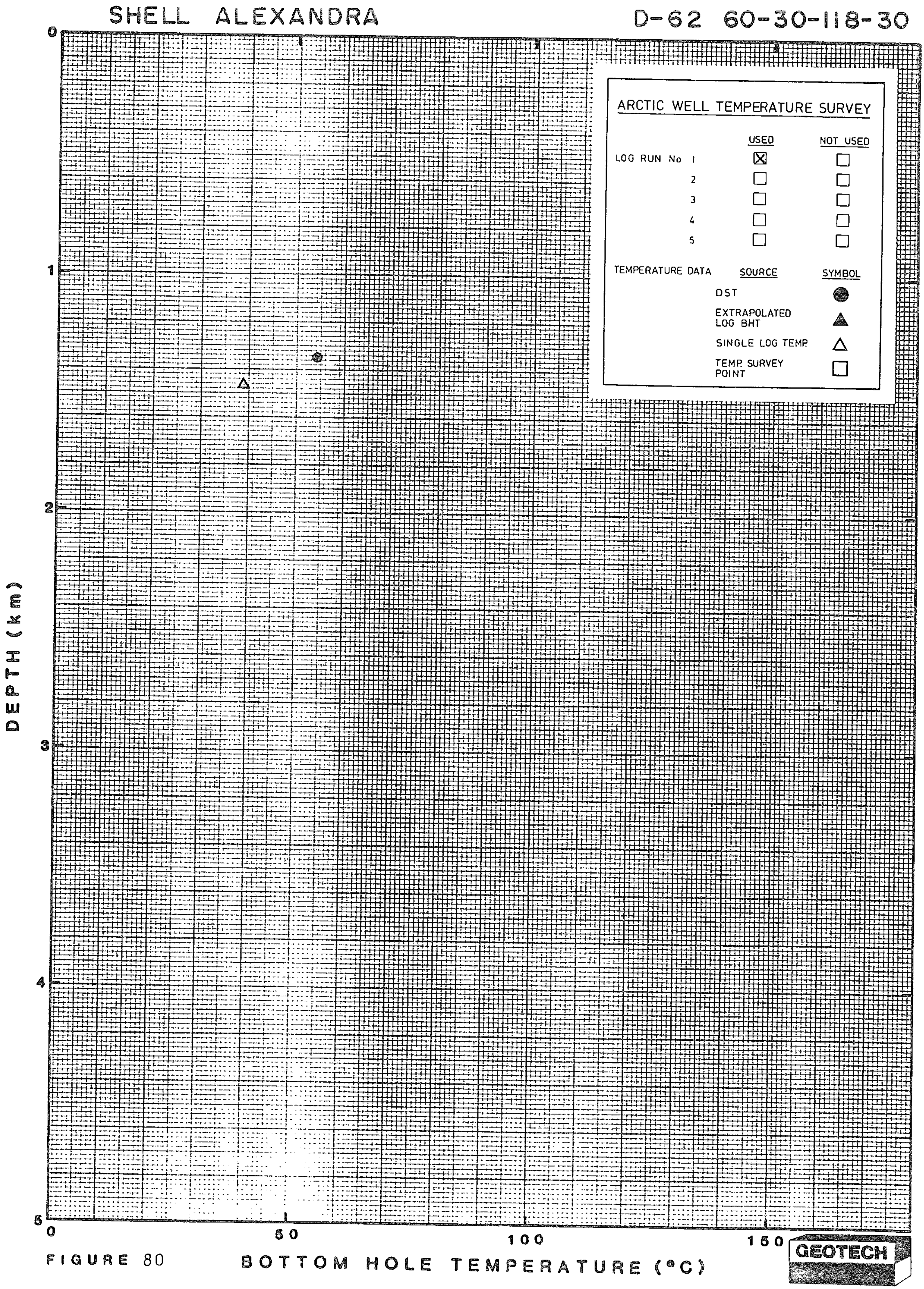

SHELL ALEXANDRA
D-62 60-30-118-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 80

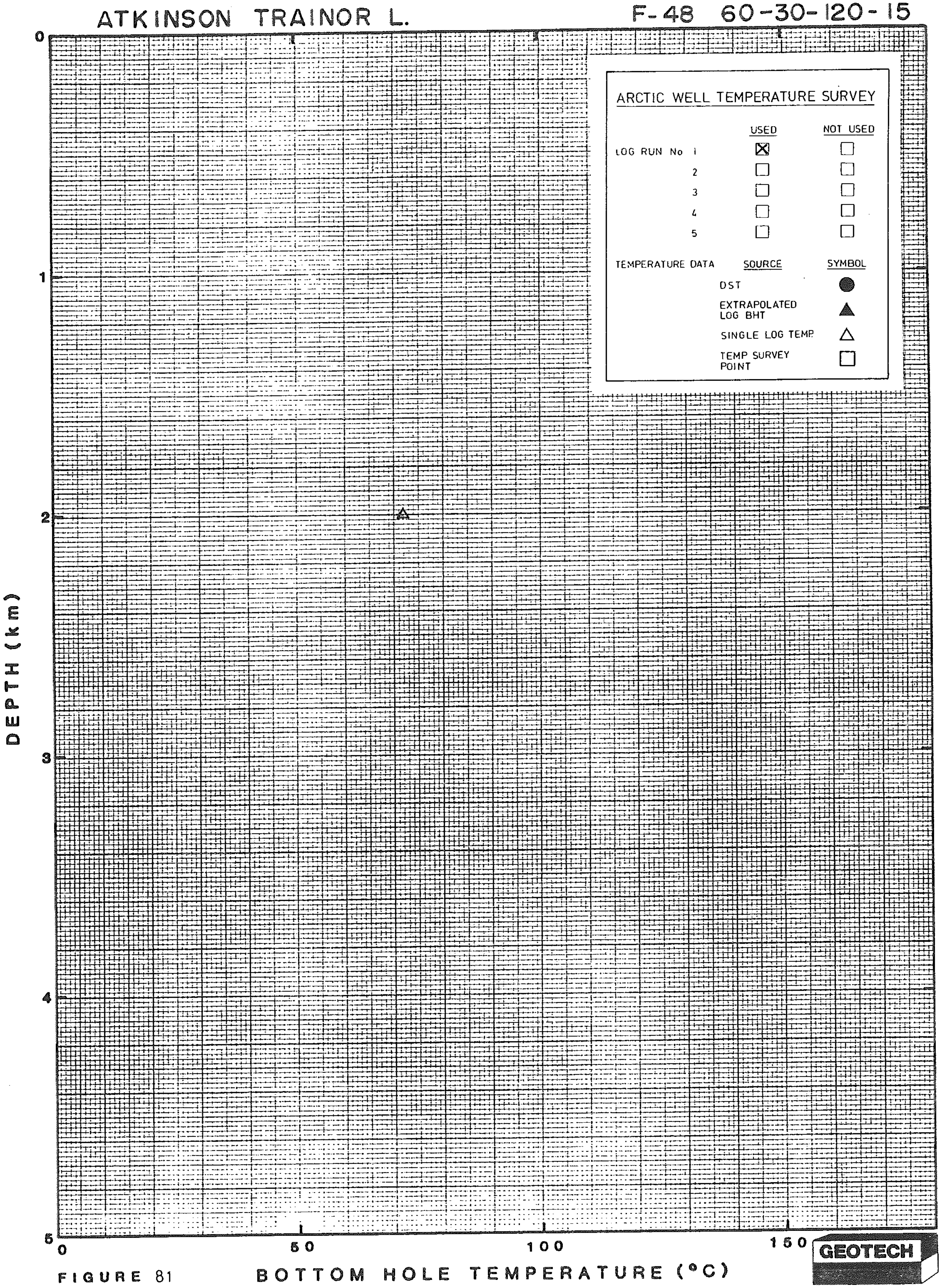

ATKINSON TRAINOR L.
F-48 60-30-120-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 81

UNION PAN AM TRAINOR L-59 60-30-120-30

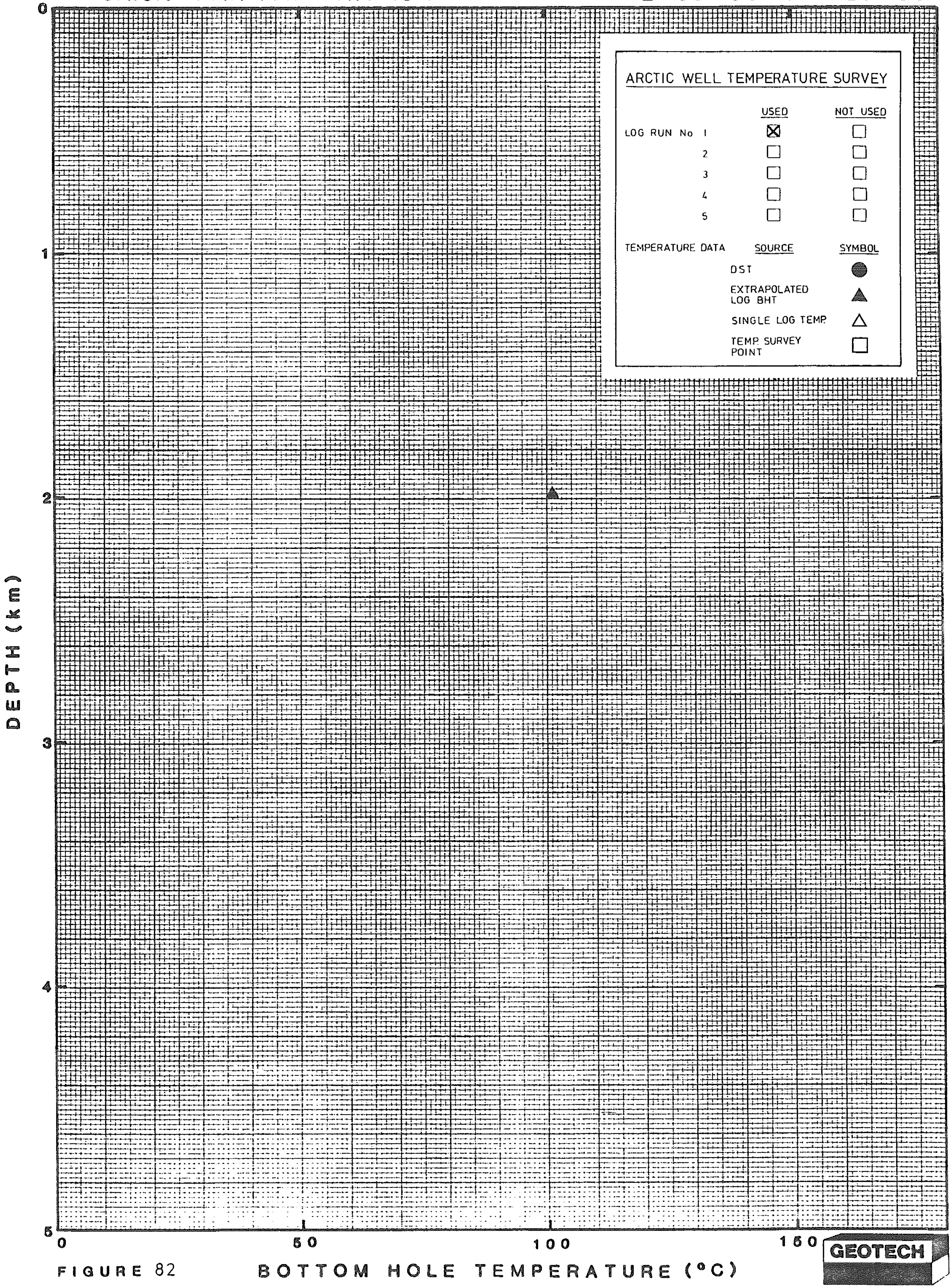


FIGURE 82

ATKISON TROUT L. M-51 60-30-121-00

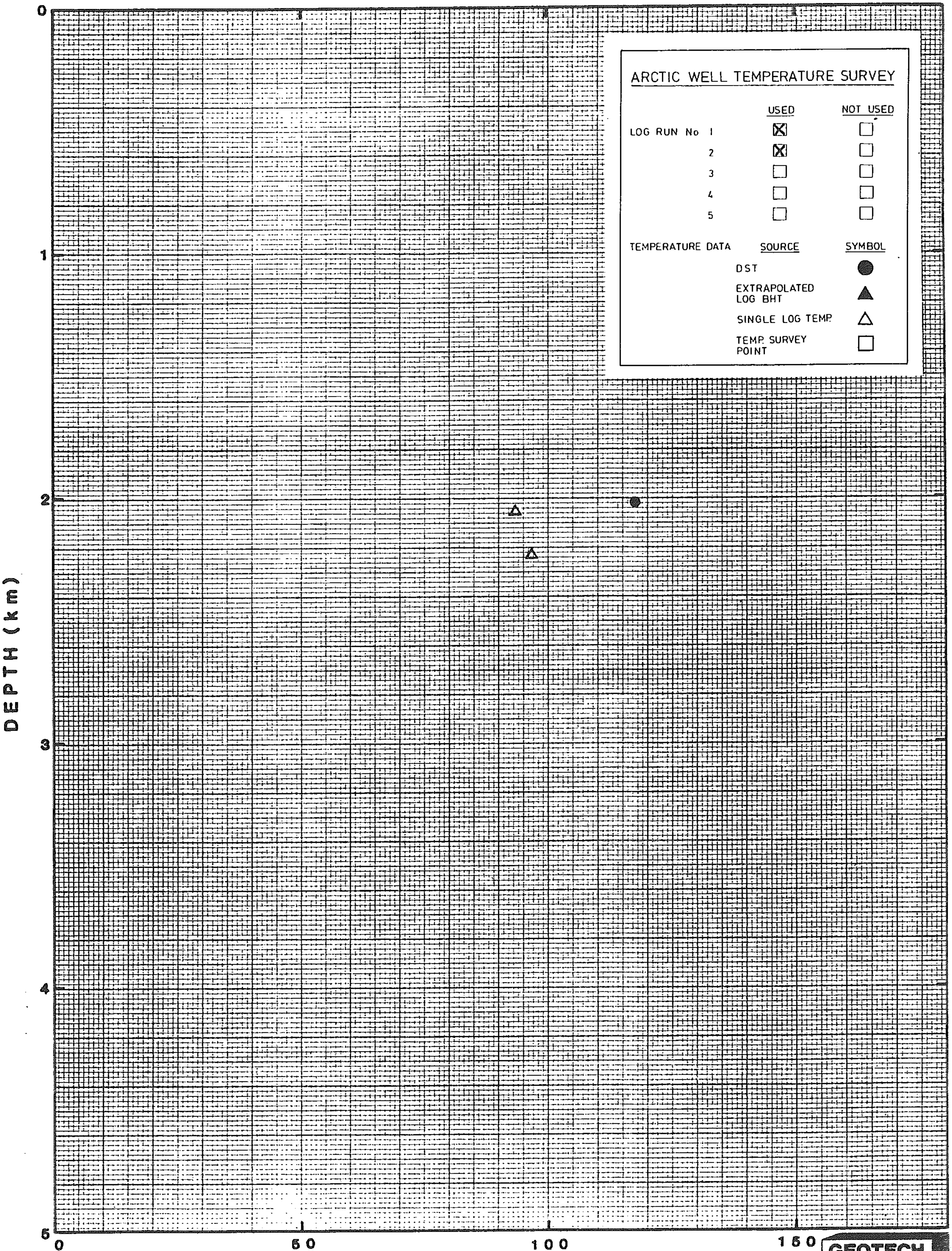


FIGURE 83

PAN AM HOME A-1 ISLAND R. 0-12 60-30-121-00

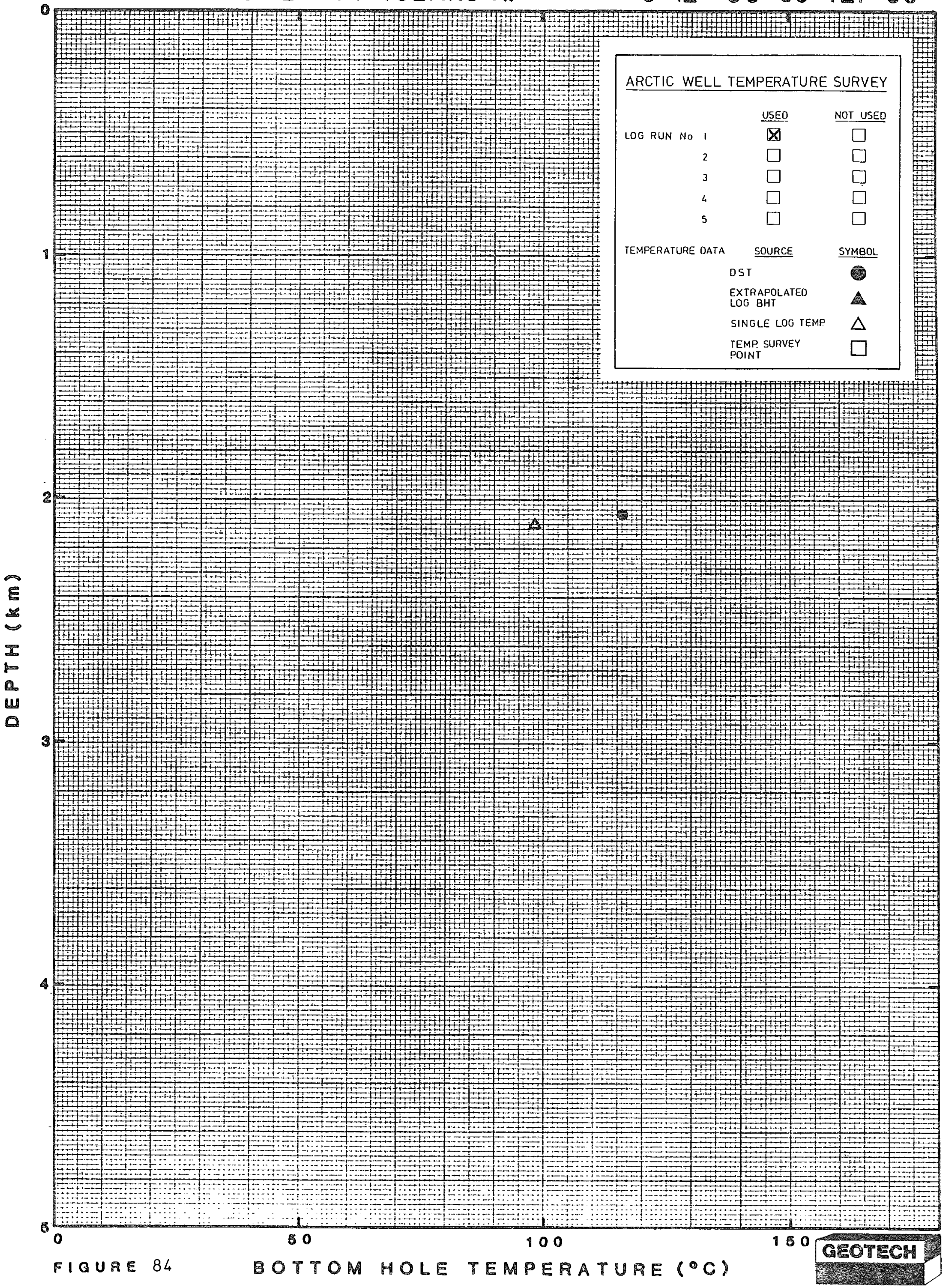


FIGURE 84

GEOTECH

SULPETRO TROUT L. P-34 60-30-121-00

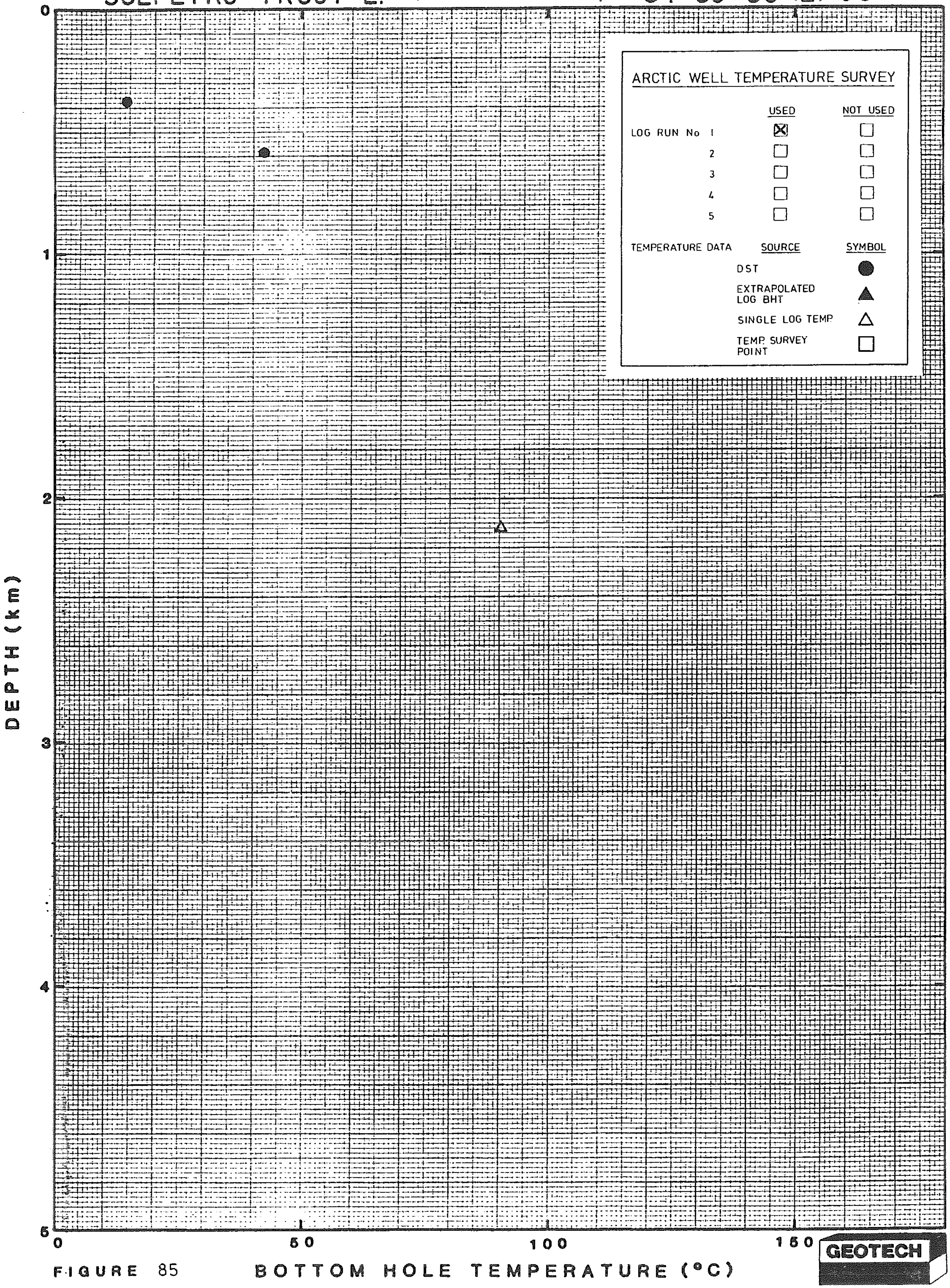


FIGURE 85

GEOTECH

ATKINSON HELMET TROUT L. H-57 60-30-121-15

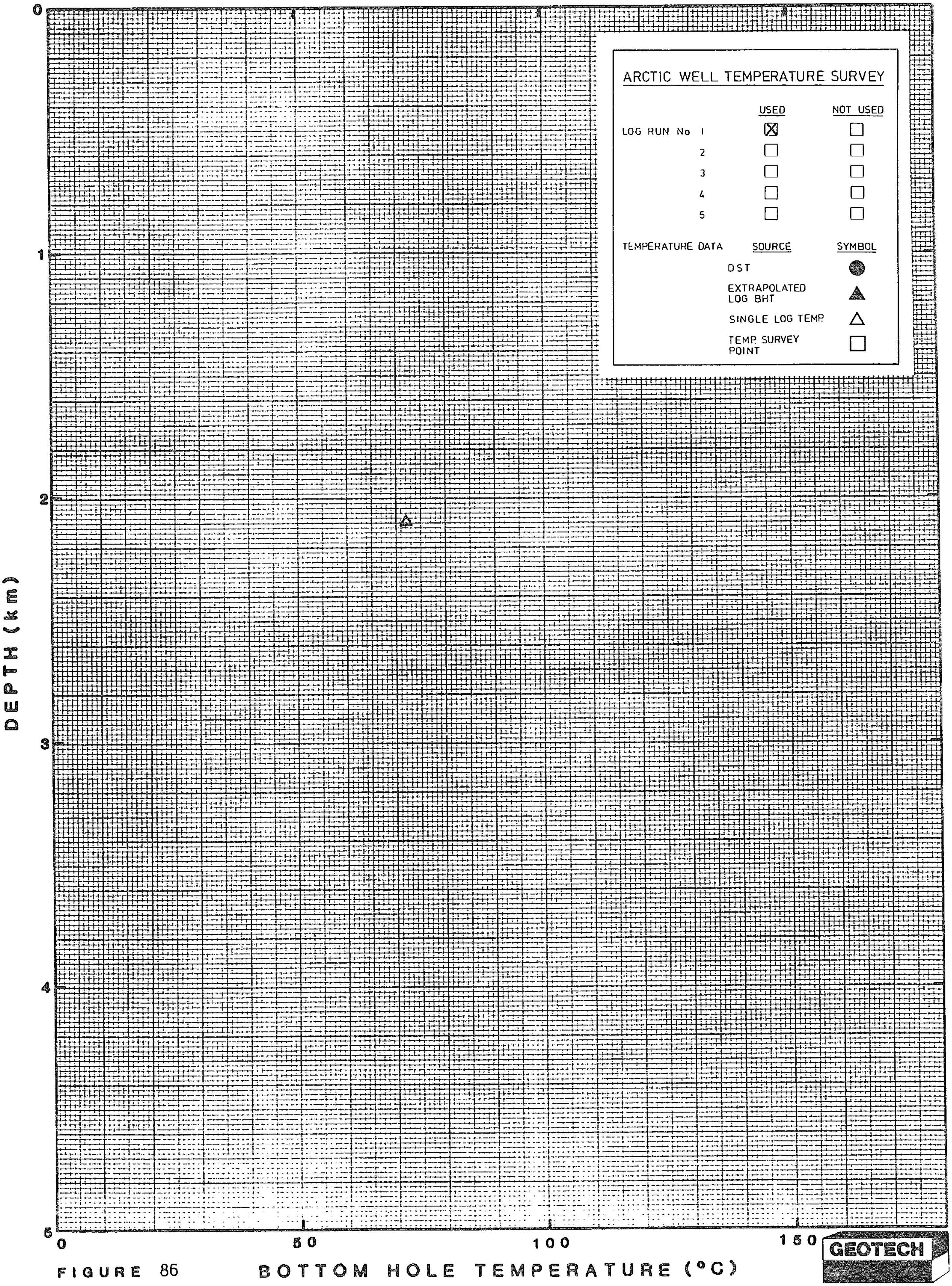


FIGURE 86

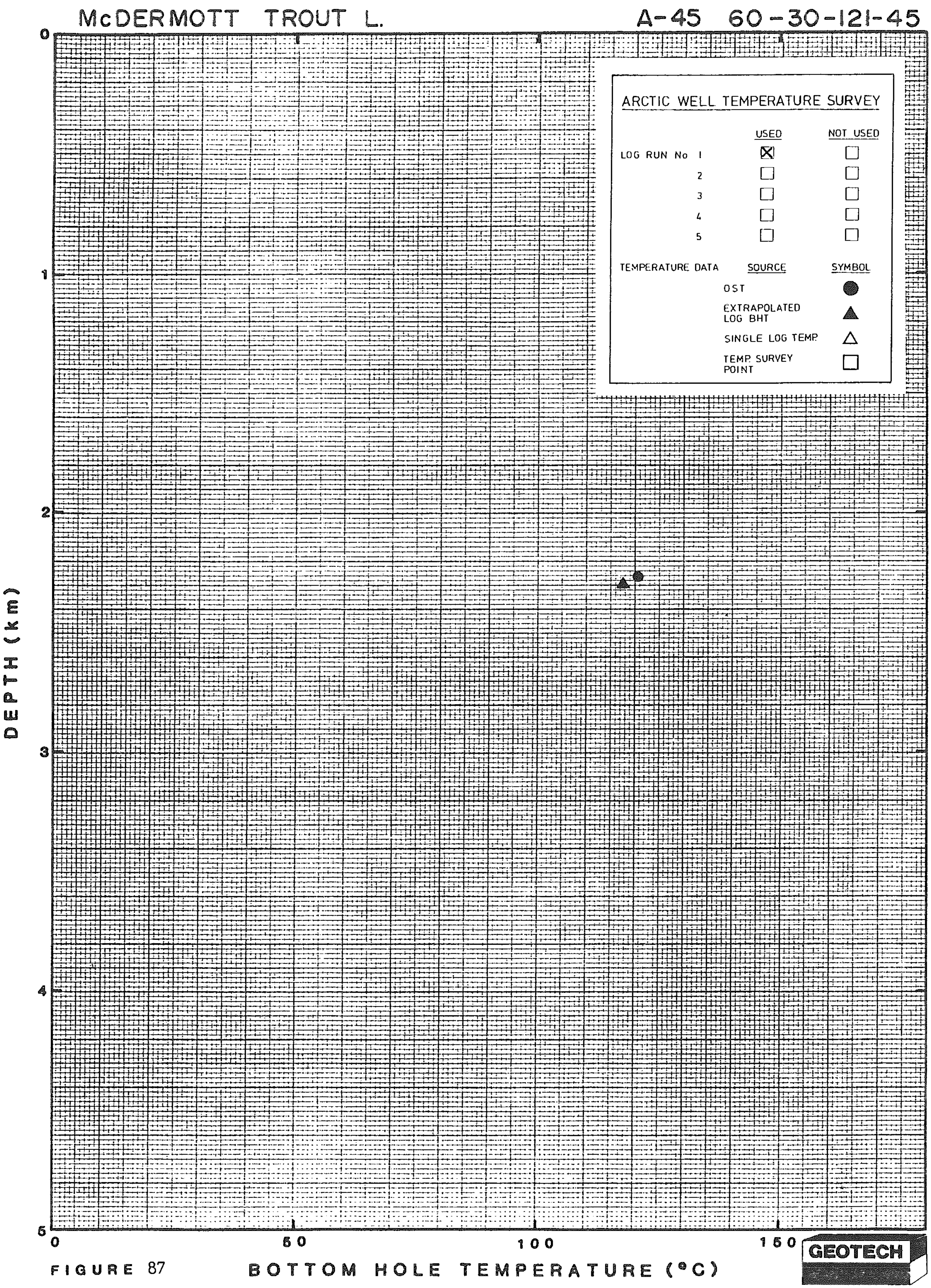

McDERMOTT TROUT L.
A-45 60-30-121-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
OST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 87

GOBLES CELIBETA D-66 60-30-122-15

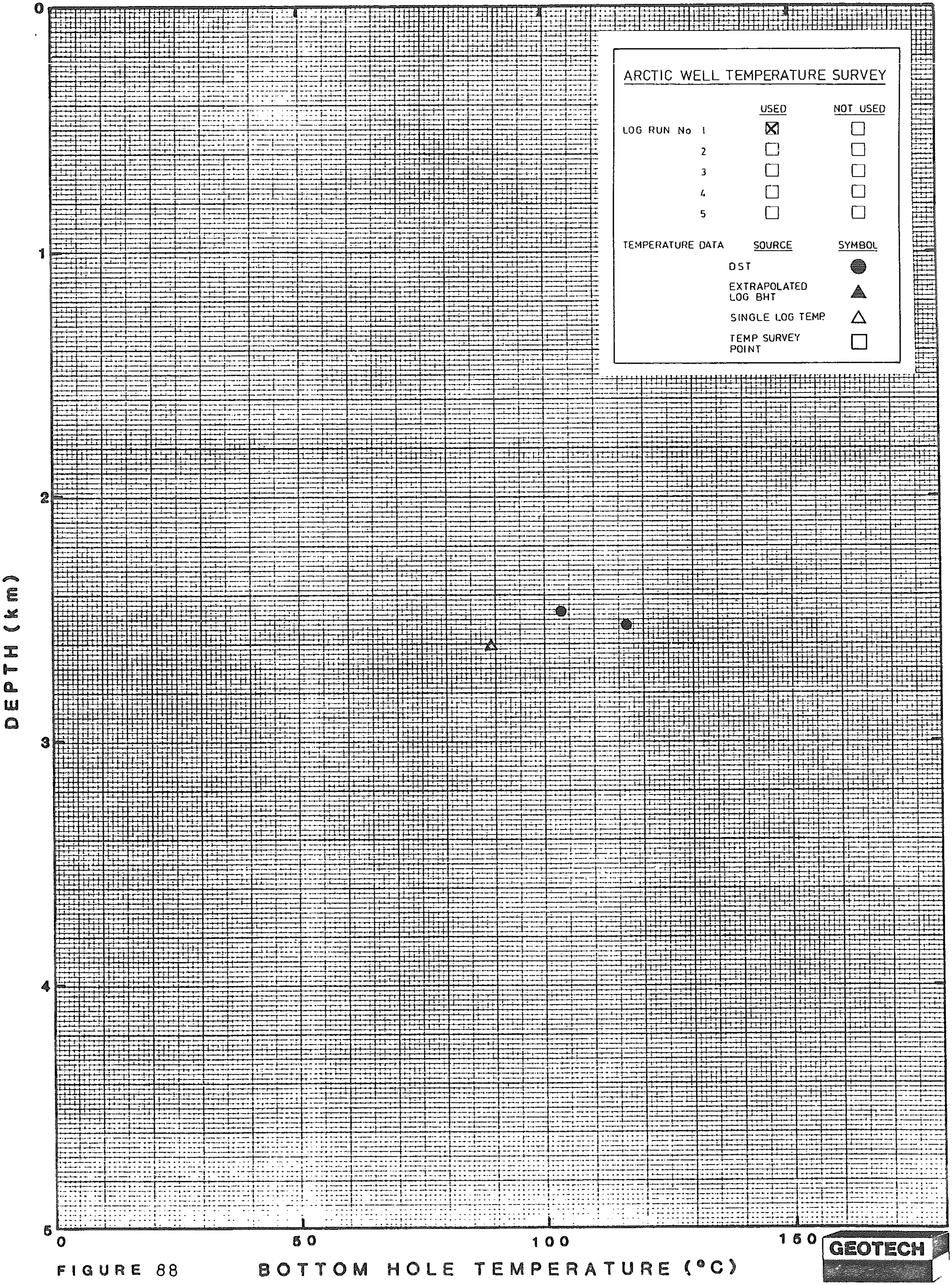
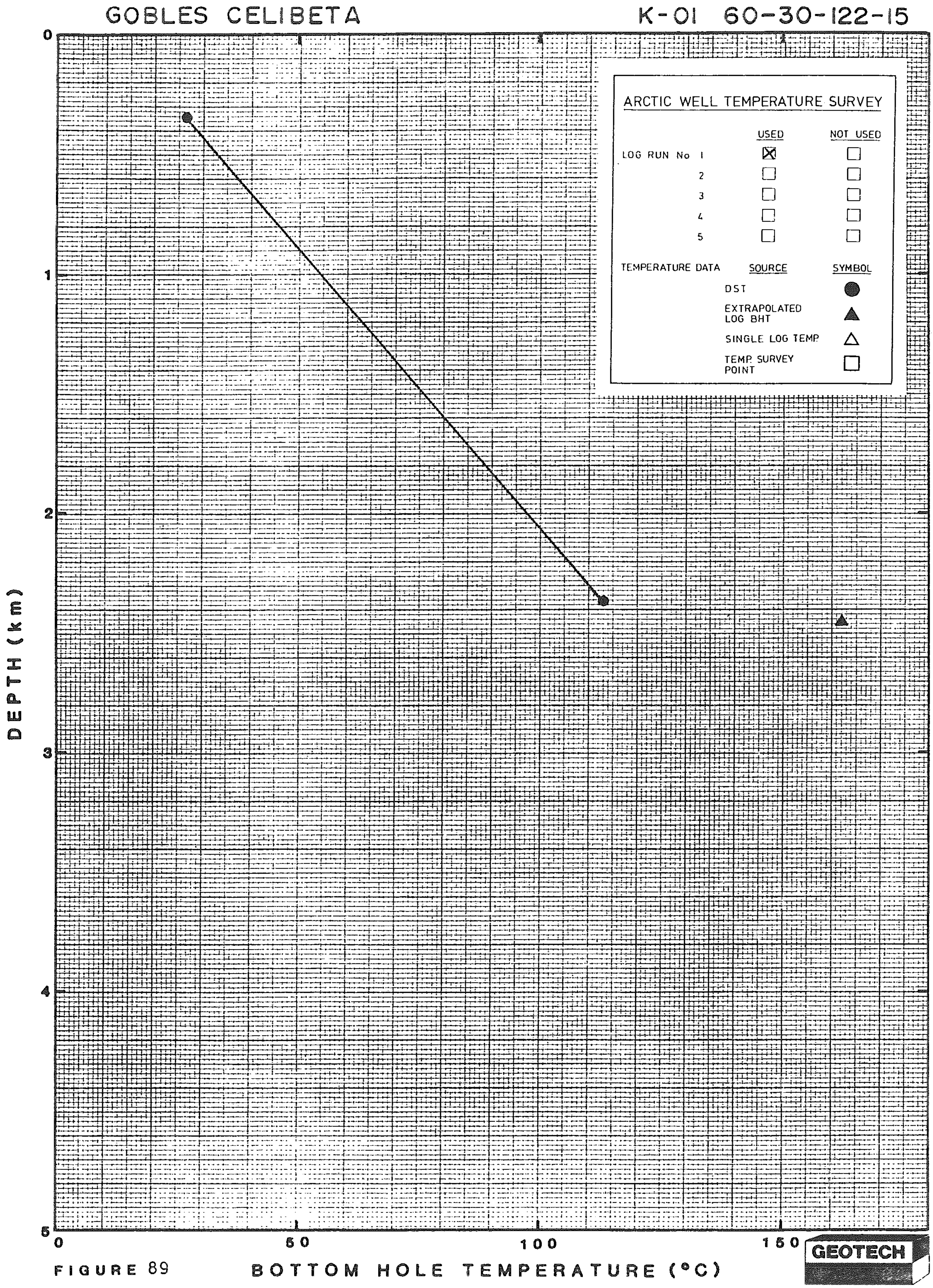


FIGURE 88



GOBLES CELIBETA
K-01 60-30-122-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 89

IOE CHEVRON CELIBETA D - 31 60-30-122-30

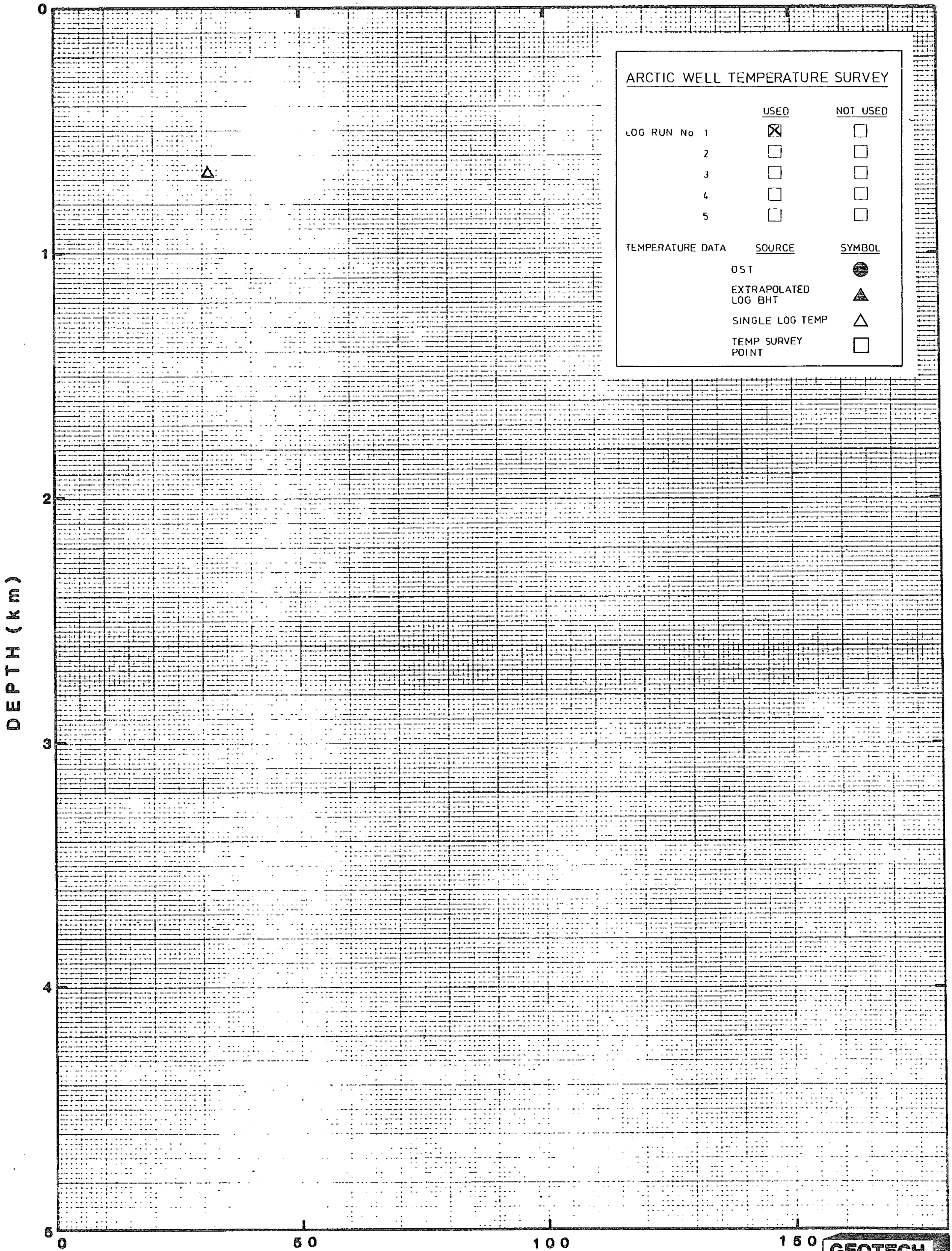


FIGURE 90 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

IOE ARROWHEAD L-49 60-30-122-30

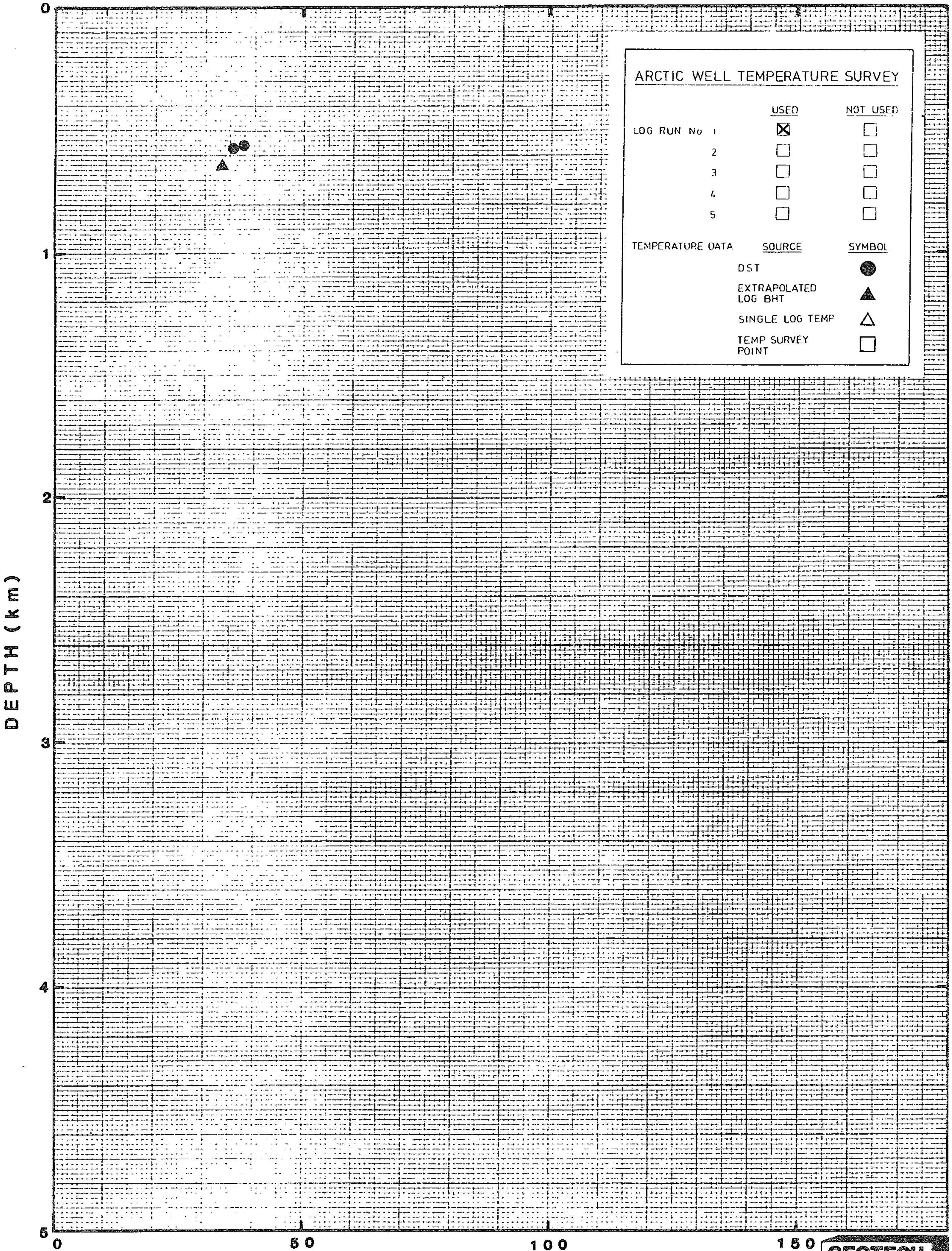


FIGURE 91 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

B.A. TEX ARROWHEAD B-76 60-30-122-45

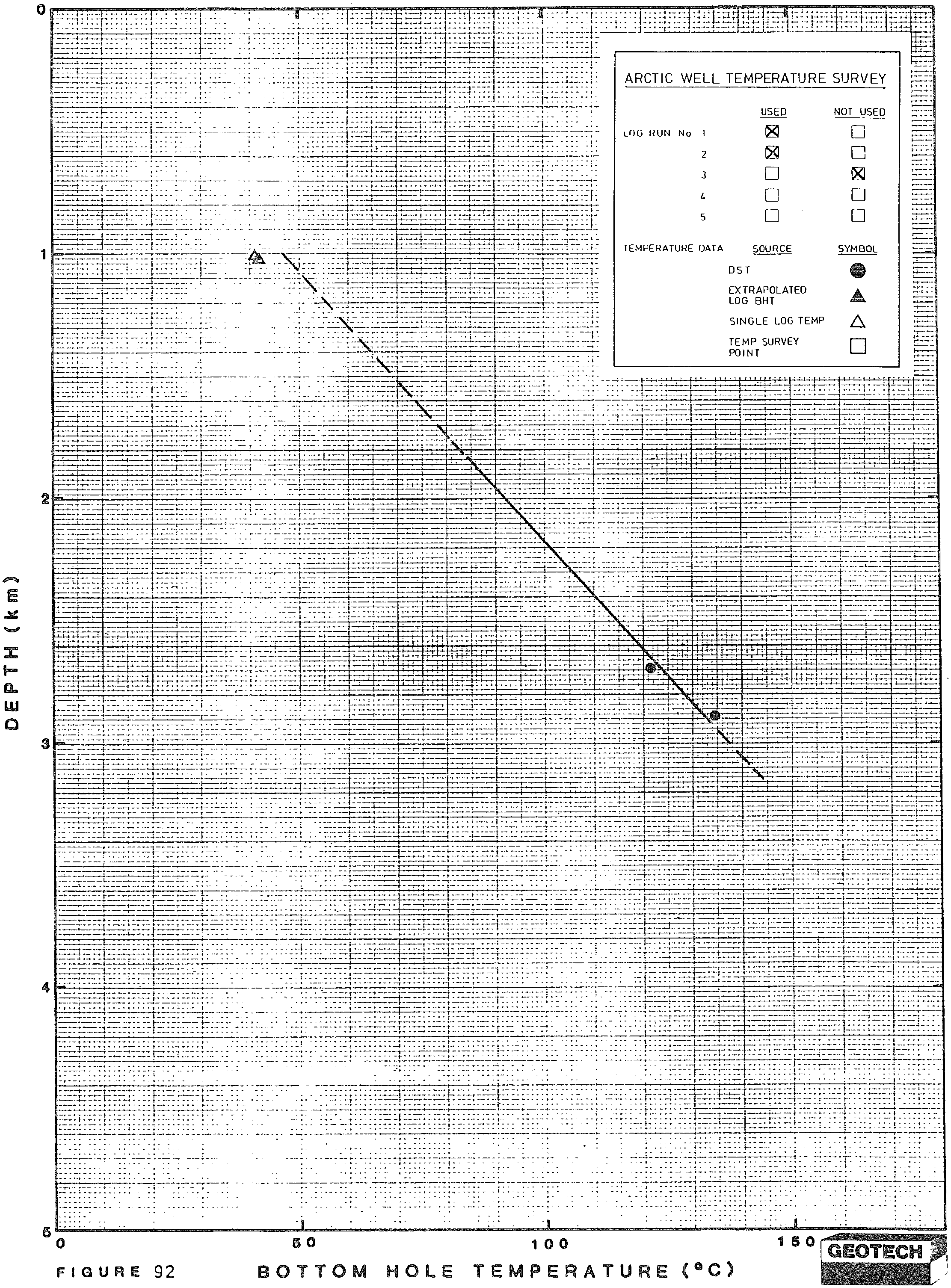


FIGURE 92

GEOTECH

GULF PEX TEXACO ARROWHEAD M-05 60-30-123-00

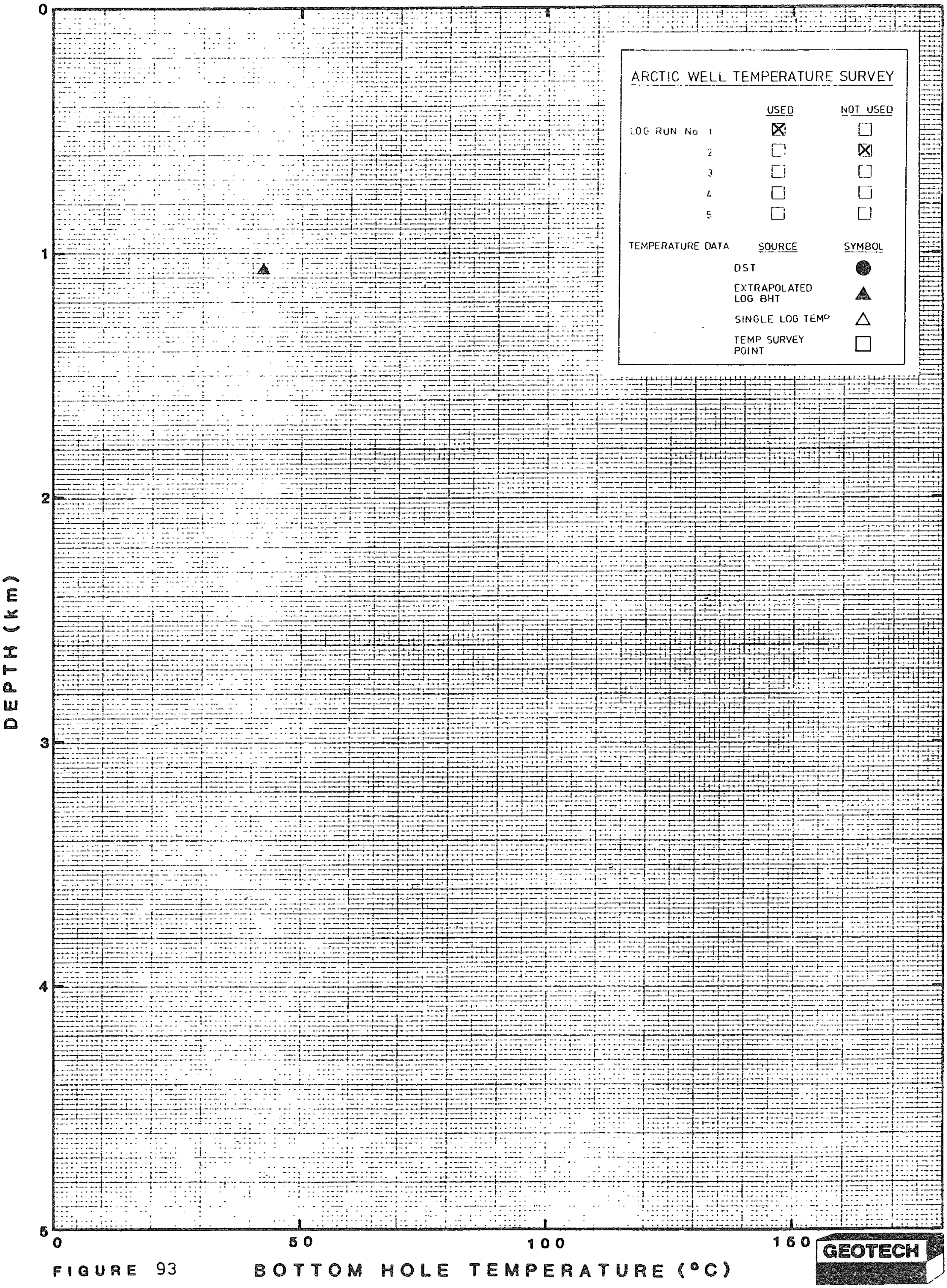


FIGURE 93

GEOTECH

PARAMOUNT LIARD D-29 60-30-123-30

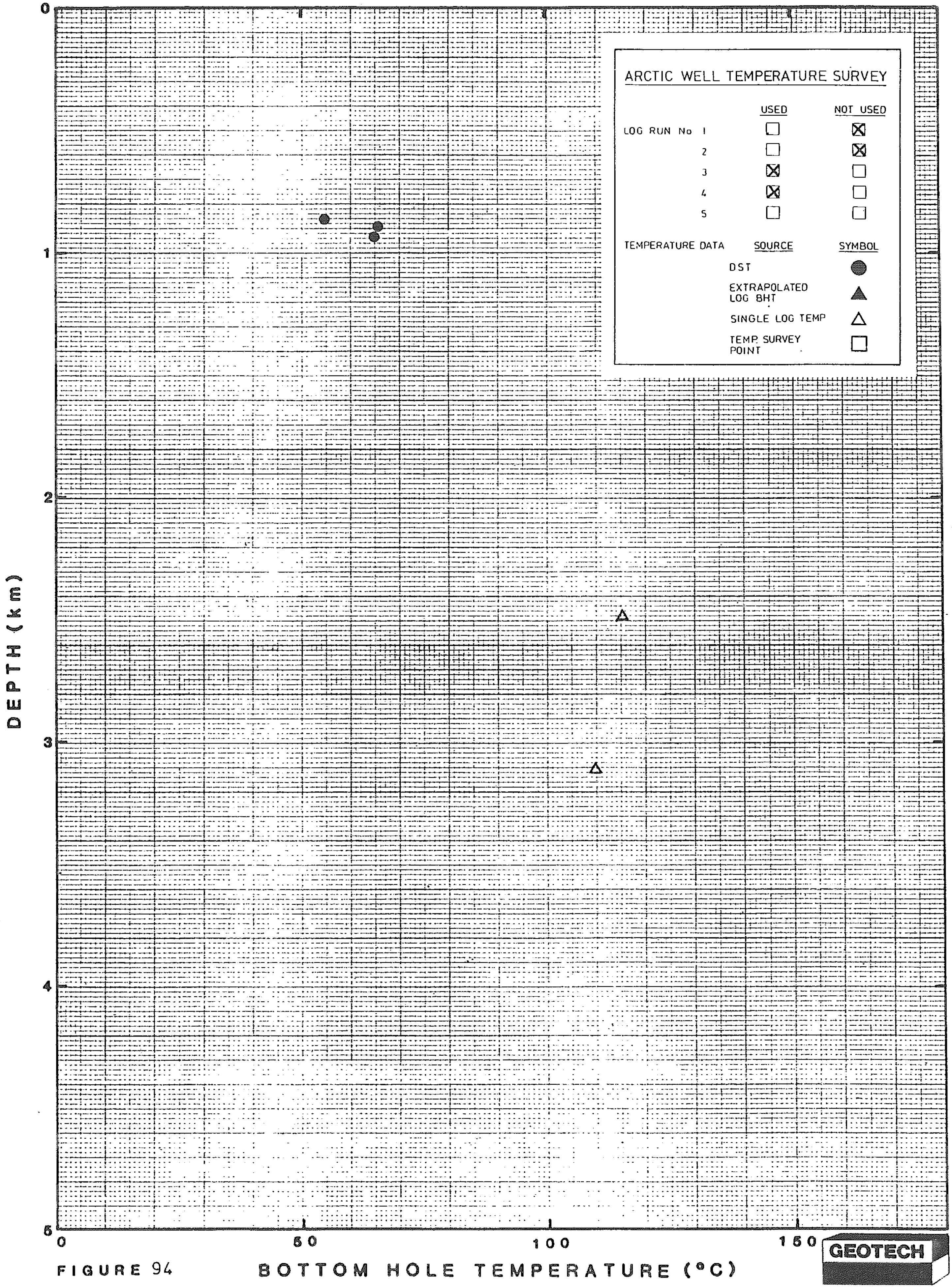


FIGURE 94

AMOCO A-4 POINTED MTN. A-55 60-30-123-45

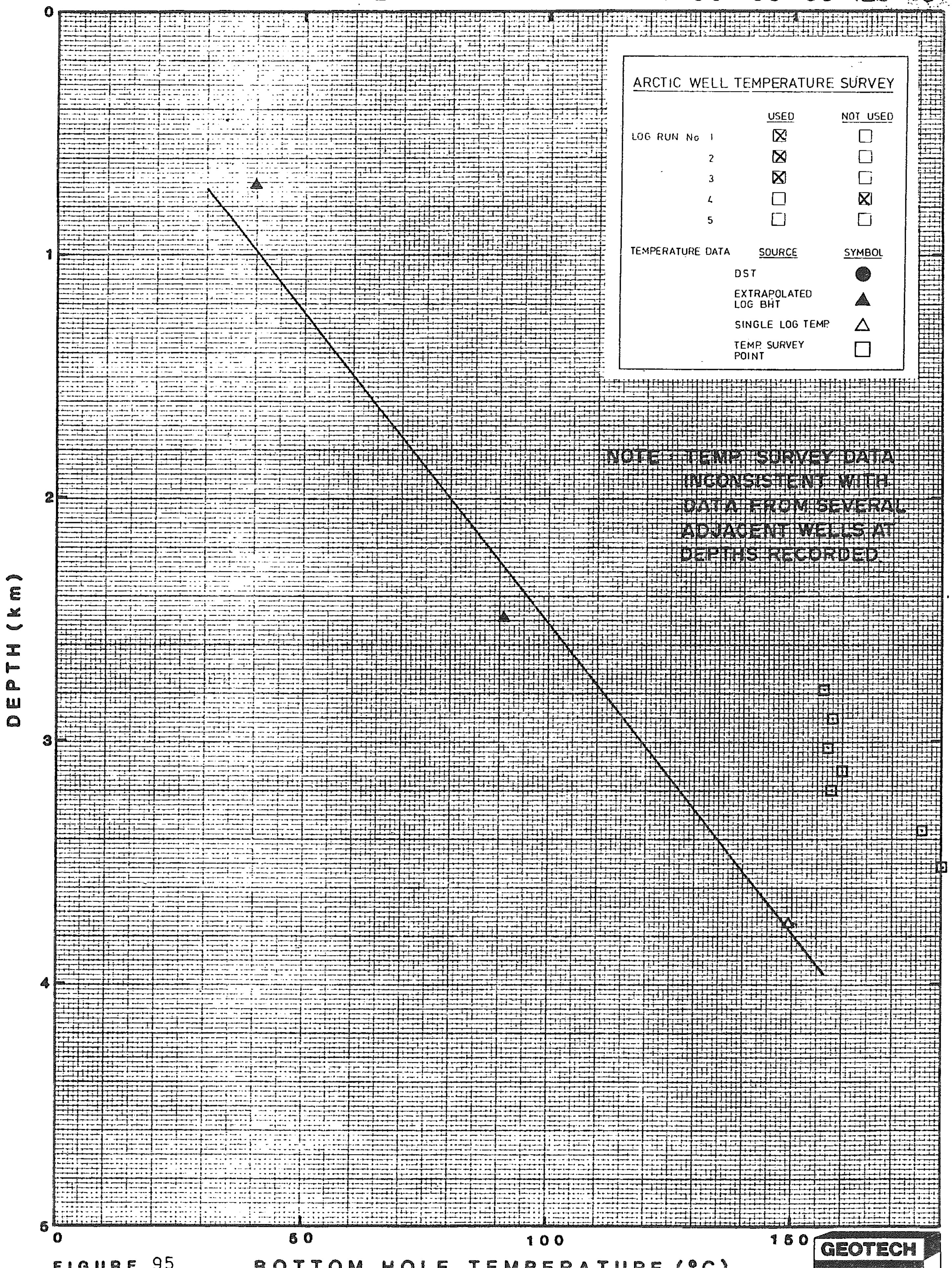
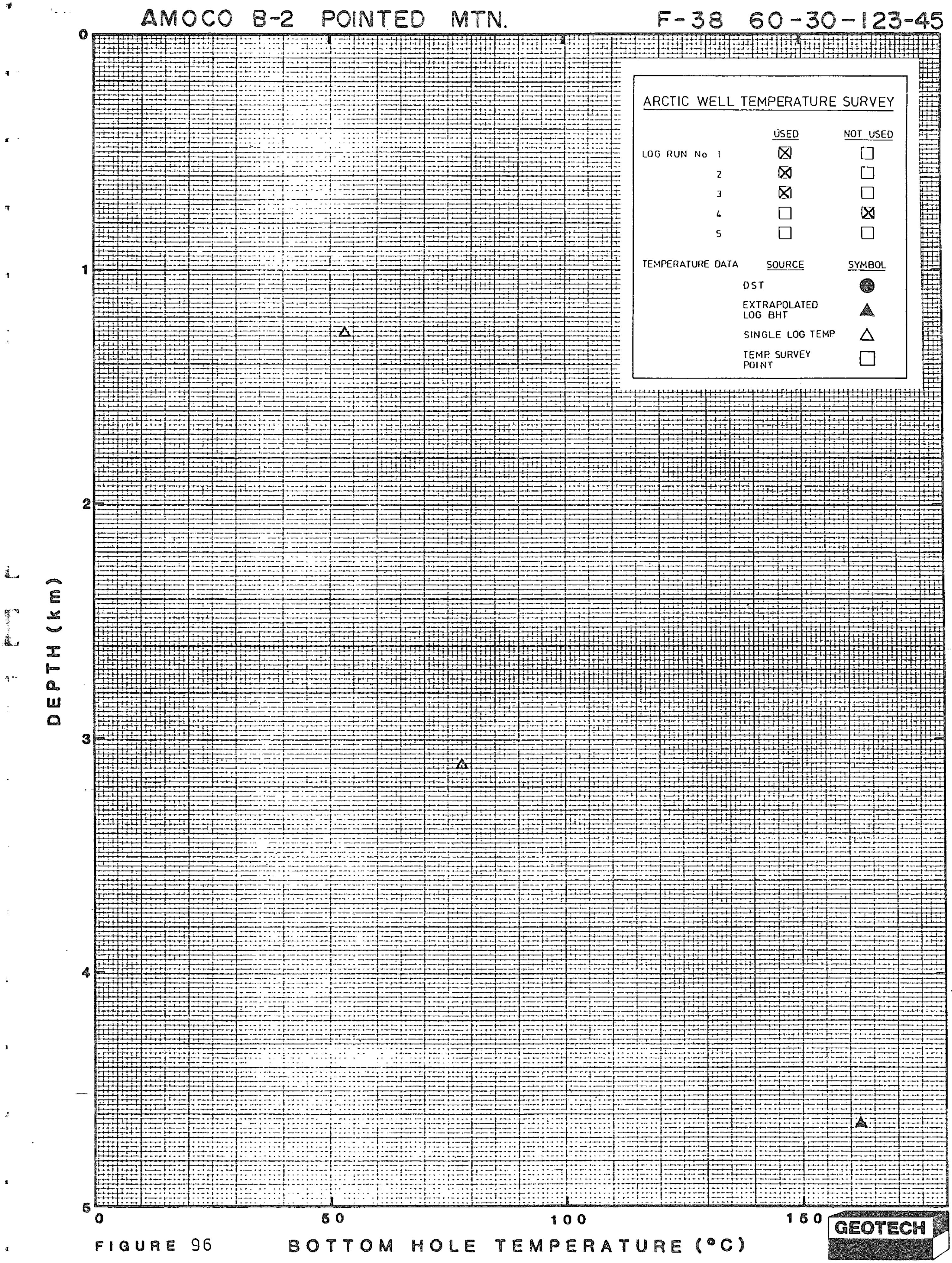


FIGURE 95


AMOCO B-2 POINTED MTN.
F-38 60-30-123-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 96

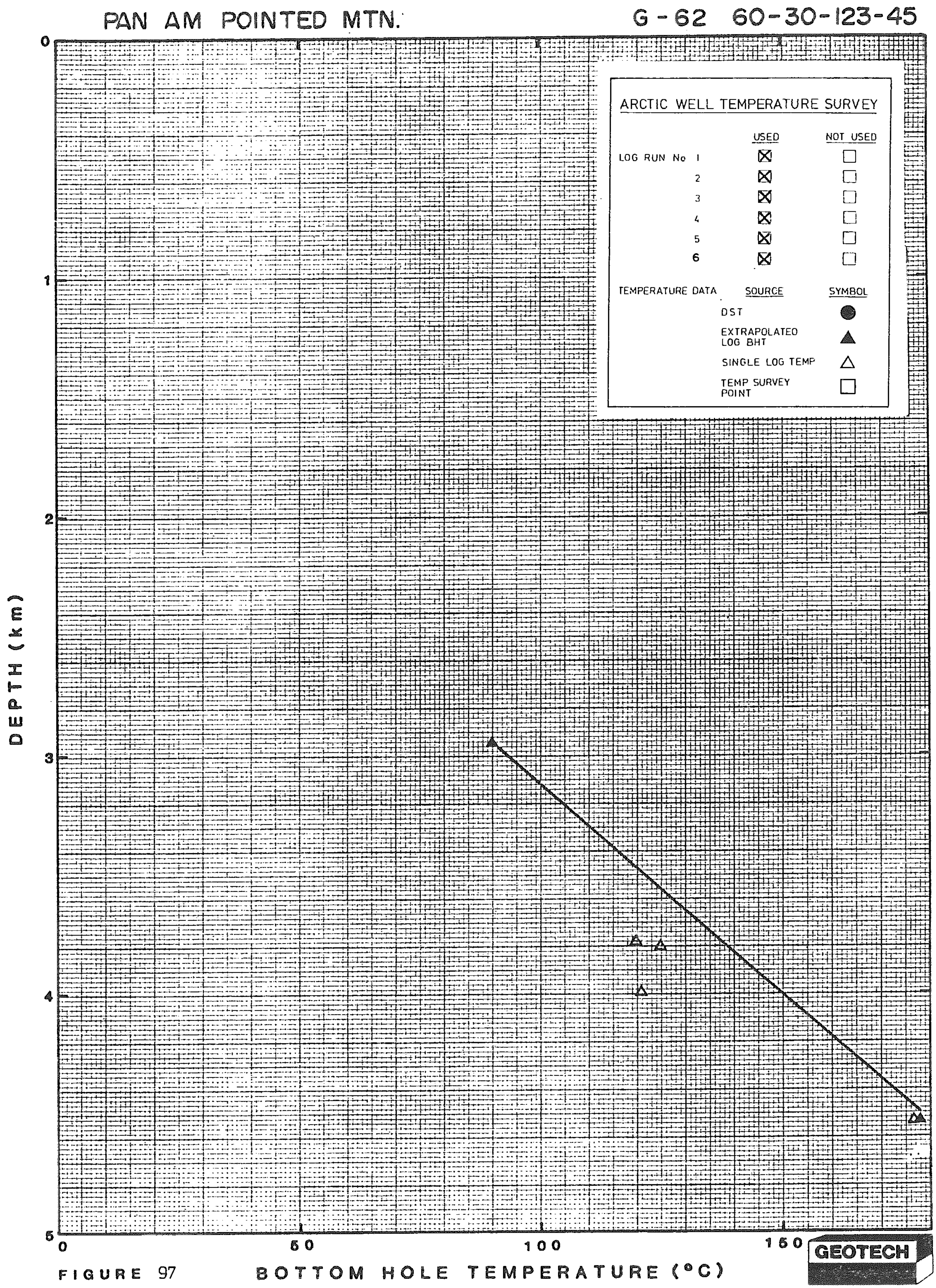

PAN AM POINTED MTN.
G-62 60-30-123-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
6
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 97

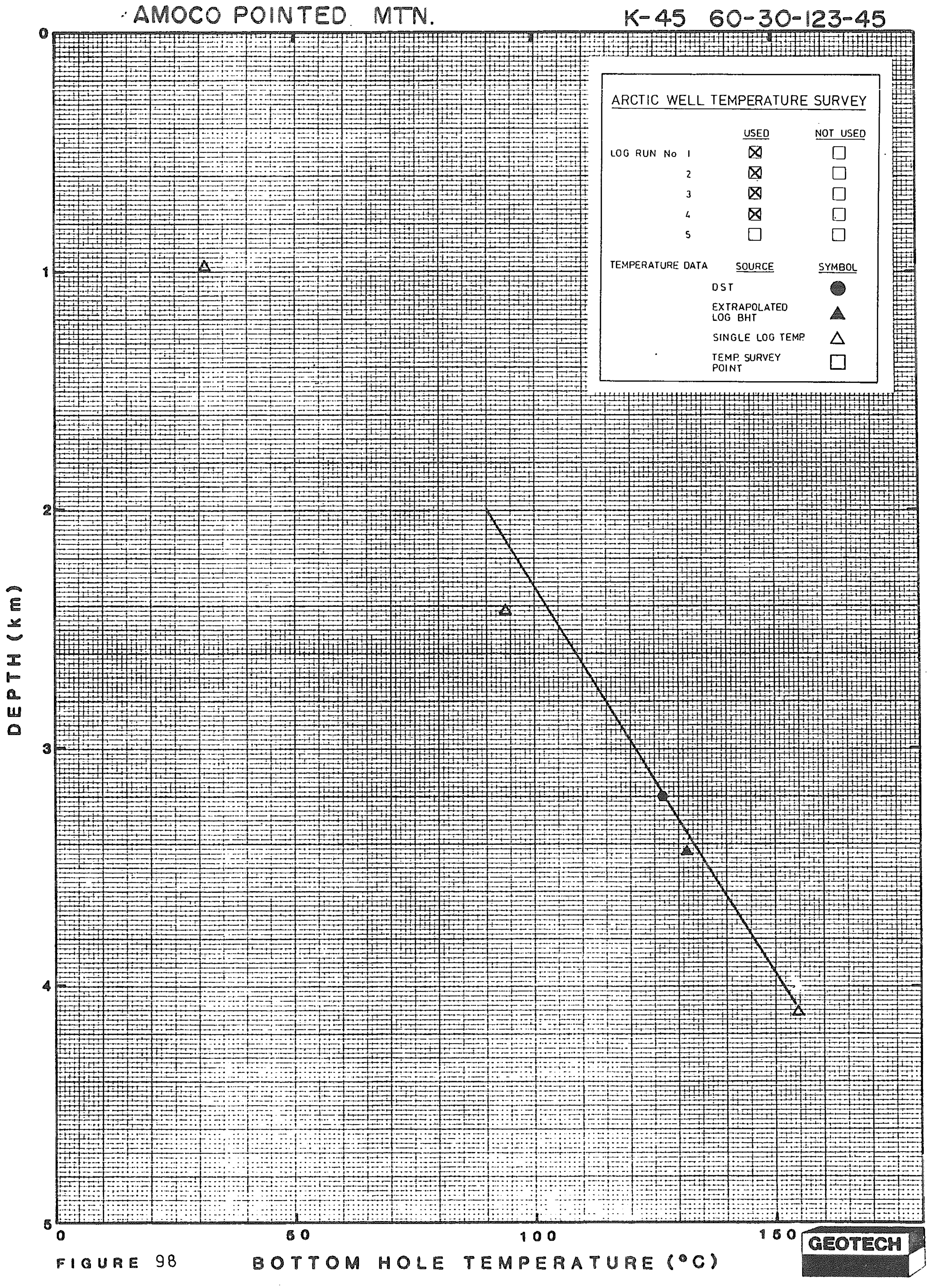

AMOCO POINTED MTN.
K-45 60-30-123-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
GEOTECH
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 98

PAN AM POINTED MTN. 0-46 60-30-123-45

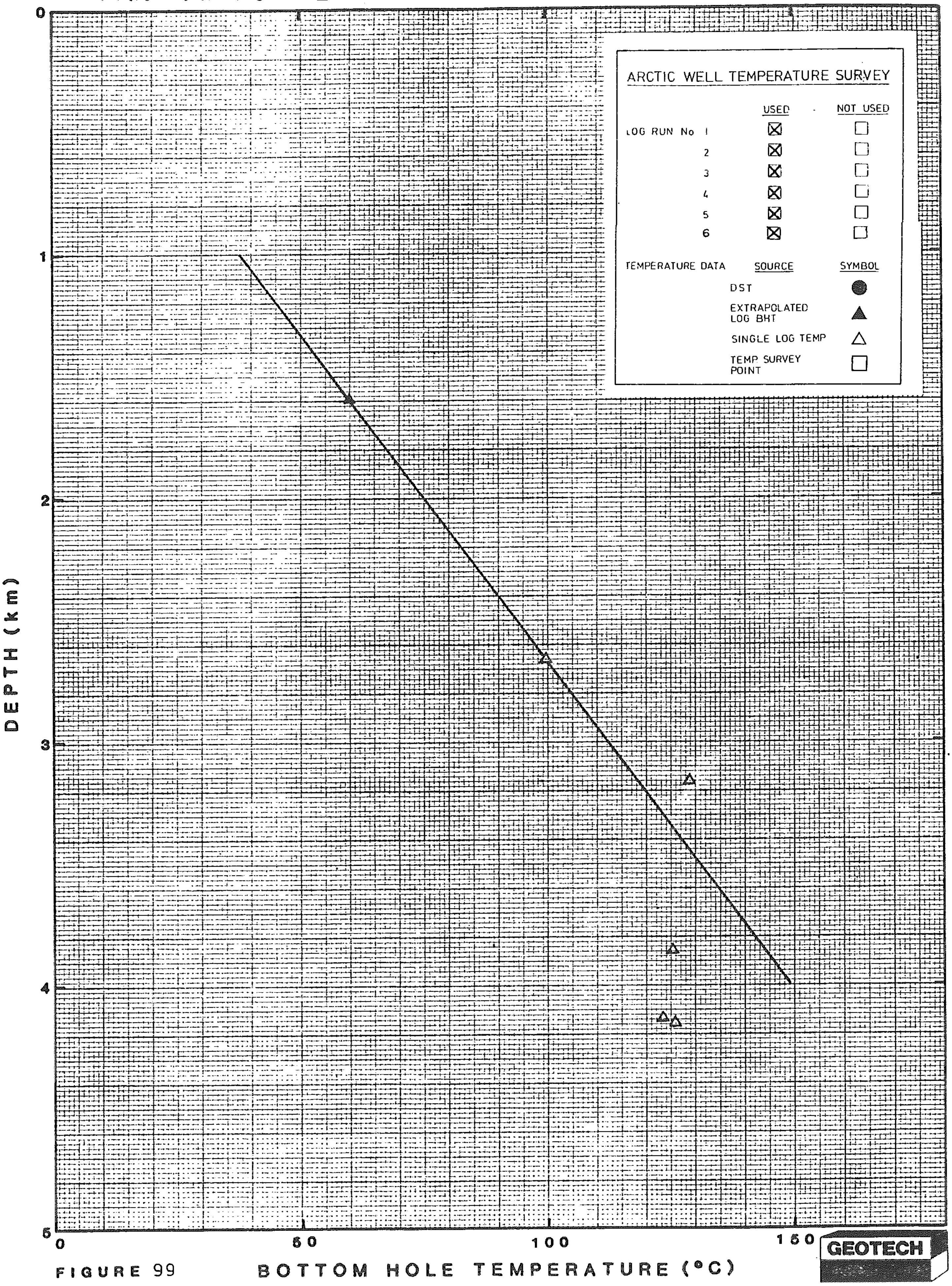


FIGURE 99

AMOCO POINTED MTN. P-24 60-30-123-45

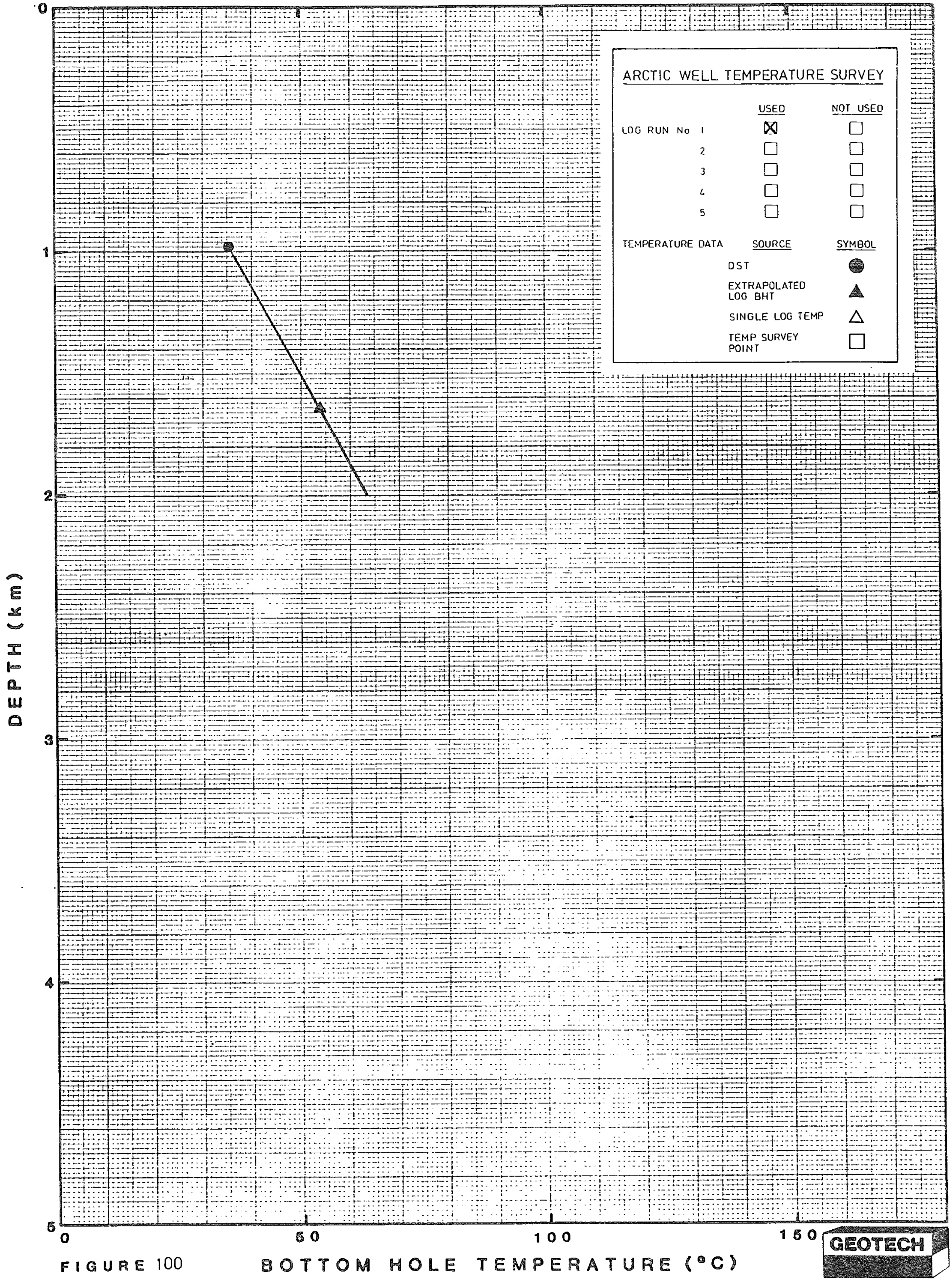


FIGURE 100

GEOTECH

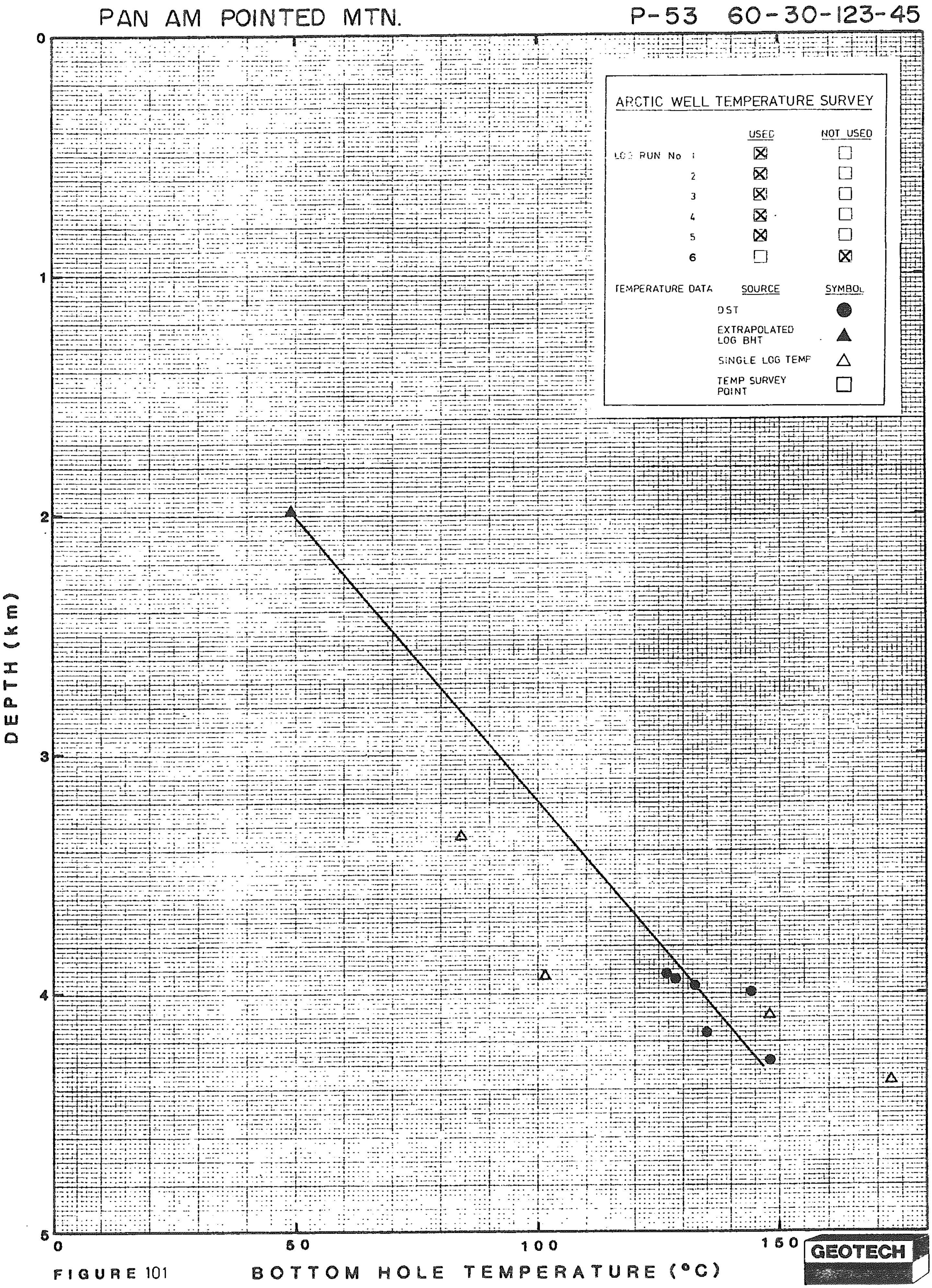

PAN AM POINTED MTN.
P-53 60-30-123-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
6
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 101

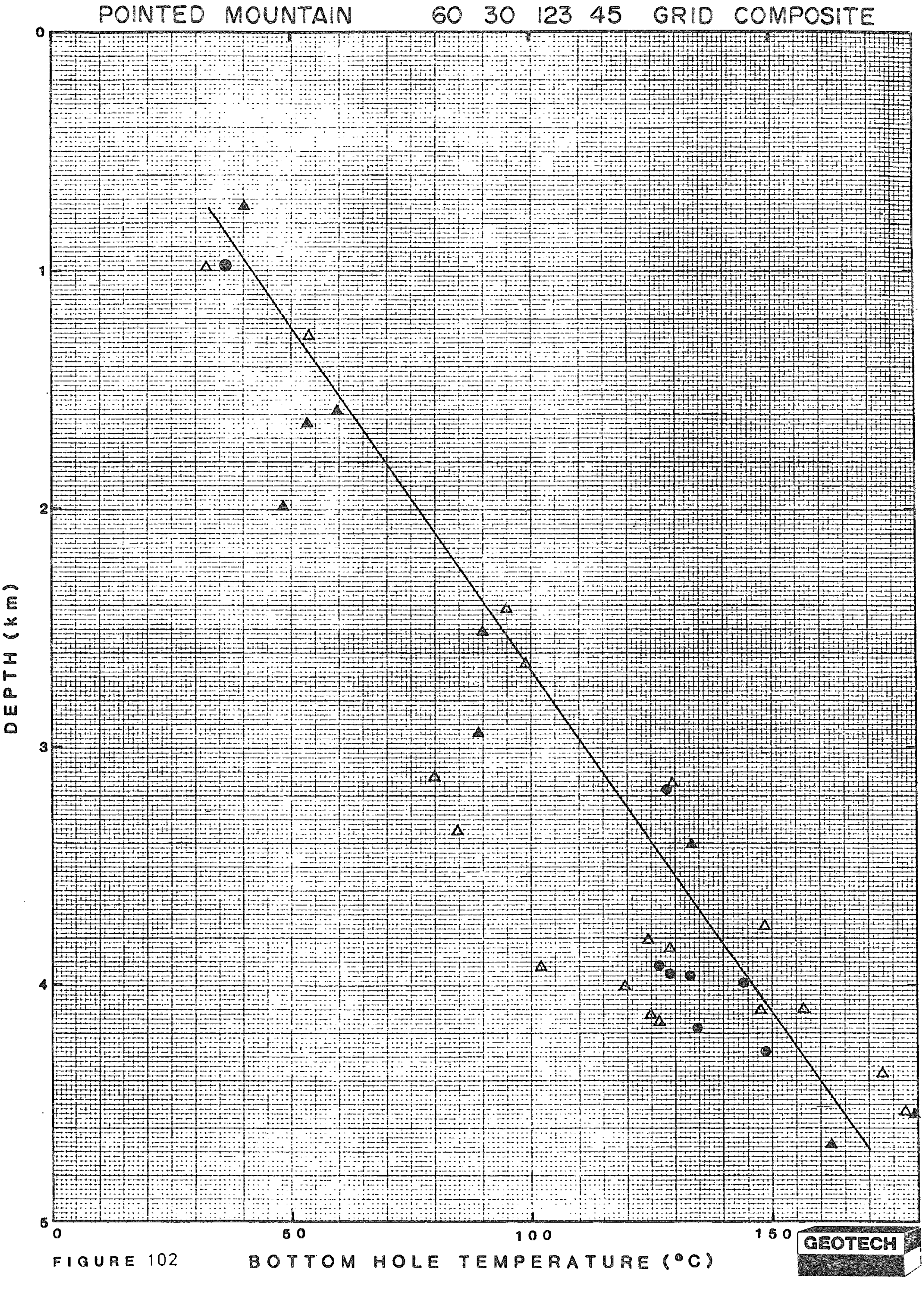

POINTED MOUNTAIN 60 30 123 45 GRID COMPOSITE
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 102

PAN AM KOTANEELEE   O-67   60-30-124-00

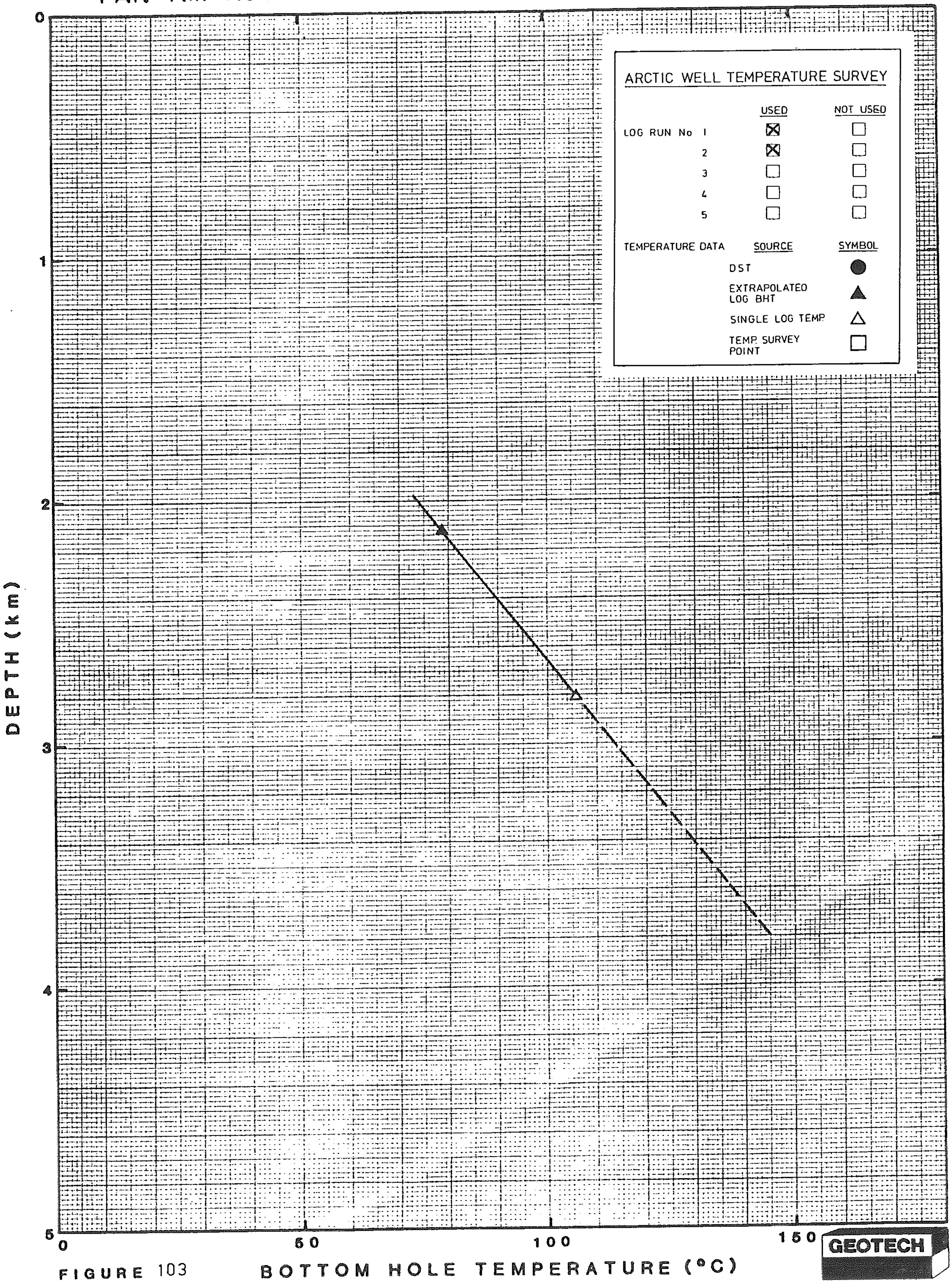


FIGURE 103

GEOTECH

60-40

MOBIL ALEX FALLS B-07 60-40-115-45

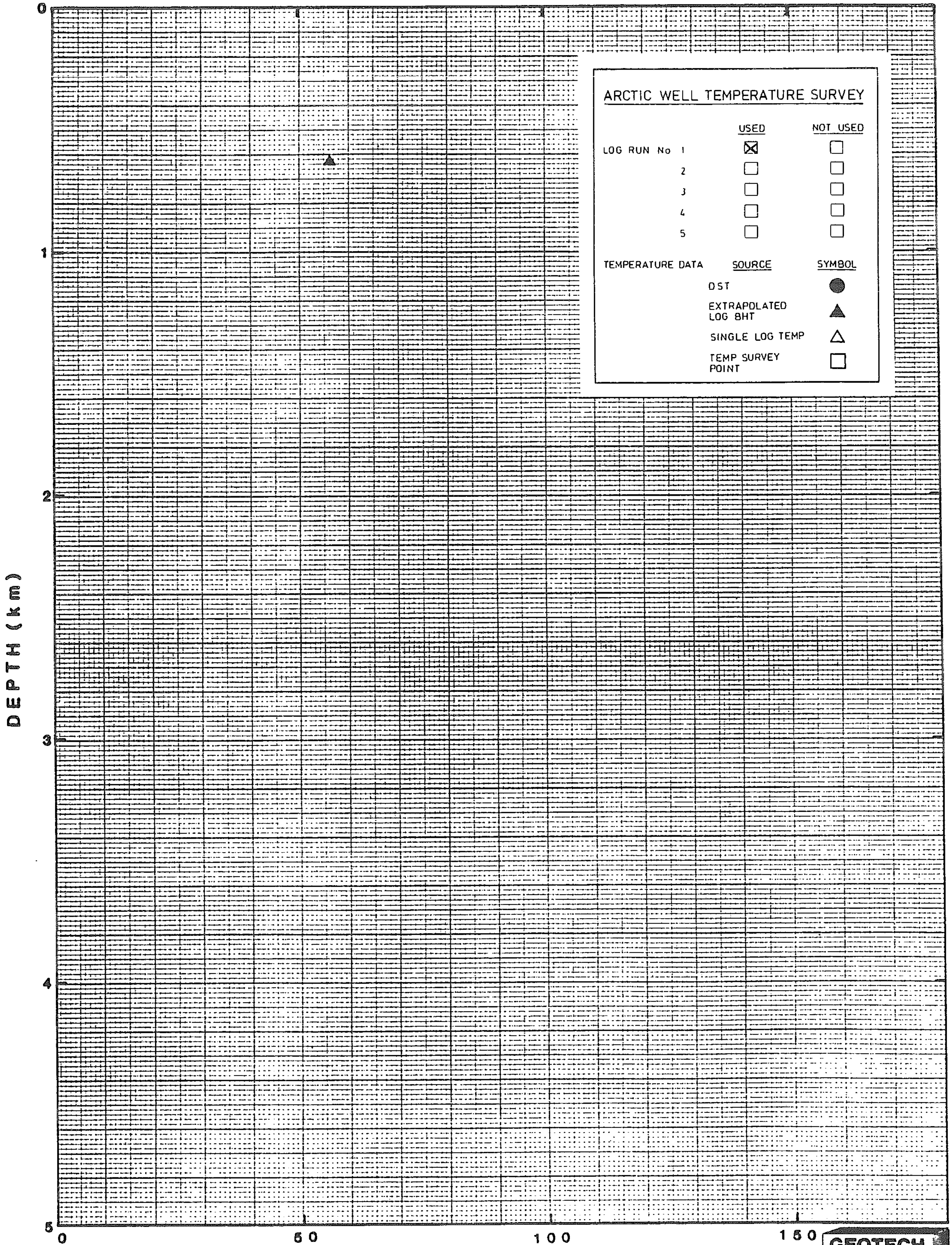


FIGURE 104 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

NWT ESCARPMENT L. No. 3 A-77 60-40-116-00

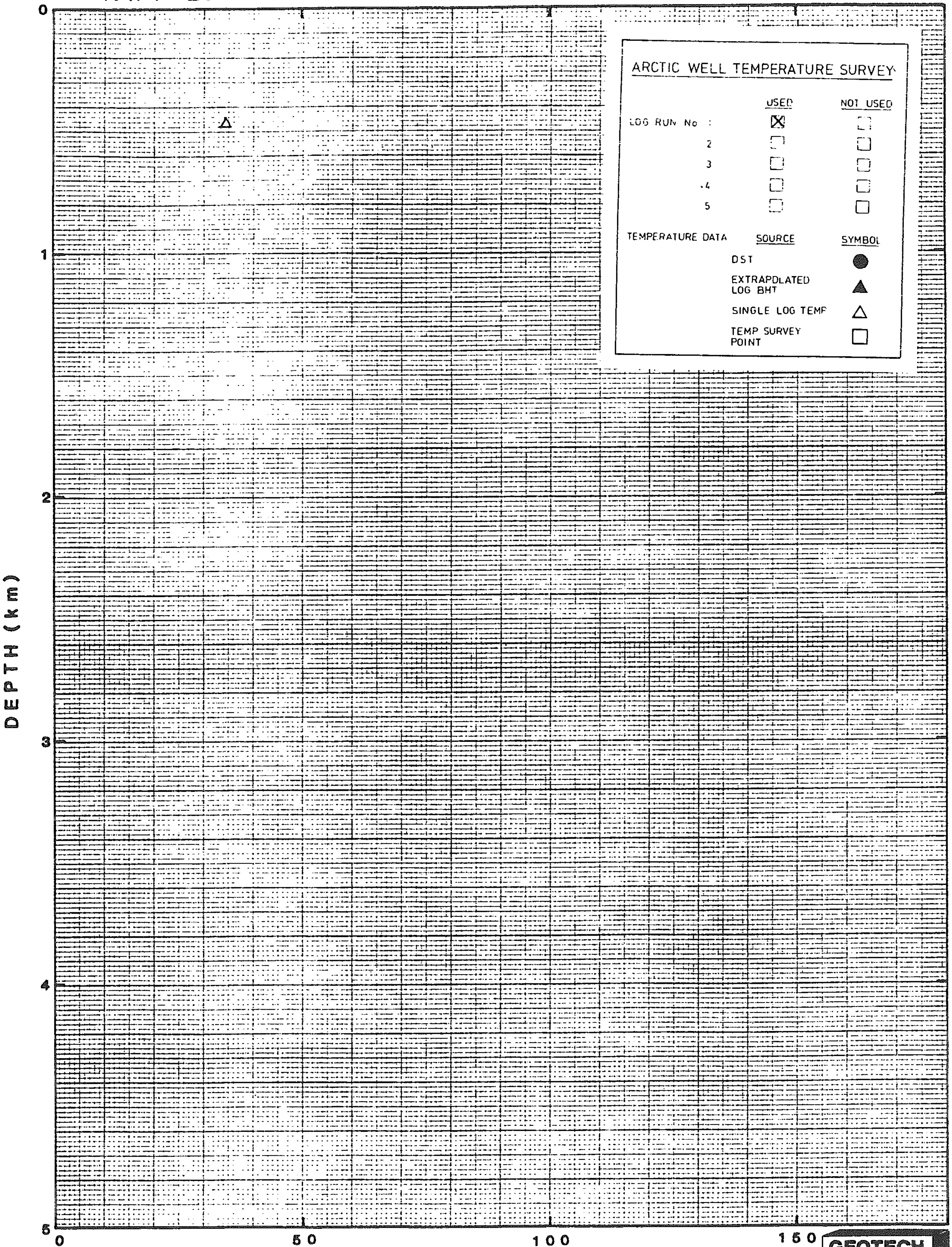


FIGURE 105 BOTTOM HOLE TEMPERATURE (°C)

NWT ESCARMENT L. No. I L-66 60-40-116-00

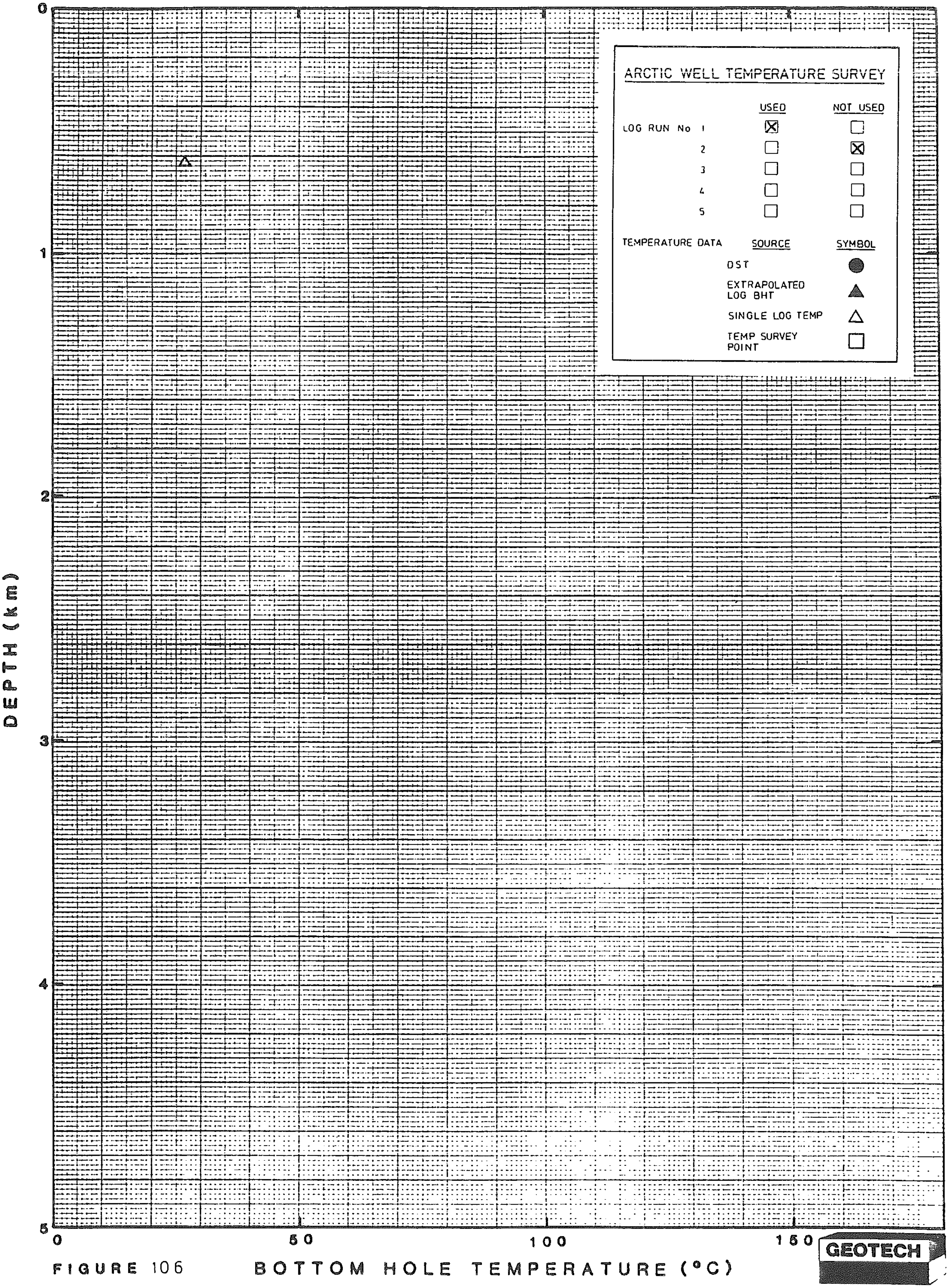


FIGURE 106

GEOTECH

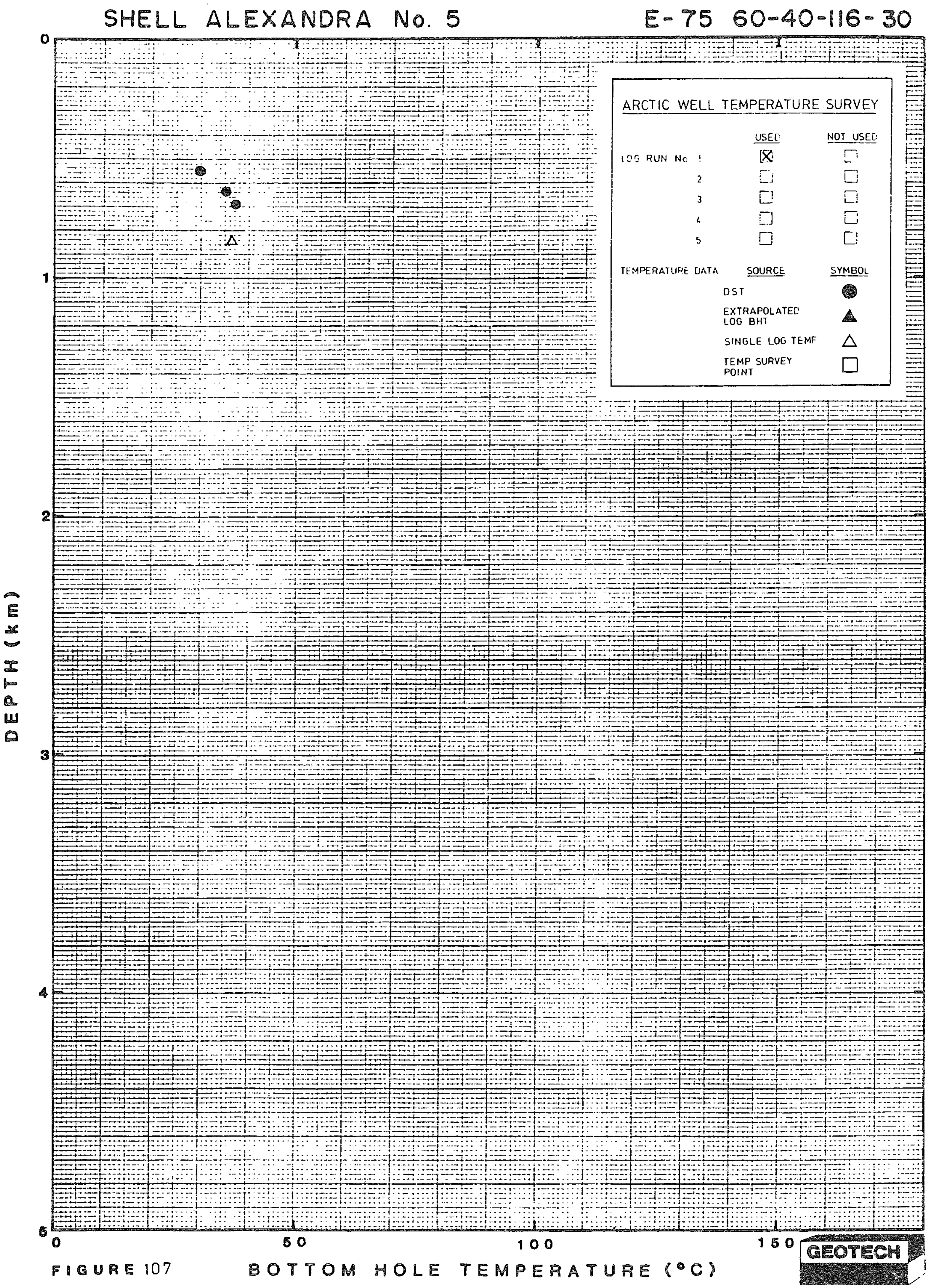

SHELL ALEXANDRA No. 5
E-75 60-40-116-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 107

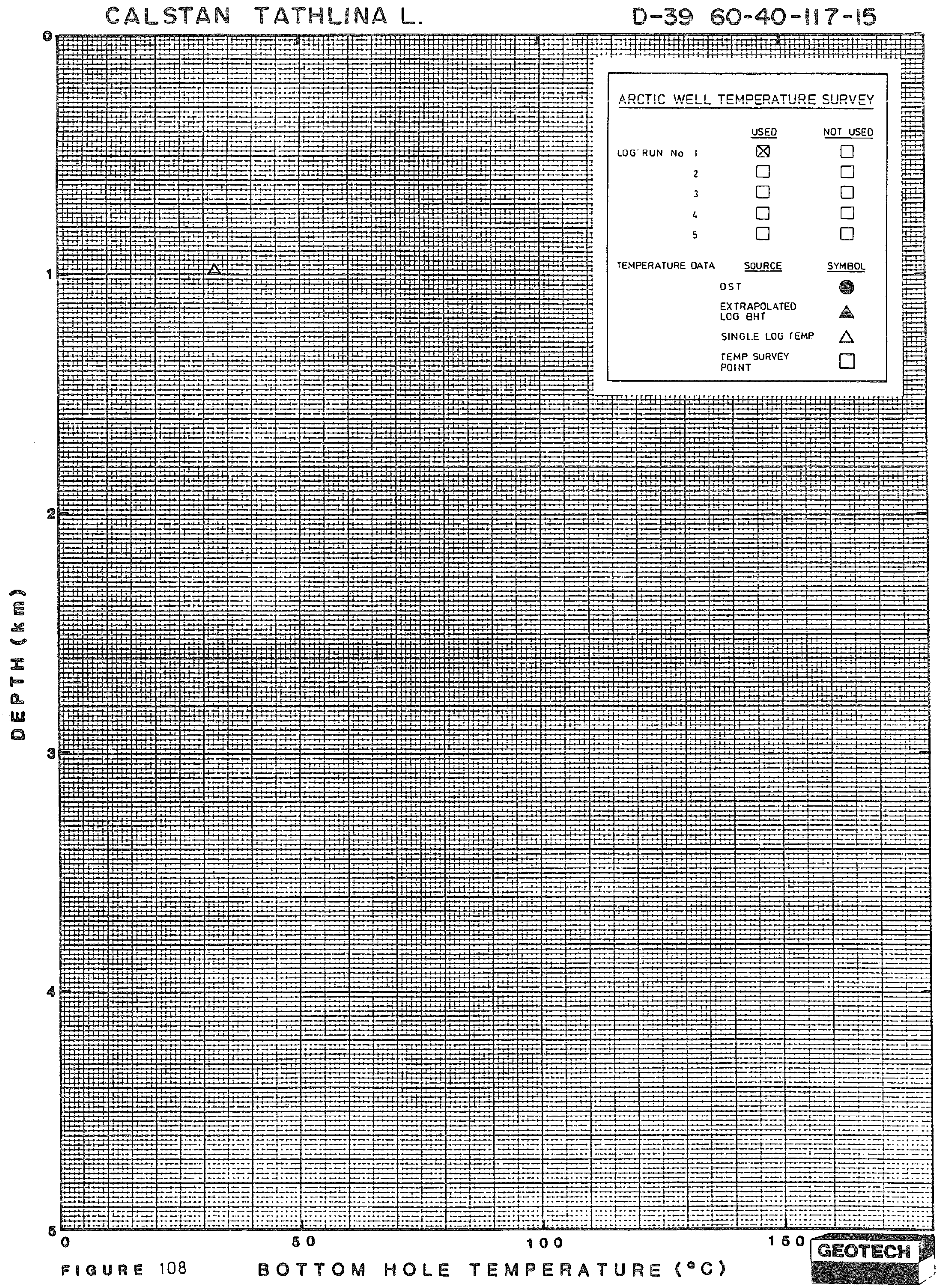

CALSTAN TATHLINA L.
D-39 60-40-117-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 108

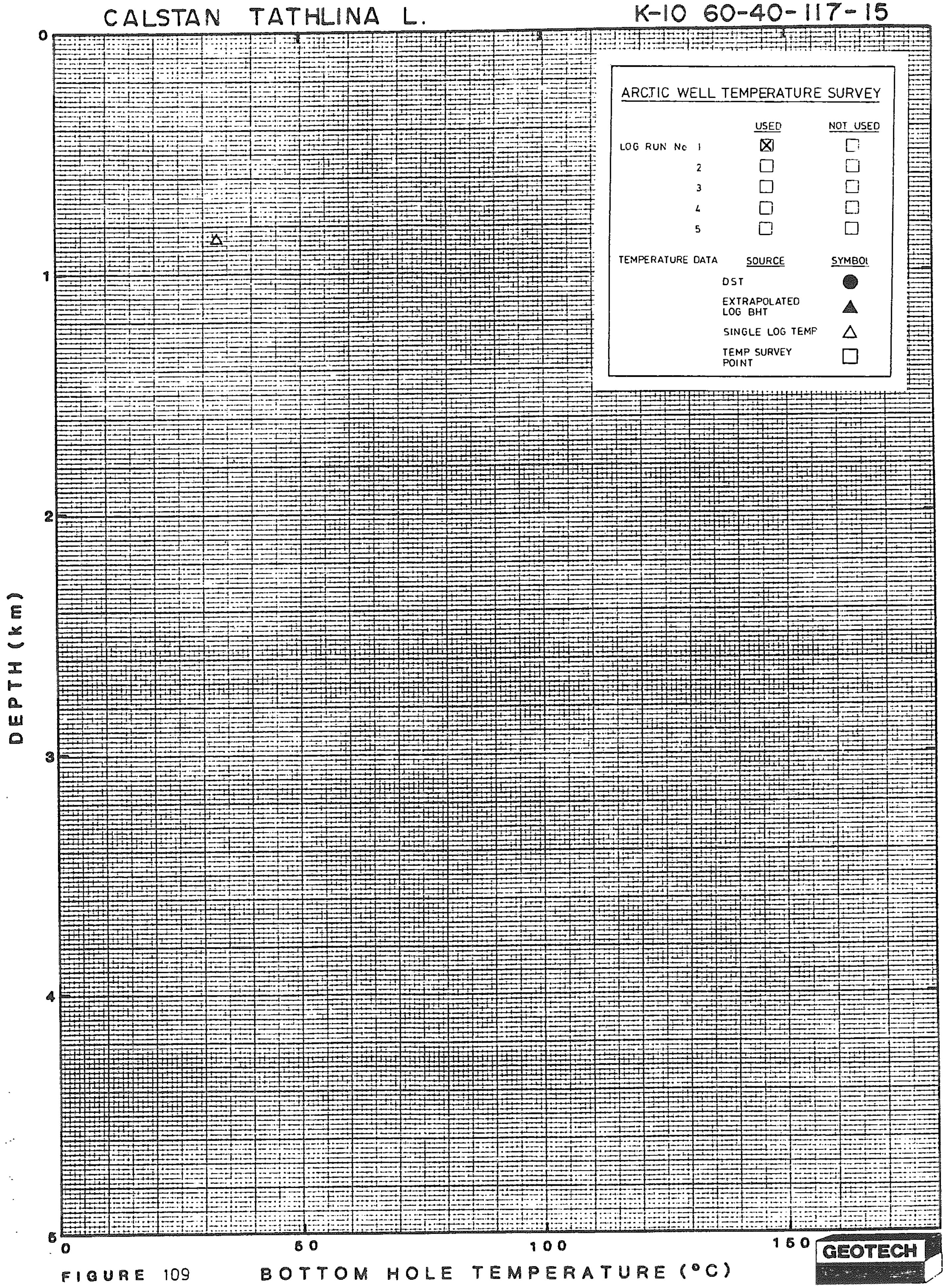

CALSTAN TATHLINA L.
K-10 60-40-117-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 109

BRIGGS W. TATHLINA No. 2 G-19 60-40-117-45

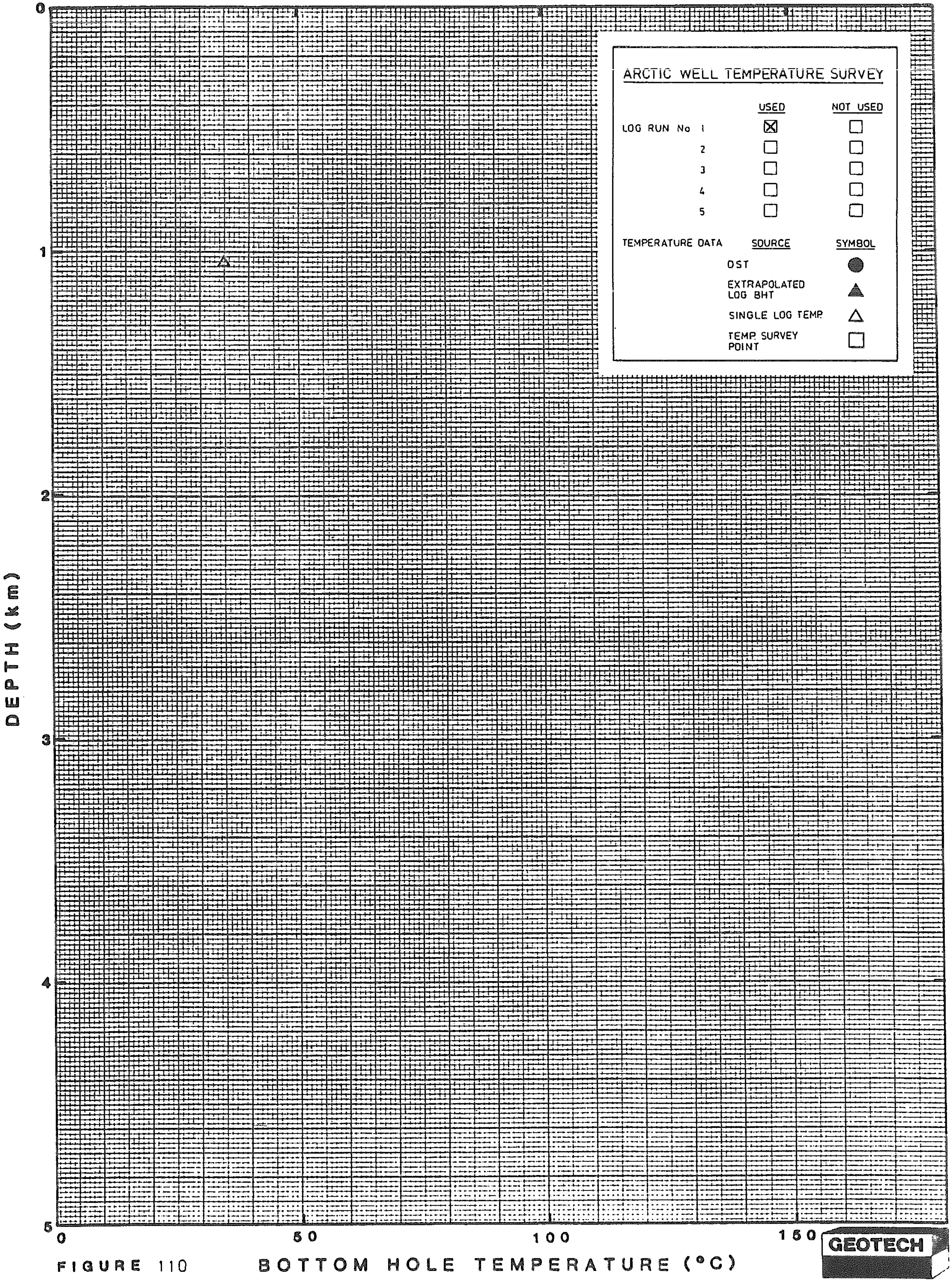
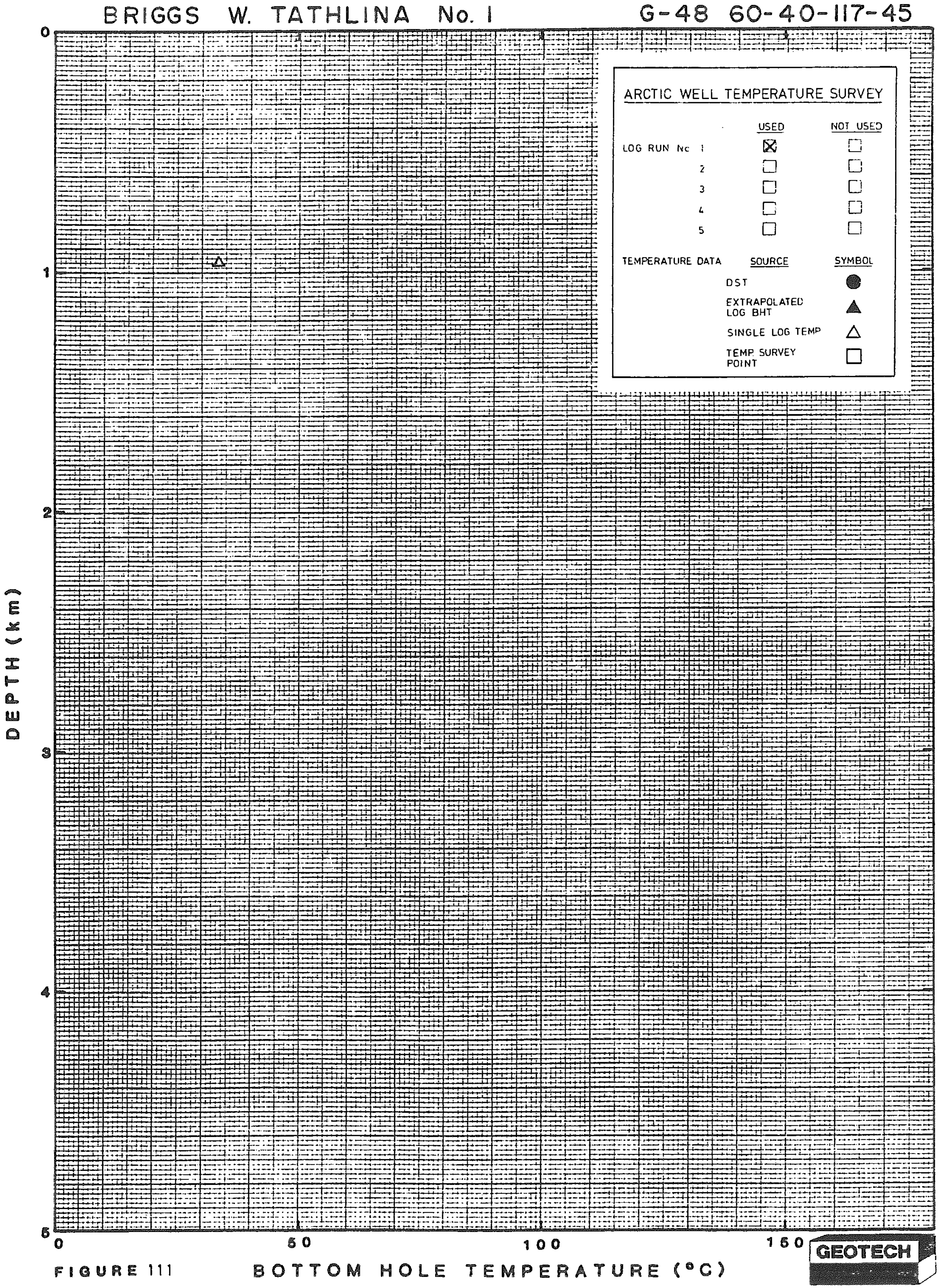


FIGURE 110 BOTTOM HOLE TEMPERATURE (°C)



BRIGGS W. TATHLINA No. I
G-48 60-40-117-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 111

PLACID WOOD W. TATHLINA K-48 60-40-117-45

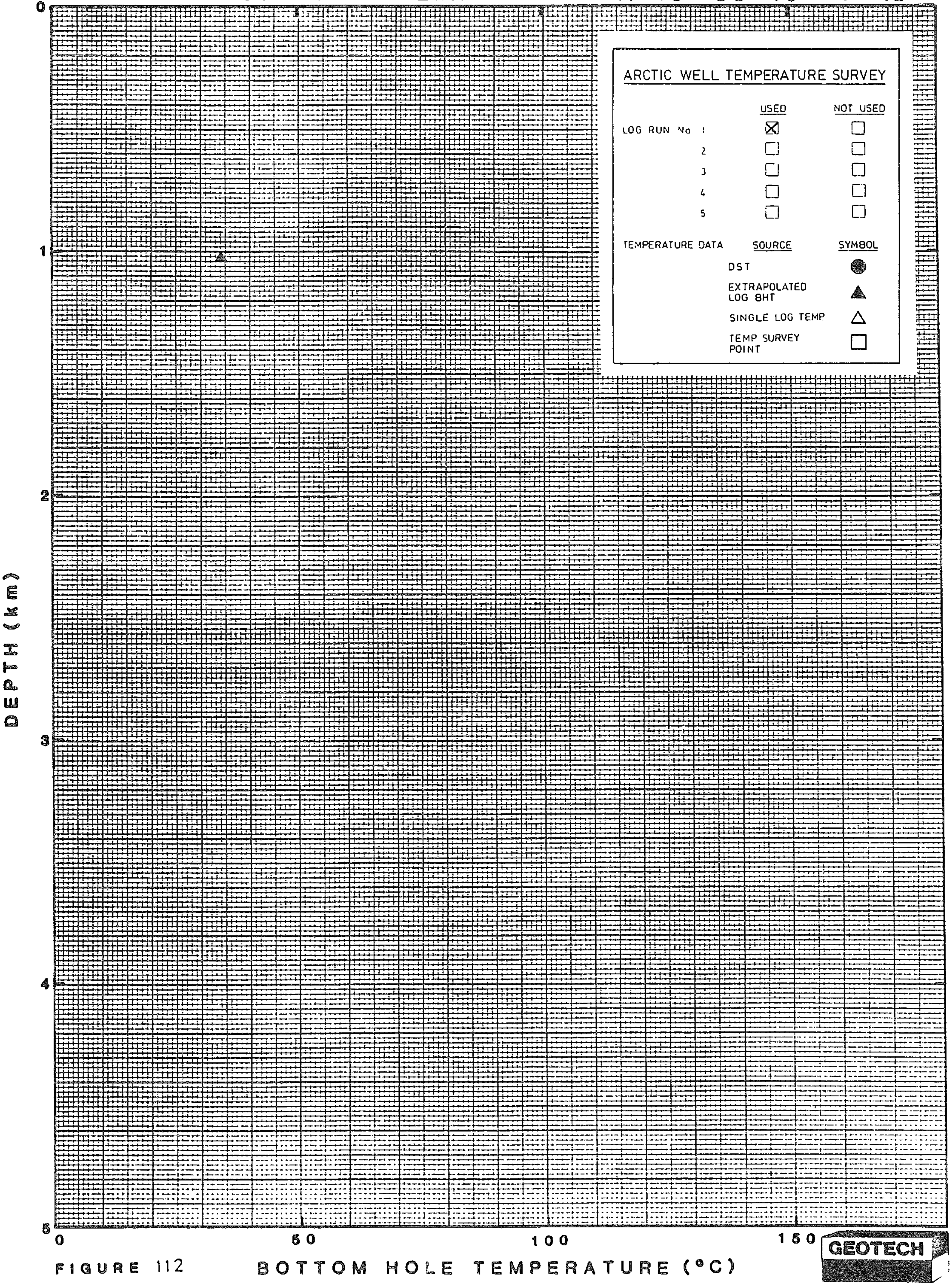


FIGURE 112

CPOG CHEVRON TATHLINA K-24 60-40-118-00

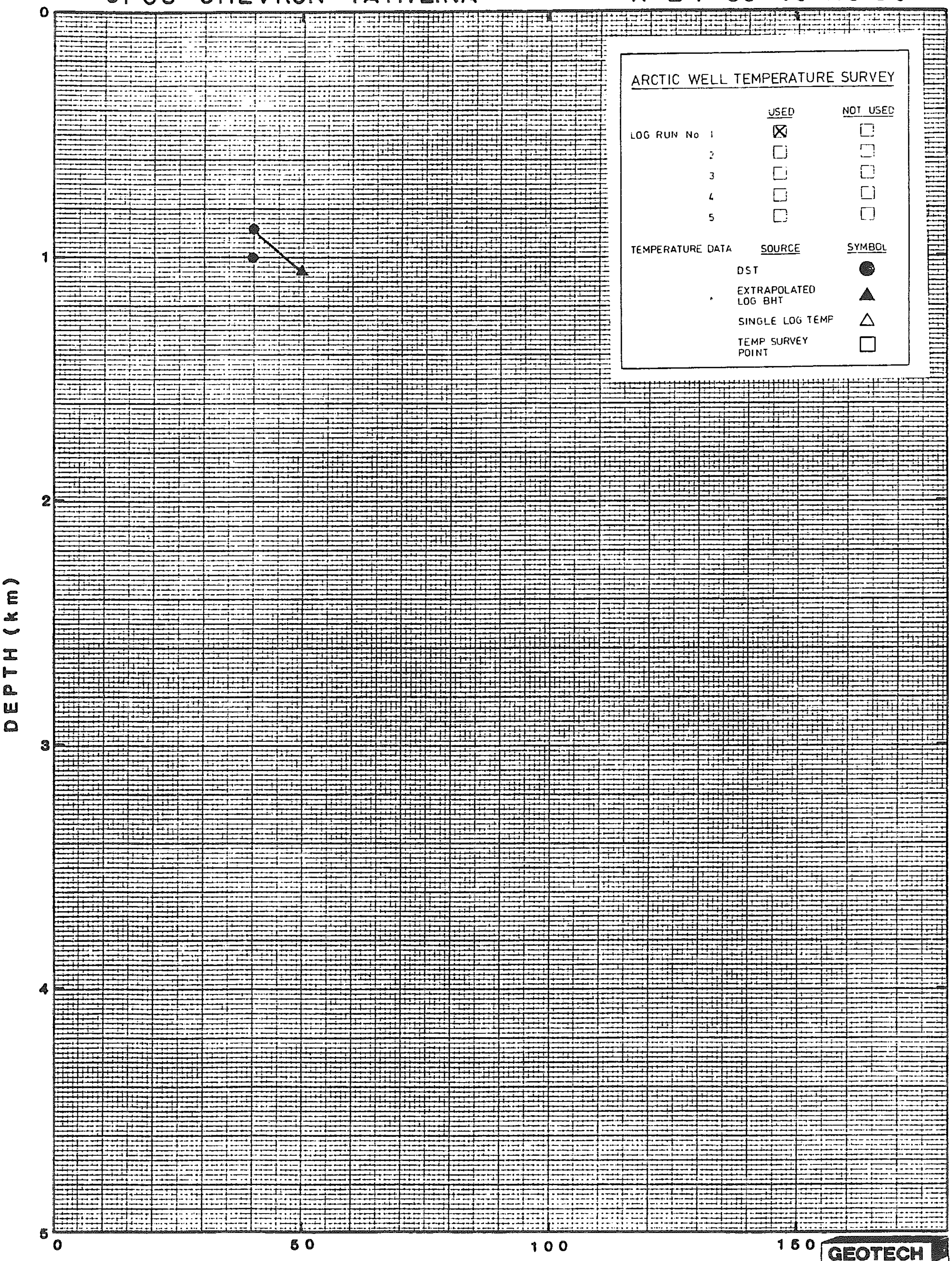
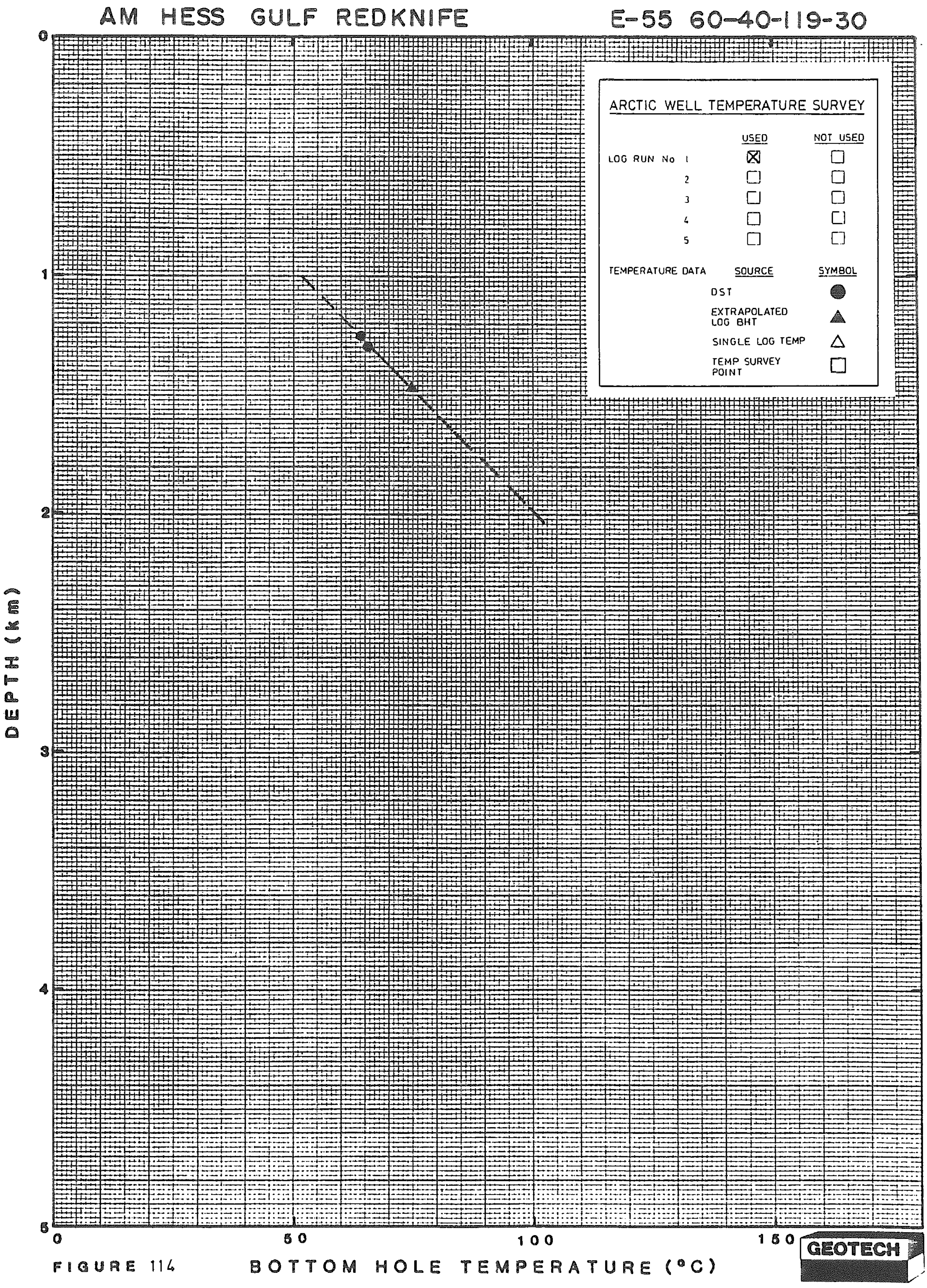


FIGURE 113 BOTTOM HOLE TEMPERATURE (°C)



AM HESS GULF REDKNIFE
E-55 60-40-119-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 114

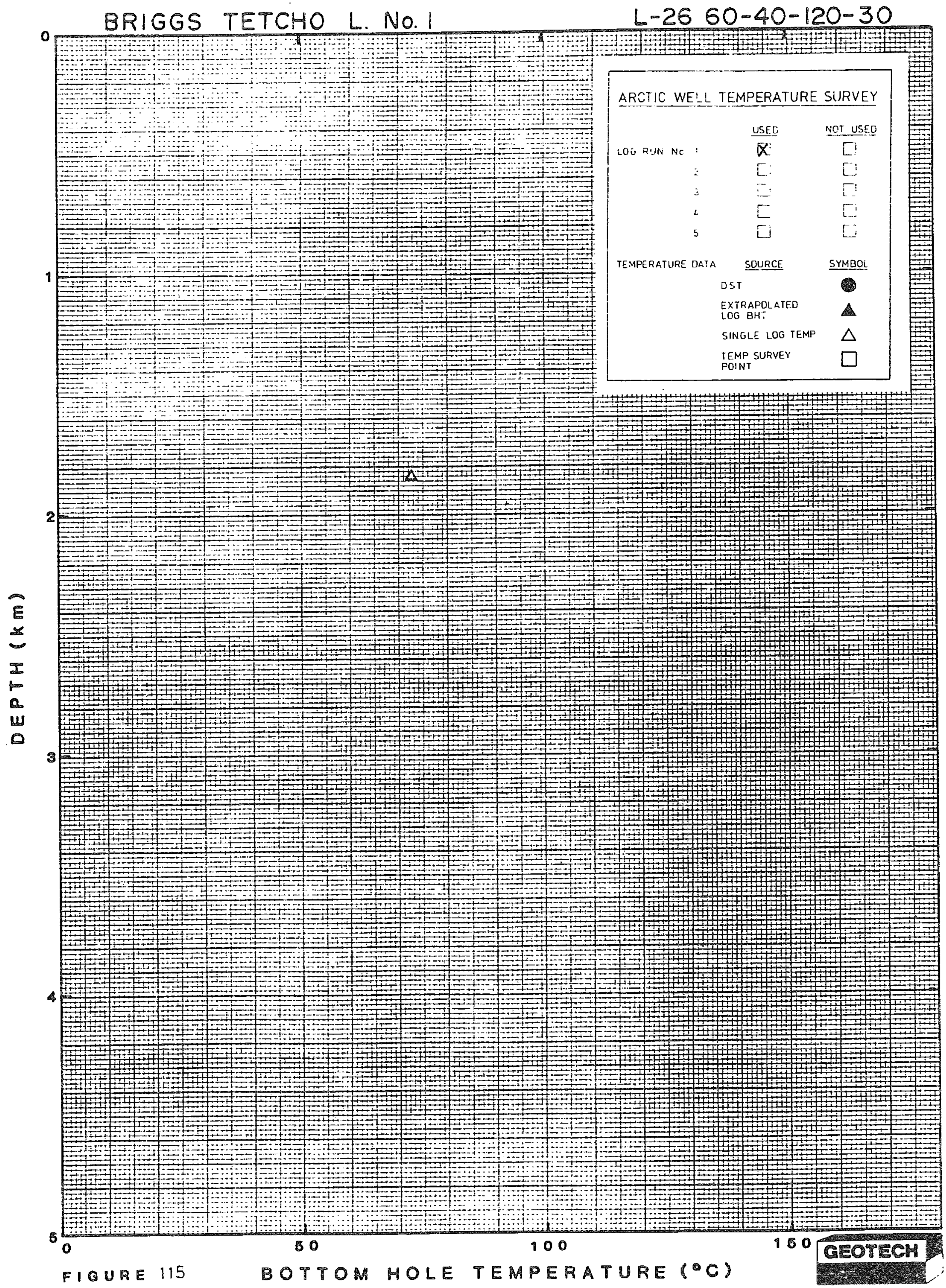

BRIGGS TETCHO L. No. 1
L-26 60-40-120-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 115

ATKINSON HELMET ISLAND R. I-63 60-40-120-45

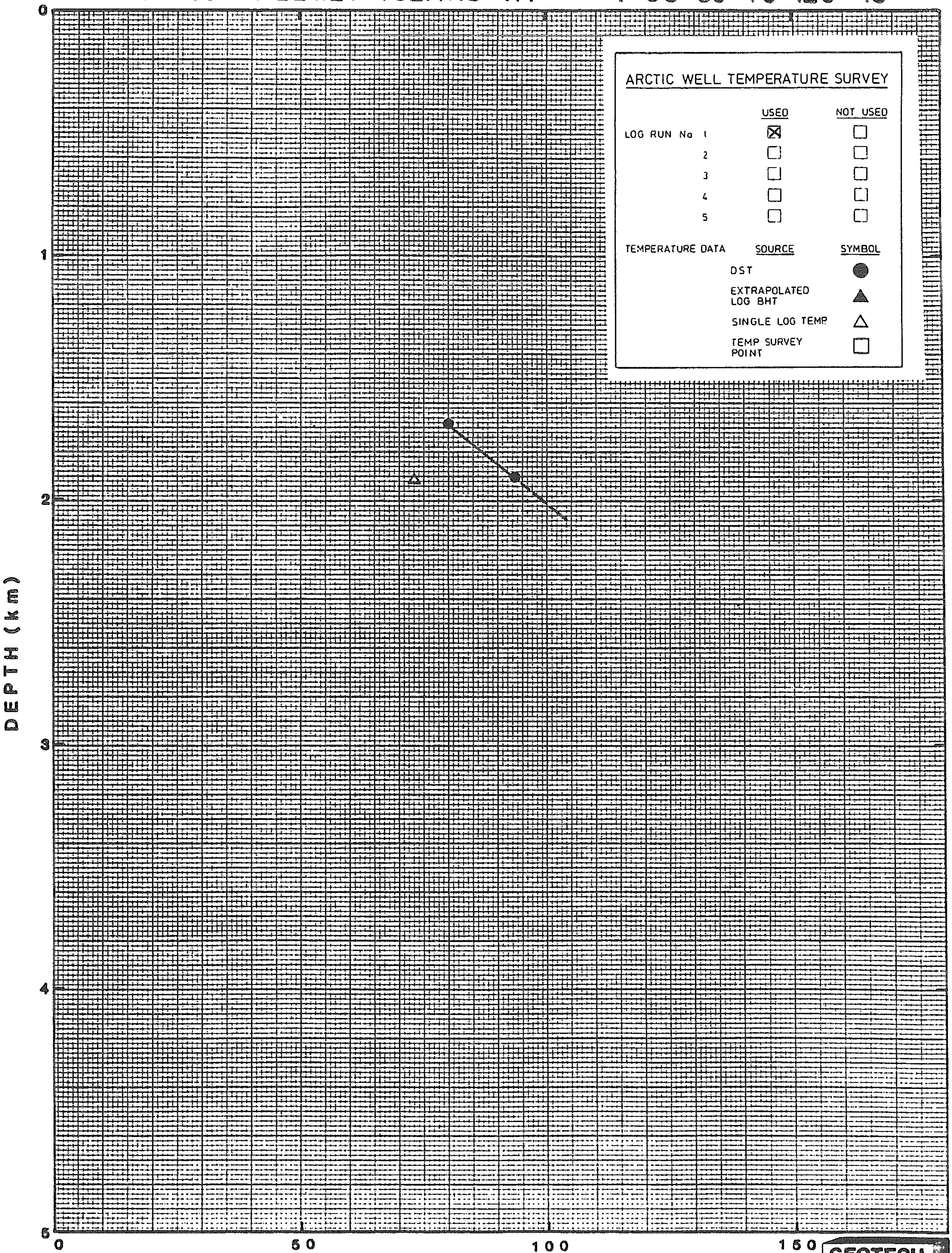


FIGURE 116 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

DOME PROVO PAN AM TROUT L. M-73 60-40-121-15

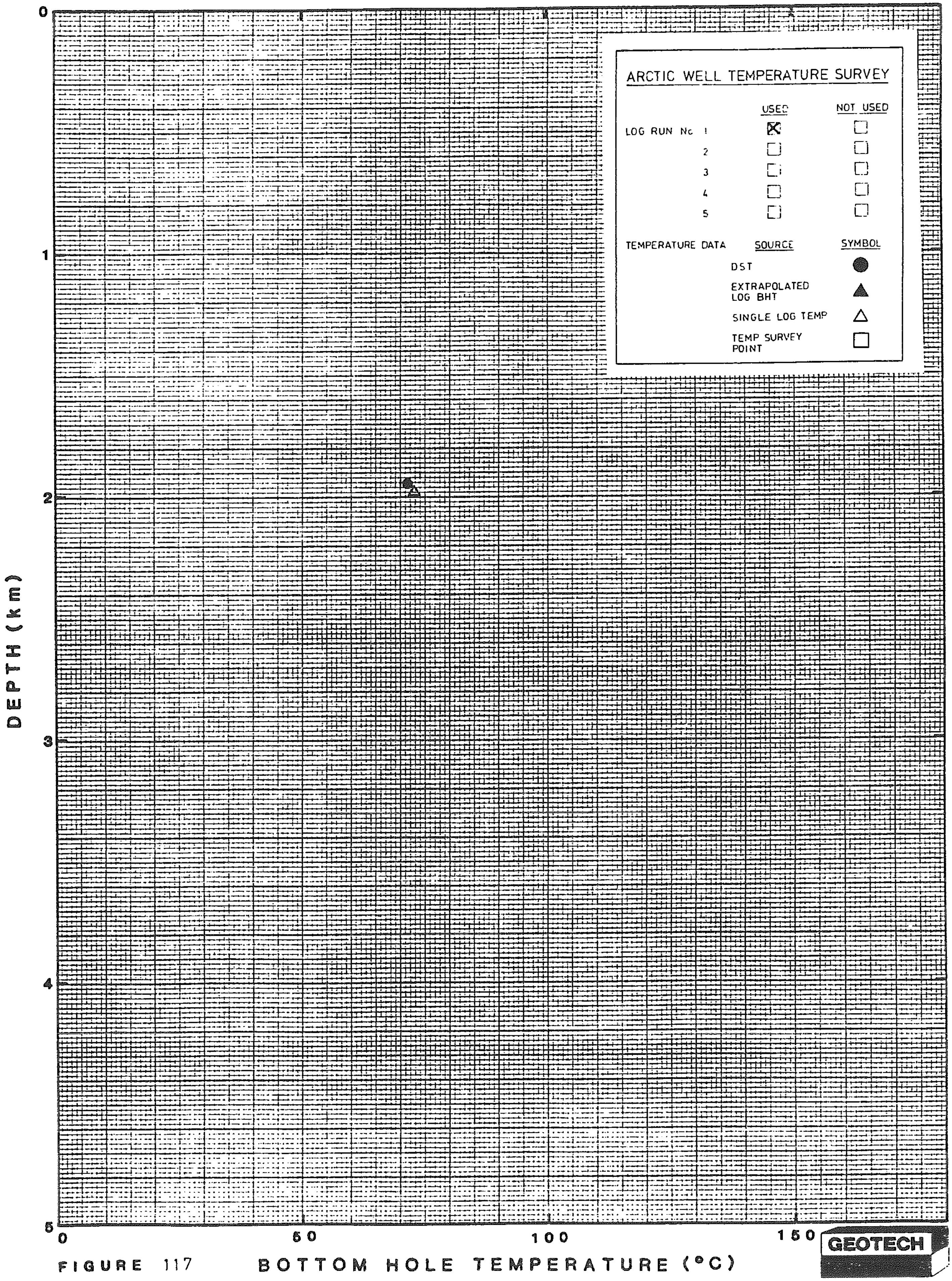


FIGURE 117

GEOTECH

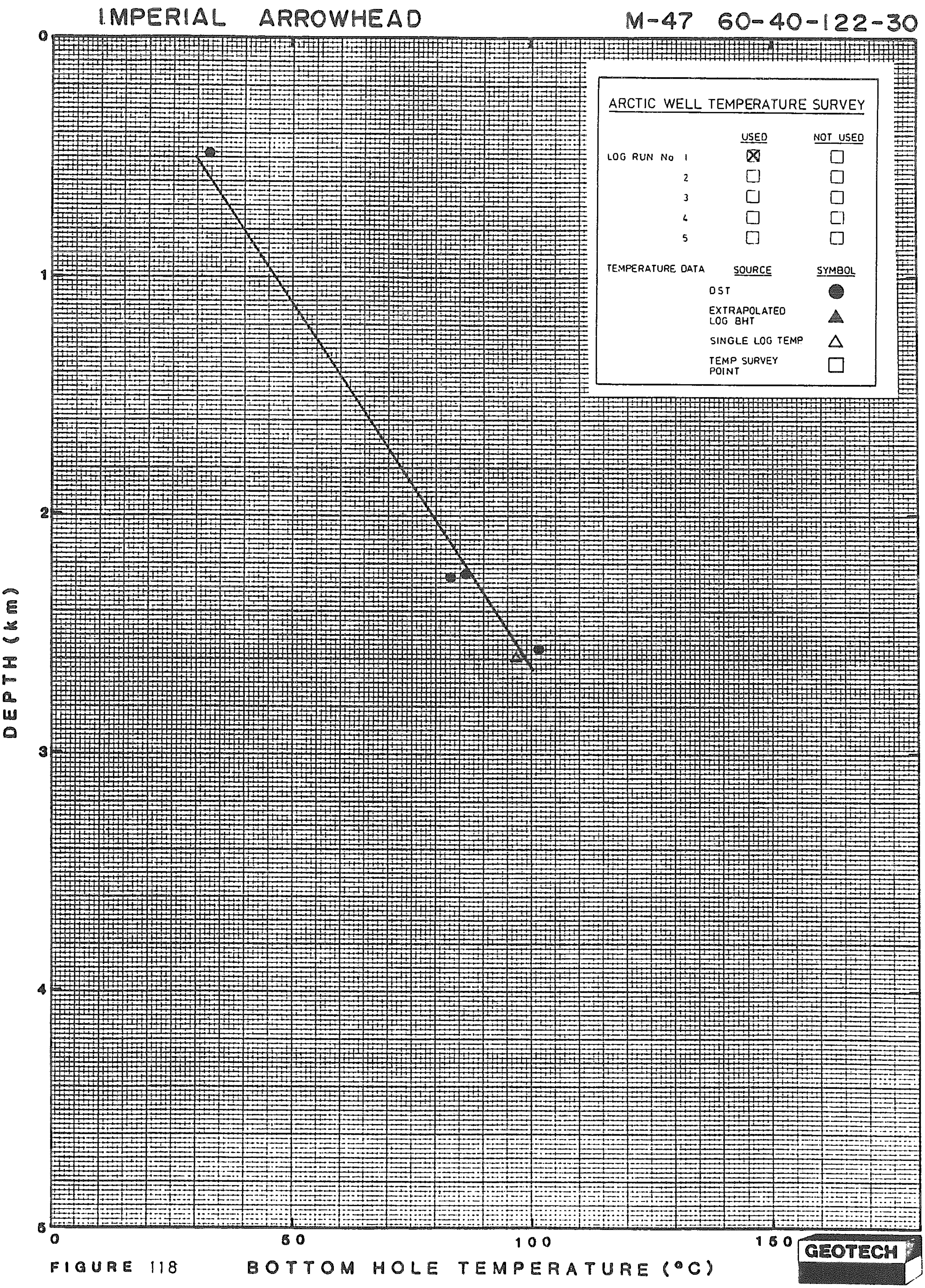

IMPERIAL ARROWHEAD
M-47 60-40-122-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 118

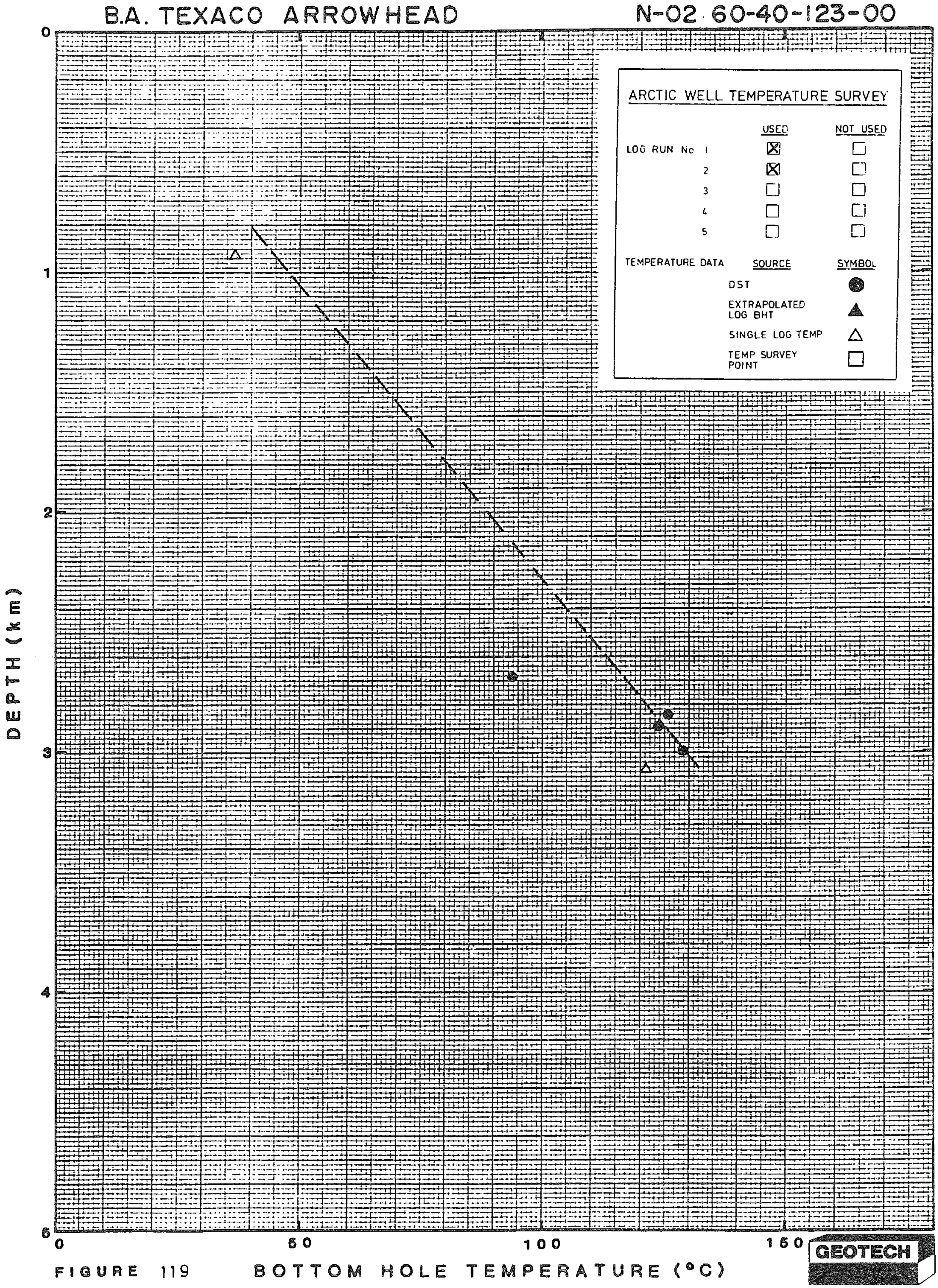

B.A. TEXACO ARROWHEAD
N-02 60-40-123-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 119

AMOCO B-1 E. FLETT H-13 60-40-123-15

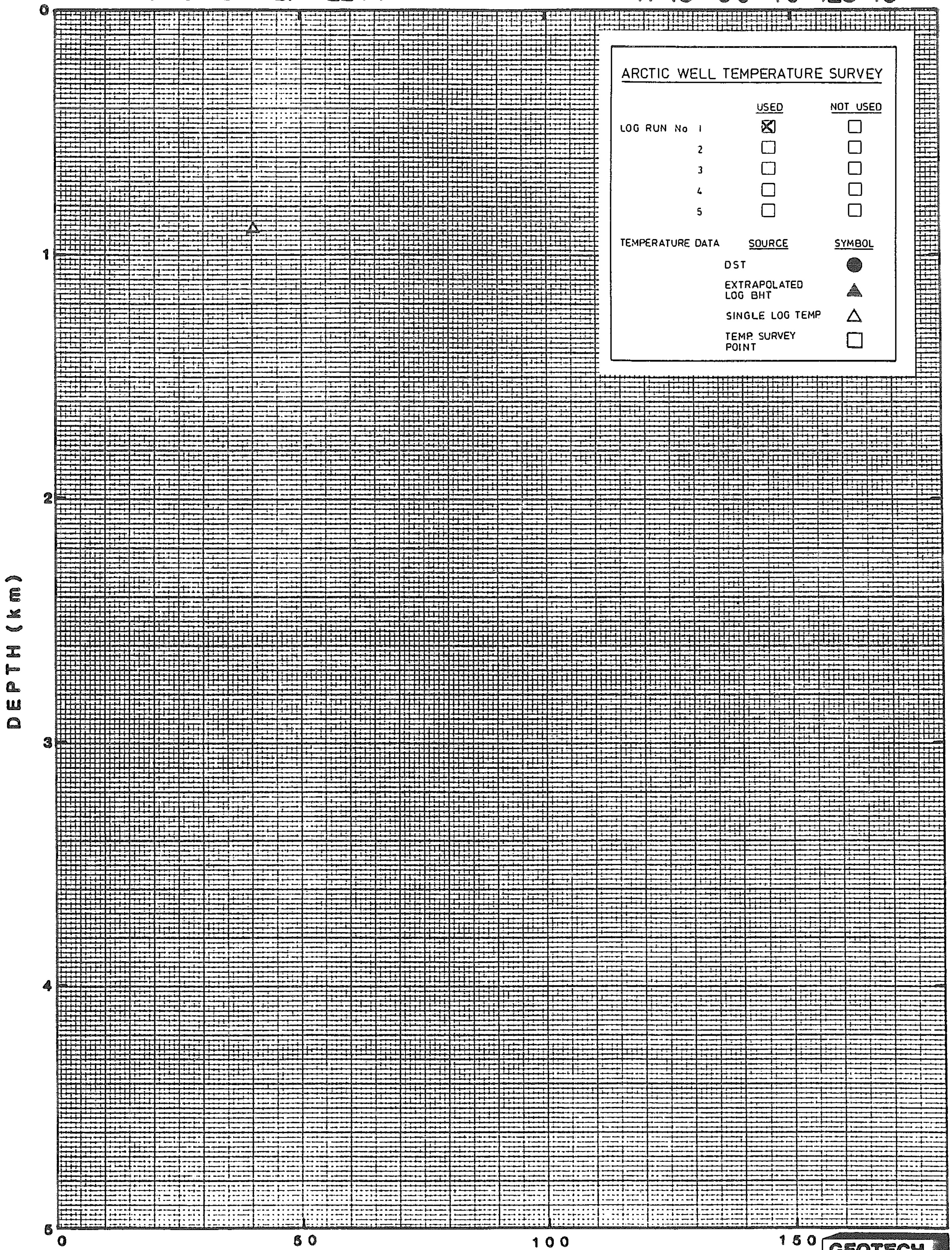


FIGURE 120 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

PARAMOUNT BIG ISLAND

E-54 60-40-123-30

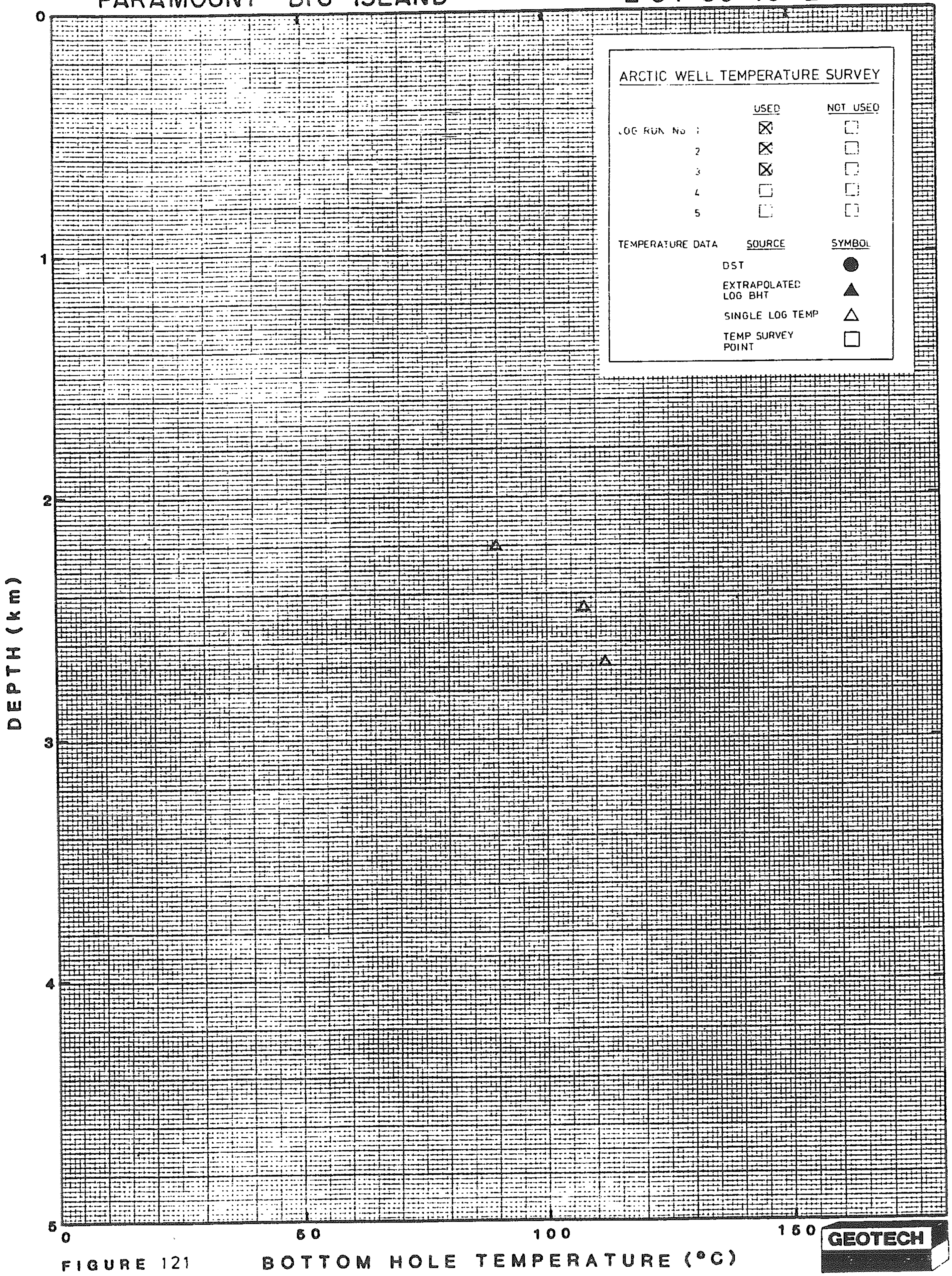
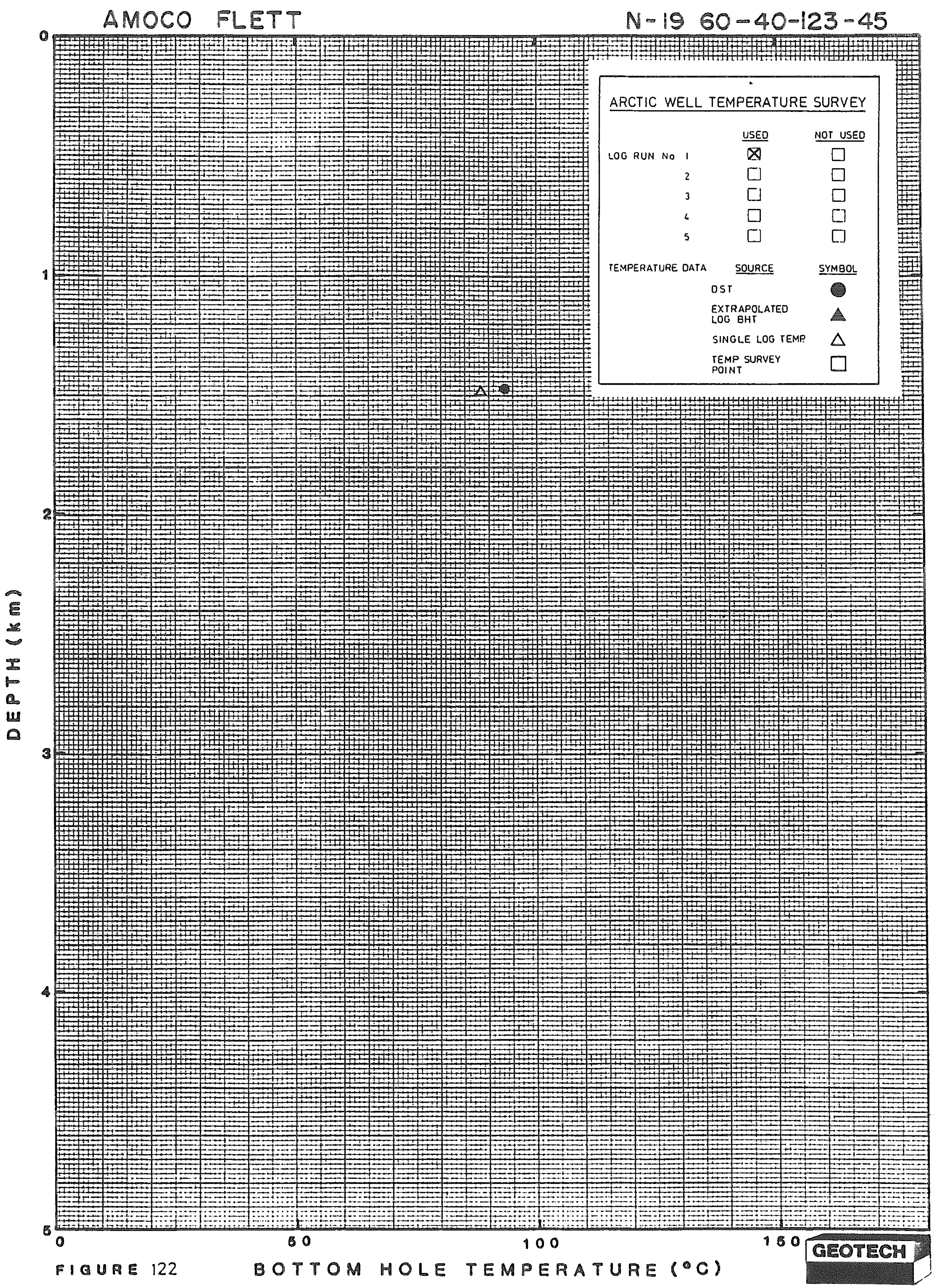


FIGURE 121

GEOTECH


AMOCO FLETT
N-19 60-40-123-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
0
1
2
3
4
5
DEPTH (km)
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 122

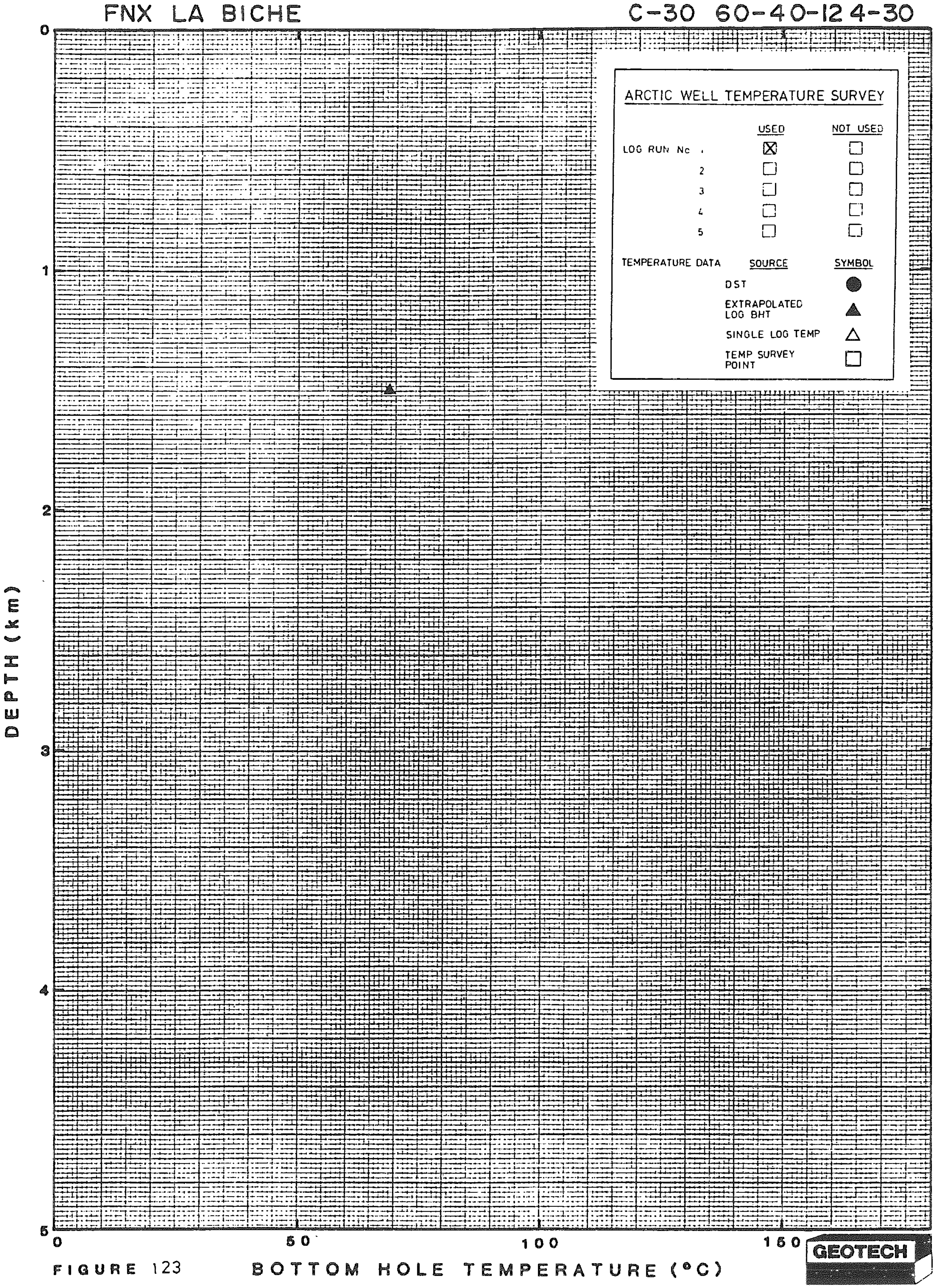

FNX LA BICHE
C-30 60-40-124-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 123

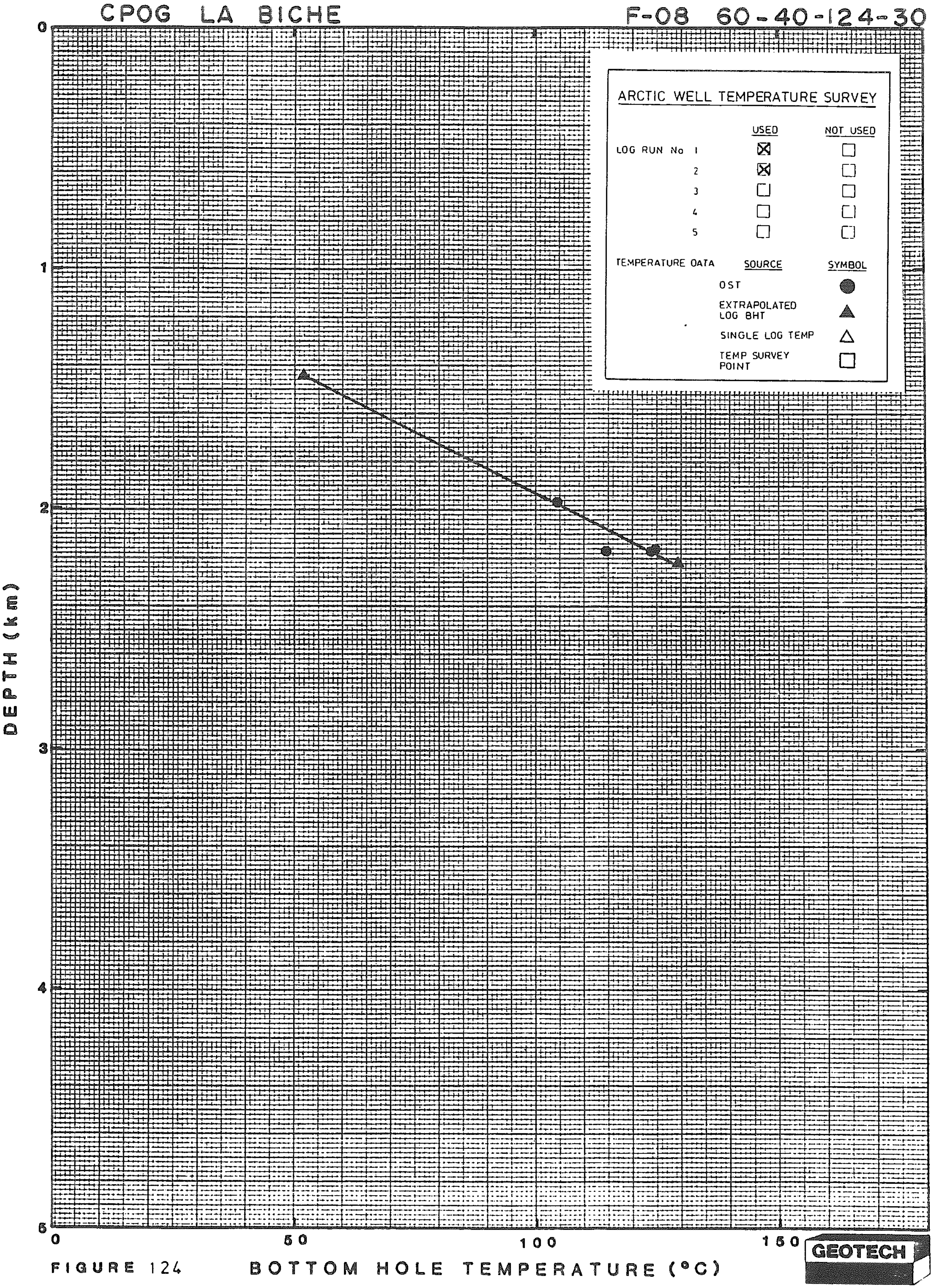

CPOG LA BICHE
F-08 60-40-124-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 124

PLACID CHEVRON N.E. TATHLINA D-50 60-50-117-00

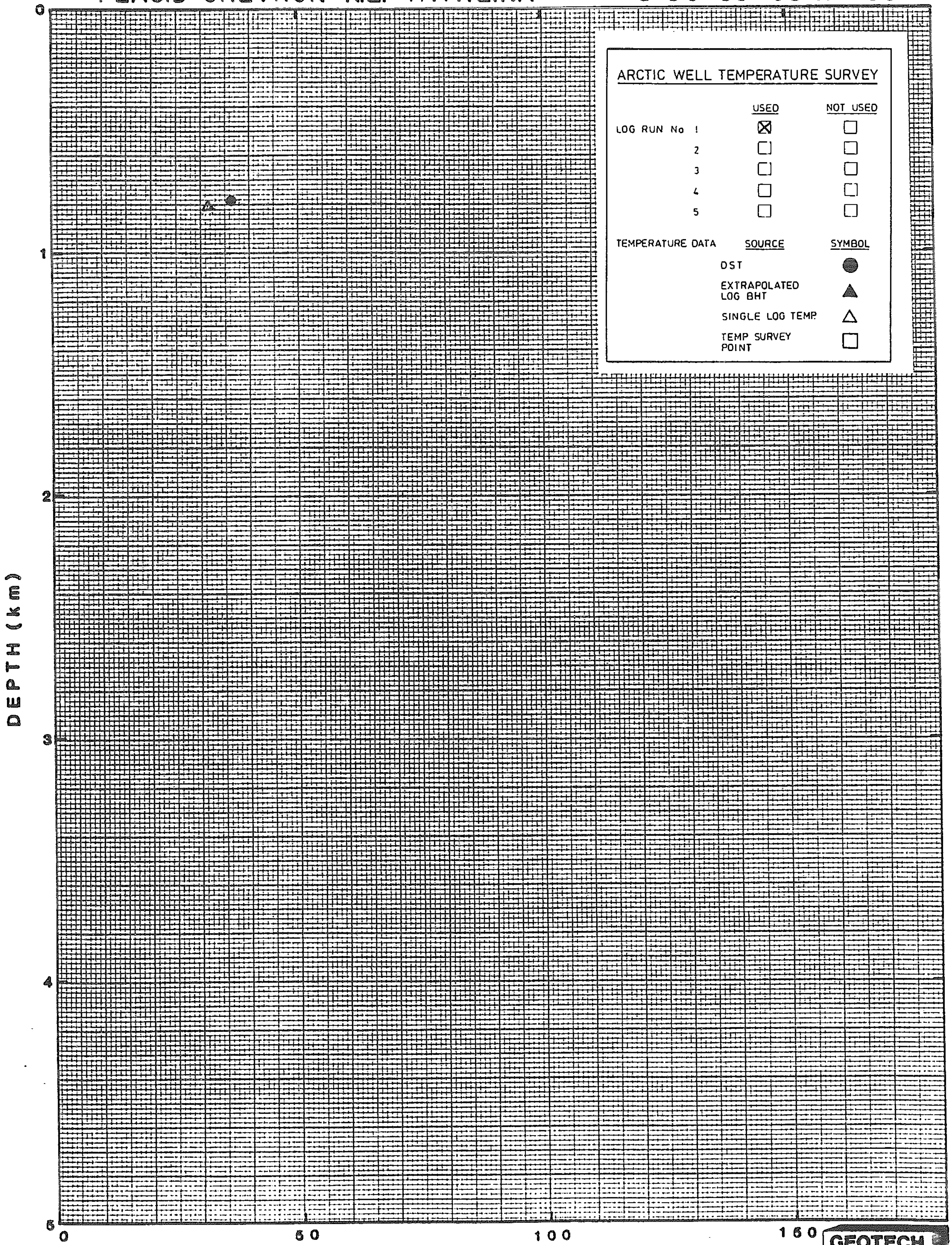


FIGURE 125 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

BRIGGS N.E. TATHLINA L. No. 9 D-34 60-50-117-15

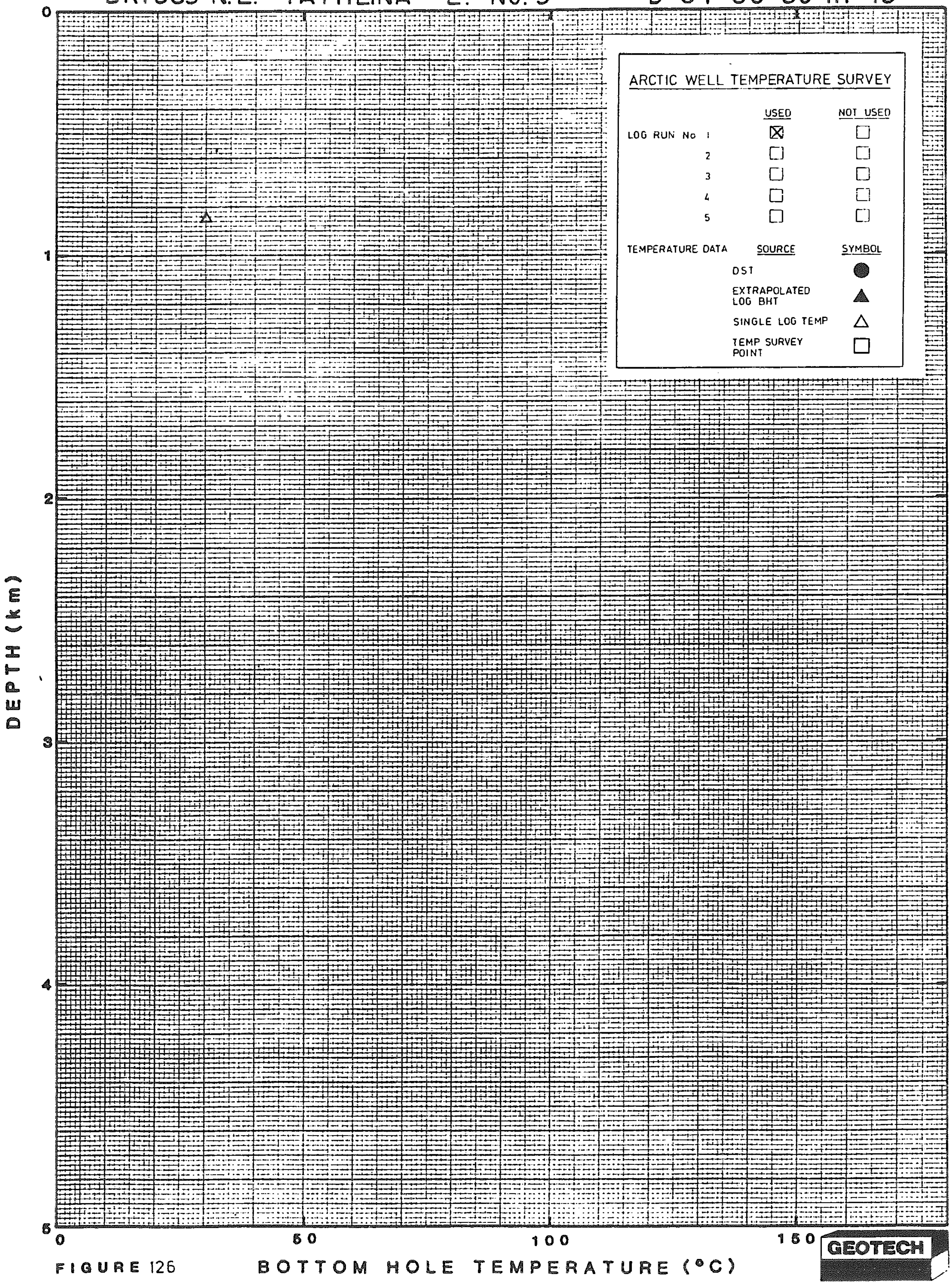


FIGURE 126

GEOTECH

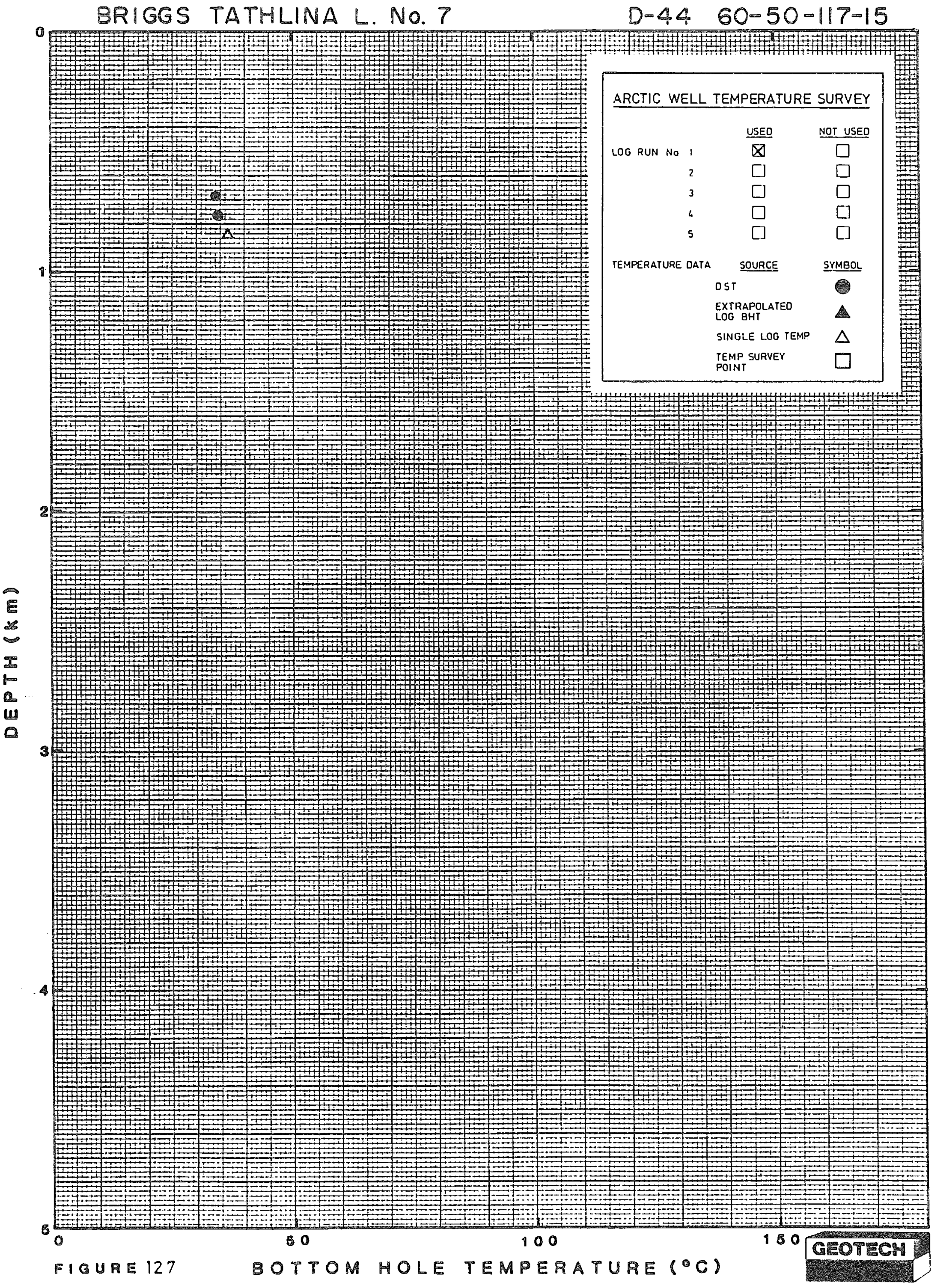

BRIGGS TATHLINA L. No. 7
D-44 60-50-117-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
0
1
2
3
4
5
DEPTH (km)
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 127

BRIGGS TATHLINA L. No. 8 F-25 60-50-117-15

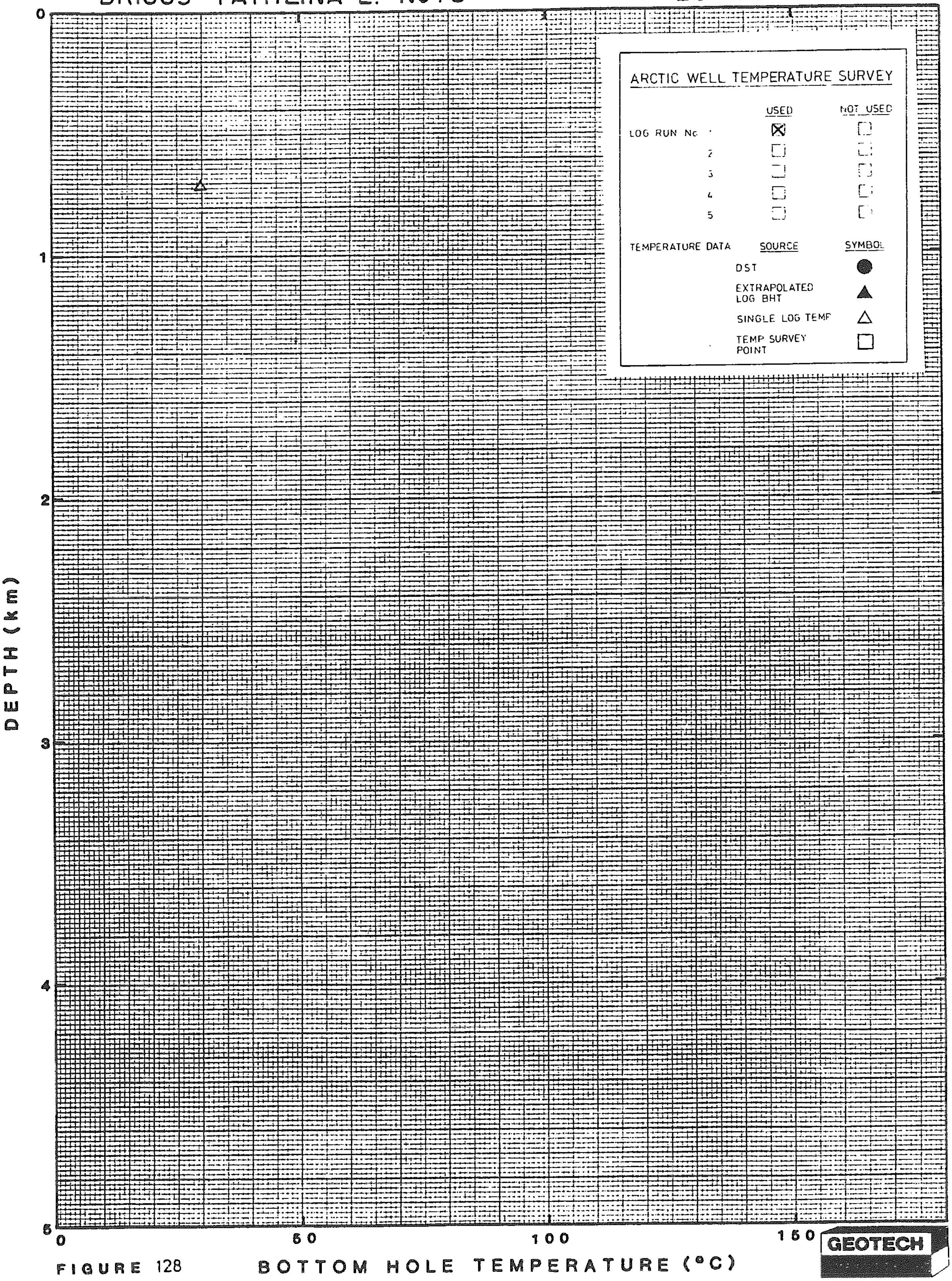


FIGURE 128

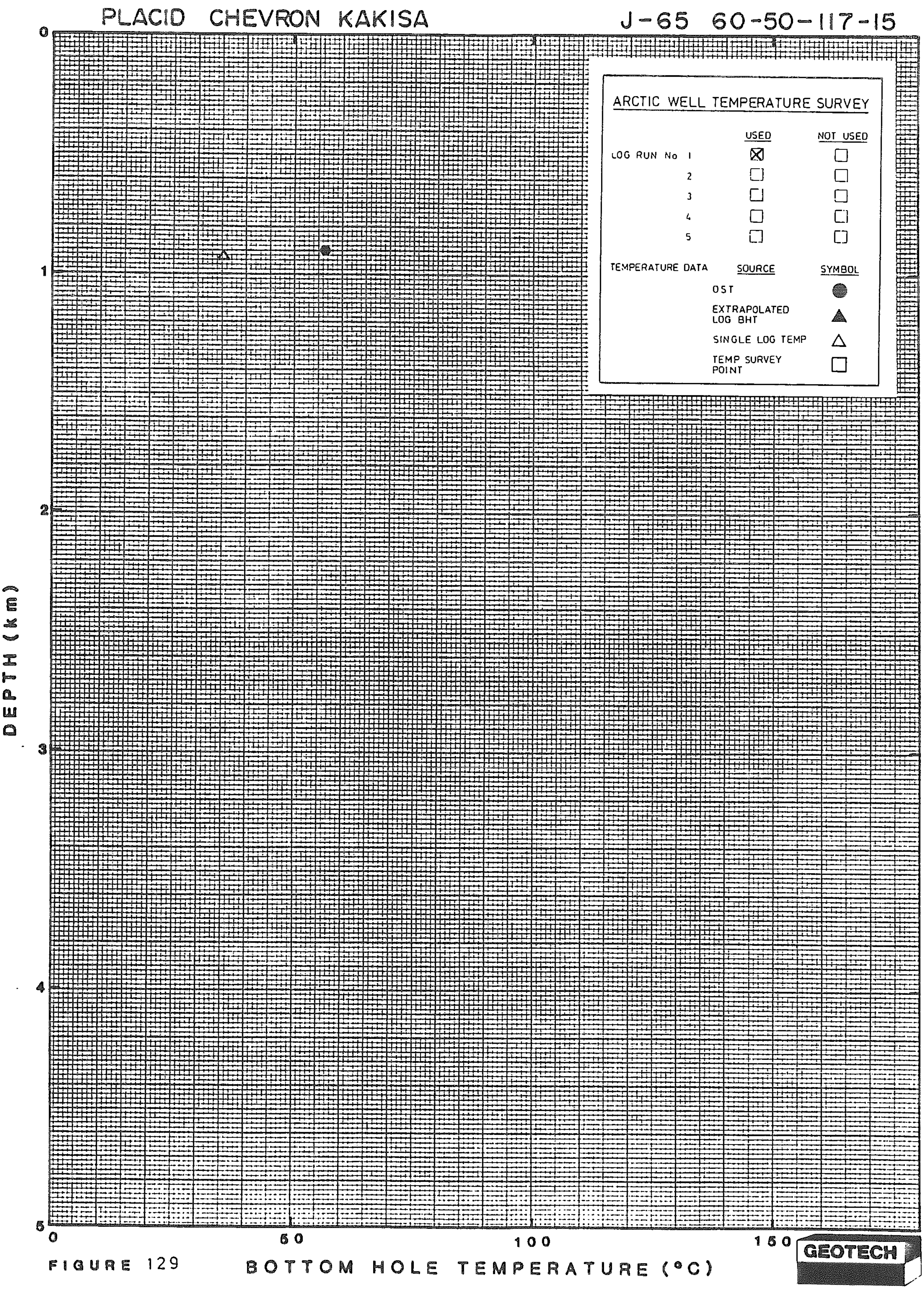

PLACID CHEVRON KAKISA
J-65 60-50-117-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
OST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 129

BRIGGS N.E. TATHLINA L. No. 2 K-18 60-50-117-15

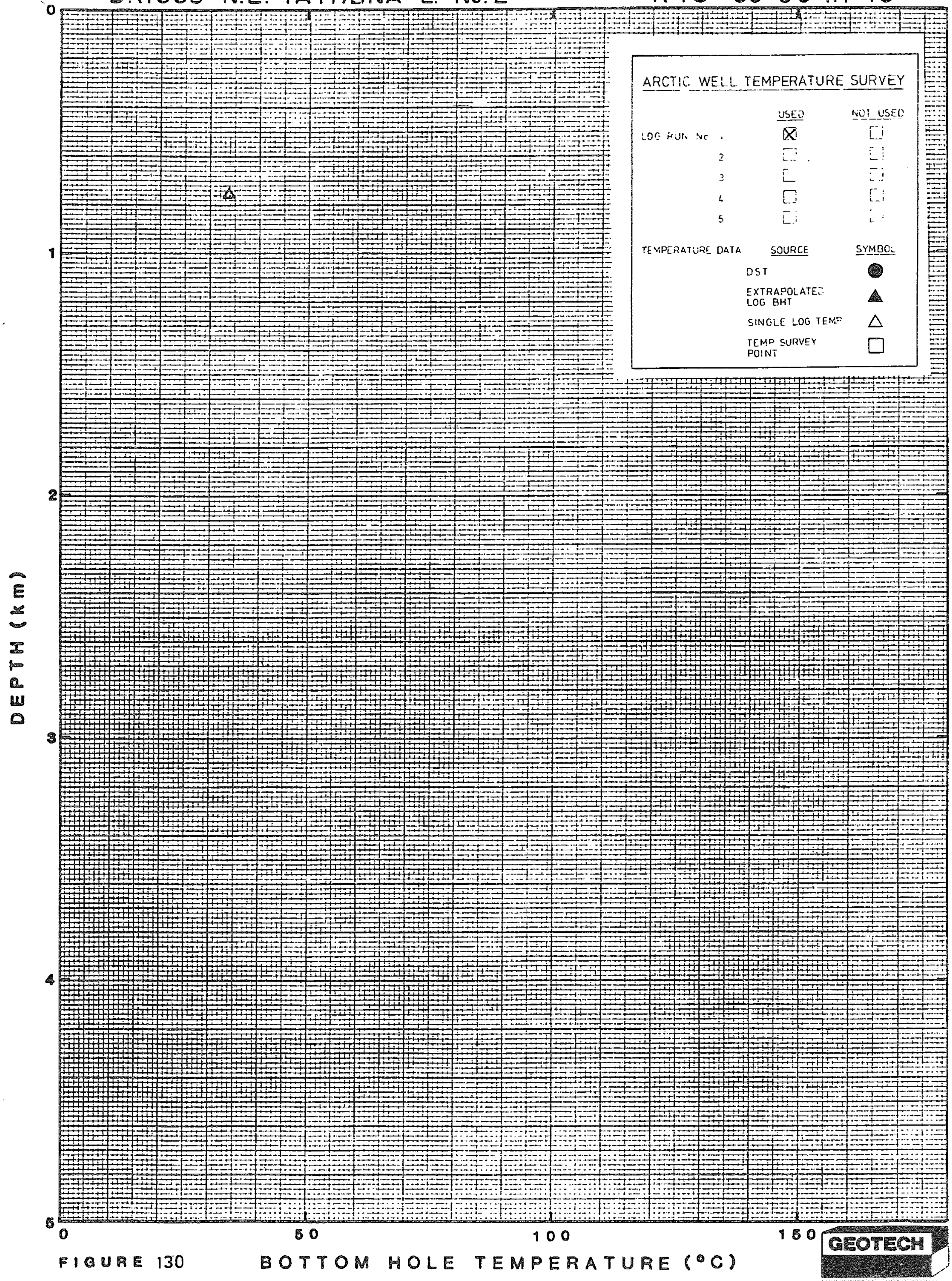


FIGURE 130

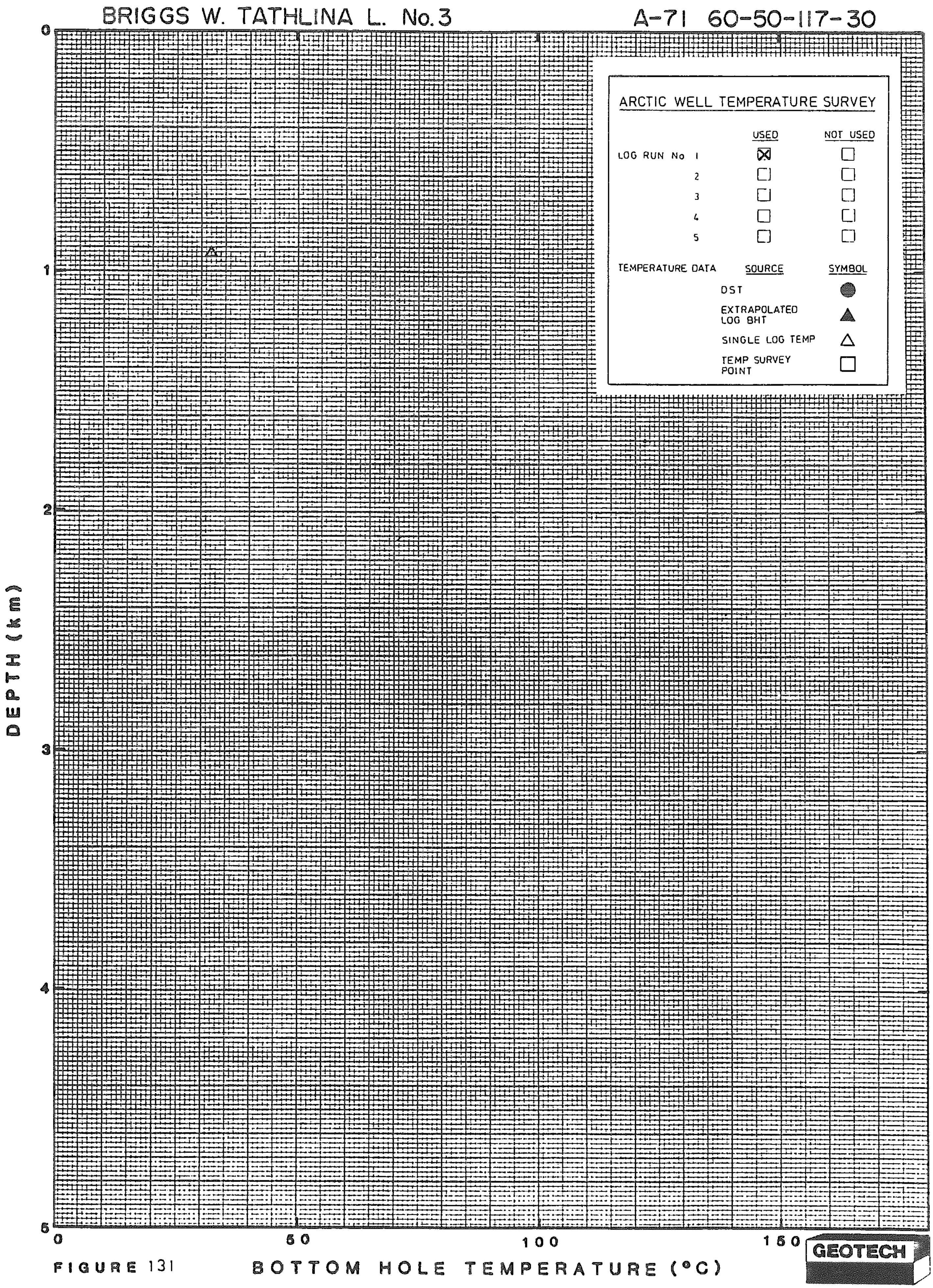
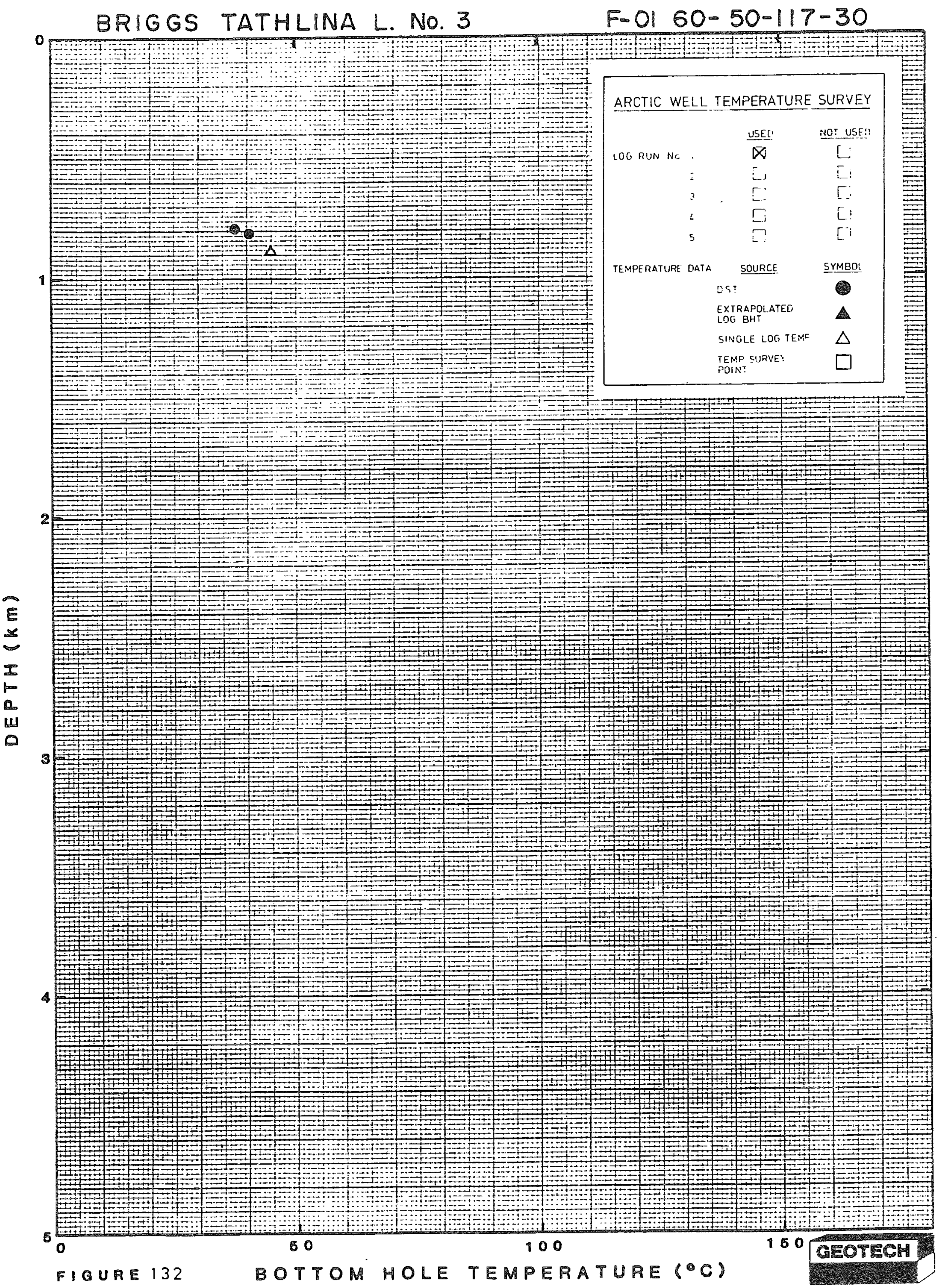

BRIGGS W. TATHLINA L. No.3
A-71 60-50-117-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 131



BRIGGS TATHLINA L. No. 3
F-01 60-50-117-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No
1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 132

WILKINSON W. TATHLINA L. No. 4 J-52 60-50-117-30

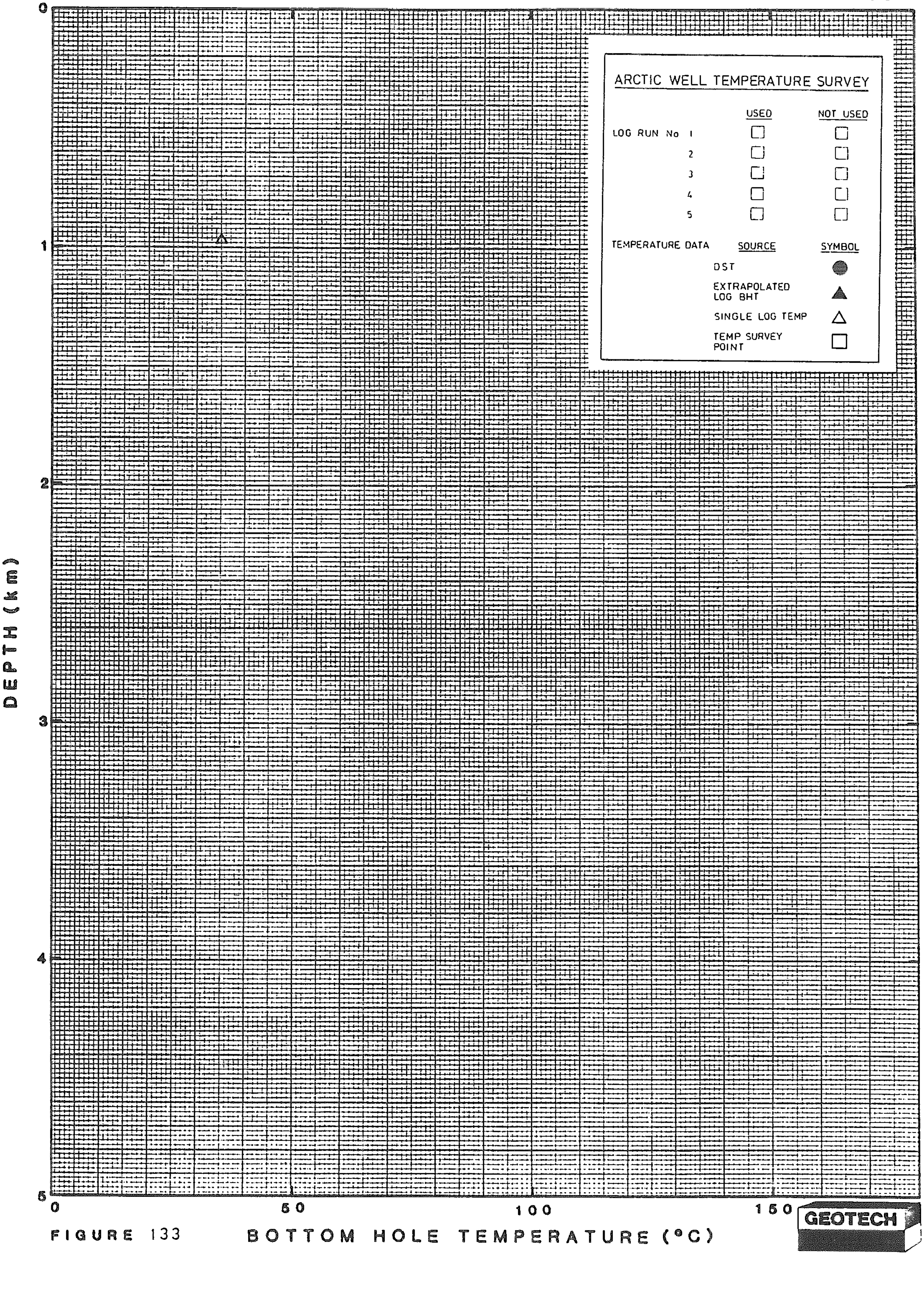
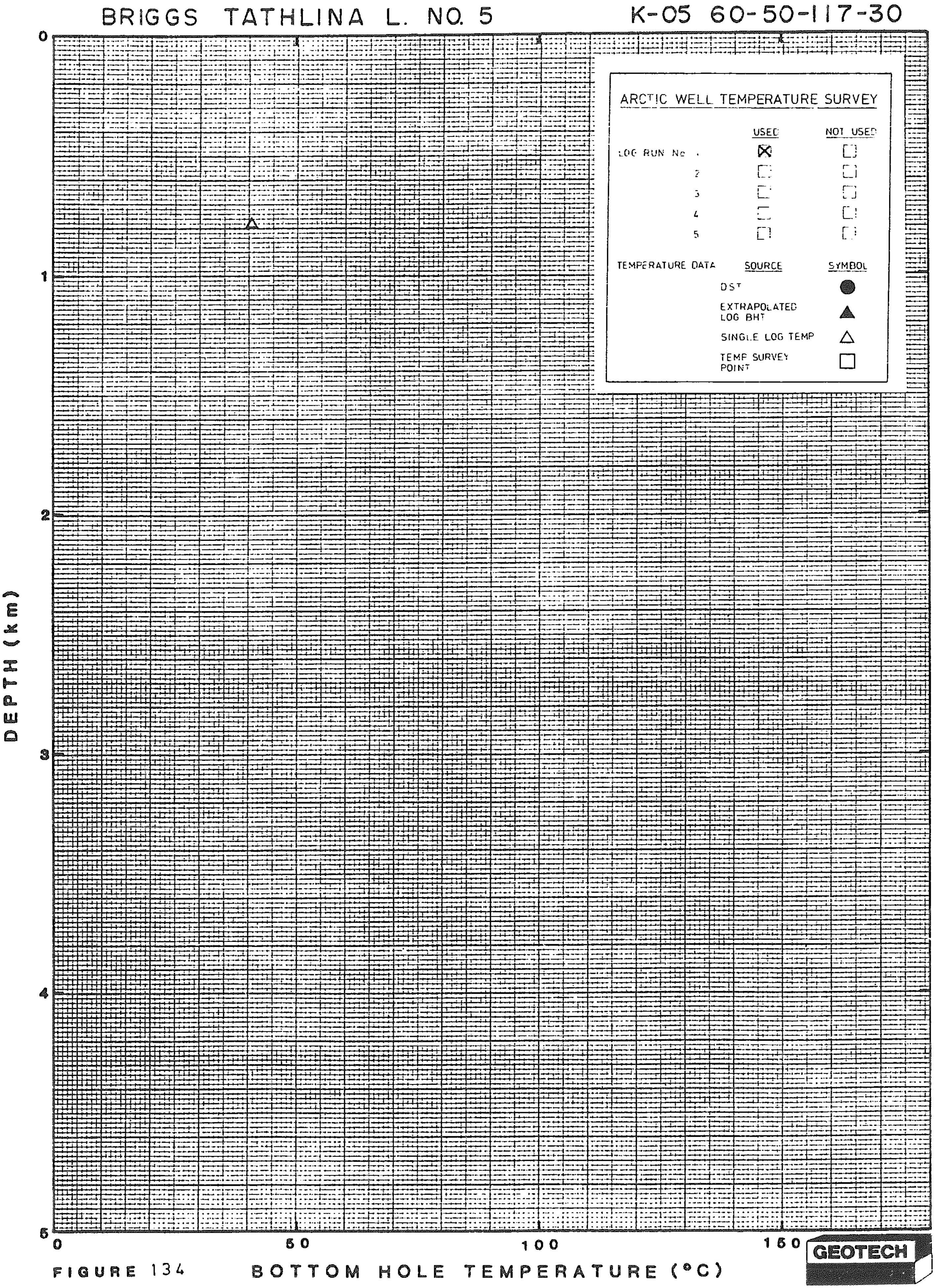


FIGURE 133



BRIGGS TATHLINA L. NO. 5
K-05 60-50-117-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 134

PLACID CHEVRON KAKISA L-71 60-50-117-30

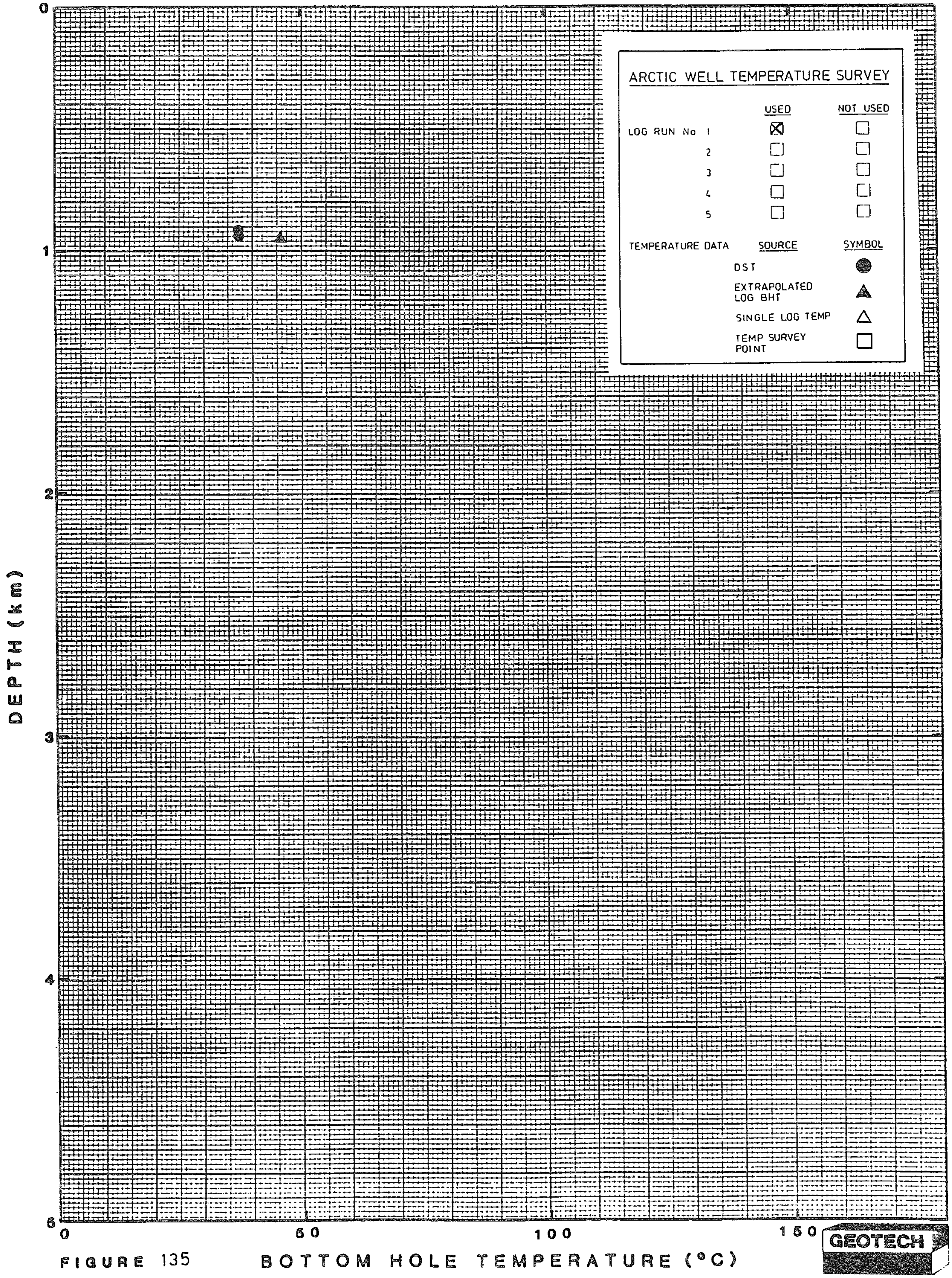


FIGURE 135

GEOTECH

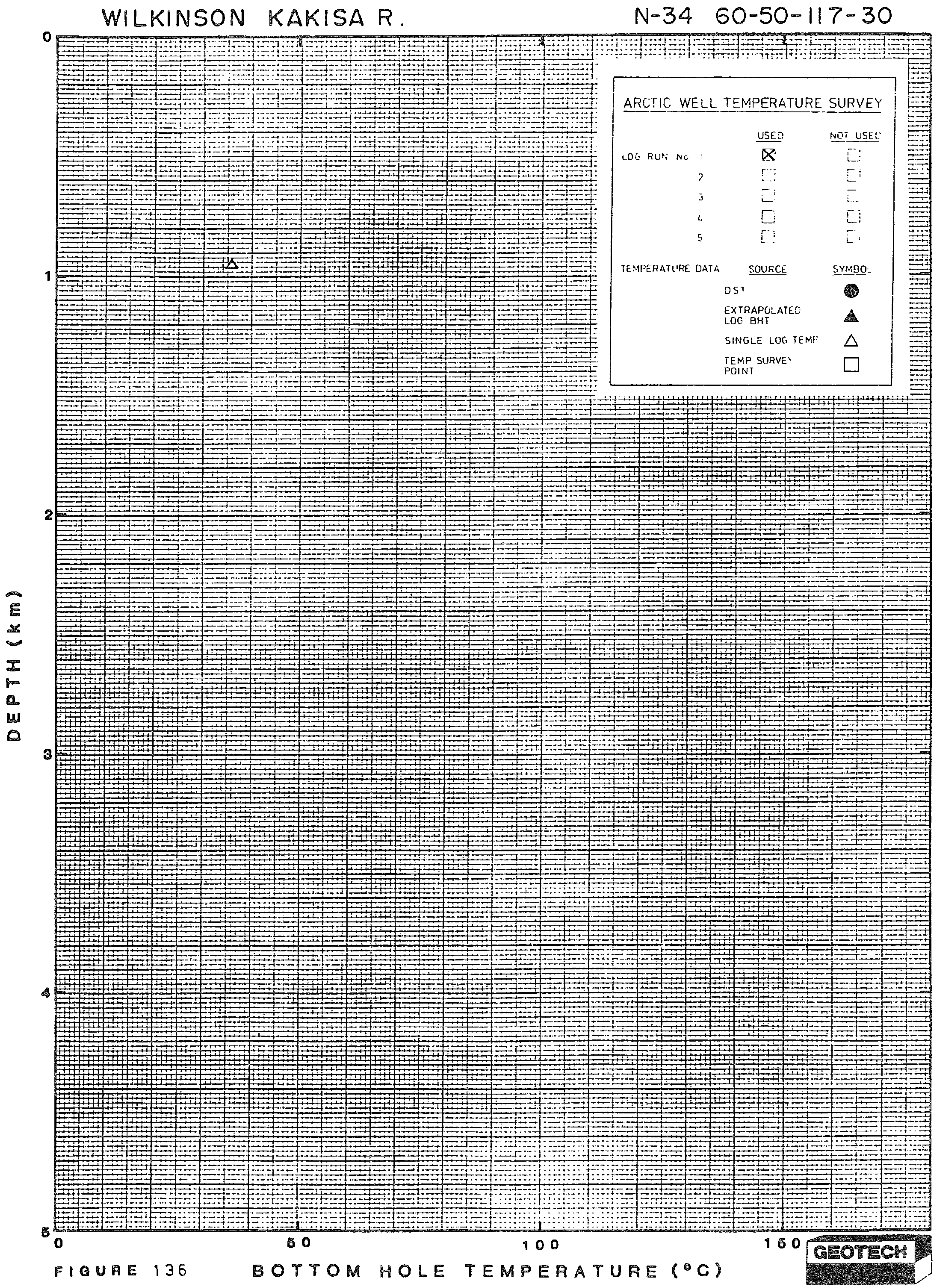
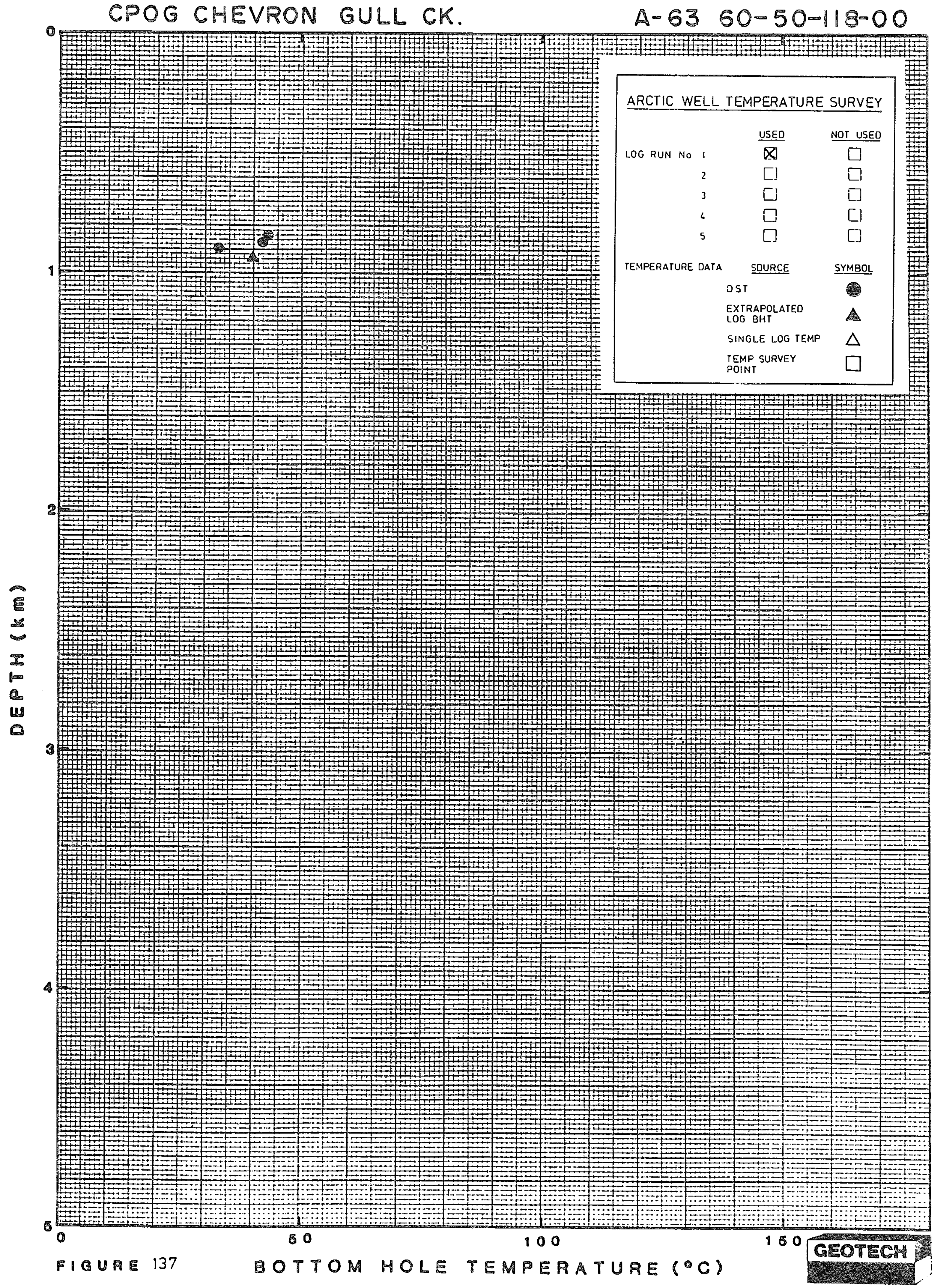

WILKINSON KAKISA R.
N-34 60-50-117-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 136



CPOG CHEVRON GULL CK.
A-63 60-50-118-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 137

PLACID CHEVRON GULL CK. F-46 60-50-118-00

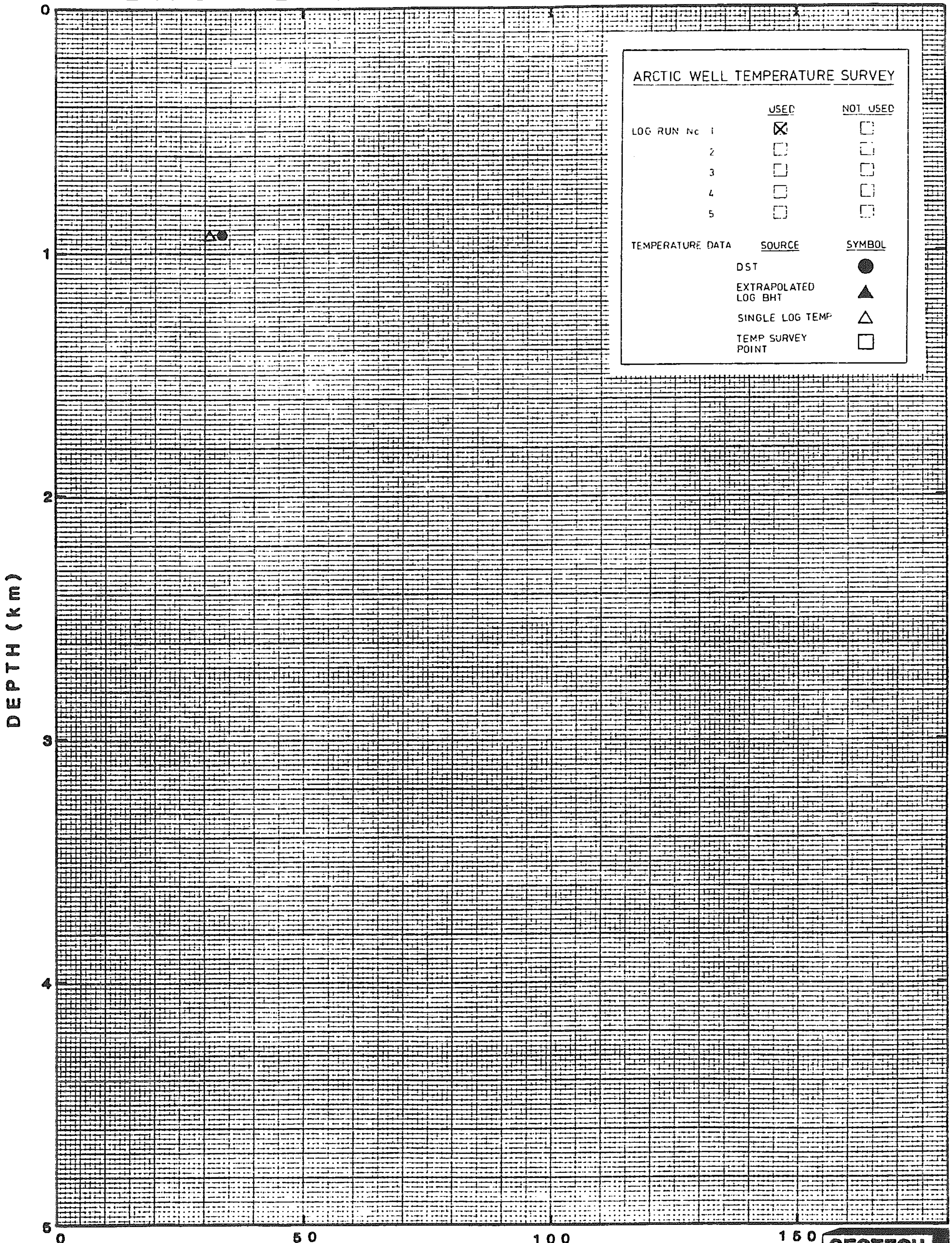


FIGURE 138 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

CALSTAN IMPERIAL BOUVIER L-69 60-50-118-30

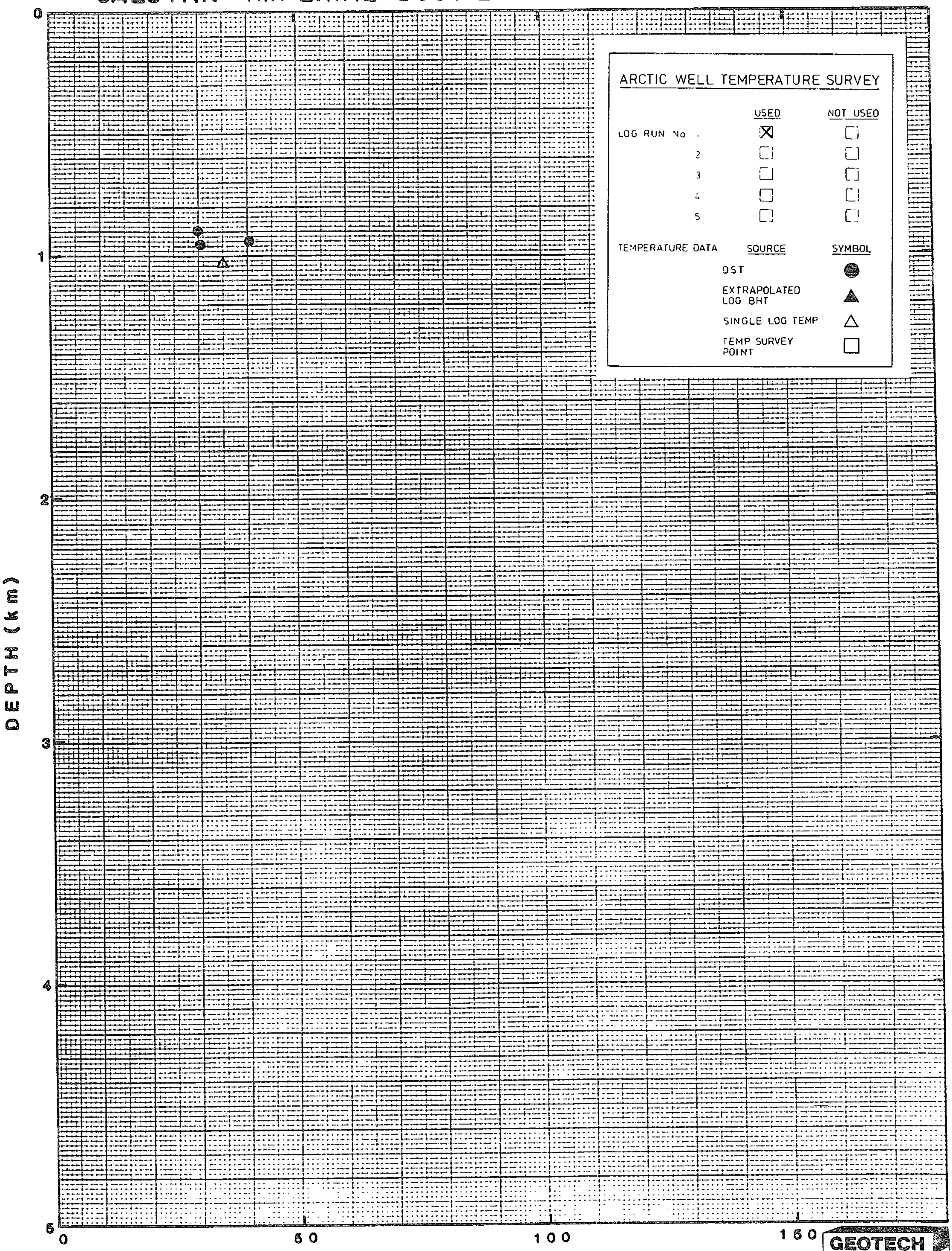


FIGURE 139 BOTTOM HOLE TEMPERATURE (°C)

CPOG CHEVRON KAKISA G-31 60-50-118-45

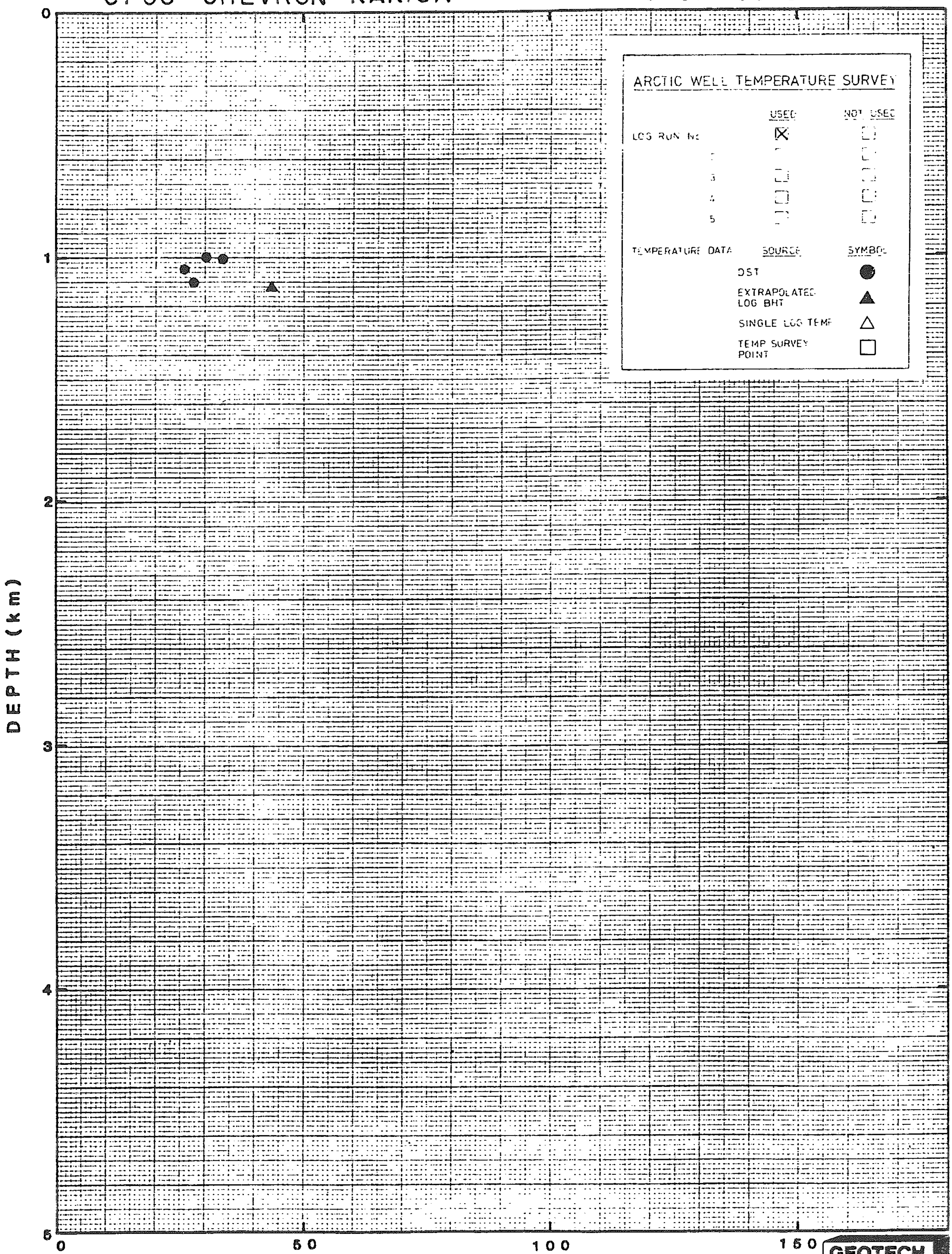


FIGURE 140 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

UOHL TROUT R. O-80 60-50-120-15

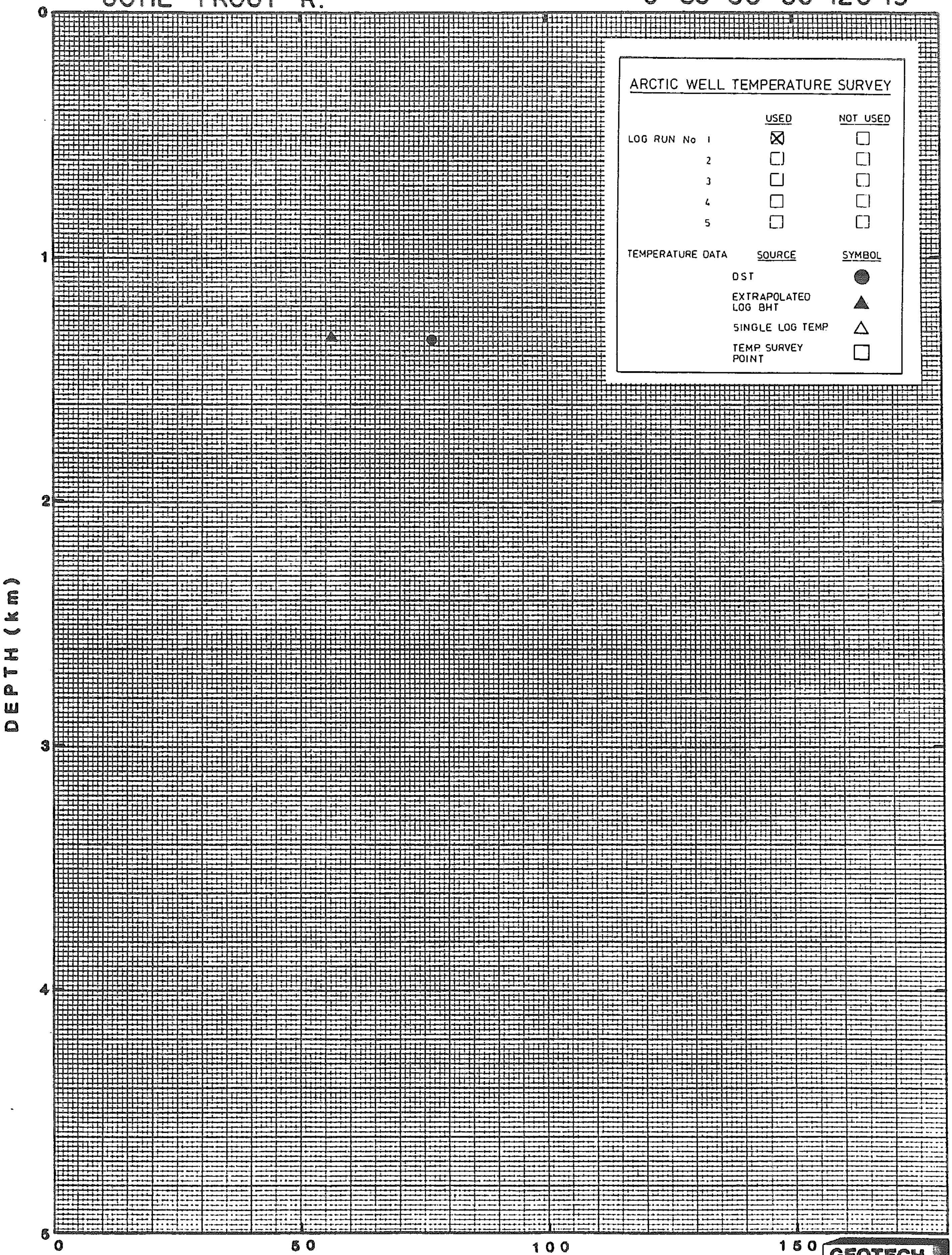


FIGURE 141 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

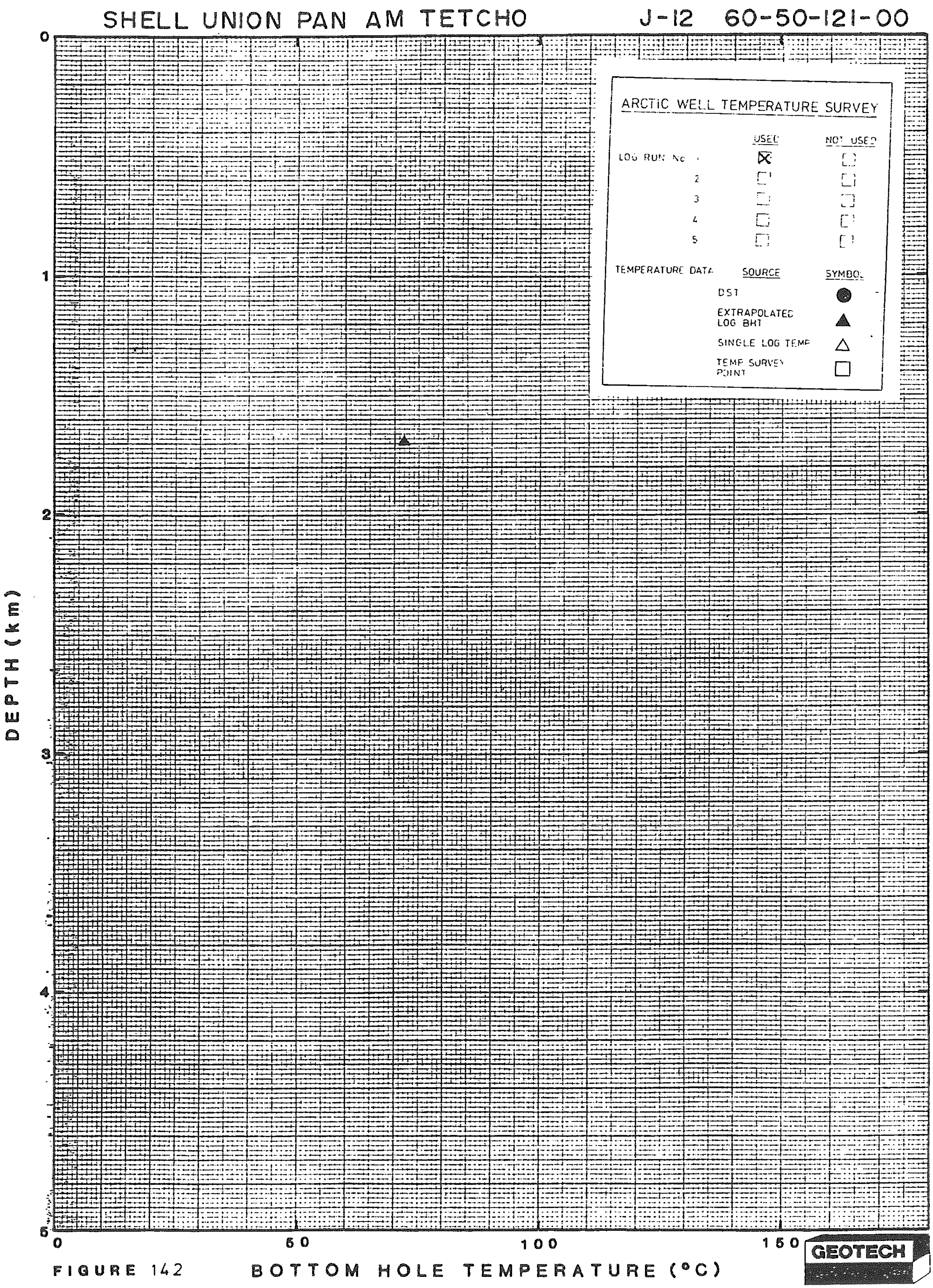


FIGURE 142 BOTTOM HOLE TEMPERATURE (°C)

DOME PROVO TROUT L. H-45 60-50-121-15

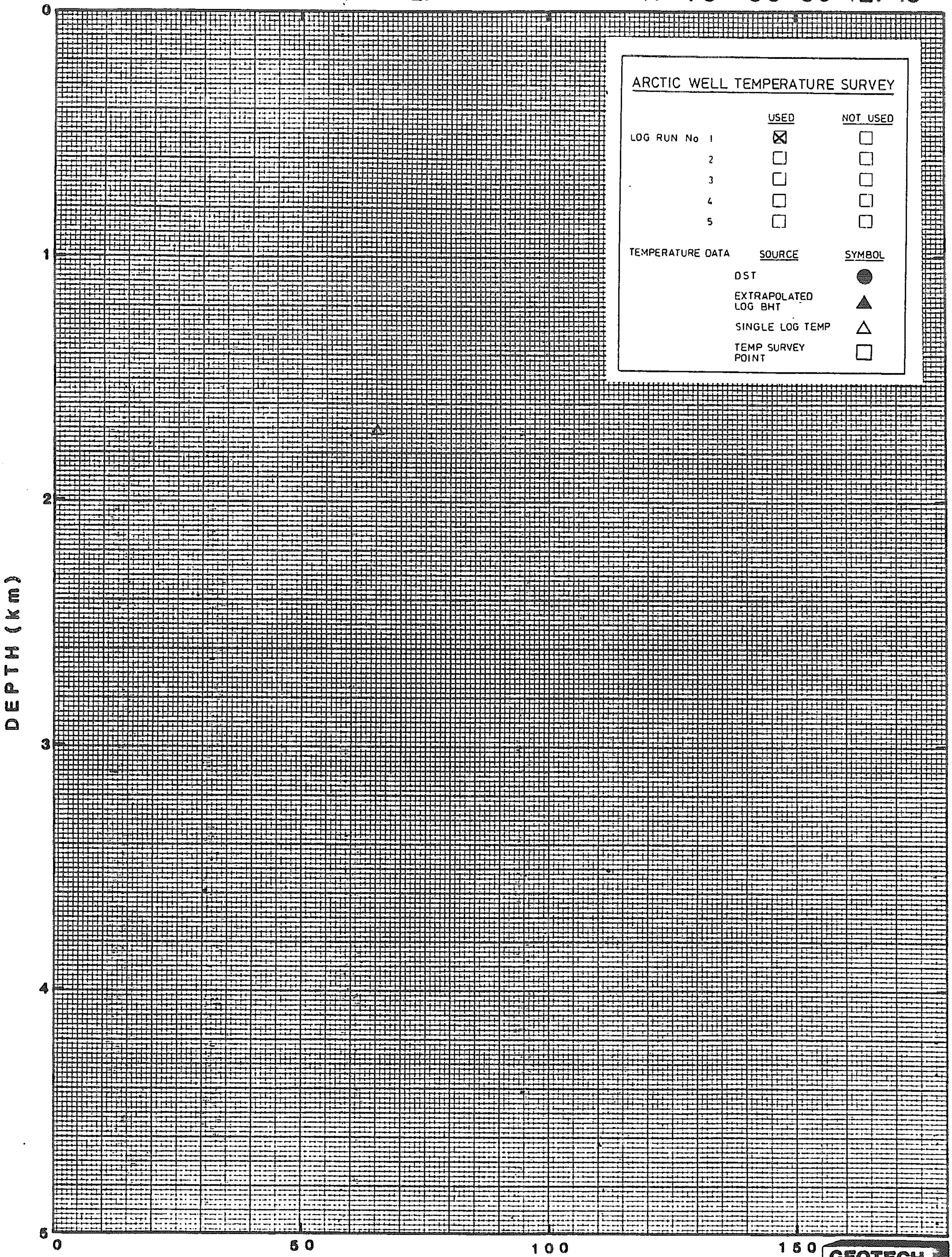


FIGURE 143 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

MURPHY BOC MUSKEG R. I-24 60-50-122-00

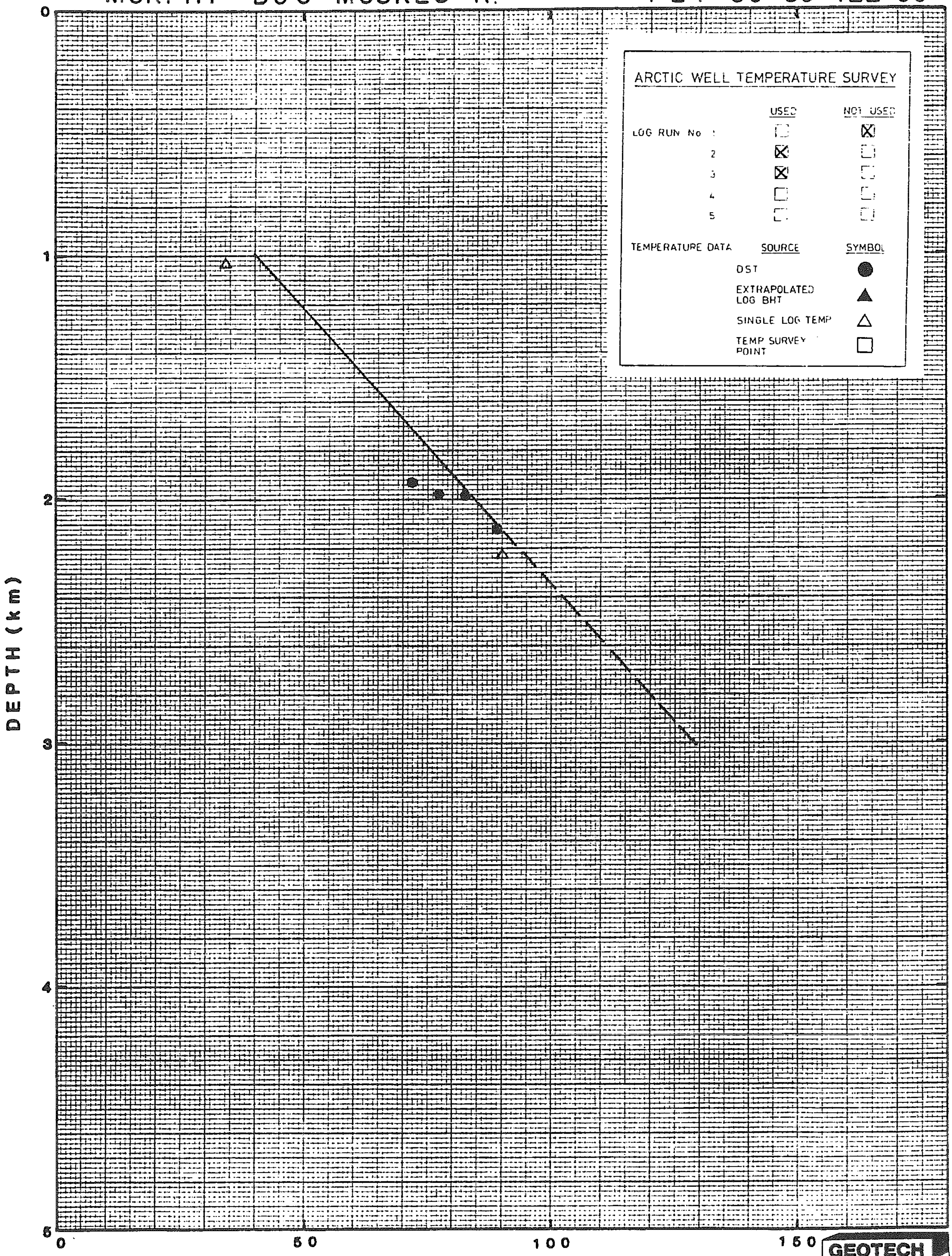


FIGURE 144 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

IMPERIAL SUN ARROWHEAD I-46 60-50-122-15

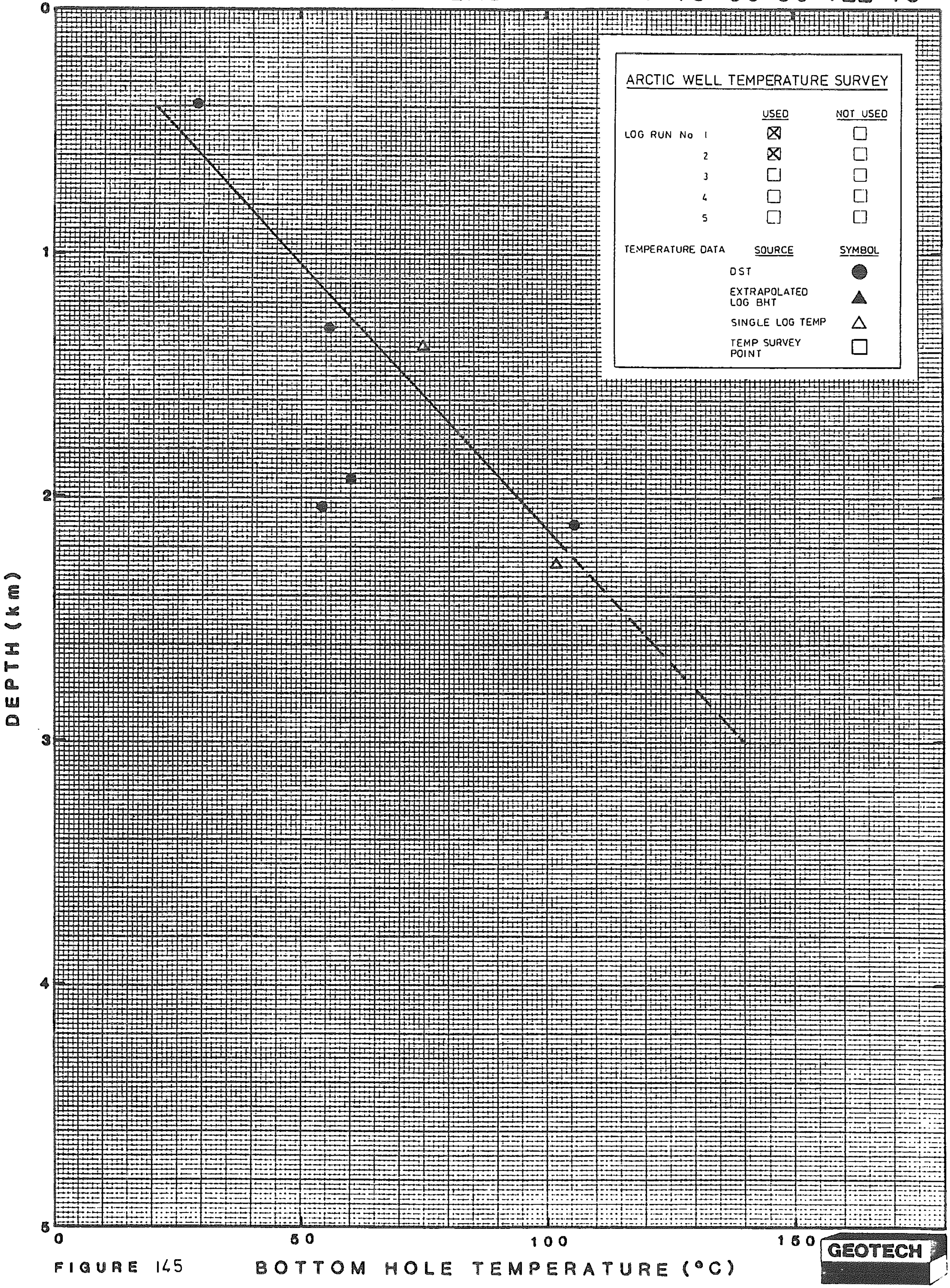


FIGURE 145

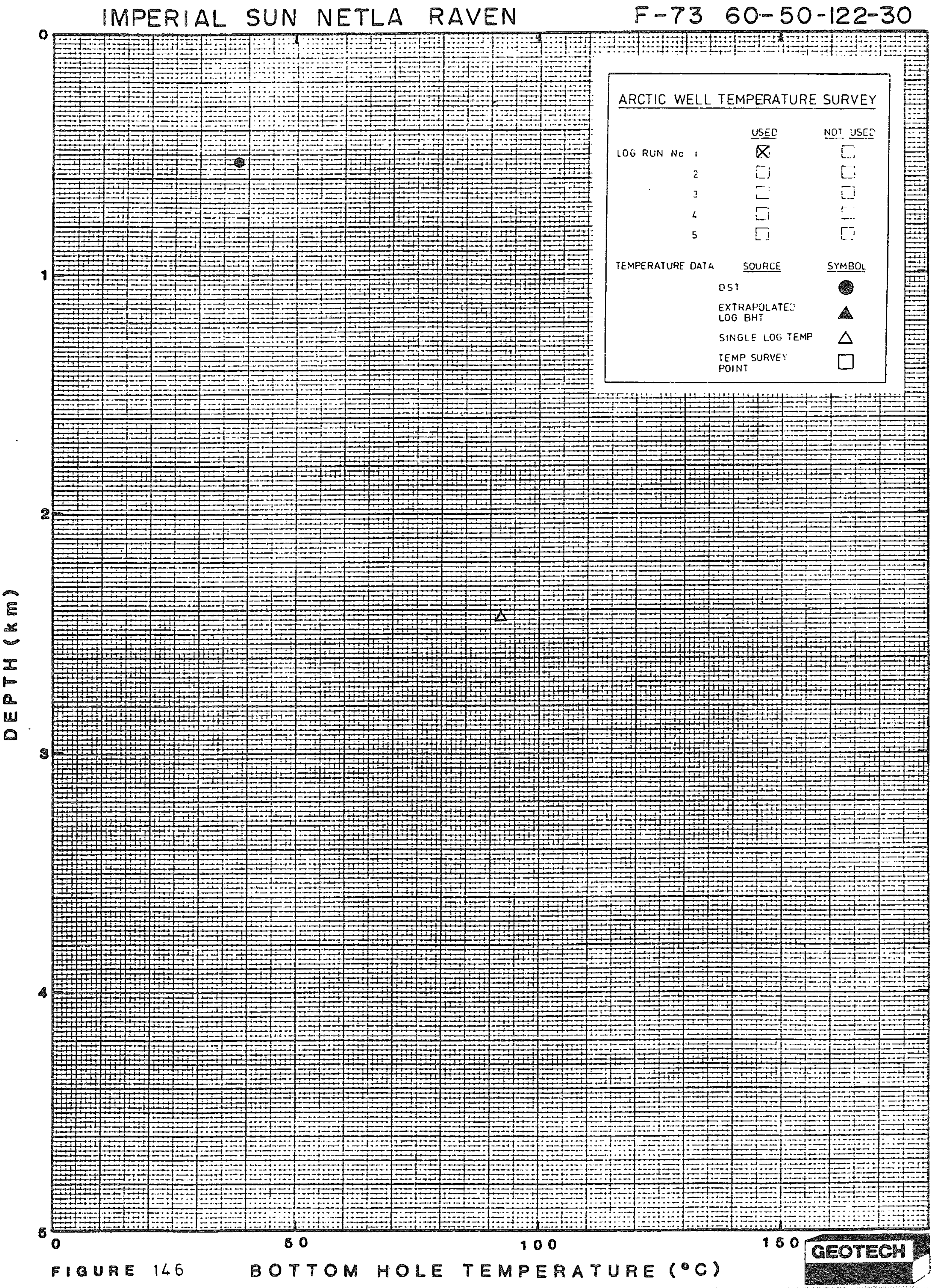


FIGURE 146 BOTTOM HOLE TEMPERATURE (°C)

IMPERIAL SUN NETLA   C-07- 60-50-122-45

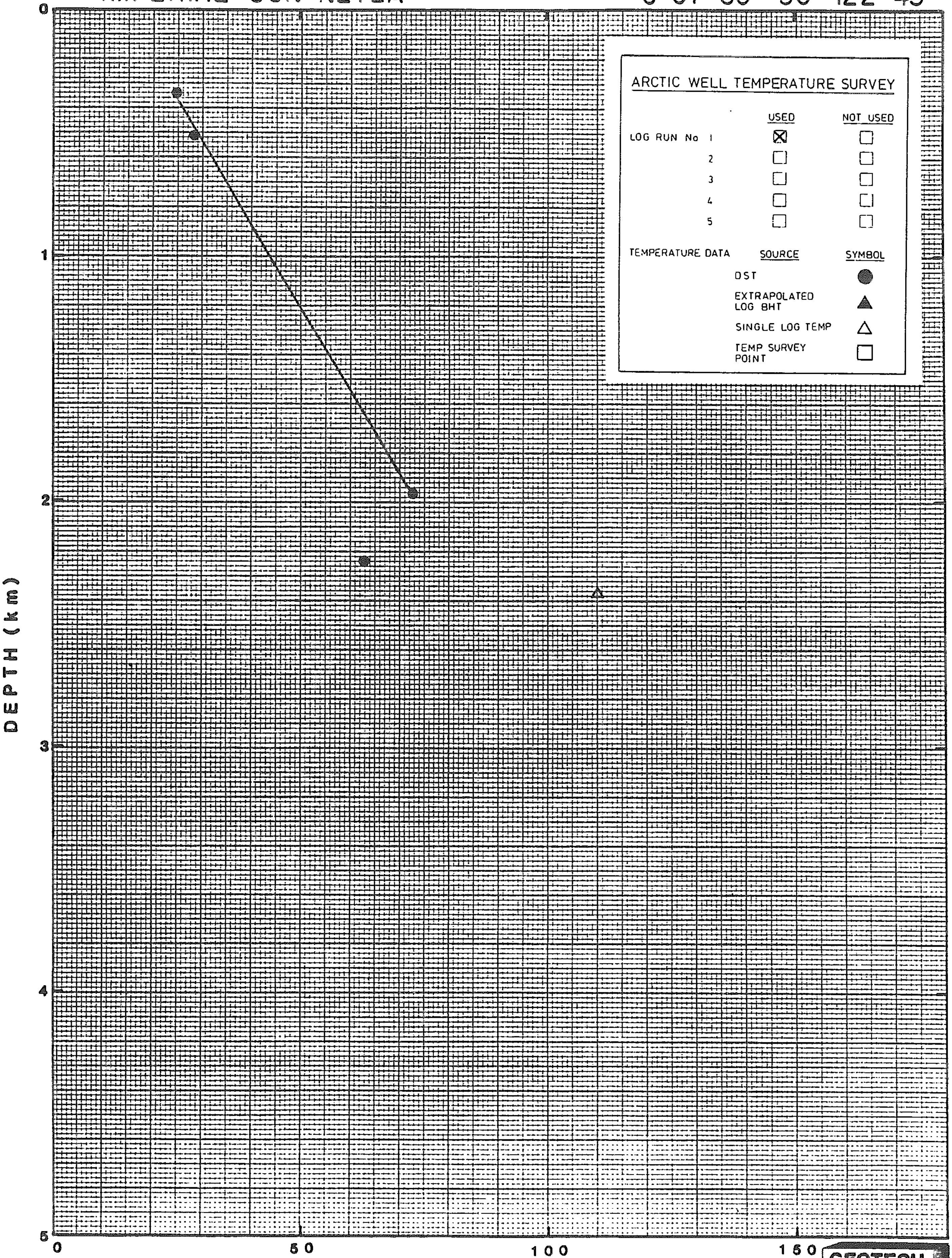


FIGURE 147   BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

MURPHY NETLA M-31 61-00-123-00

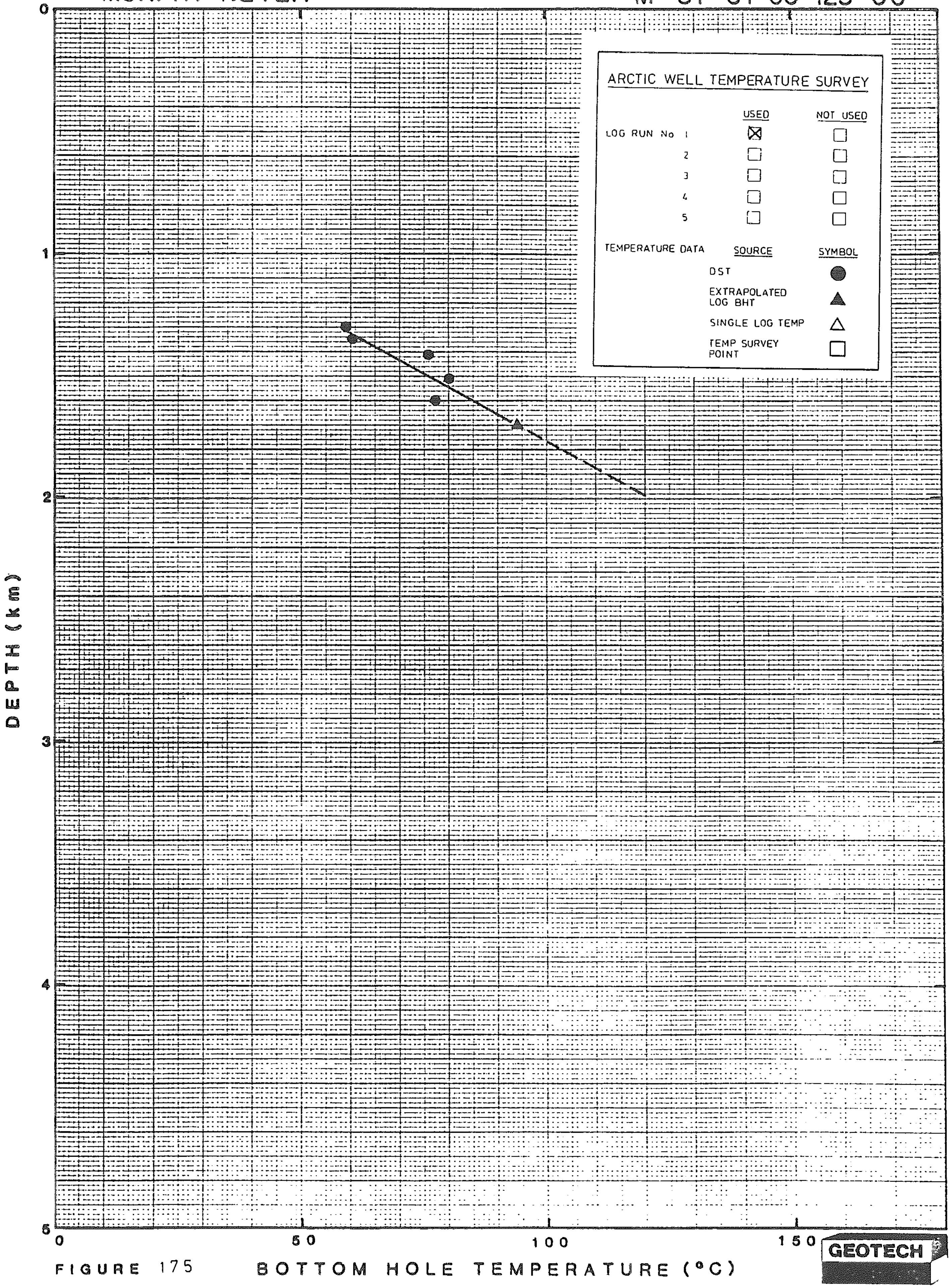


FIGURE 175 BOTTOM HOLE TEMPERATURE (°C)

MESA NAHANNI BUTTE L-20 61-00-123-30

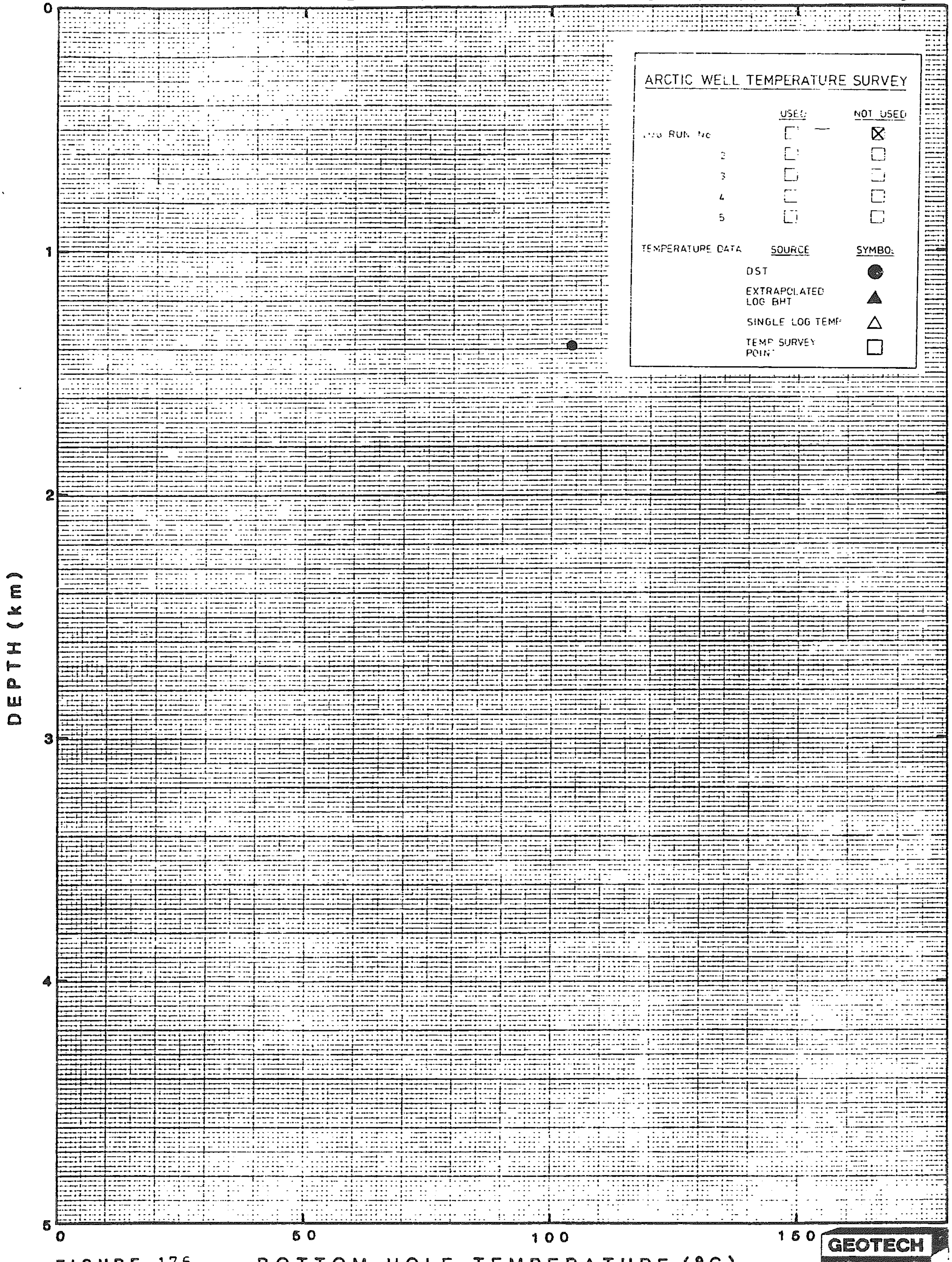


FIGURE 176

GEOTECH

HORN R. HAY R. B-52 61-00-115-30

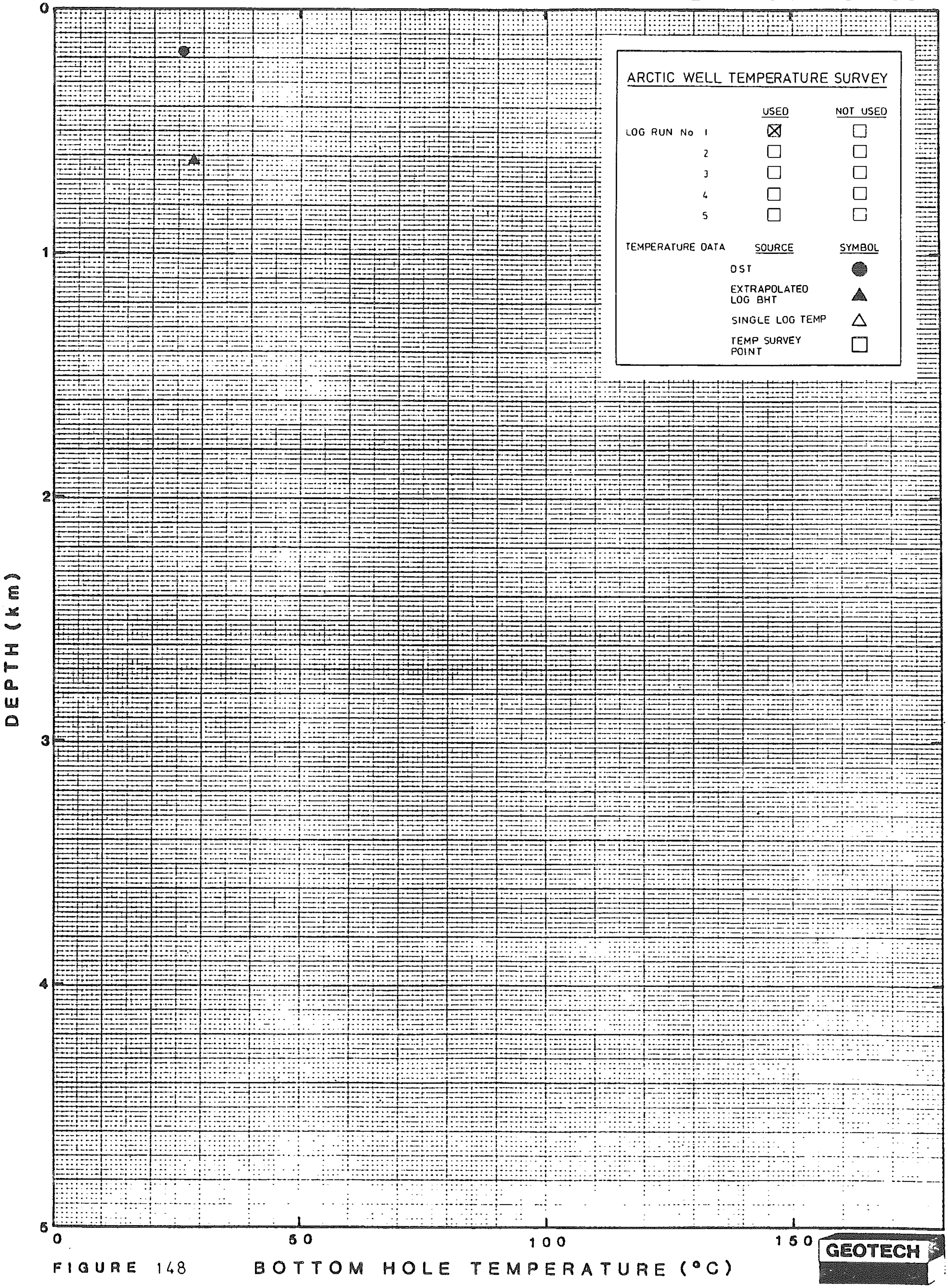


FIGURE 148 BOTTOM HOLE TEMPERATURE (°C)

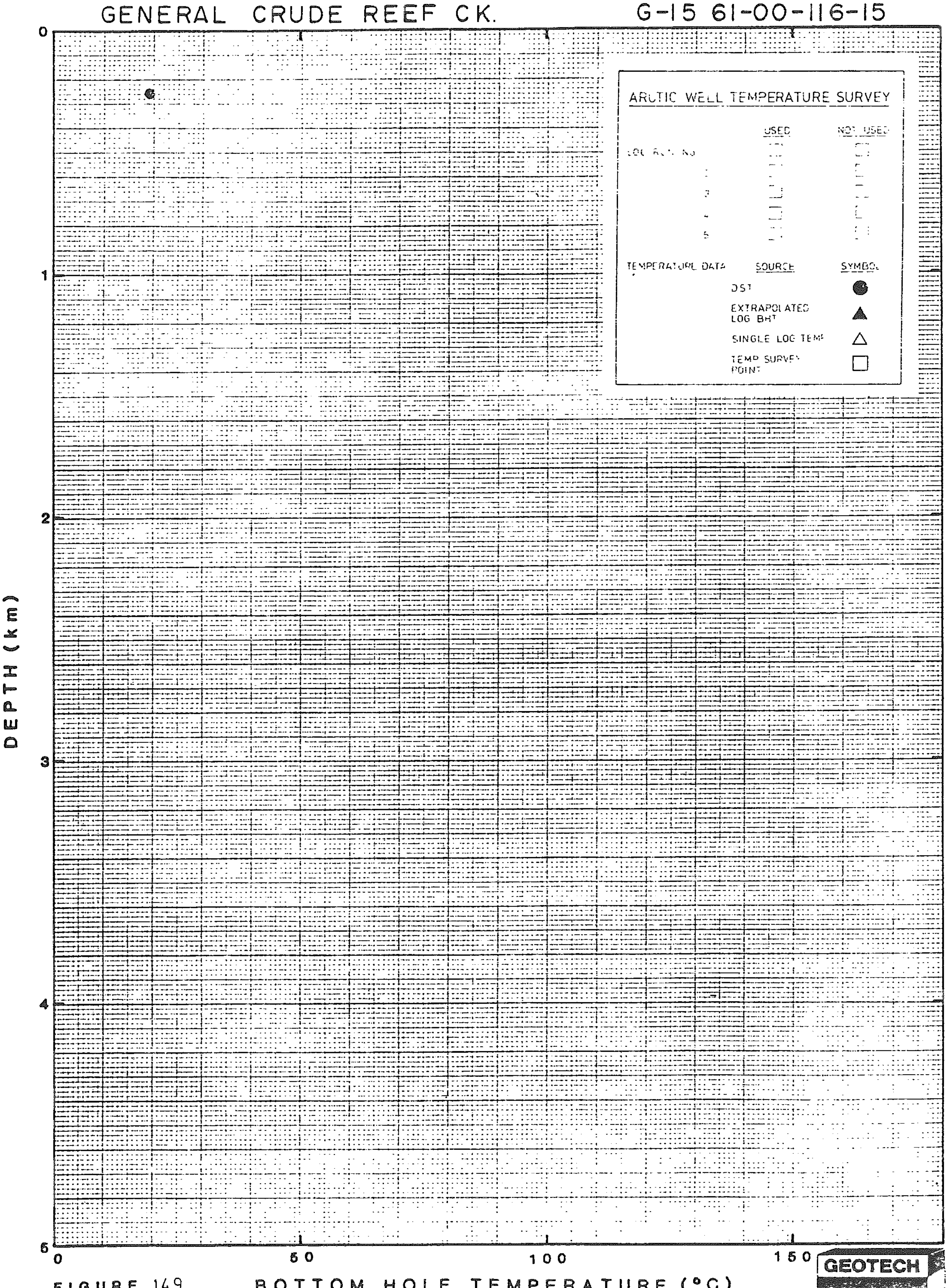

GENERAL CRUDE REEF CK.
G-15 61-00-116-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 149

Mc. G.C. DESMARAIS No. I G-38 61-00-116-30

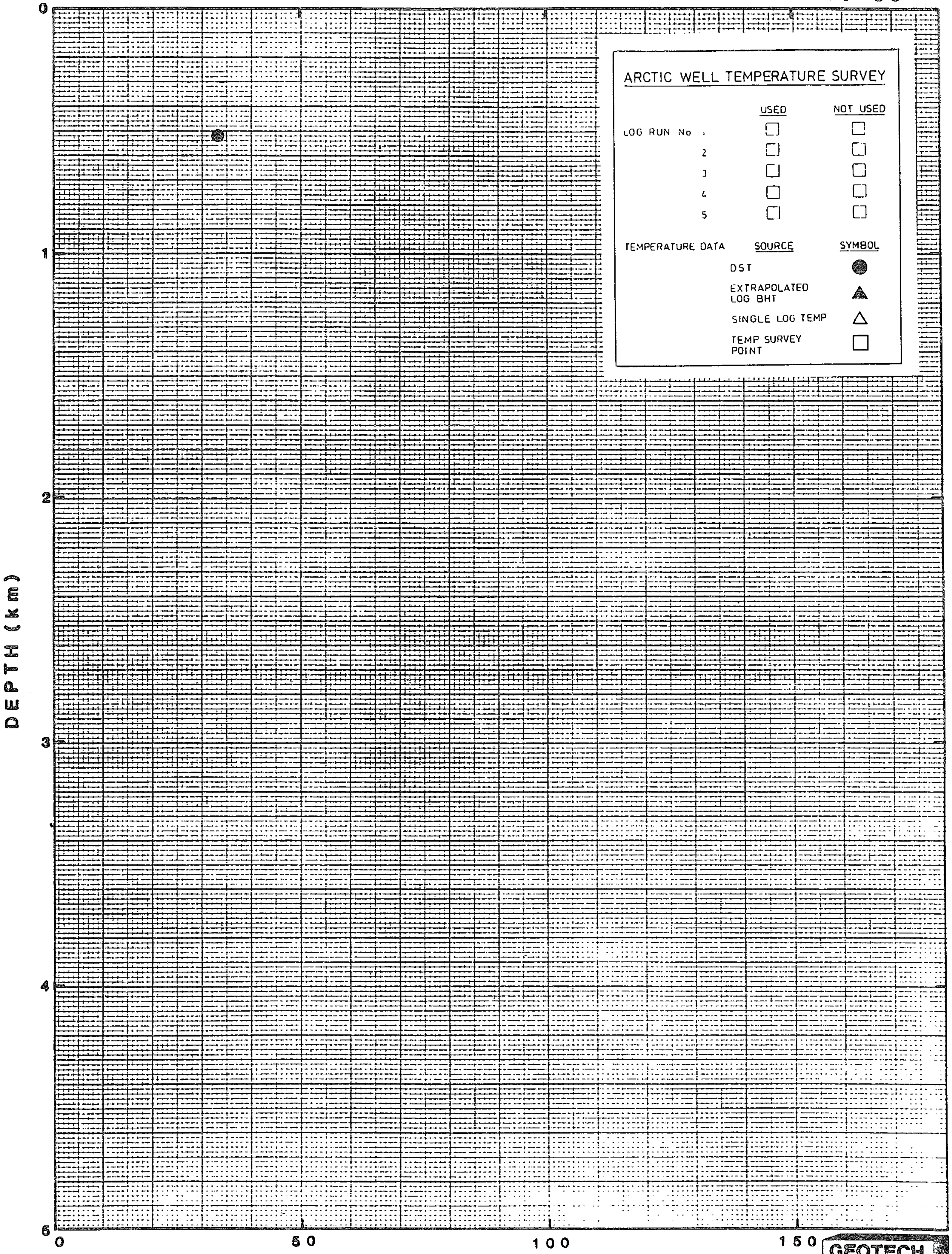


FIGURE 149a BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

N.W.T. HEART L. No. 2 I-41 61-00-116-30

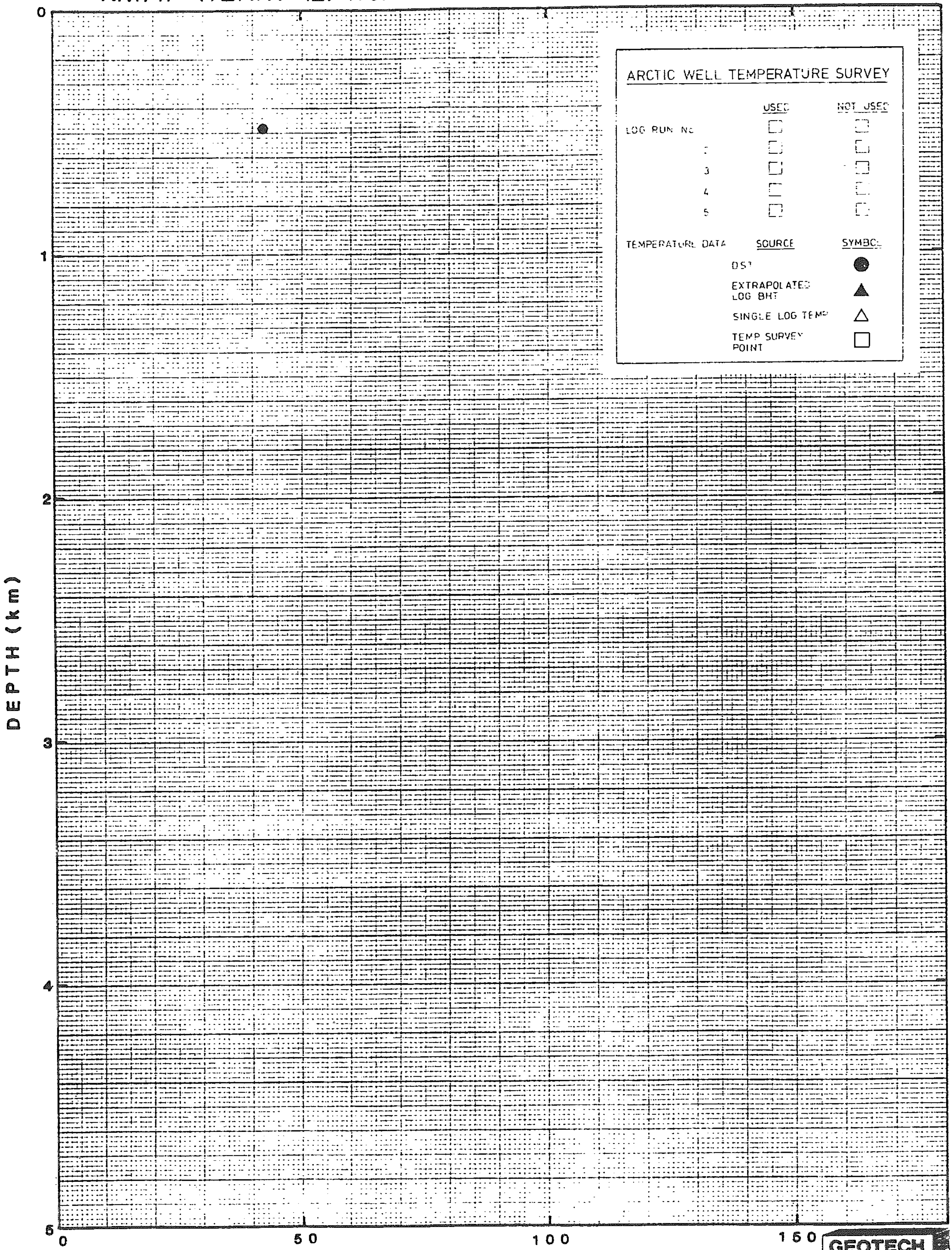
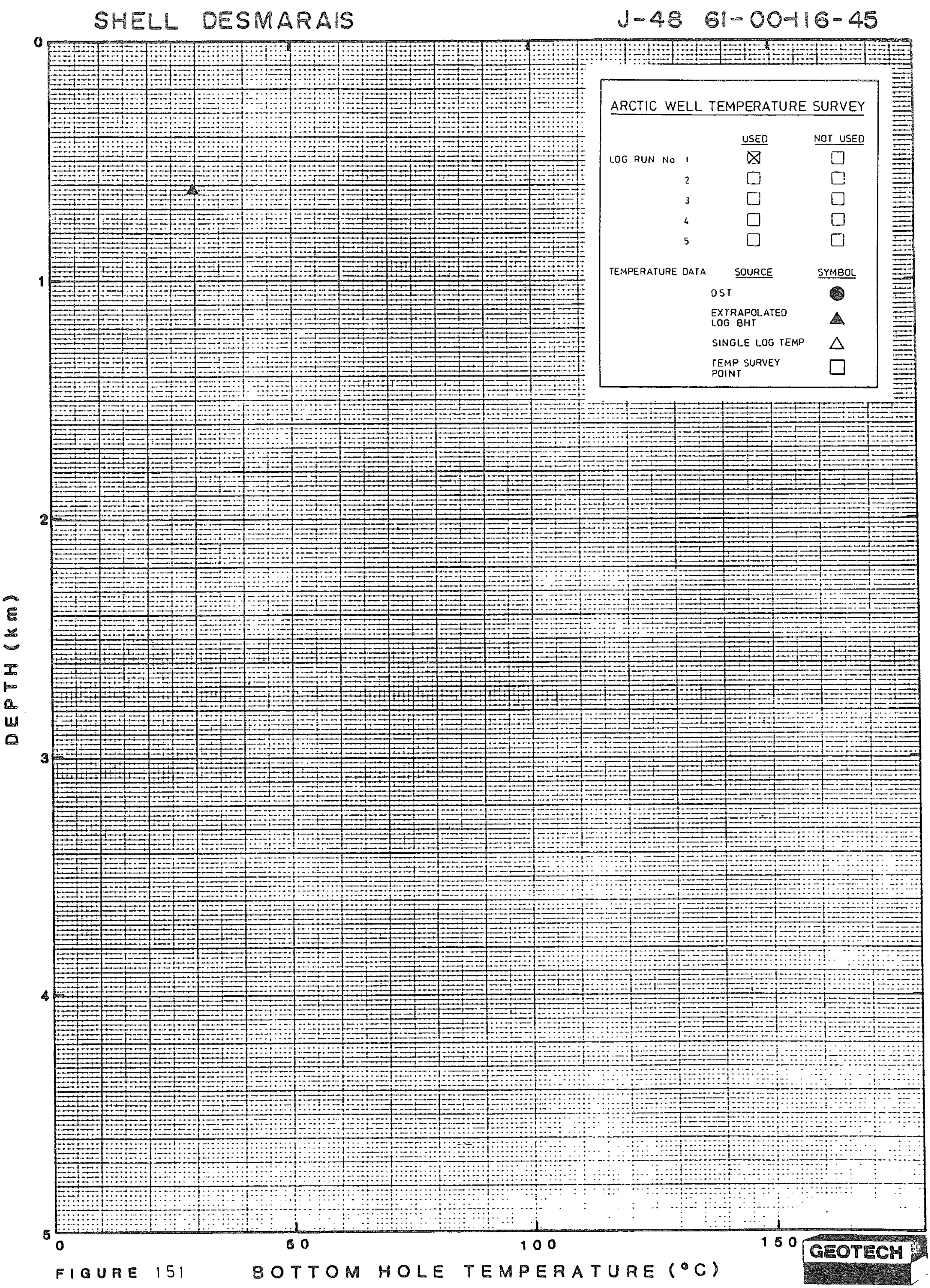


FIGURE 150 BOTTOM HOLE TEMPERATURE (°C)


SHELL DESMARAIS
J-48 61-00-16-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 151

SHELL DESMARAIS K-29 61-00-116-45

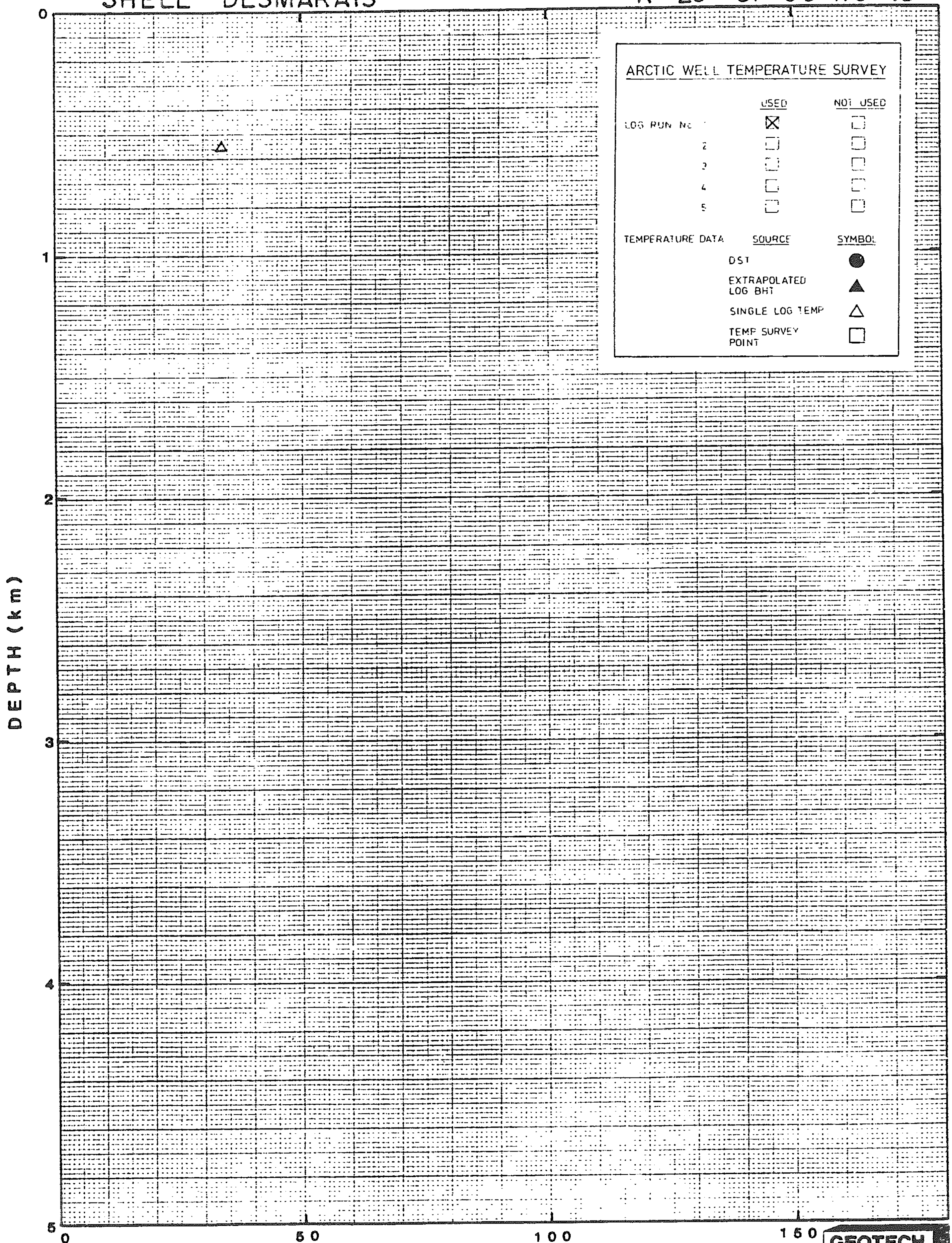


FIGURE 152 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

PAN AM SHELL KAKISA F-35 61-00-117-15

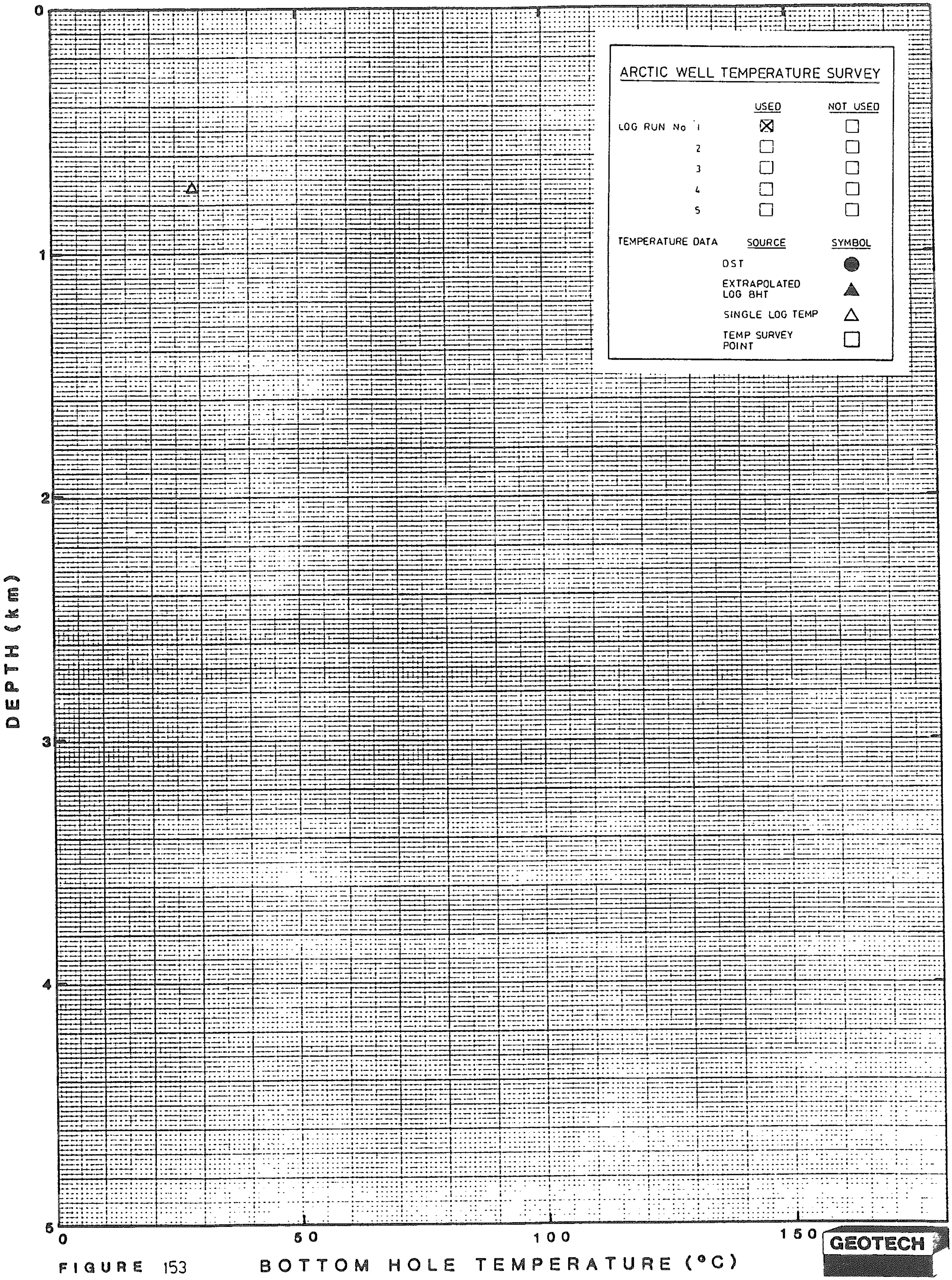


FIGURE 153

PAN AM SHELL KAKISA H-36 61-00-117-15

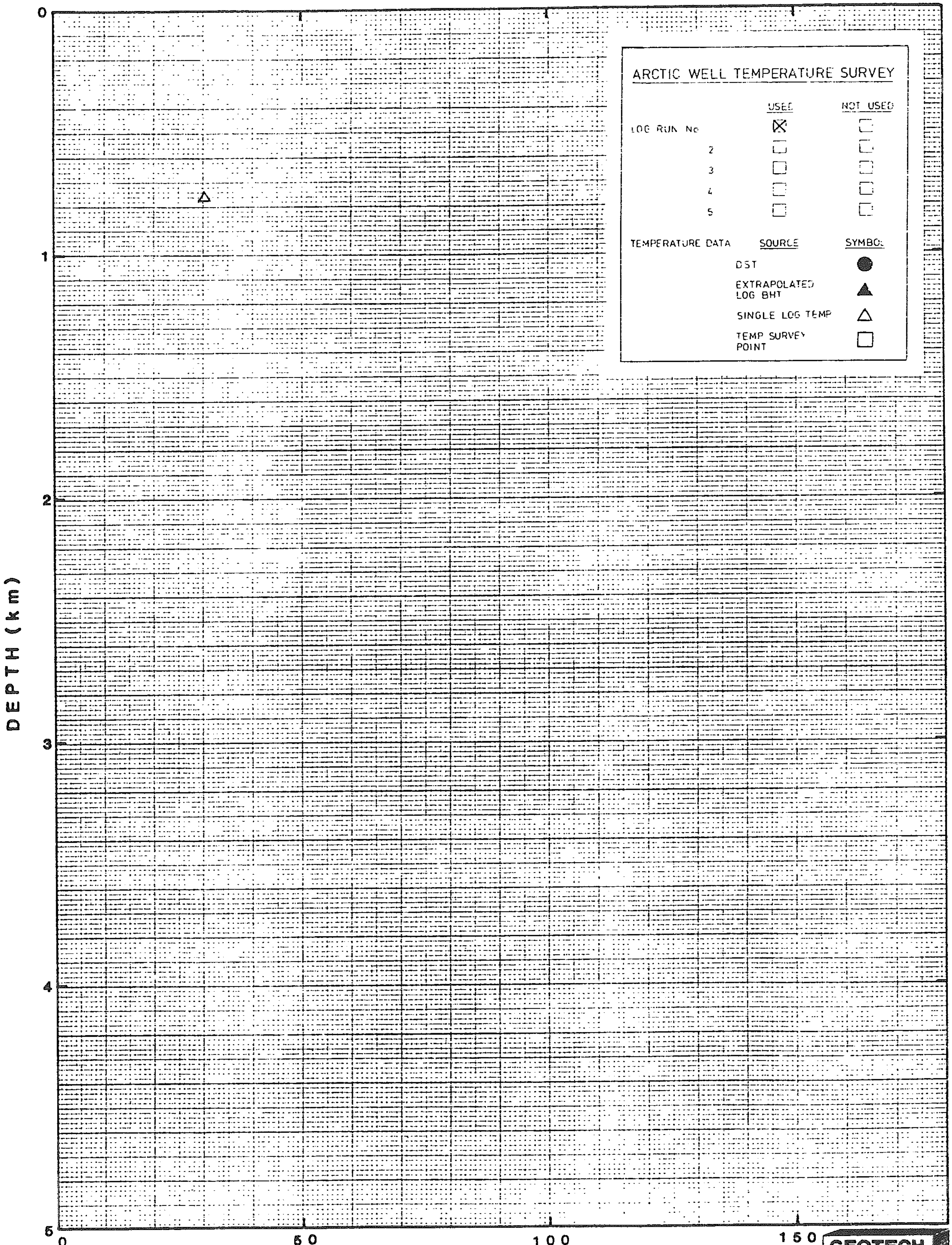


FIGURE 154 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

PAN AM SHELL KAKISA I-44 61-00-117-15

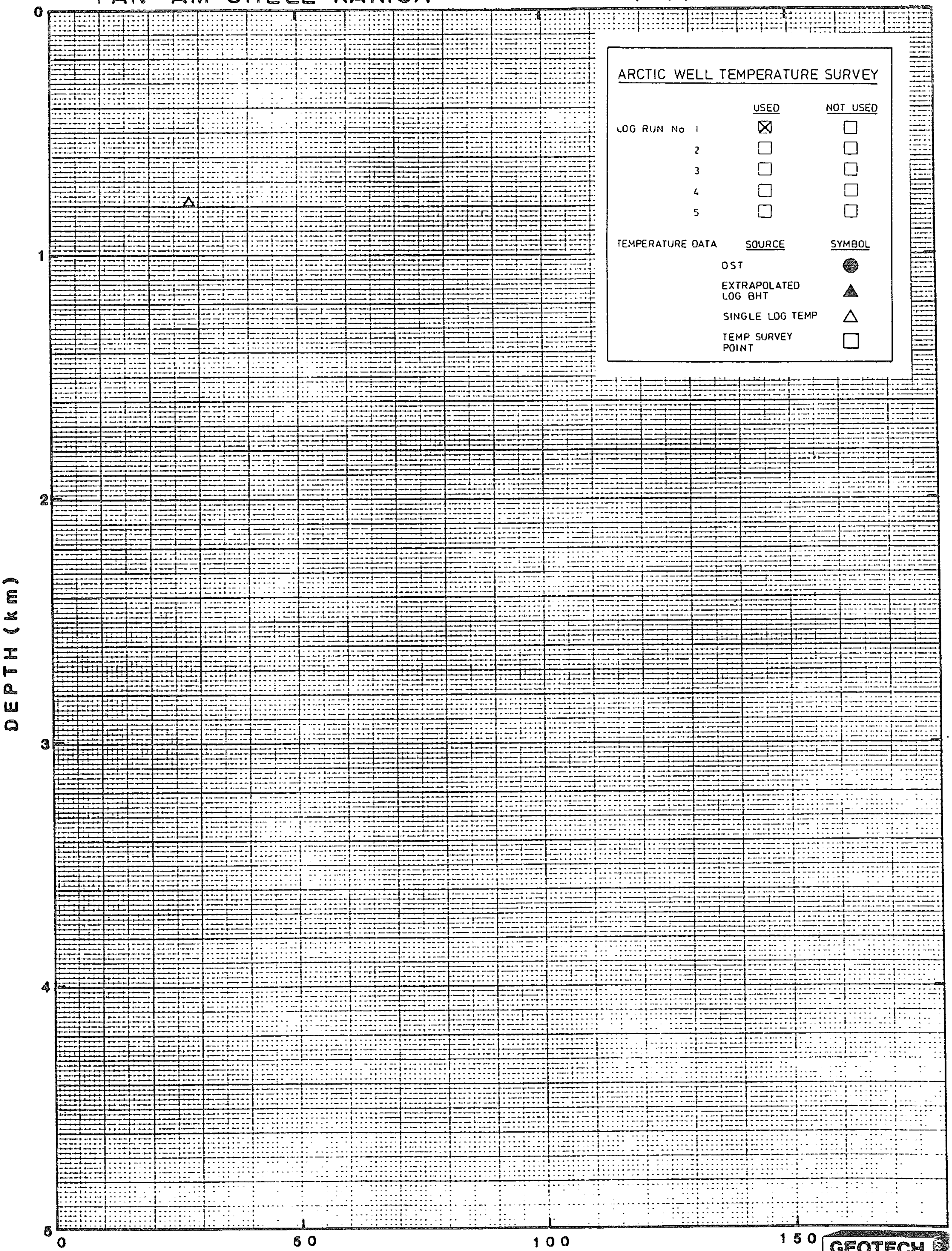


FIGURE 155 BOTTOM HOLE TEMPERATURE (°C)

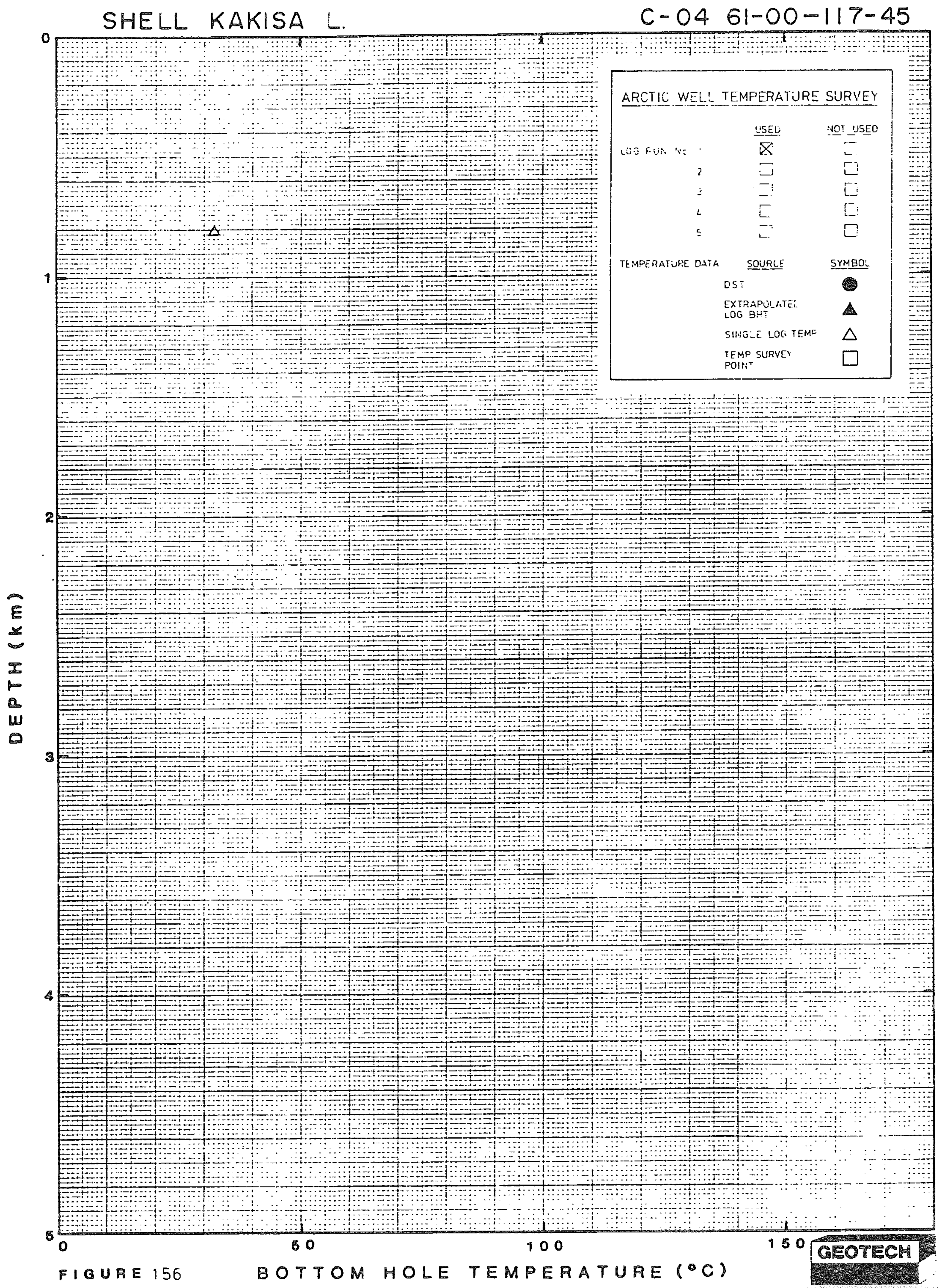
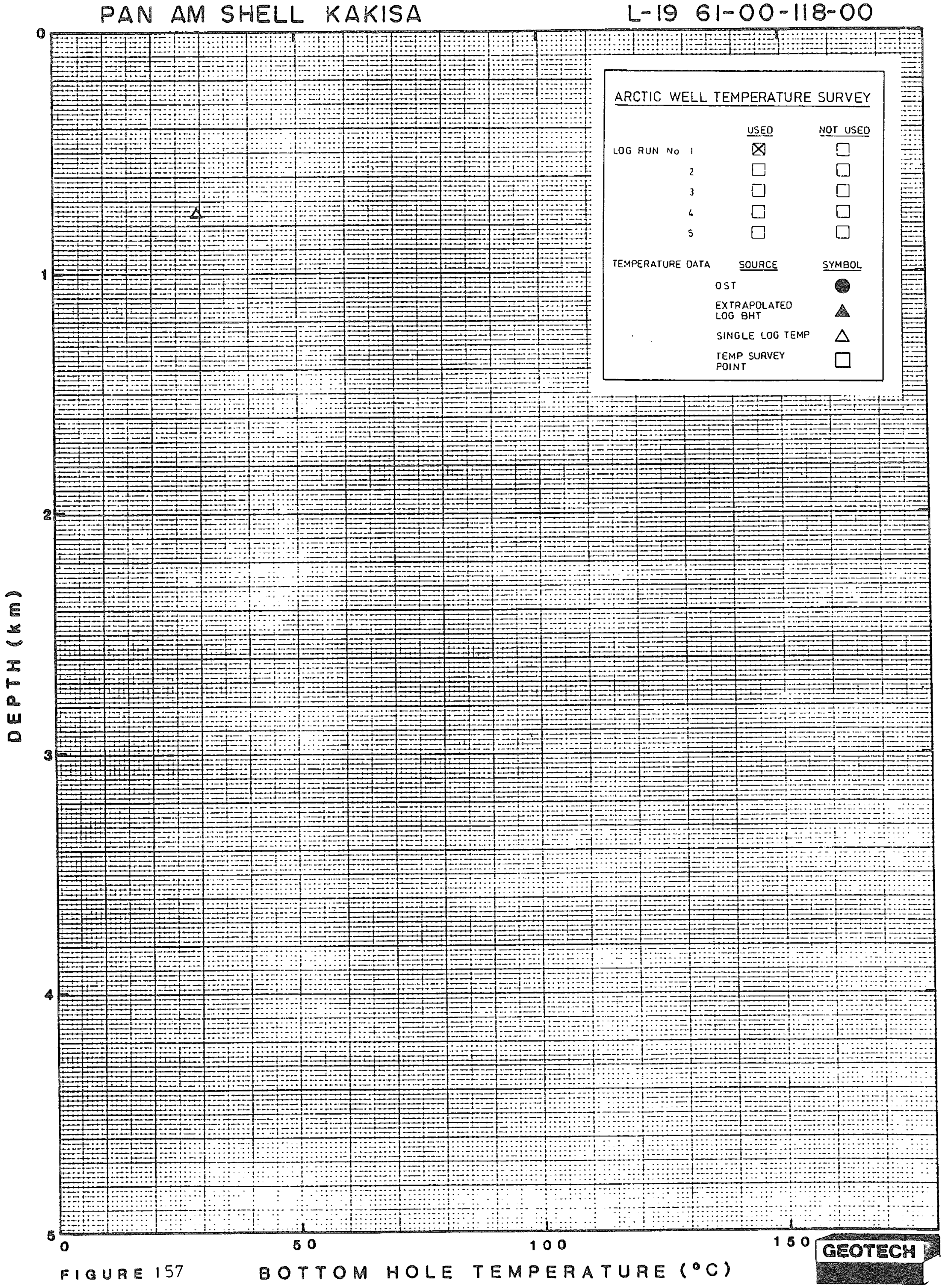

SHELL KAKISA L.
C-04 61-00-117-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 156



PAN AM SHELL KAKISA
L-19 61-00-118-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 157

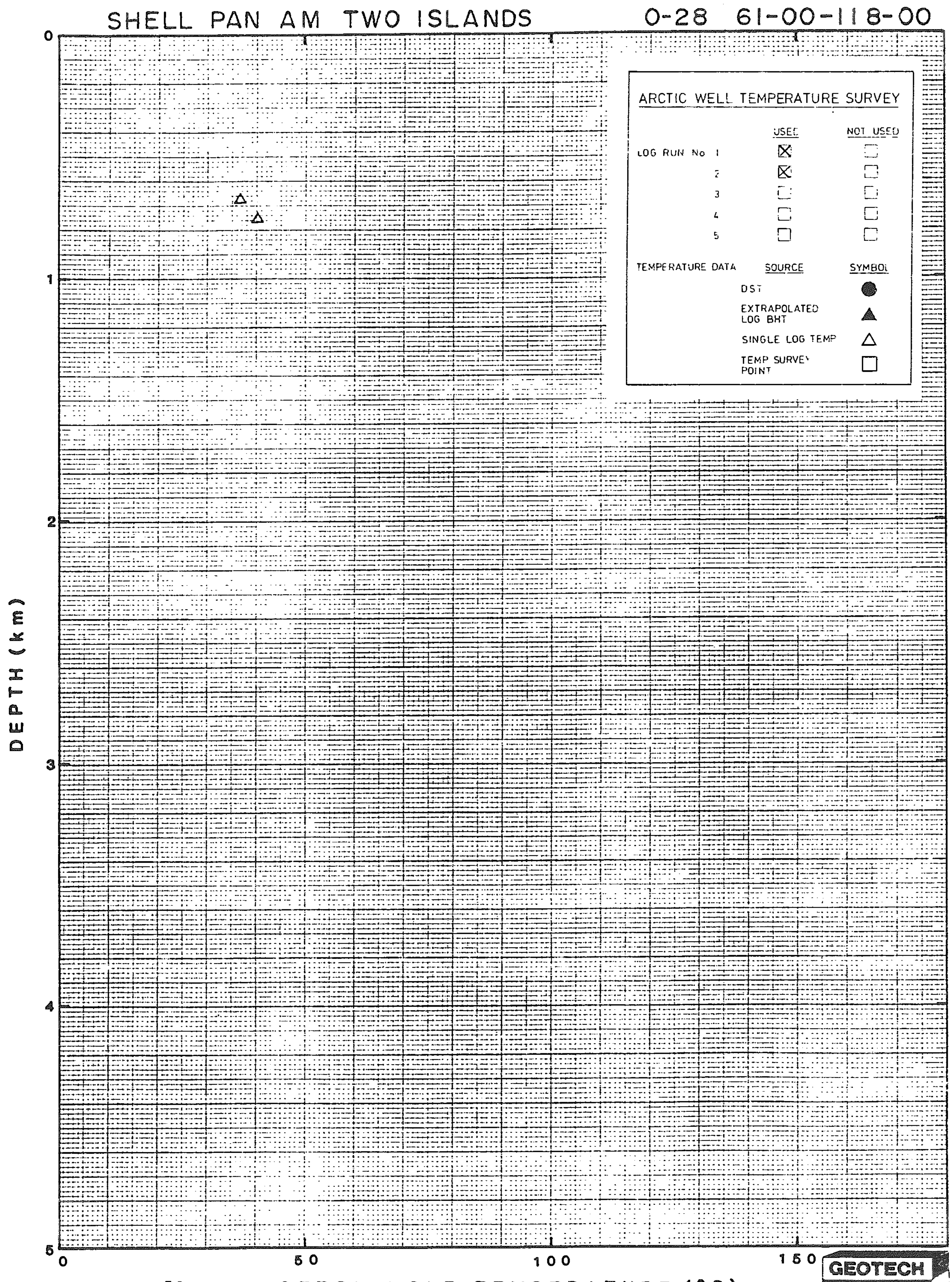
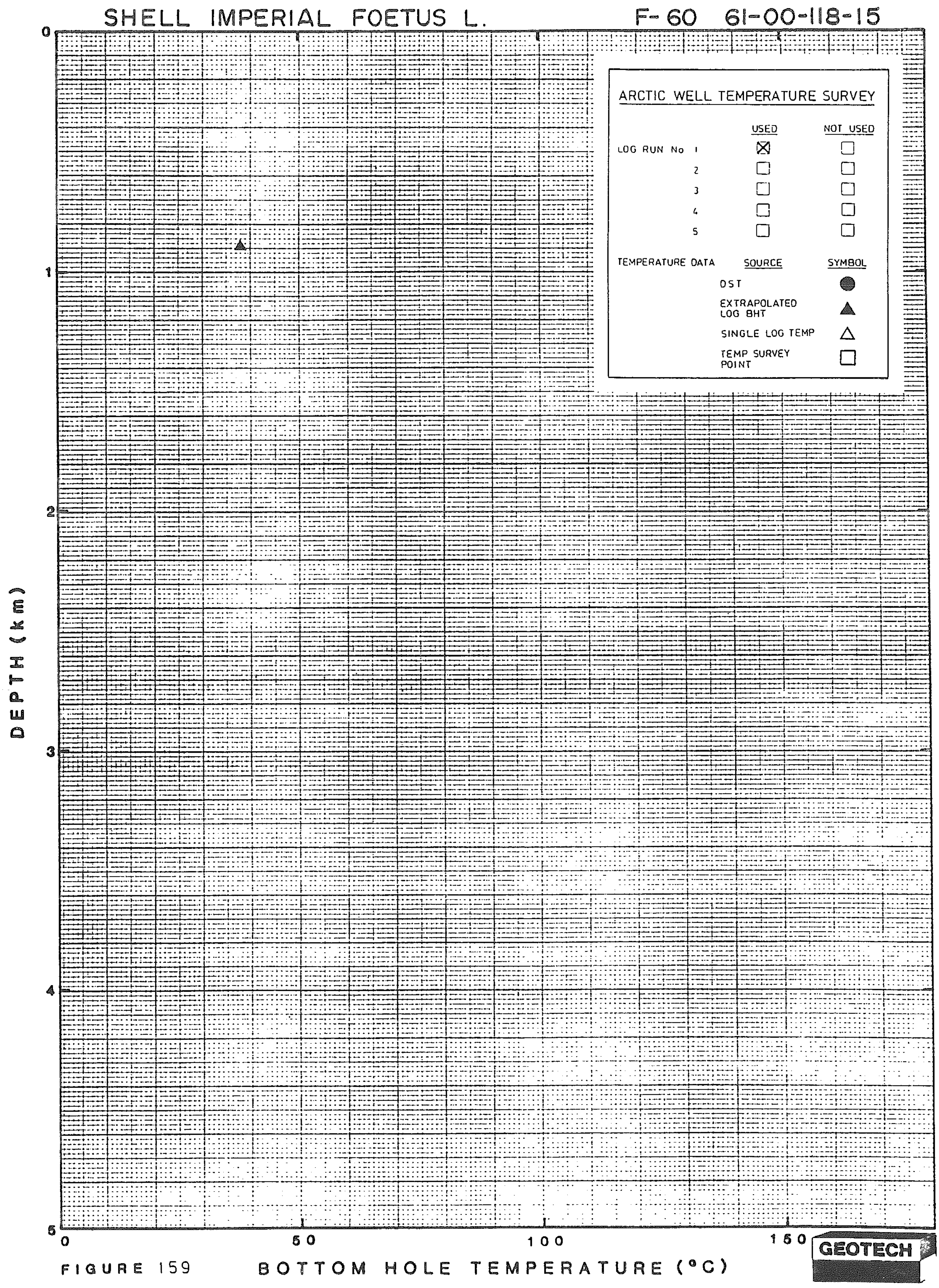


FIGURE 158 BOTTOM HOLE TEMPERATURE (°C)


SHELL IMPERIAL FOETUS L.
F-60 61-00-118-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 159

BRIGGS FOETUS L. No. I D-06 61-00-118-30

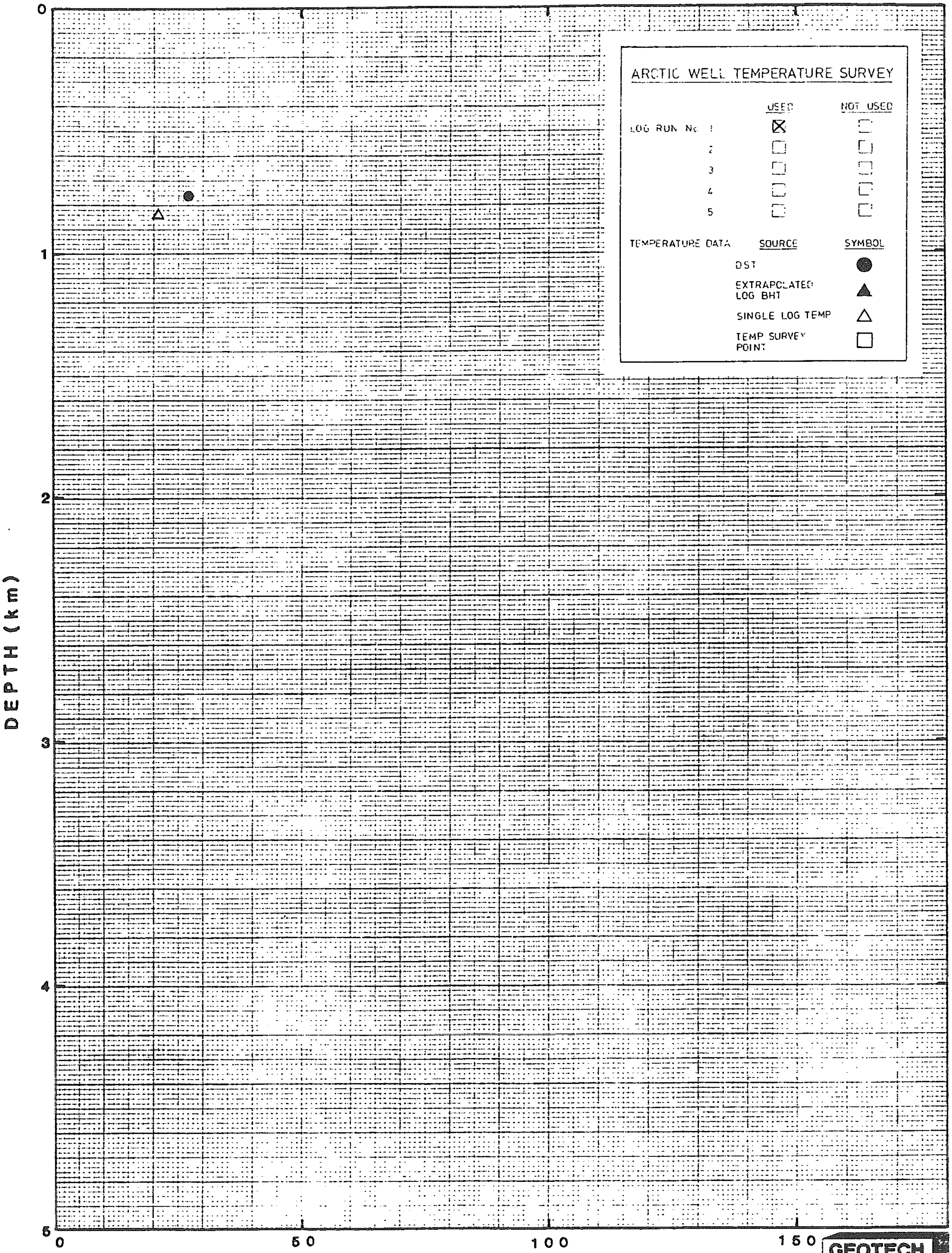


FIGURE 160 BOTTOM HOLE TEMPERATURE (°C)

BRIGGS RABBIT L. No. 3 B-06 61-00-118-45

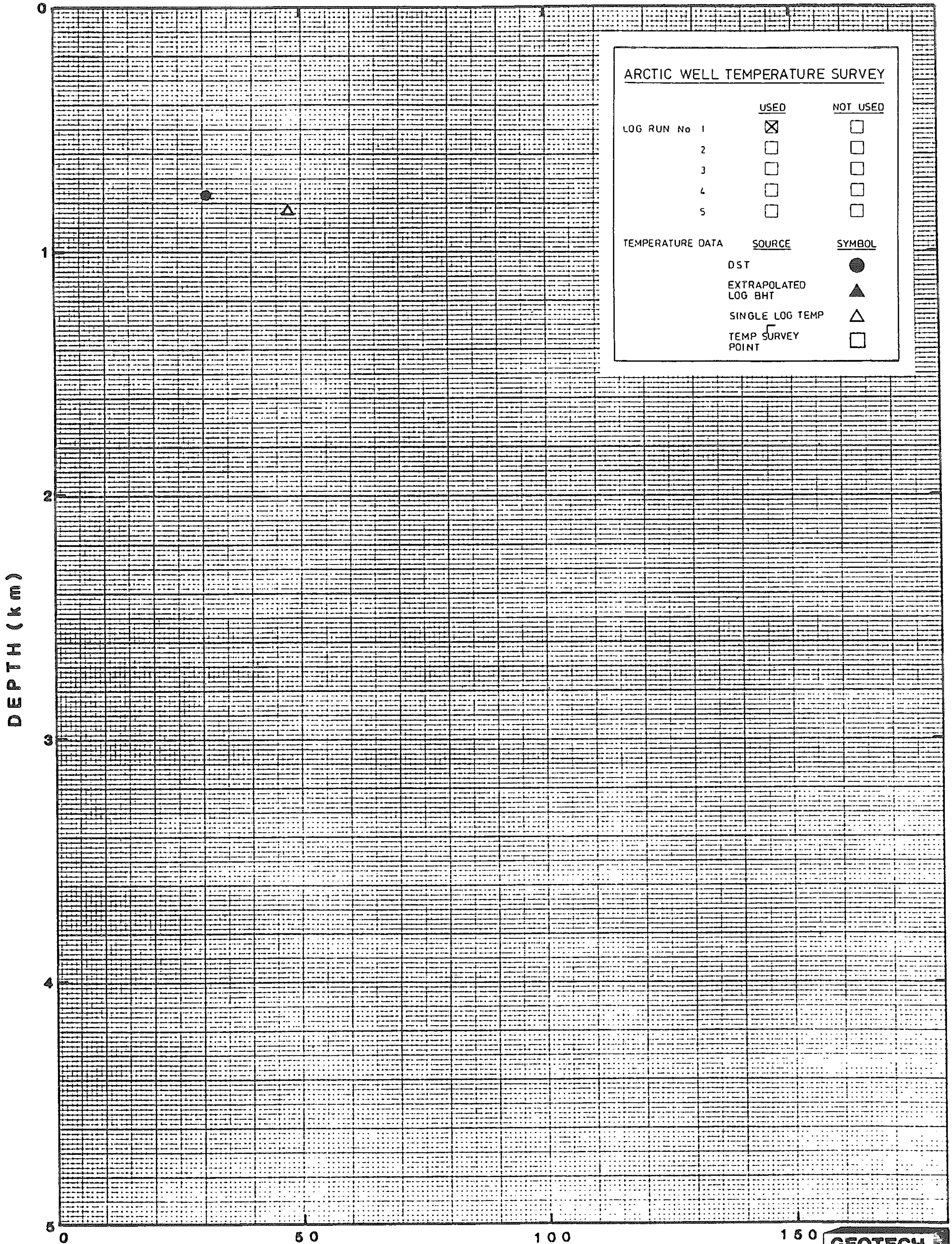


FIGURE 161 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

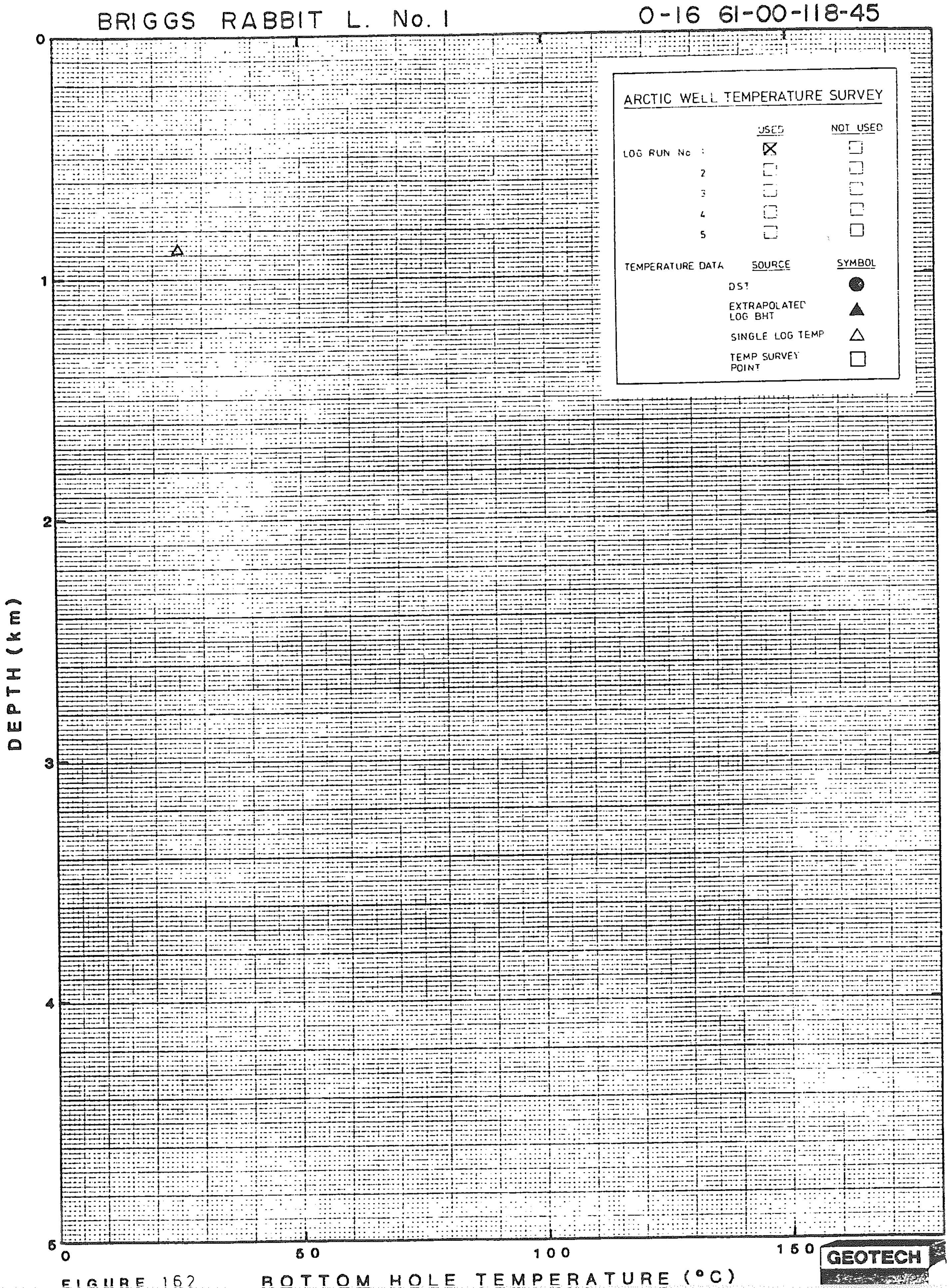

BRIGGS RABBIT L. No. I
O-16 61-00-118-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
GEOTECH
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 162

WILKINSON REDKNIFE R. E-60 61-00-119-00

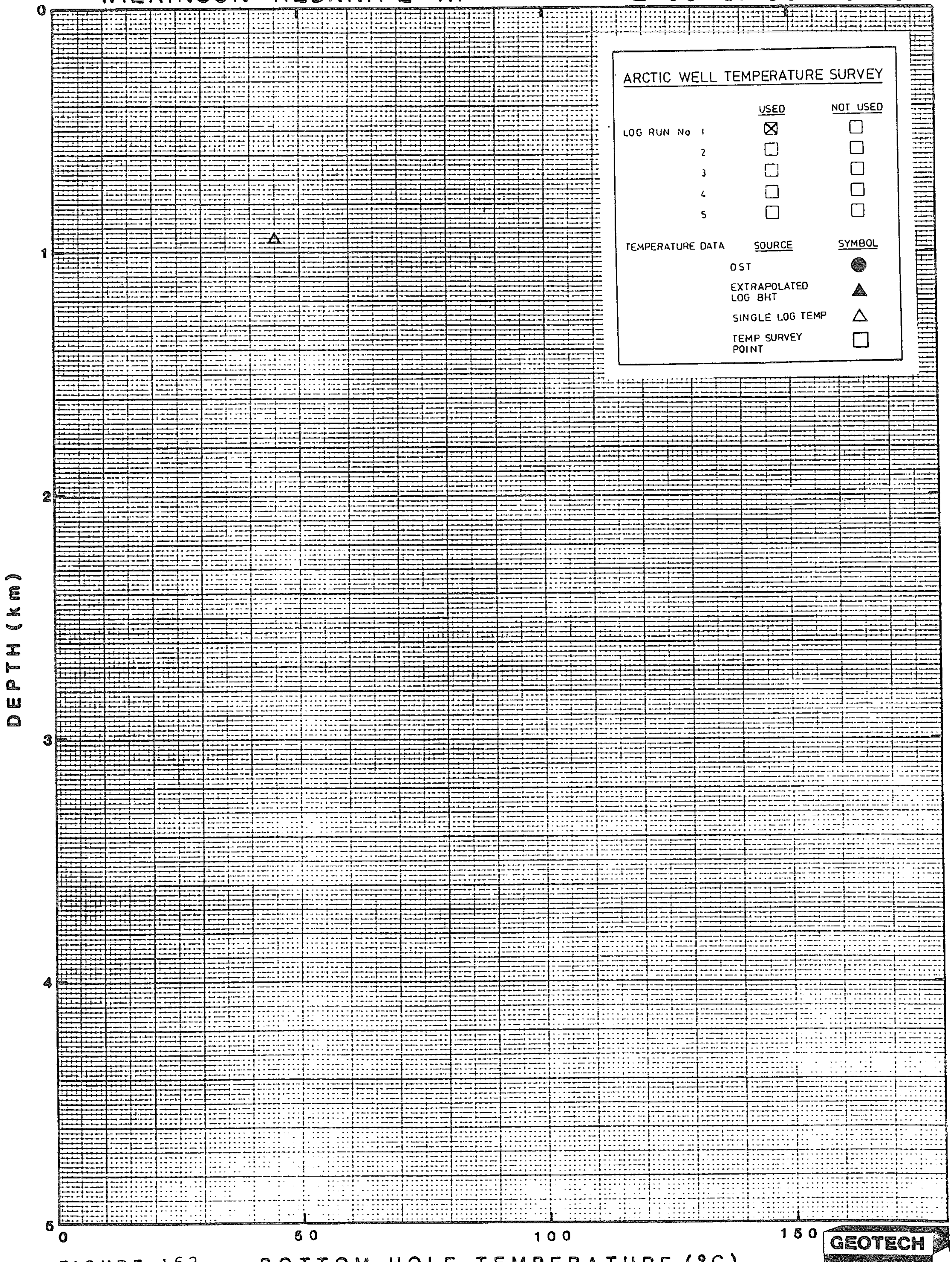


FIGURE 163 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

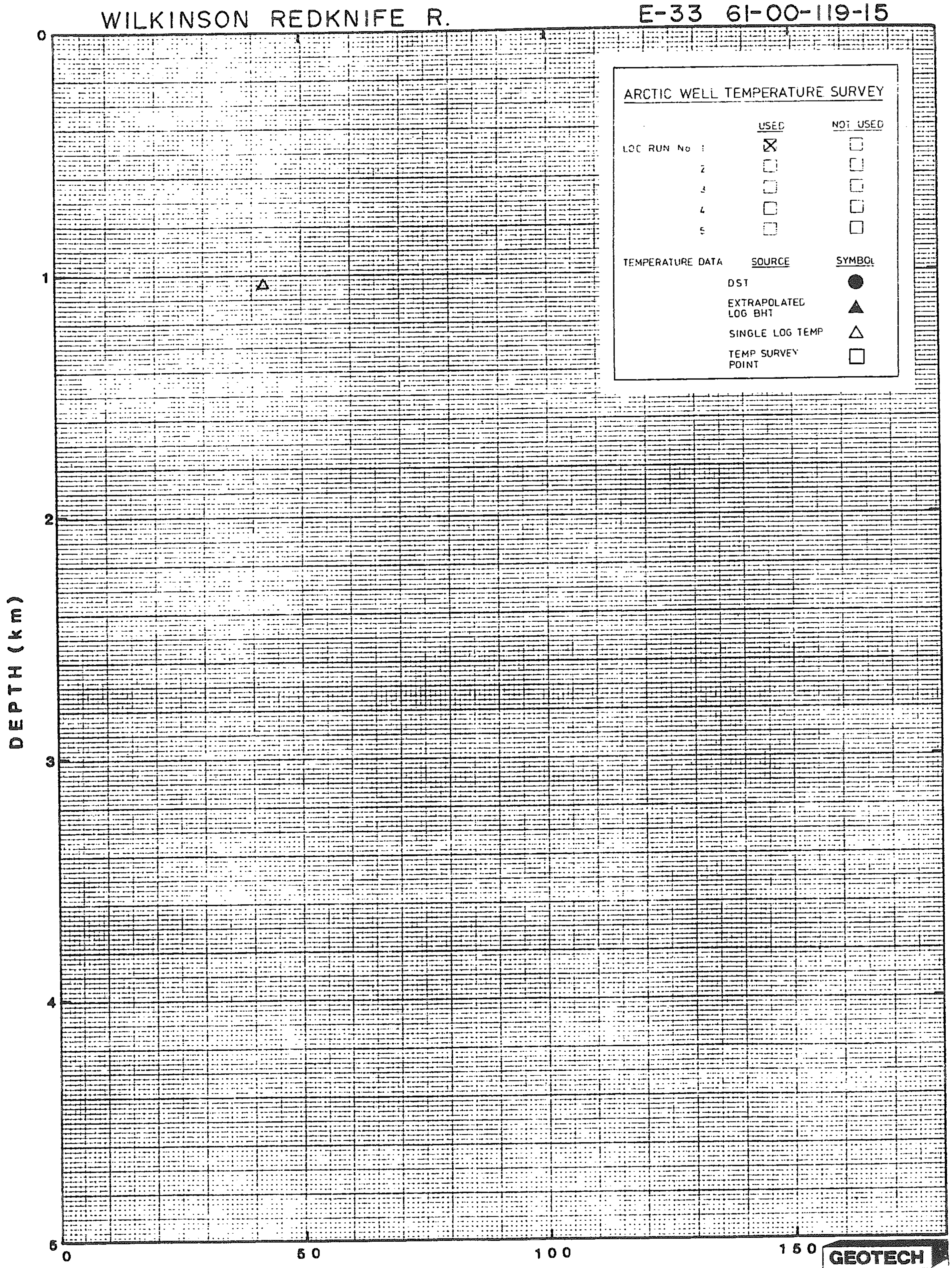


FIGURE 164 BOTTOM HOLE TEMPERATURE (°C)

BRIGGS TROUT R. No.3 I-19 61-00-120-00

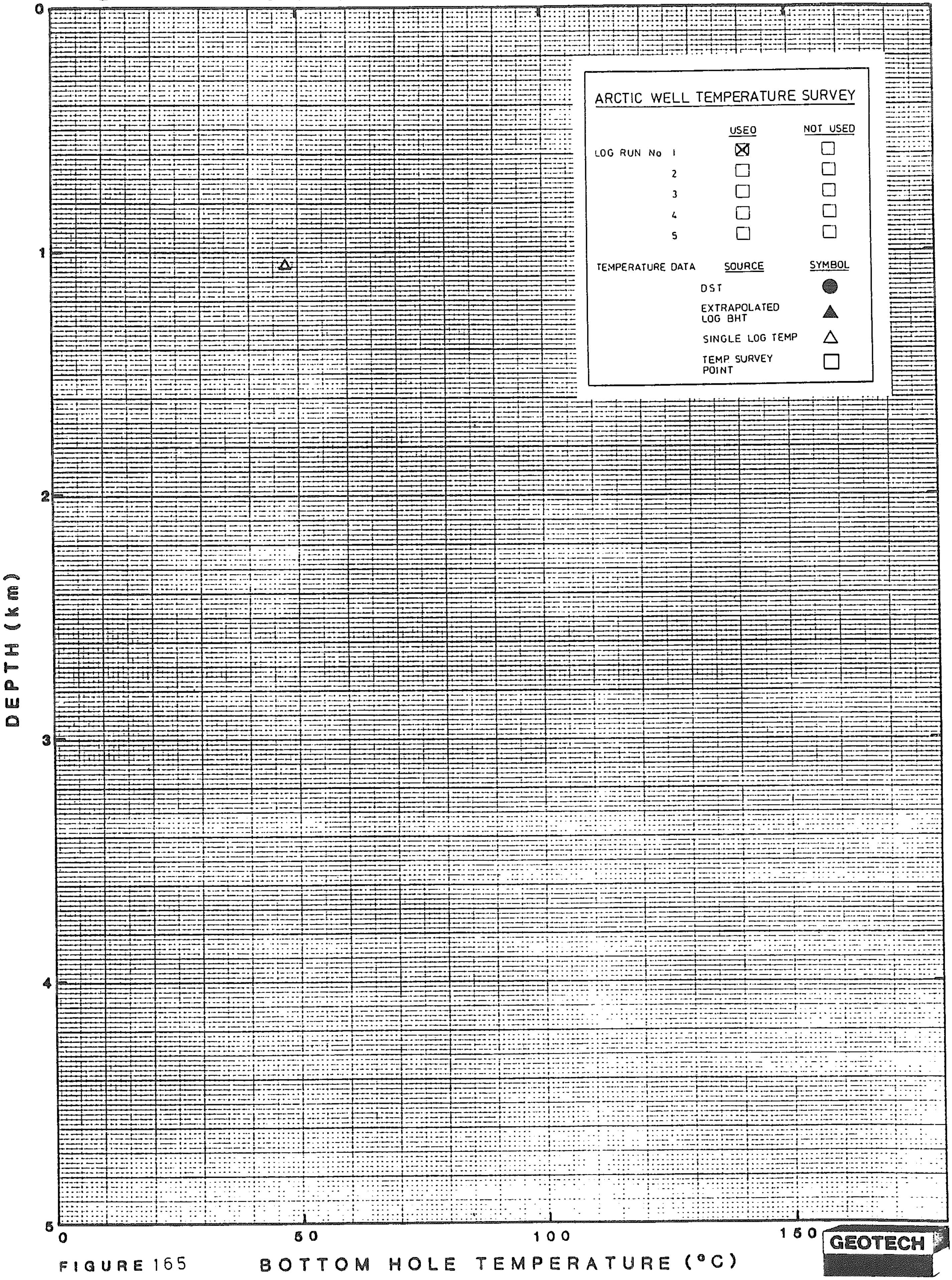


FIGURE 165 BOTTOM HOLE TEMPERATURE (°C)

BRIGGS TROUT R. No. 4 A-10 61-00-120-15

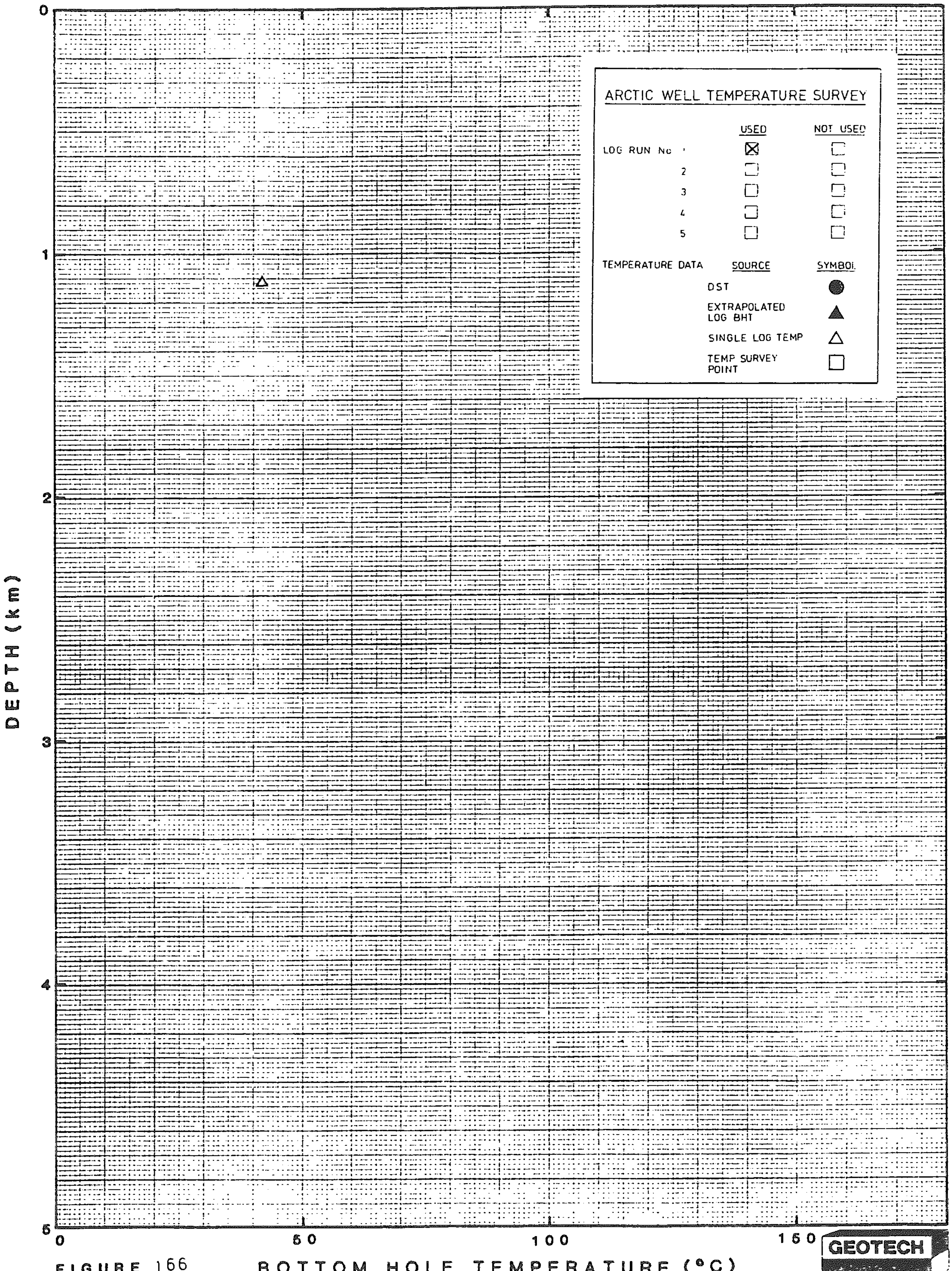


FIGURE 166

GEOTECH

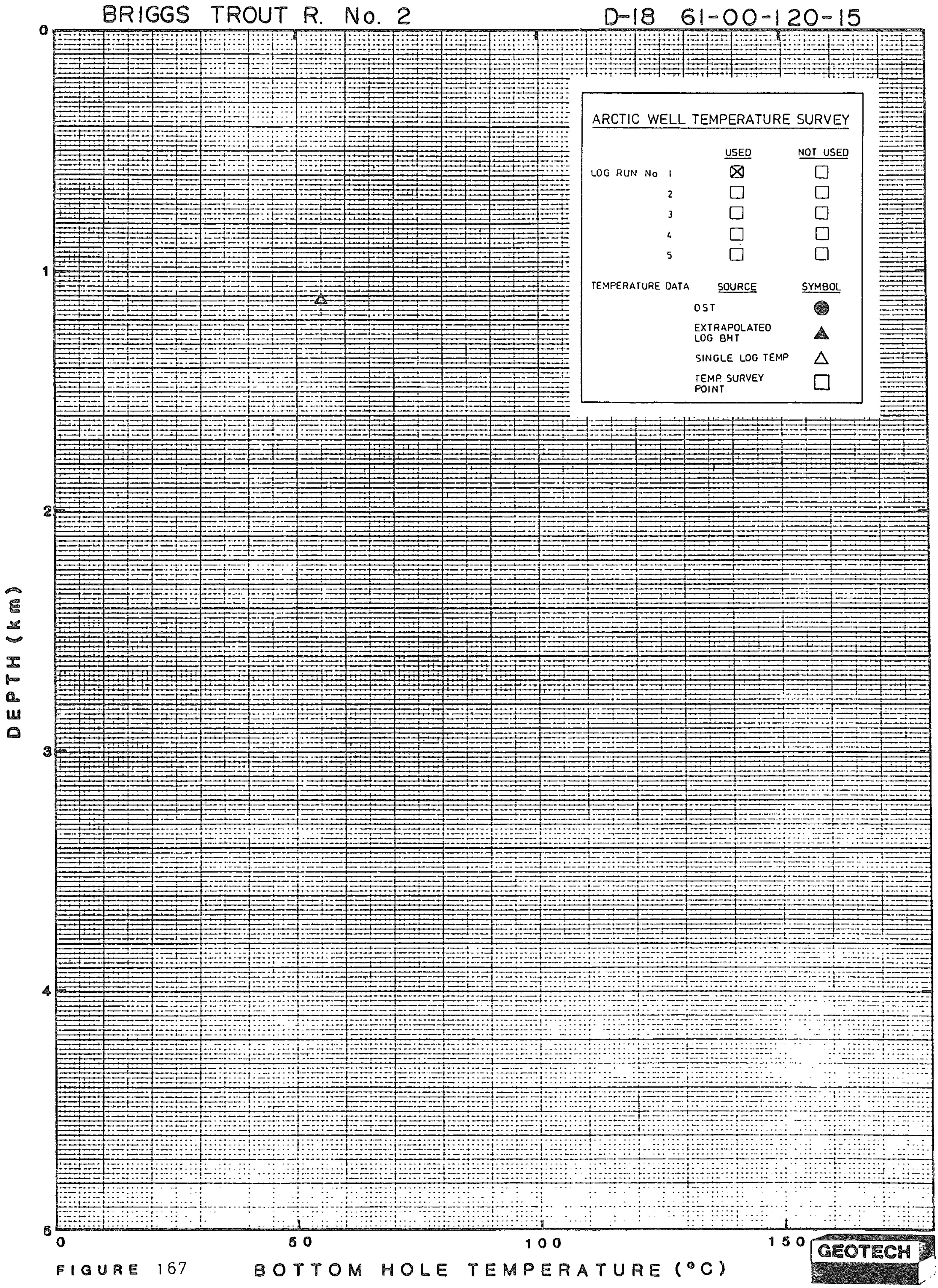
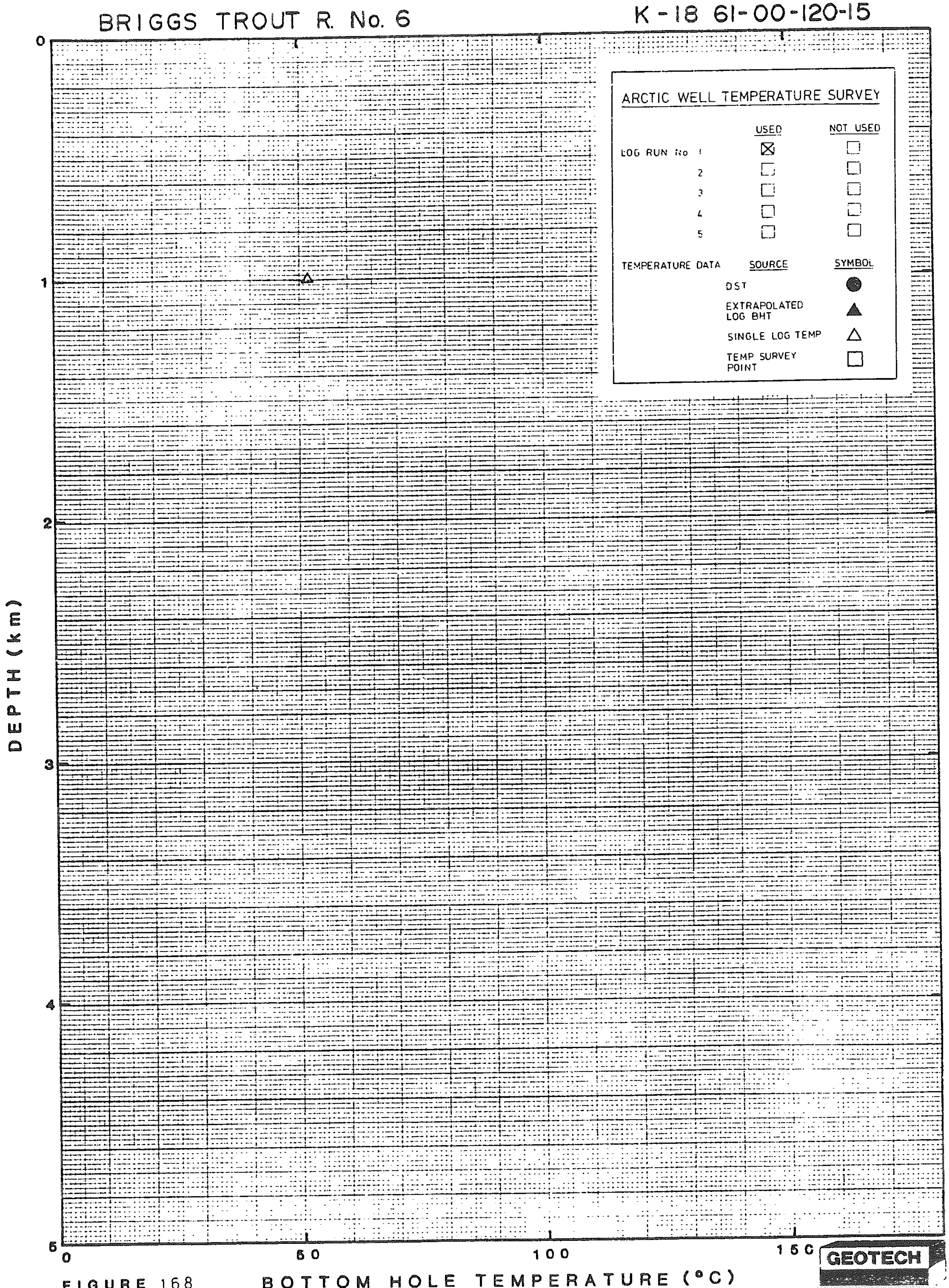

BRIGGS TROUT R. No. 2
D-18 61-00-120-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 167



BRIGGS TROUT R. No. 6
K-18 61-00-120-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 168

BRIGGS TROUT R. No. 5 D-06 61-00-120-30

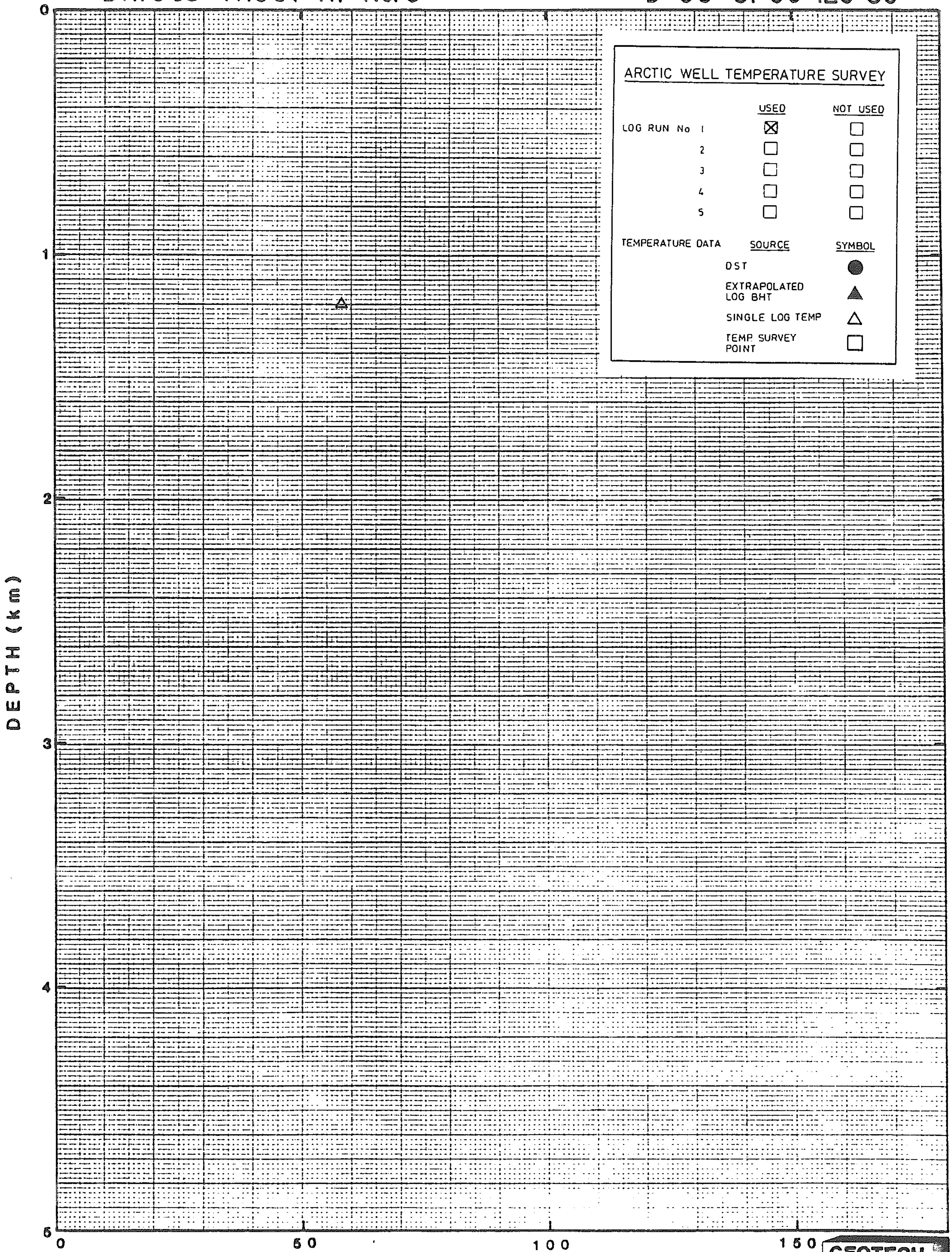


FIGURE 169 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

BRIGGS TROUT R. No.1 K-33 61-00-120-30

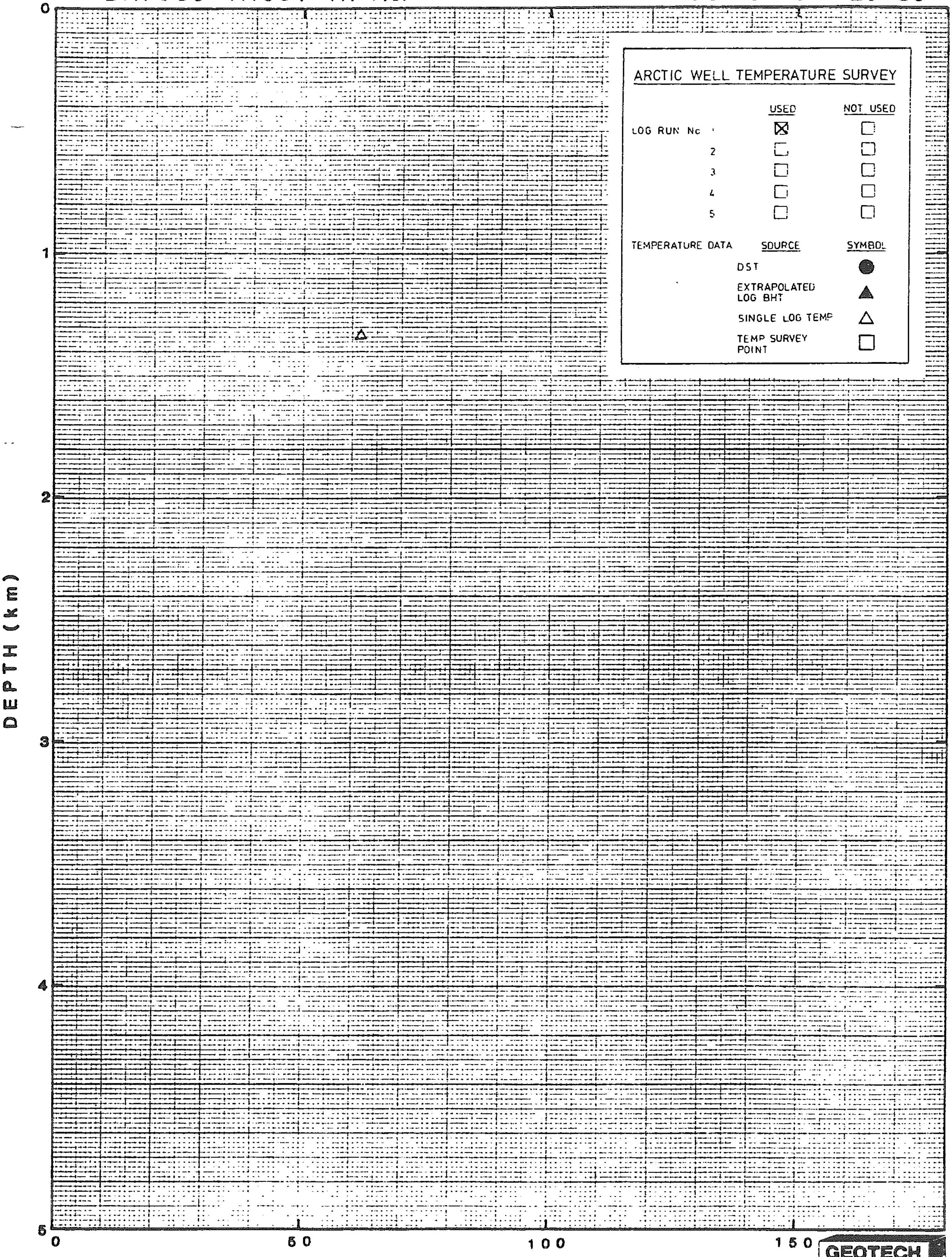


FIGURE 170 BOTTOM HOLE TEMPERATURE (°C)

SCURRY CORM. L. 1-49 61-00-121-45

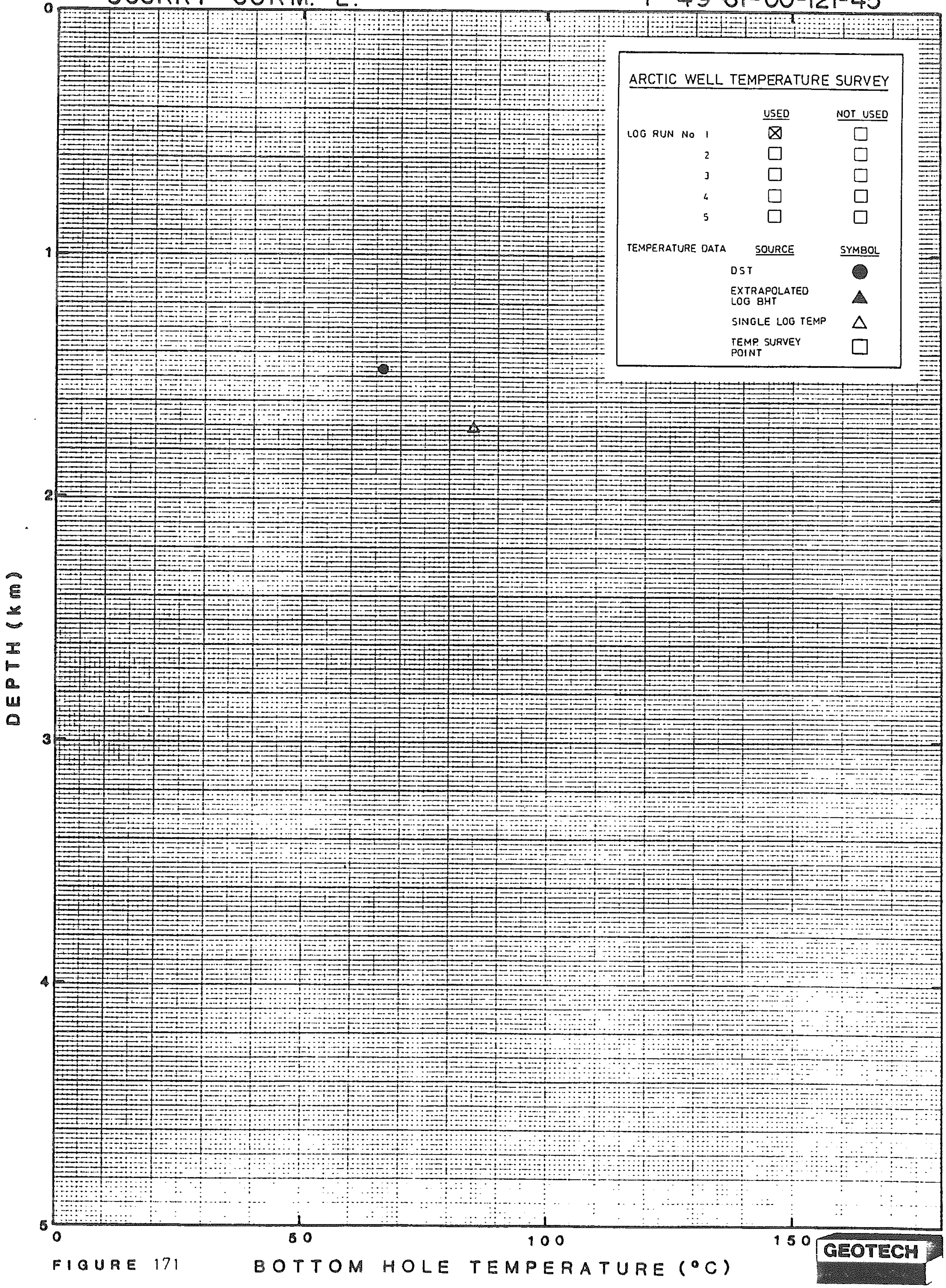


FIGURE 171

GEOTECH

MURPHY ARROWHEAD R. H-31 61-00-122-00

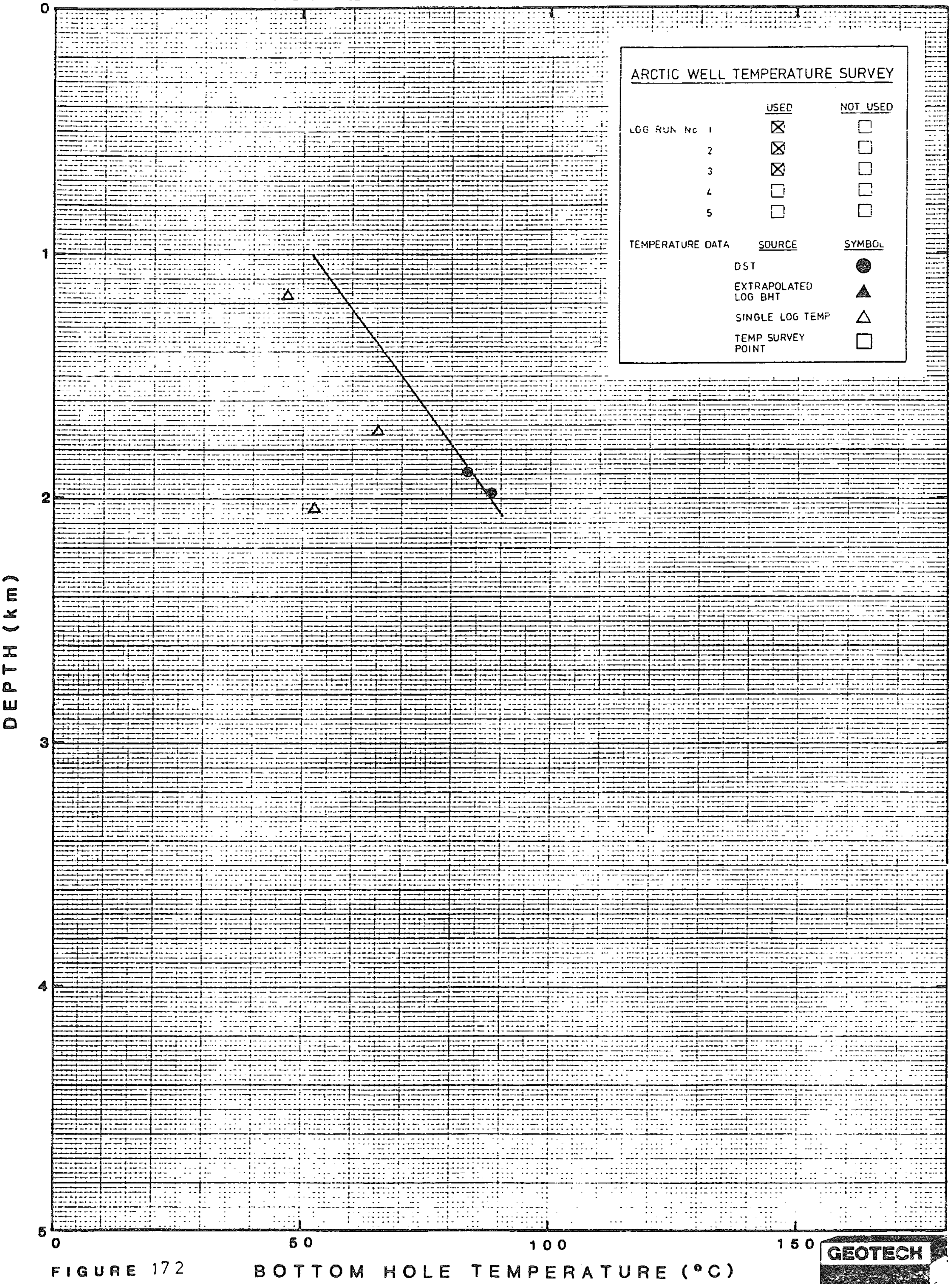


FIGURE 172

GEOTECH

HORN R. CORMACK C-65 61-00-122-15

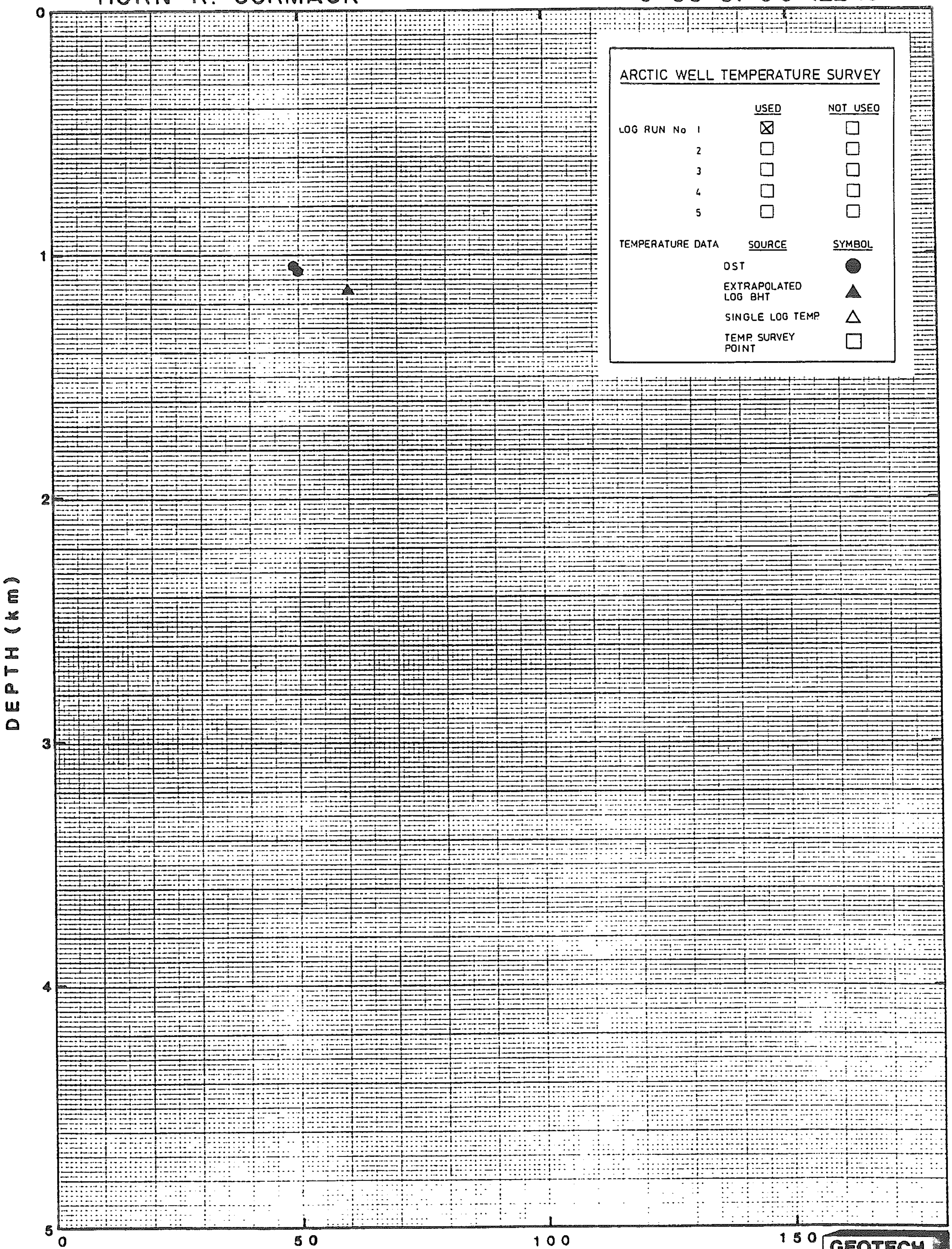


FIGURE 173 BOTTOM HOLE TEMPERATURE (°C)

AMOCO MURPHY CORMACK N-33 61-00-122-30

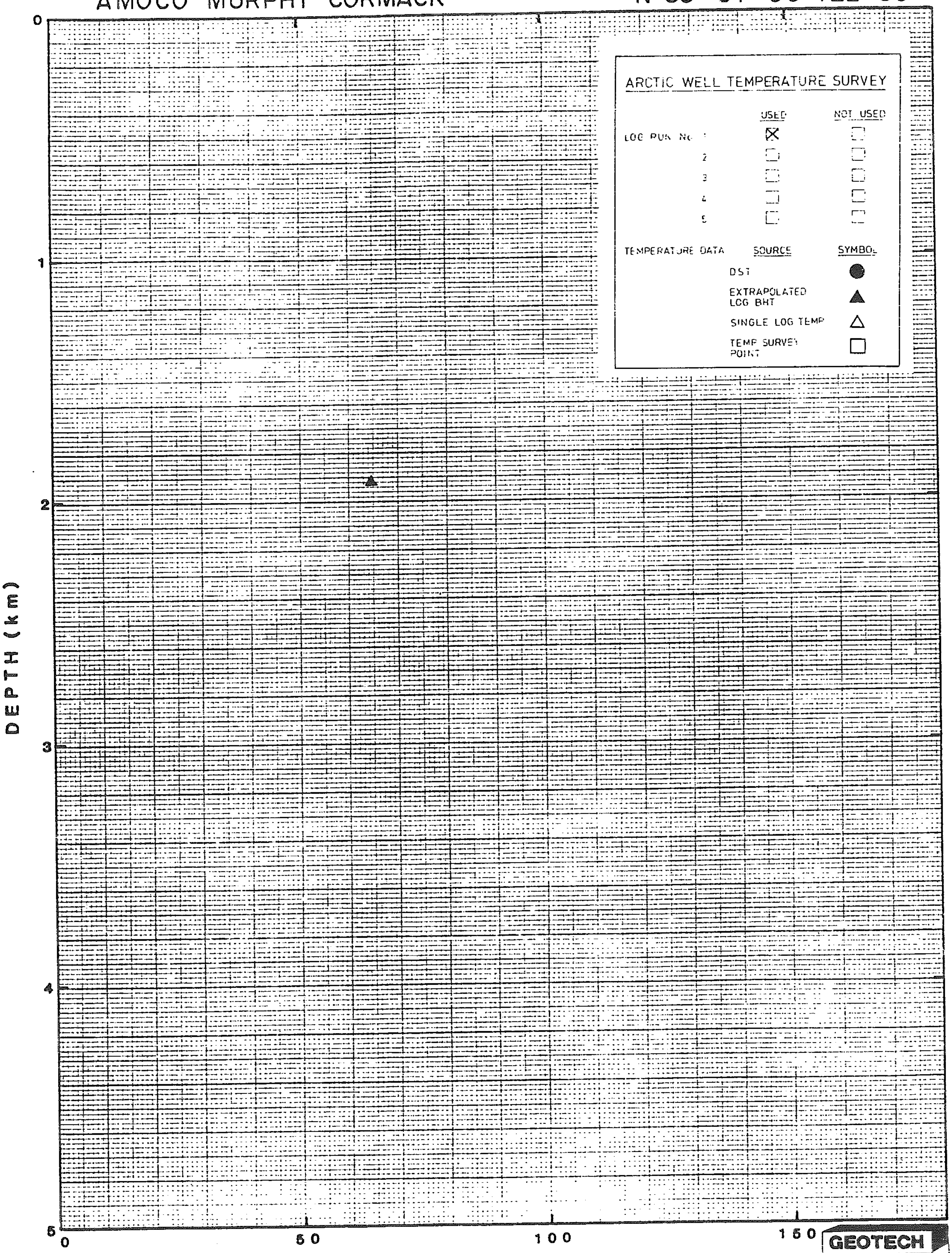


FIGURE 174 BOTTOM HOLE TEMPERATURE (°C)

GENERAL CRUDE DESMARAIS E-72 61-10-116-15

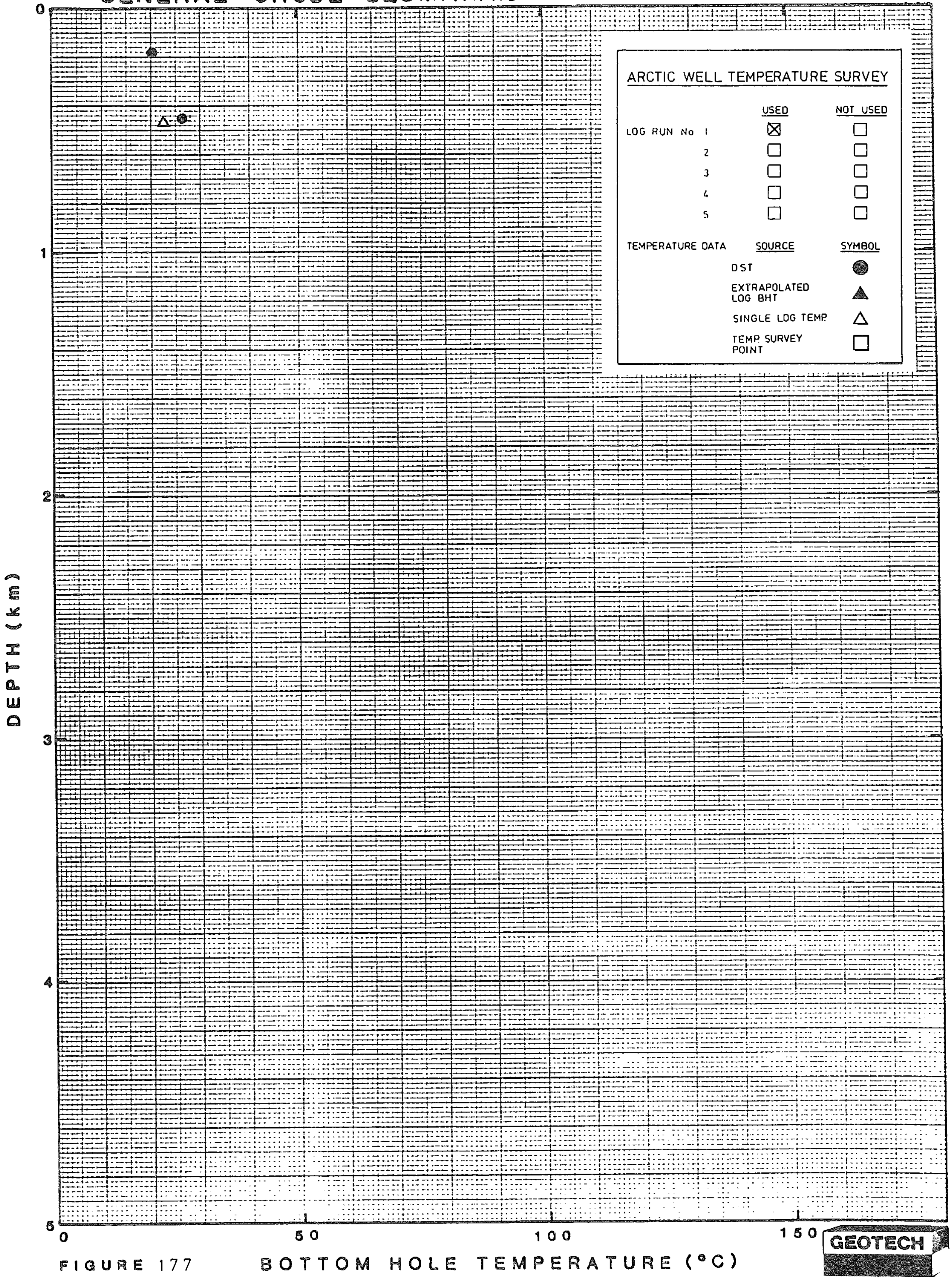


FIGURE 177

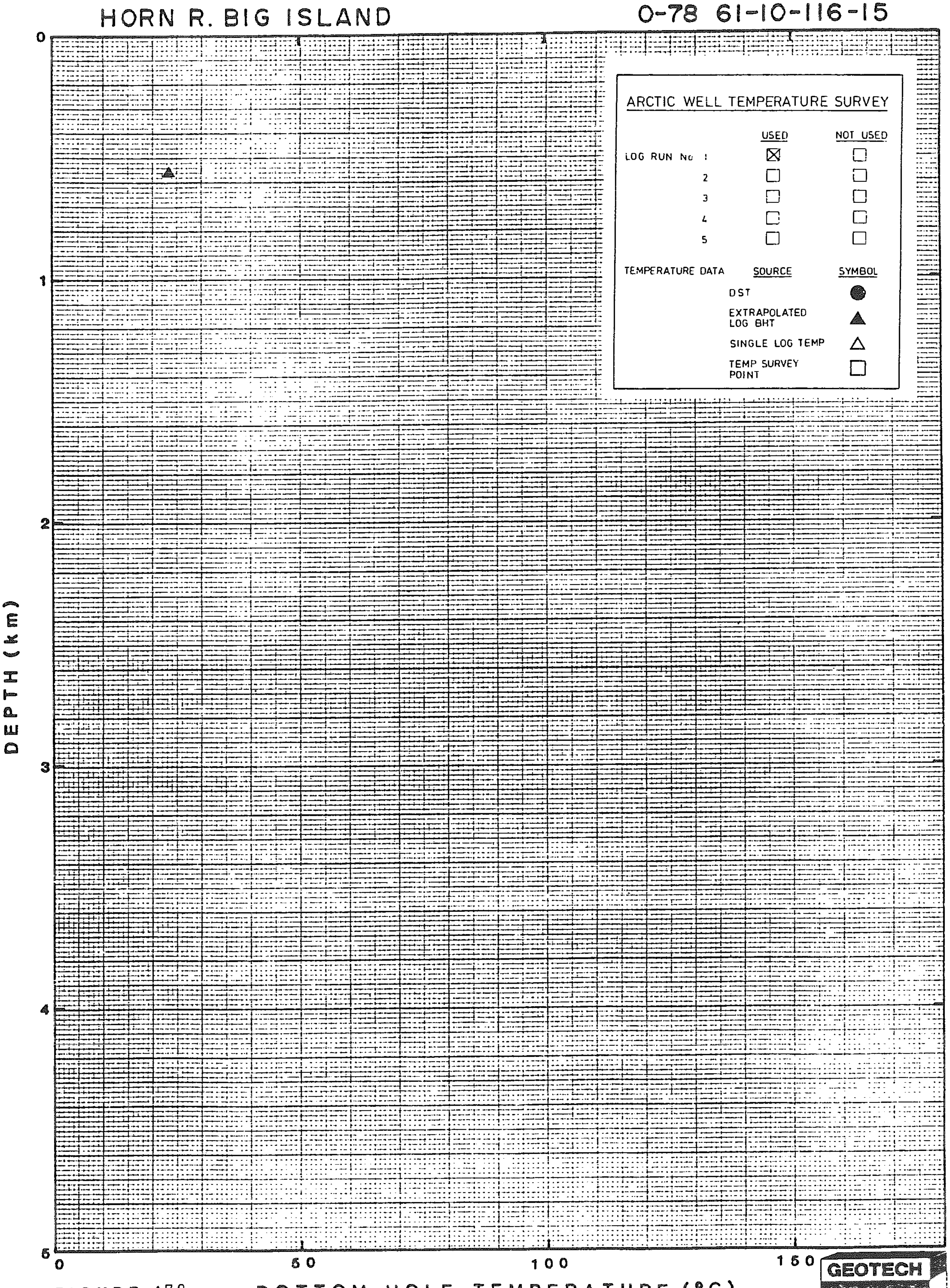


FIGURE 178 BOTTOM HOLE TEMPERATURE (°C)

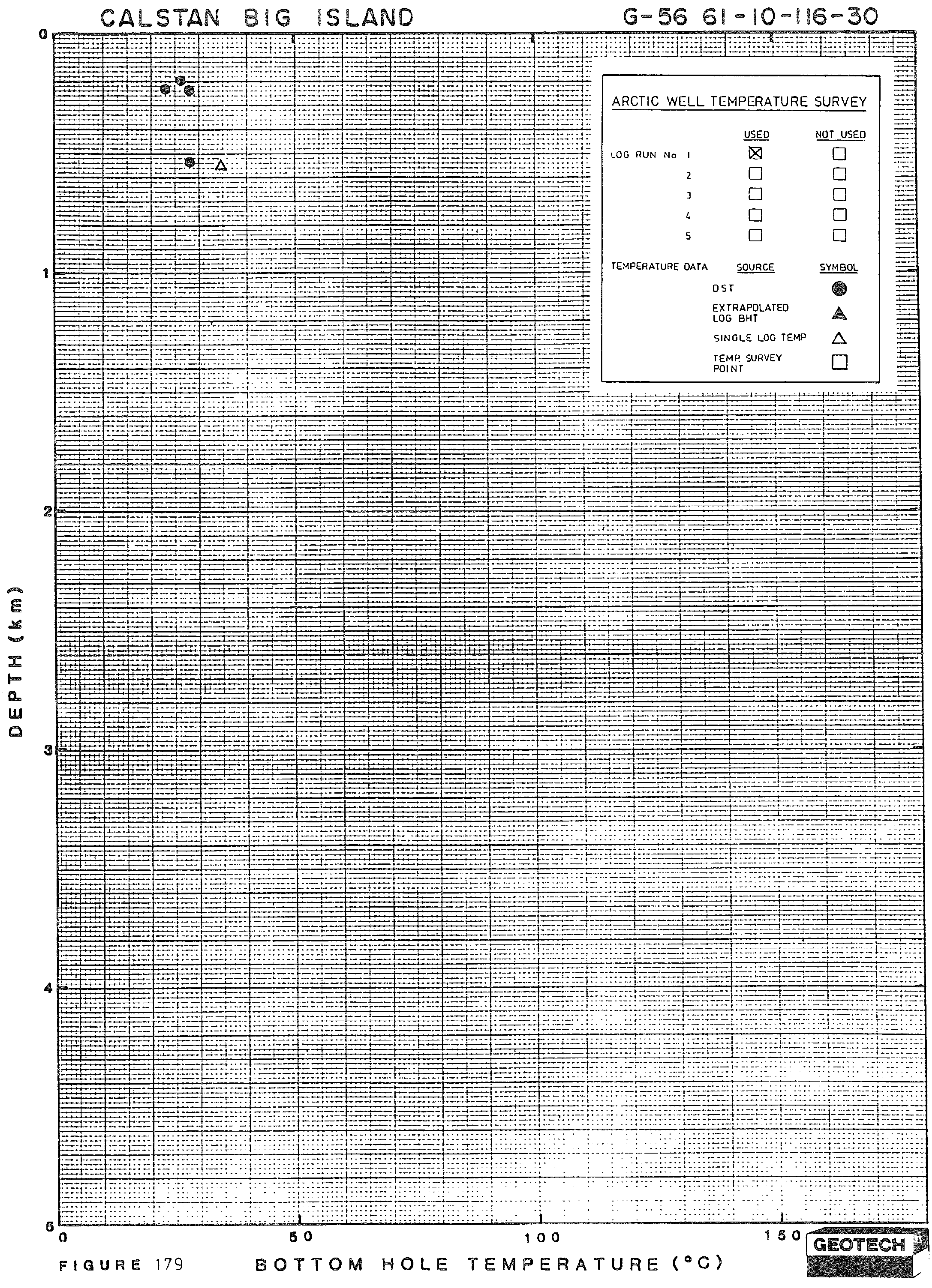

CALSTAN BIG ISLAND
G-56 61-10-116-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 179

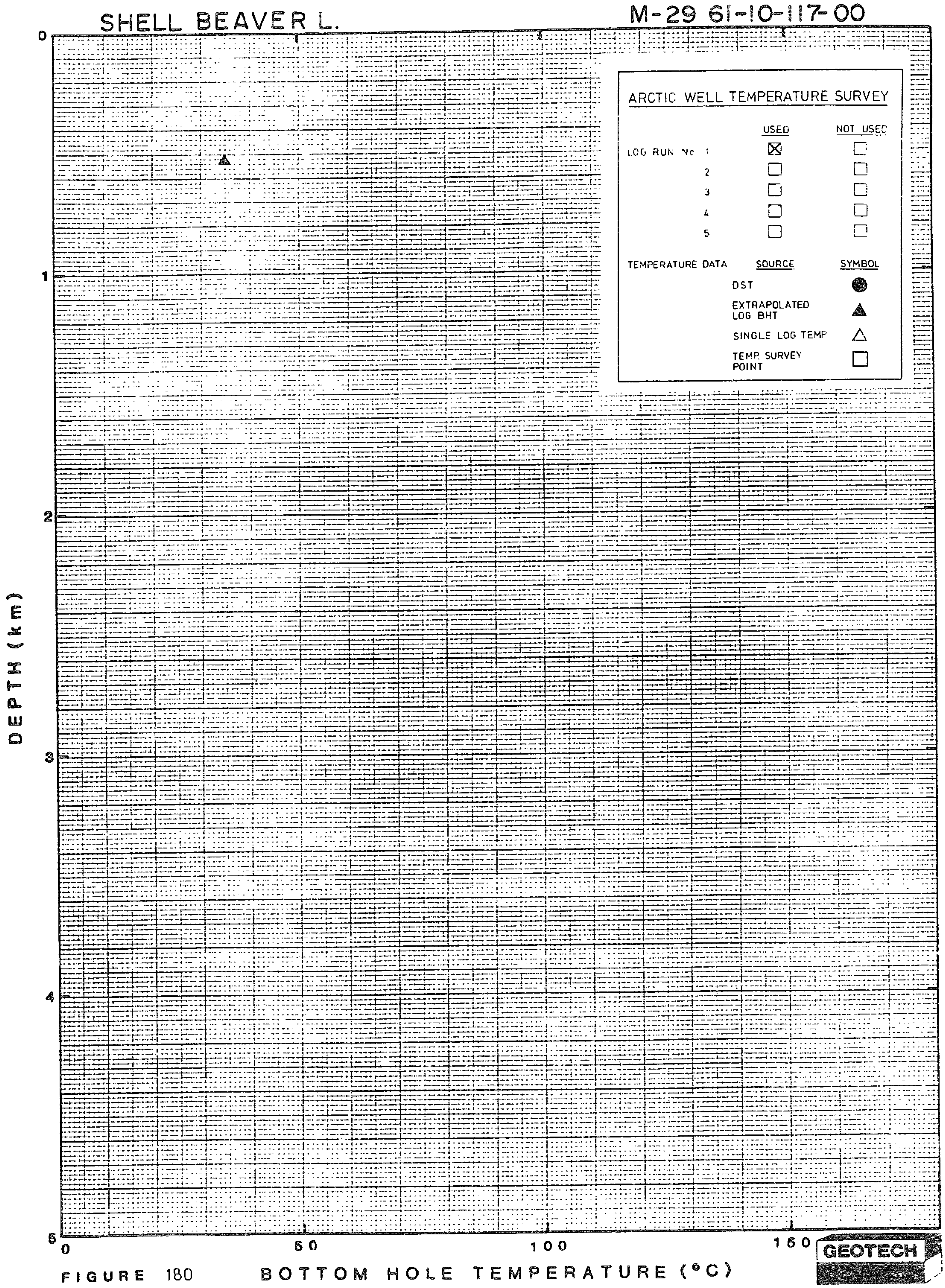

SHELL BEAVER L.
M-29 61-10-117-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 180

SHELL BEAVER L. M-39 61-10-117-00

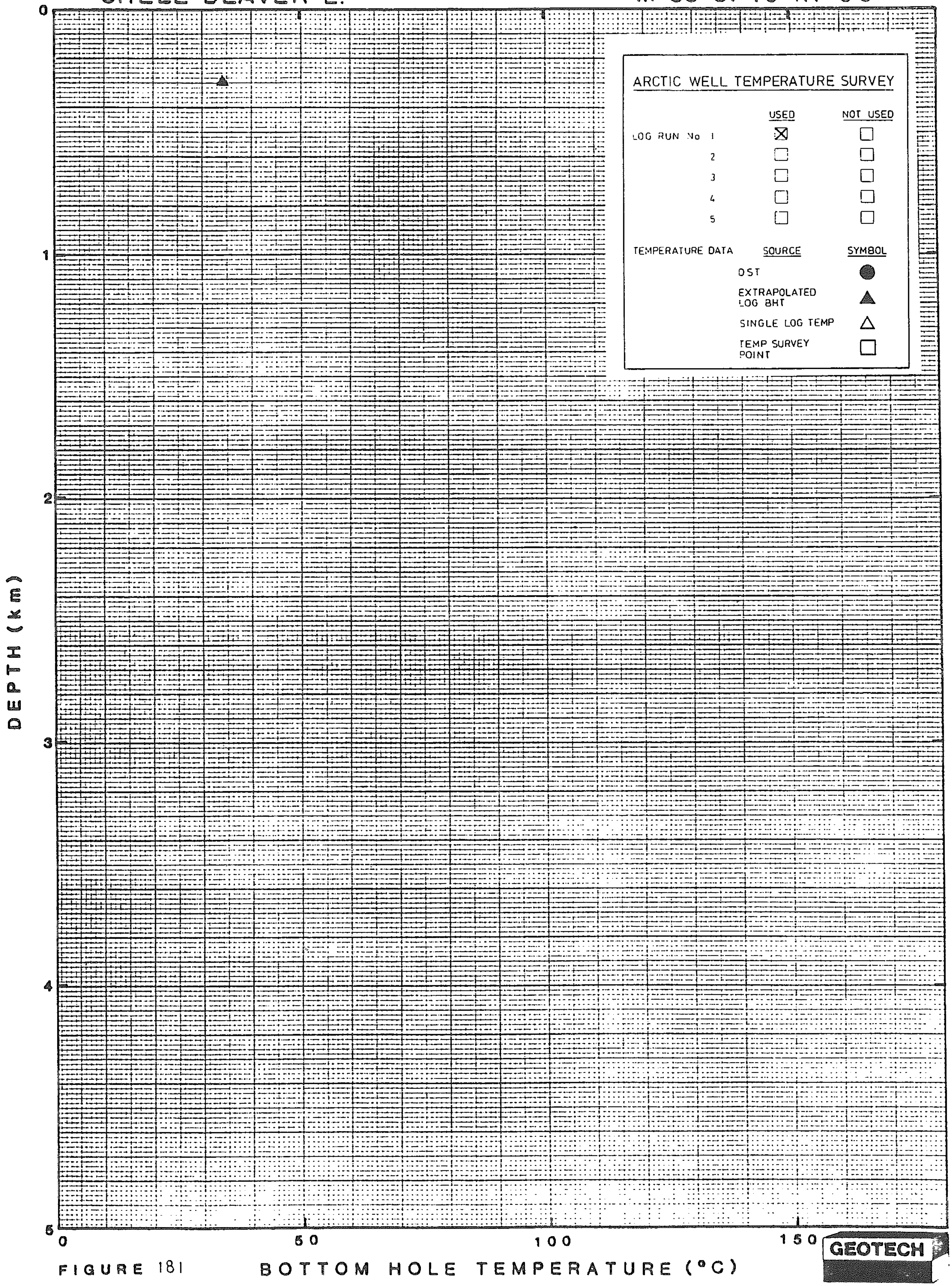


FIGURE 181

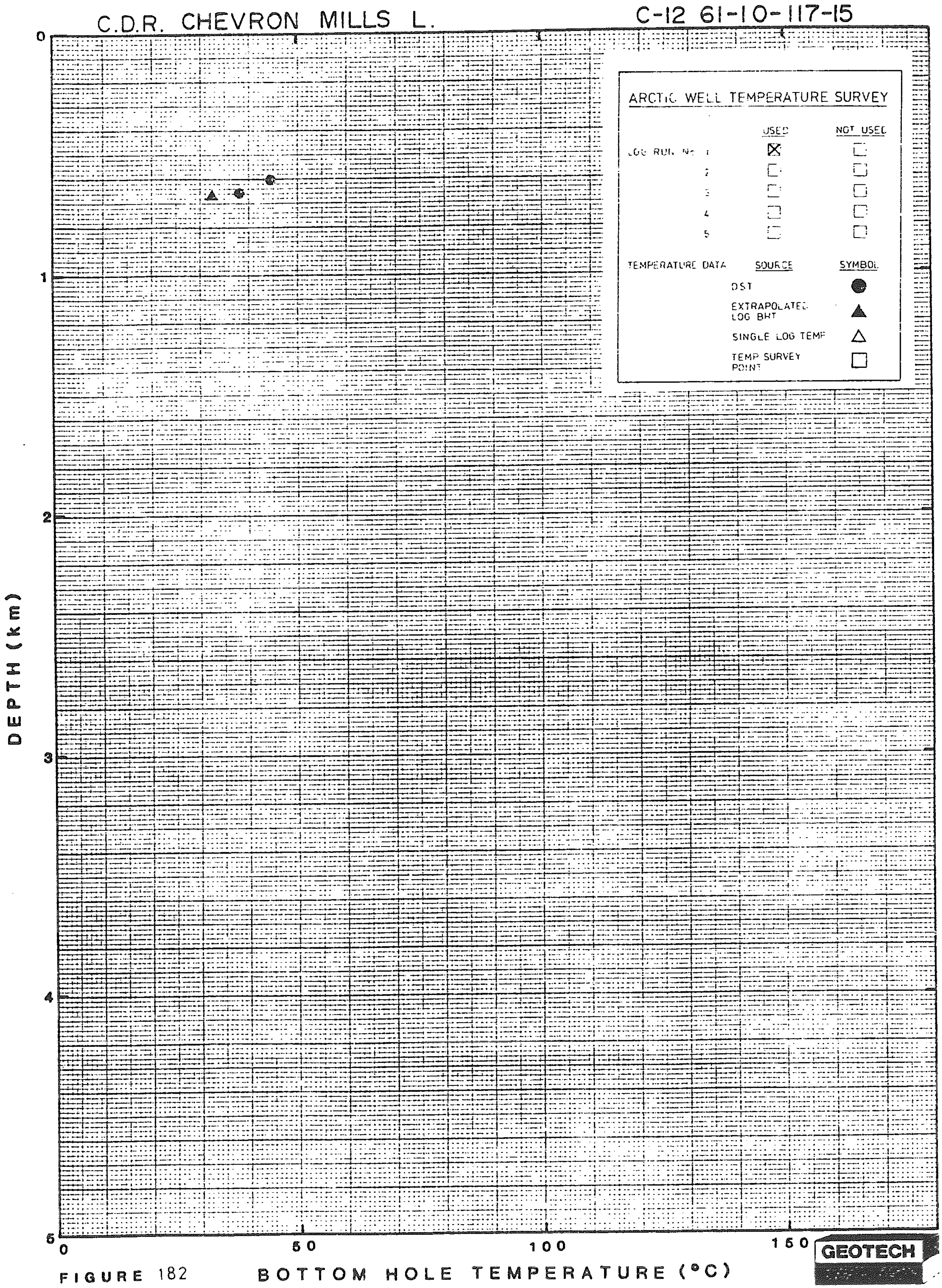
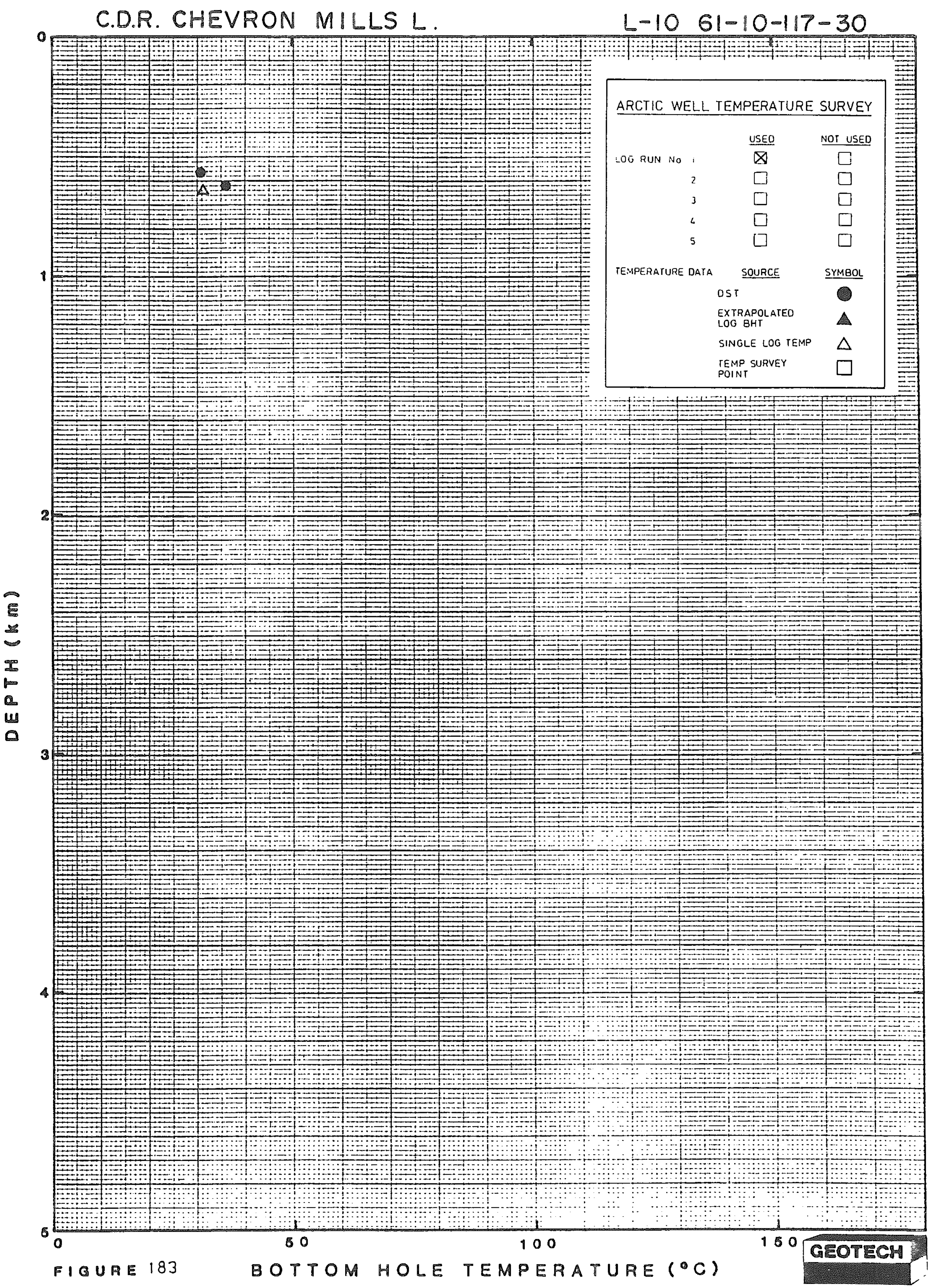
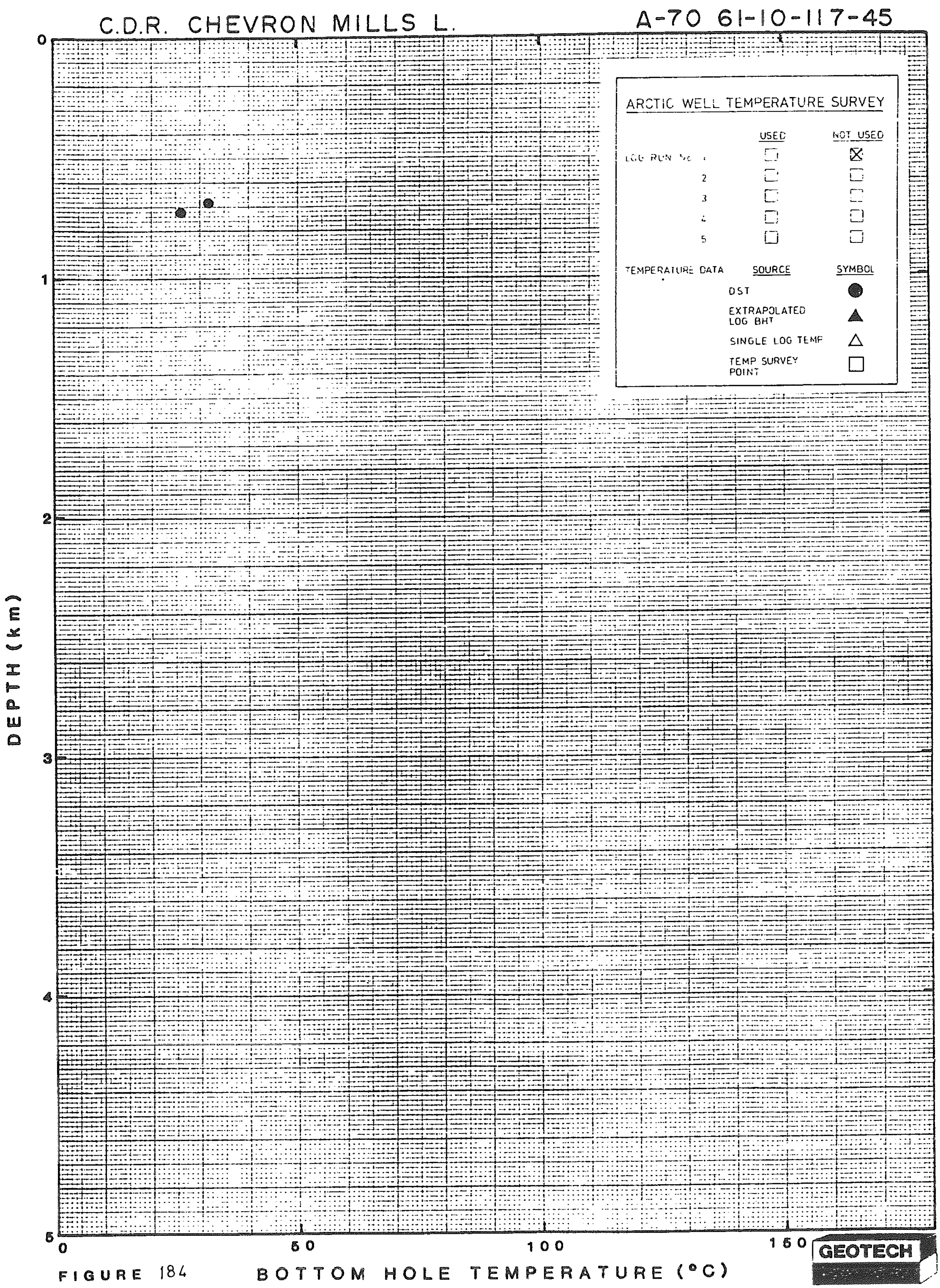

C.D.R. CHEVRON MILLS L.
C-12 61-10-117-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 182



C.D.R. CHEVRON MILLS L.
L-10 61-10-117-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 183



C.D.R. CHEVRON MILLS L.
A-70 61-10-117-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
0
1
2
3
4
5
DEPTH (km)
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 184

HORN R. BRALORNE KAKISA N-73 61-10-118-00

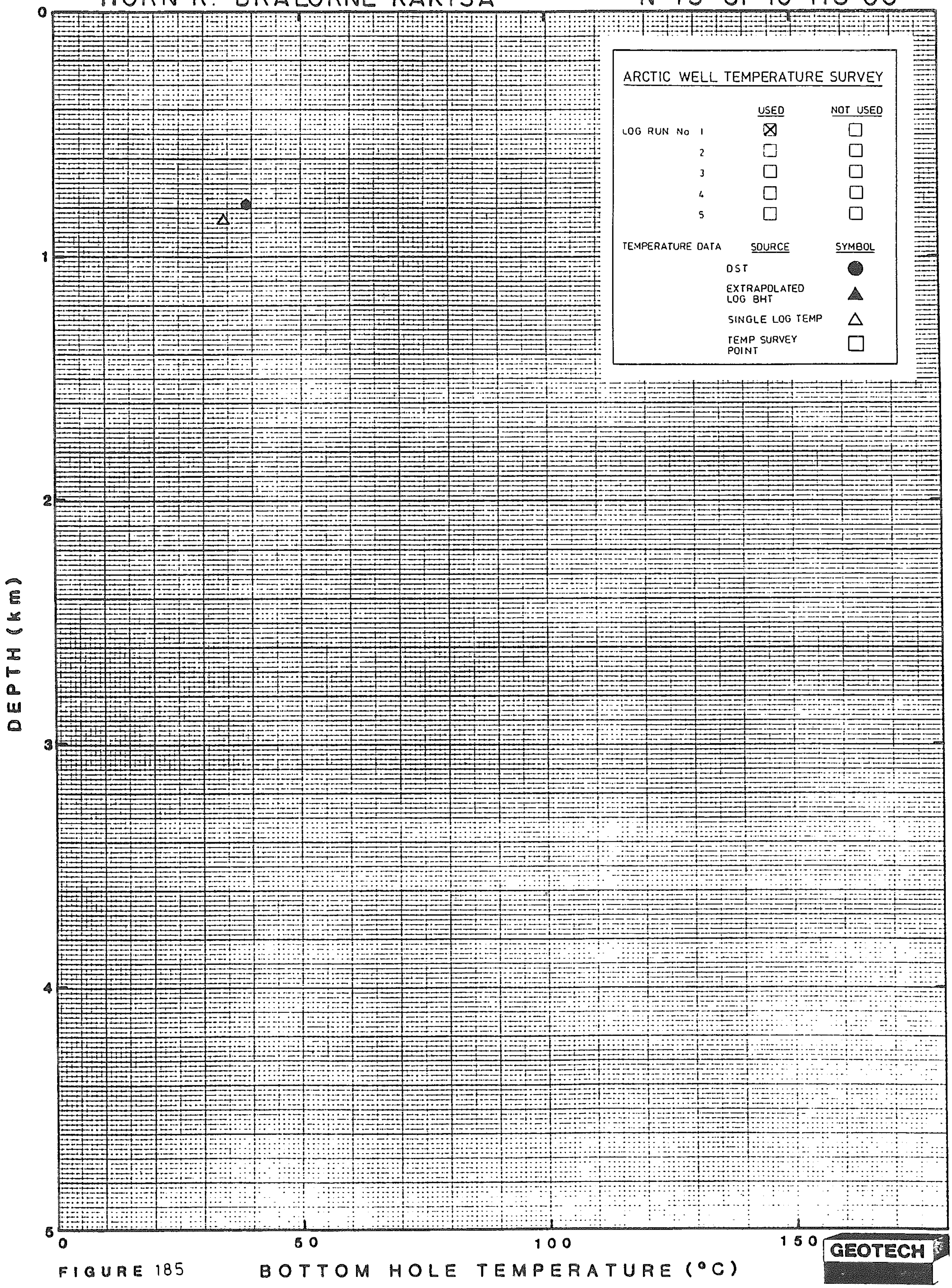
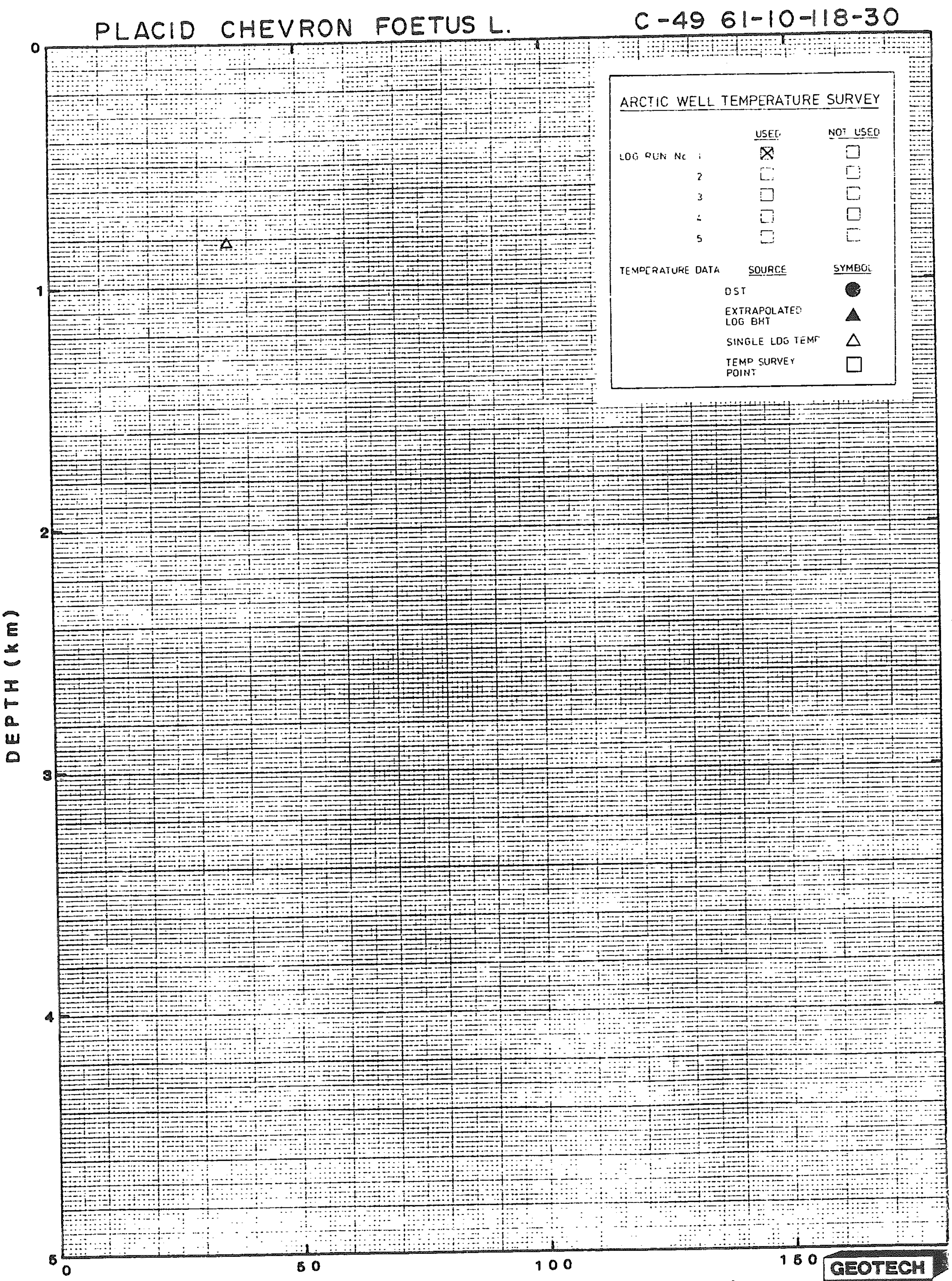


FIGURE 185



PLACID CHEVRON FOETUS L.
C-49 61-10-118-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 186

BRIGGS N.E. RABBIT L. No. I K-21 61-10-118-30

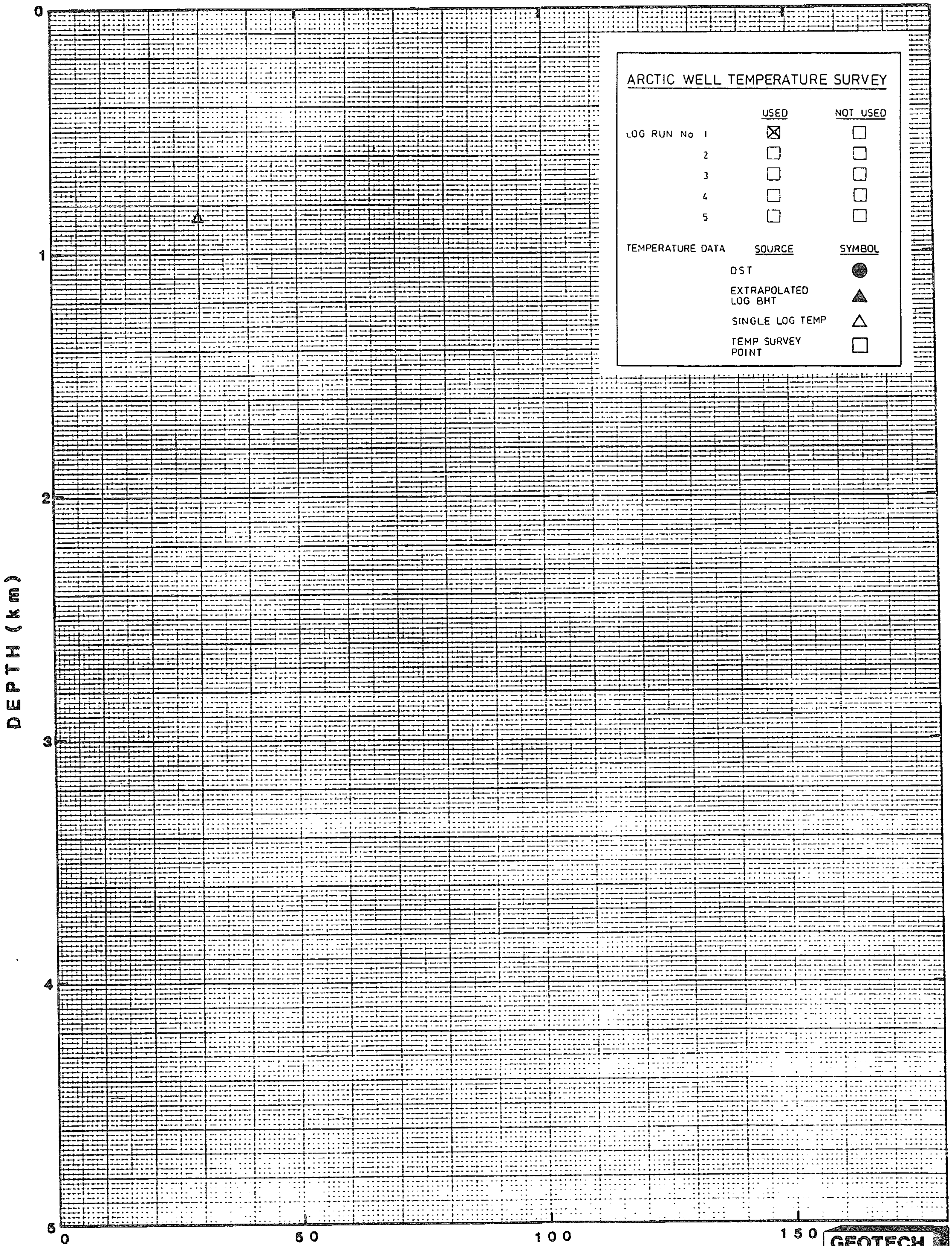
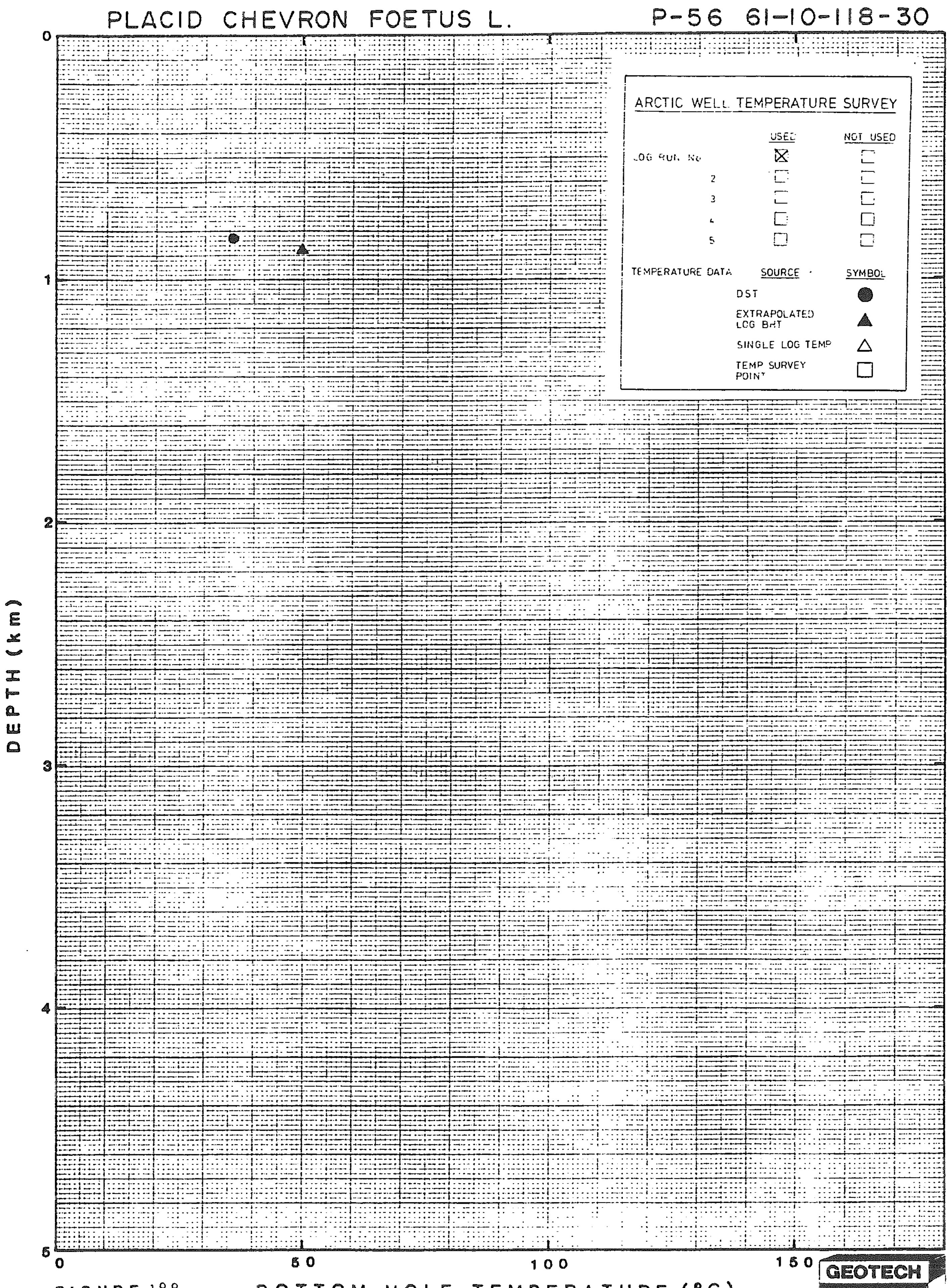


FIGURE 187

GEOTECH



PLACID CHEVRON FOETUS L.
P-56 61-10-118-30
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
GEOTECH

FIGURE 188

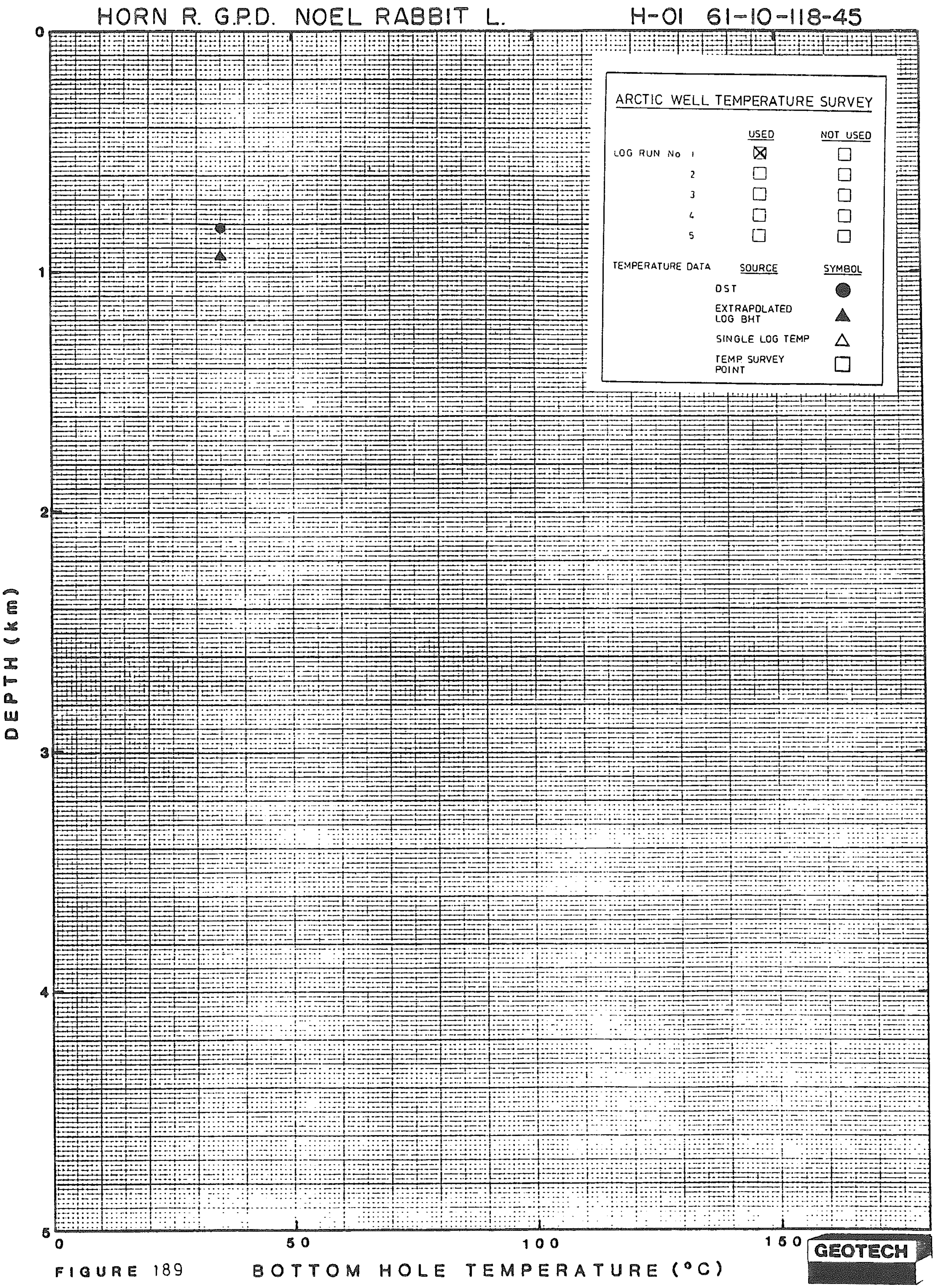


FIGURE 189 BOTTOM HOLE TEMPERATURE (°C)

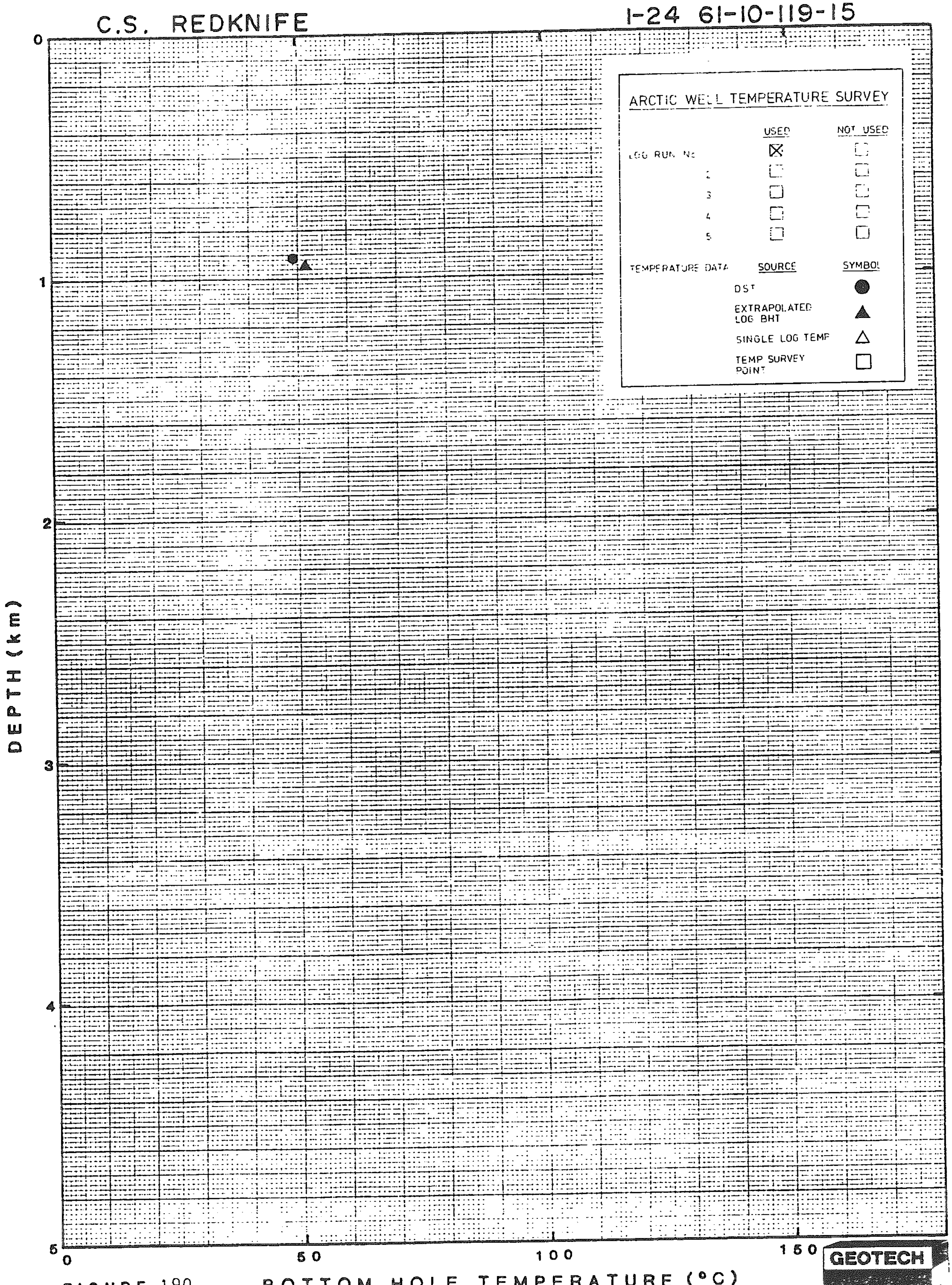


FIGURE 190

GEOTECH

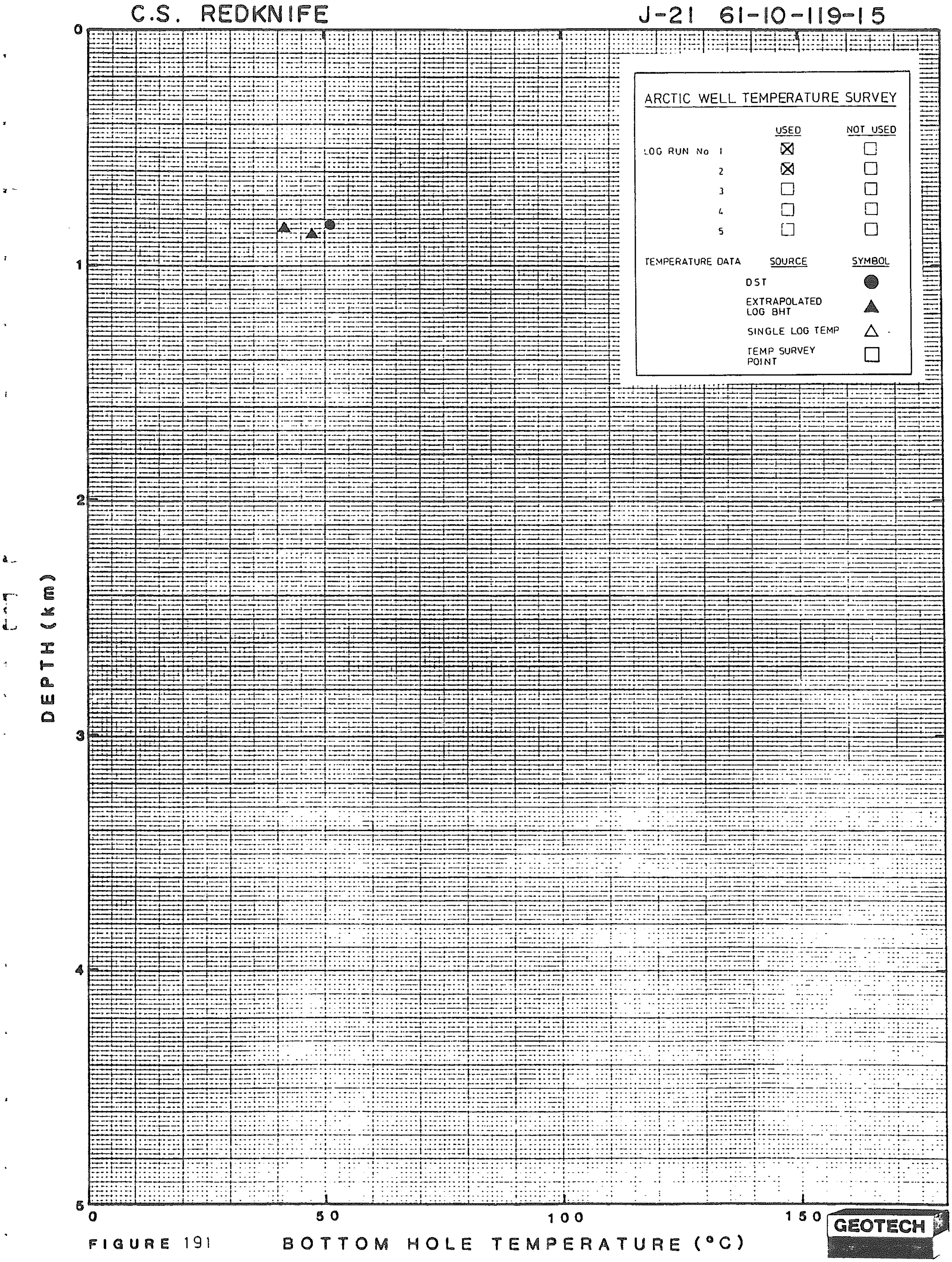

C.S. REDKNIFE
J-21 61-10-119-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 191

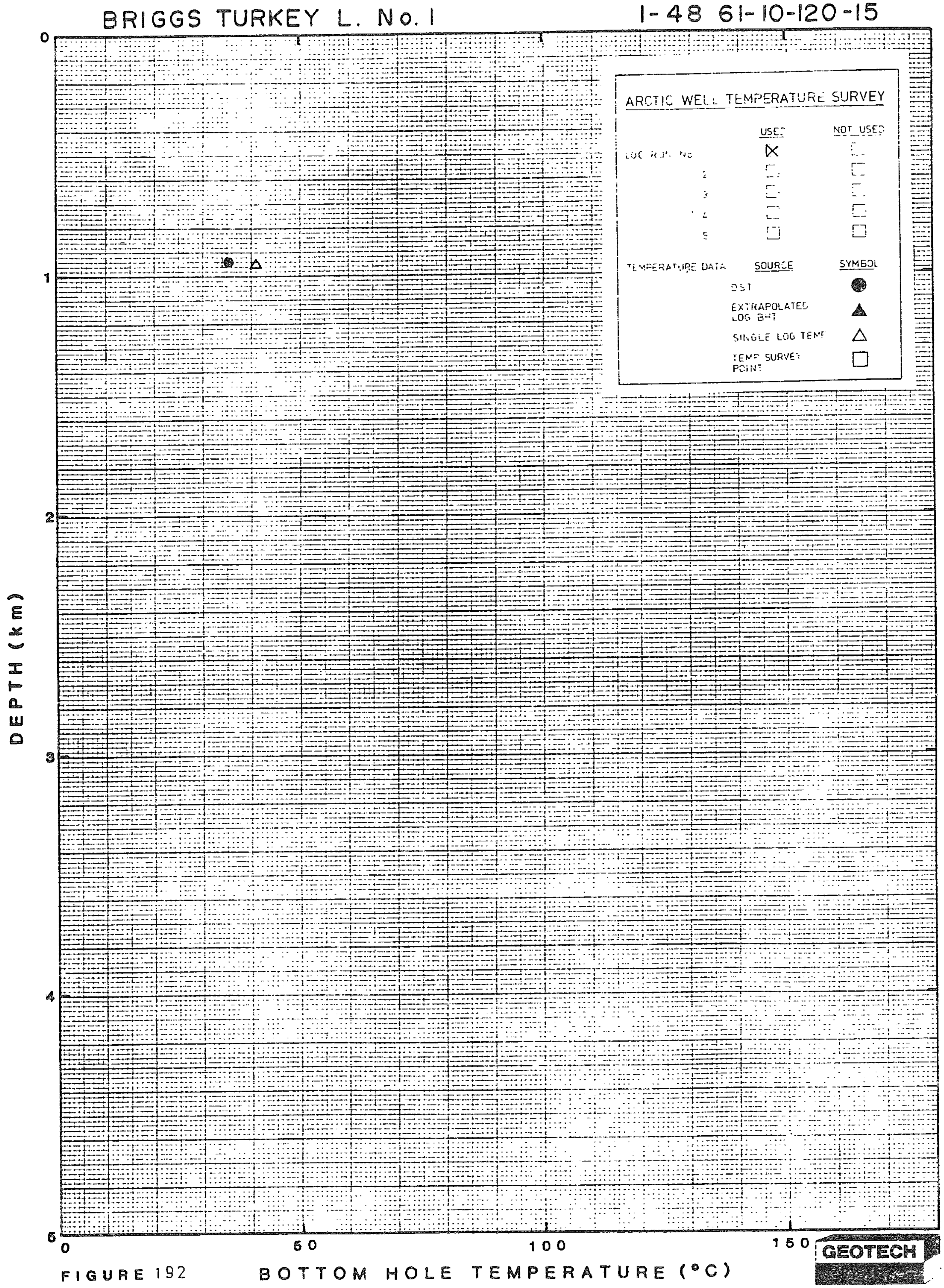

BRIGGS TURKEY L. No. I
I-48 61-10-120-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 192

AMOCO DECALTA A-1 POPLAR R. G-32 61-10-121-15

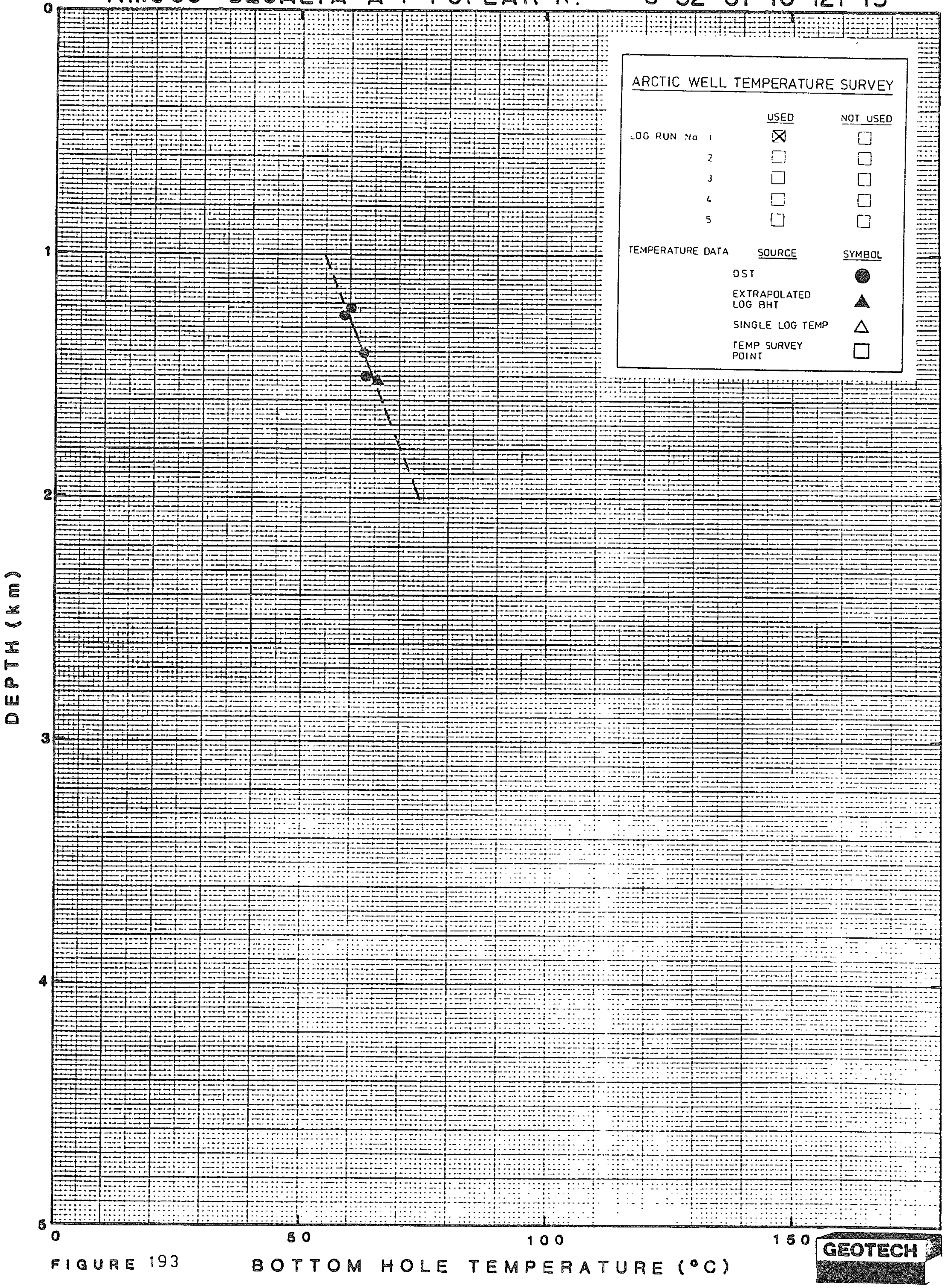
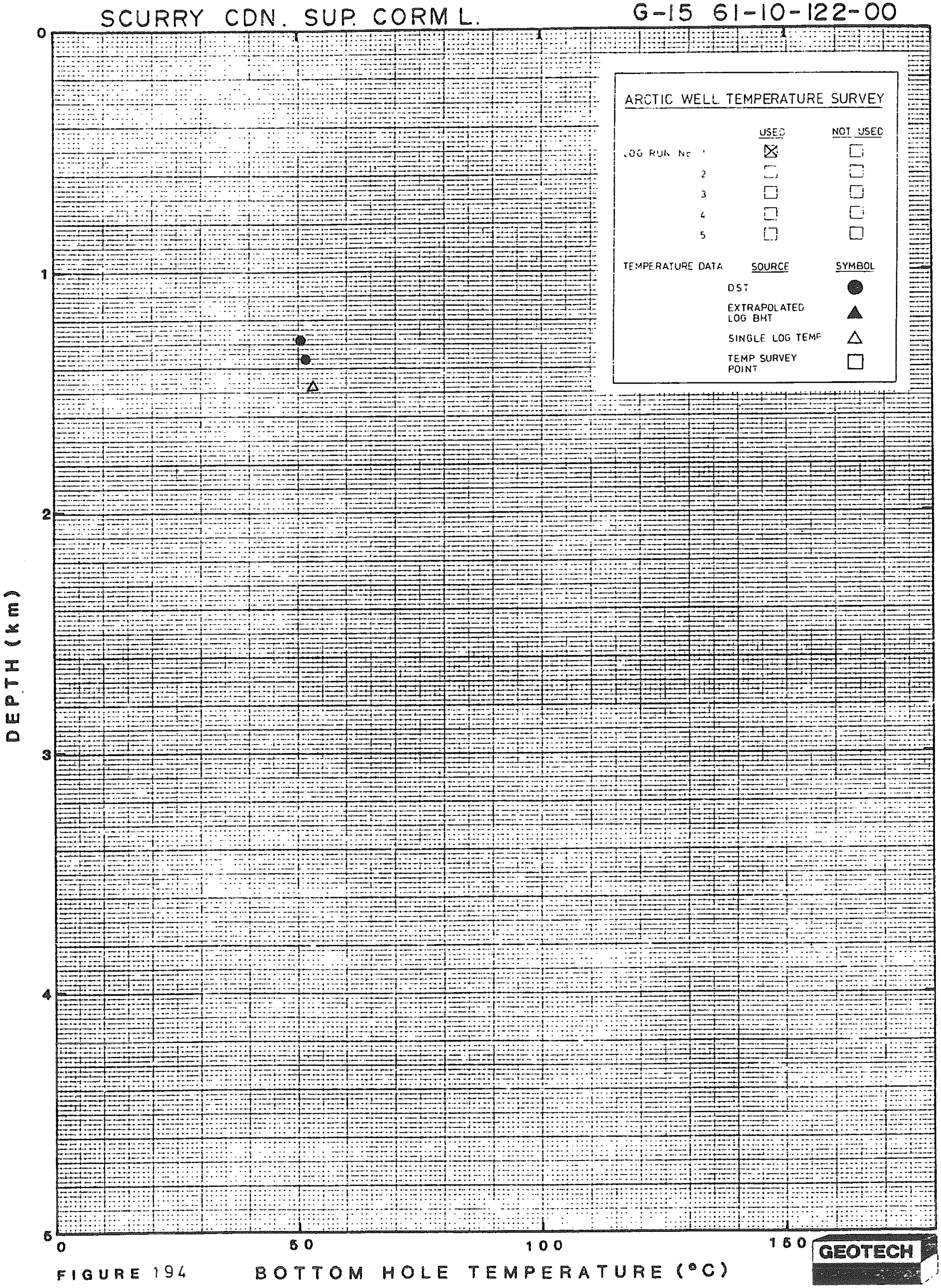


FIGURE 193



SCURRY CDN. SUP. CORM L.
G-15 61-10-122-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 194

PAN AM A-1 MATTSON CK. E-13 61-10-123-45

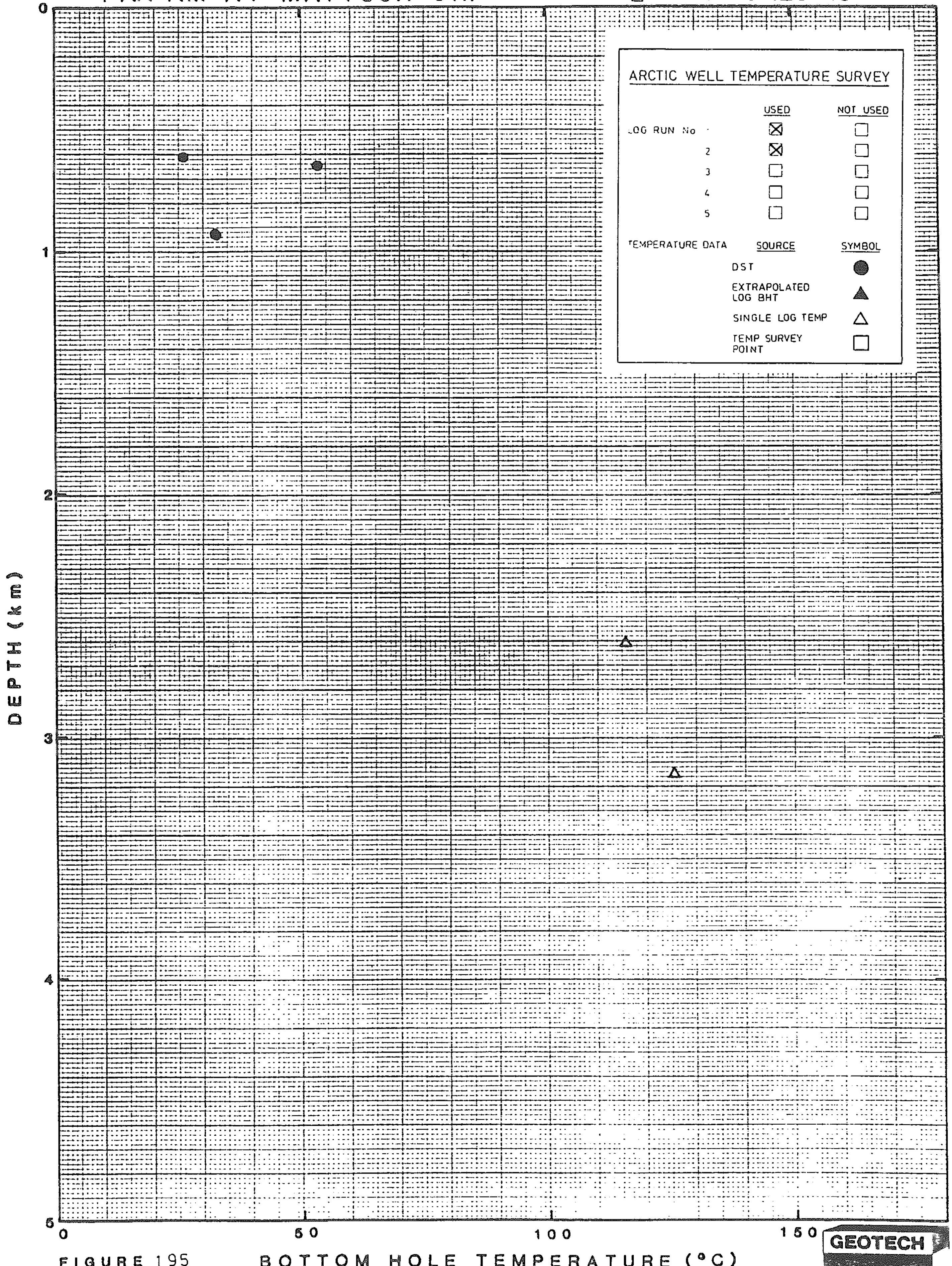


FIGURE 195

GEOTECH

61-20

C.D.R. TRIAD MILLS L. B-75 61-20-117-15

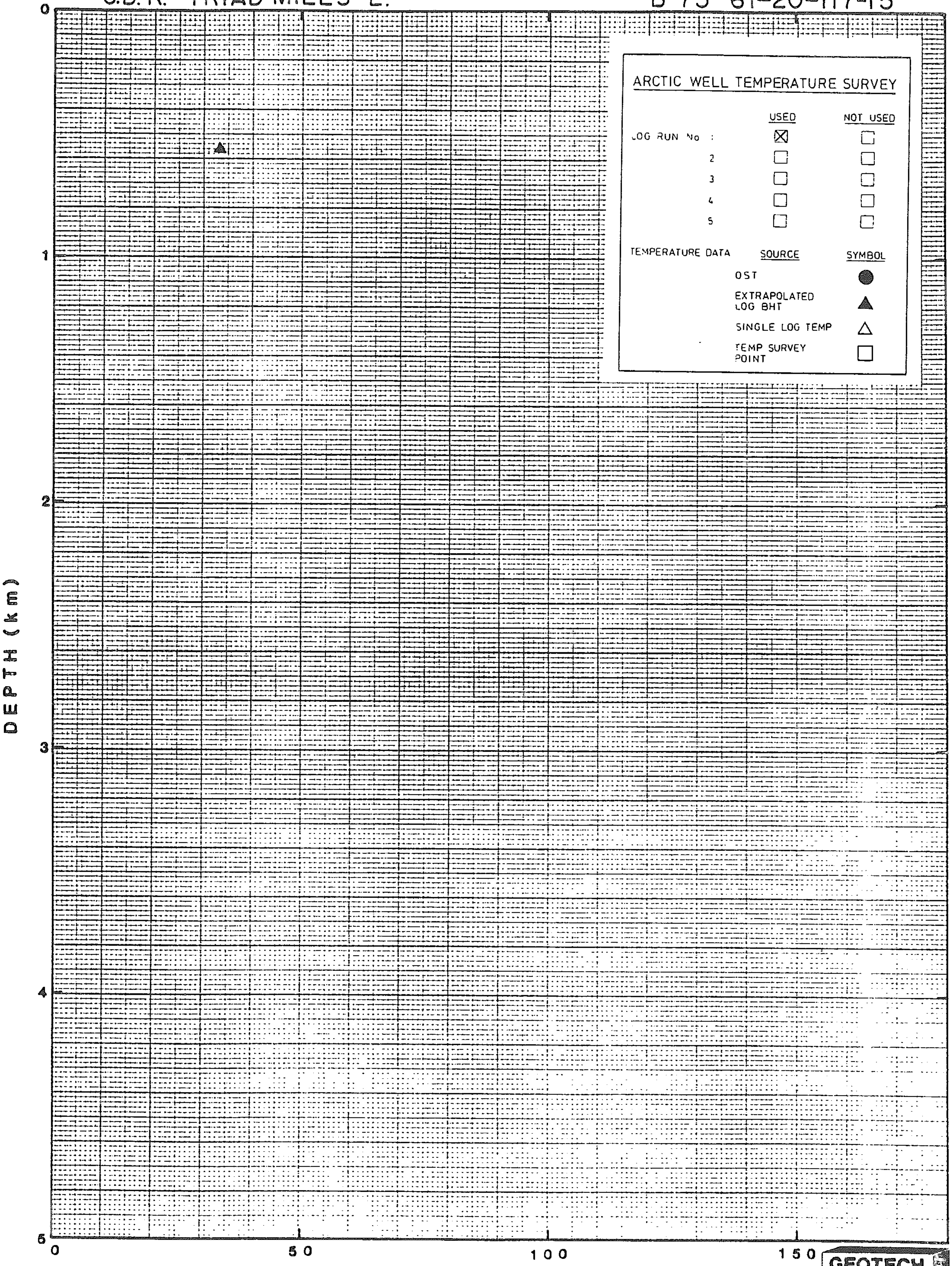


FIGURE 196 BOTTOM HOLE TEMPERATURE (°C)

C.D.R. CHEVRON MILLS L. 1-57 61-20-117-30

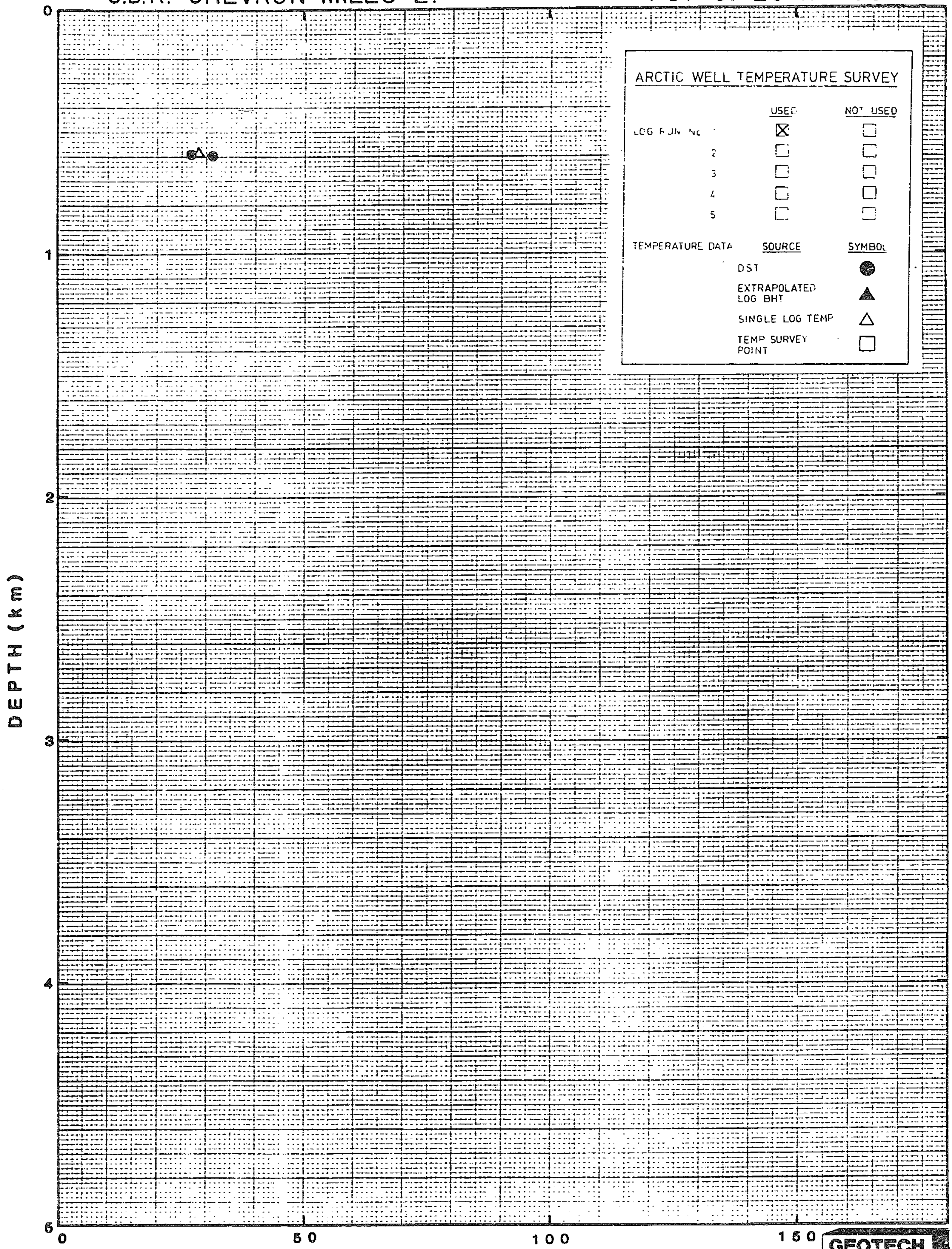


FIGURE 197 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

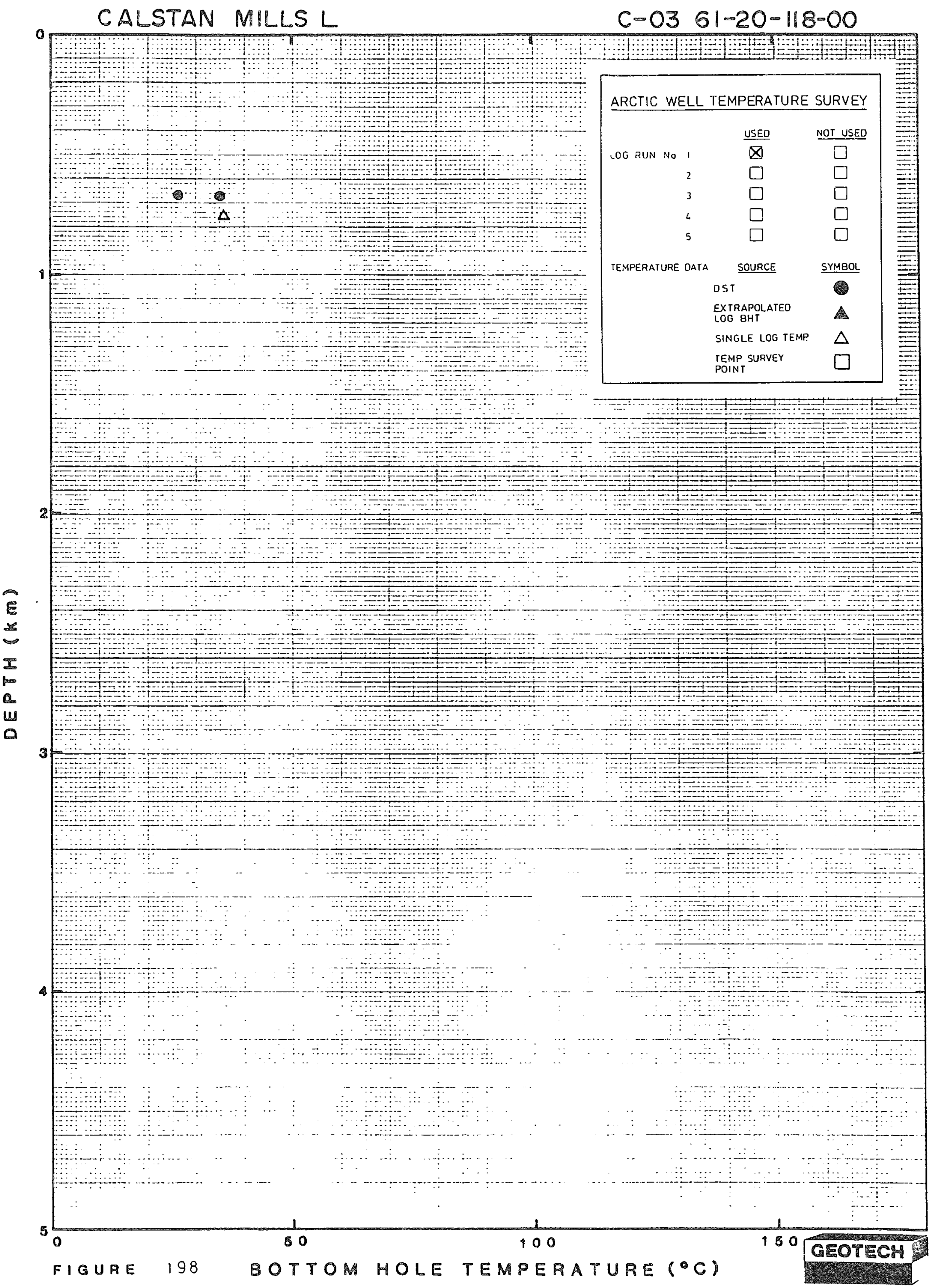


FIGURE 198 BOTTOM HOLE TEMPERATURE (°C)

PLACID CHEVRON MILLS L. C-60 61-20-118-00

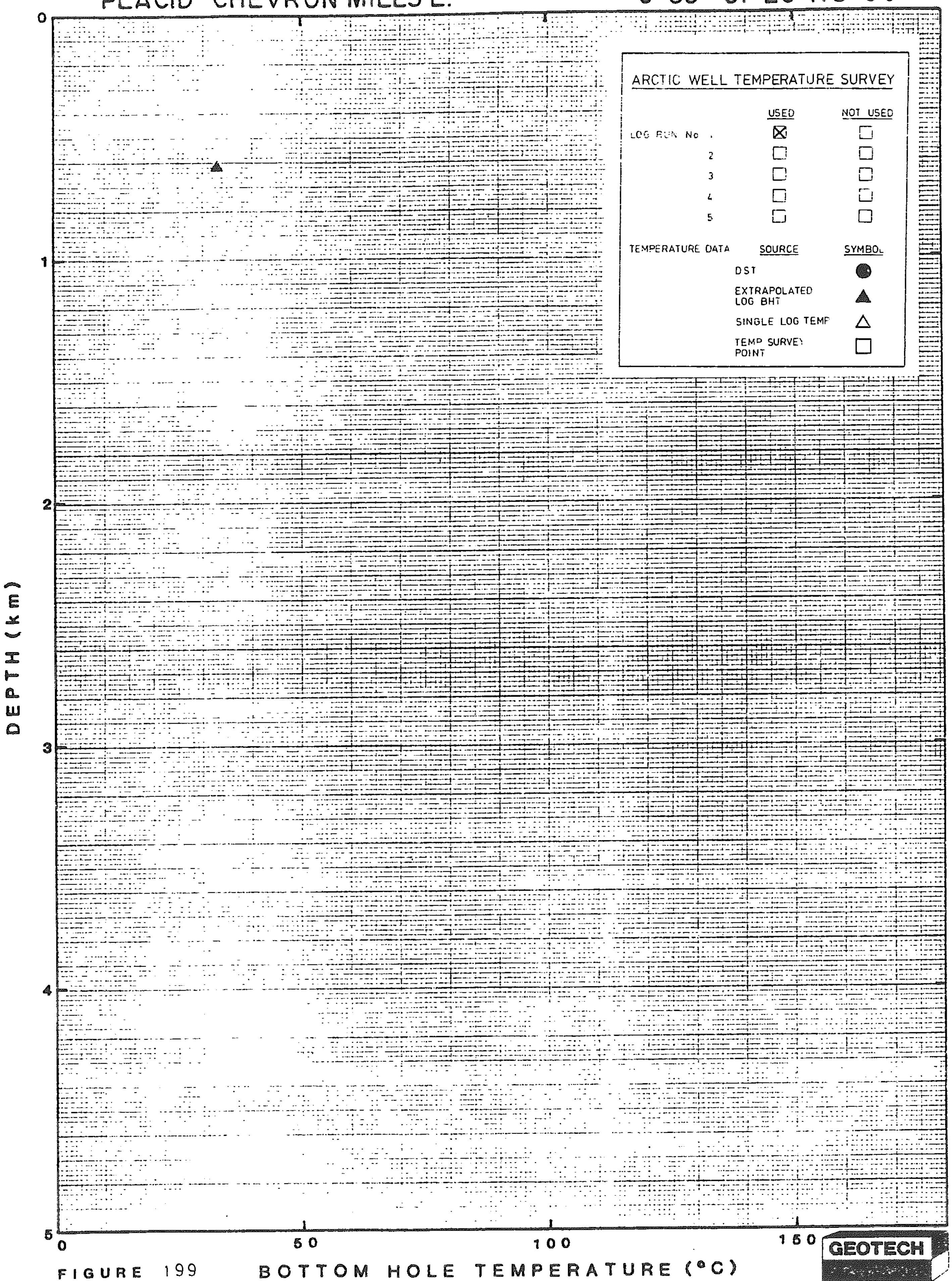


FIGURE 199

C.D.R. CHEVRON MILLS L.   J -74 61-20-118-00

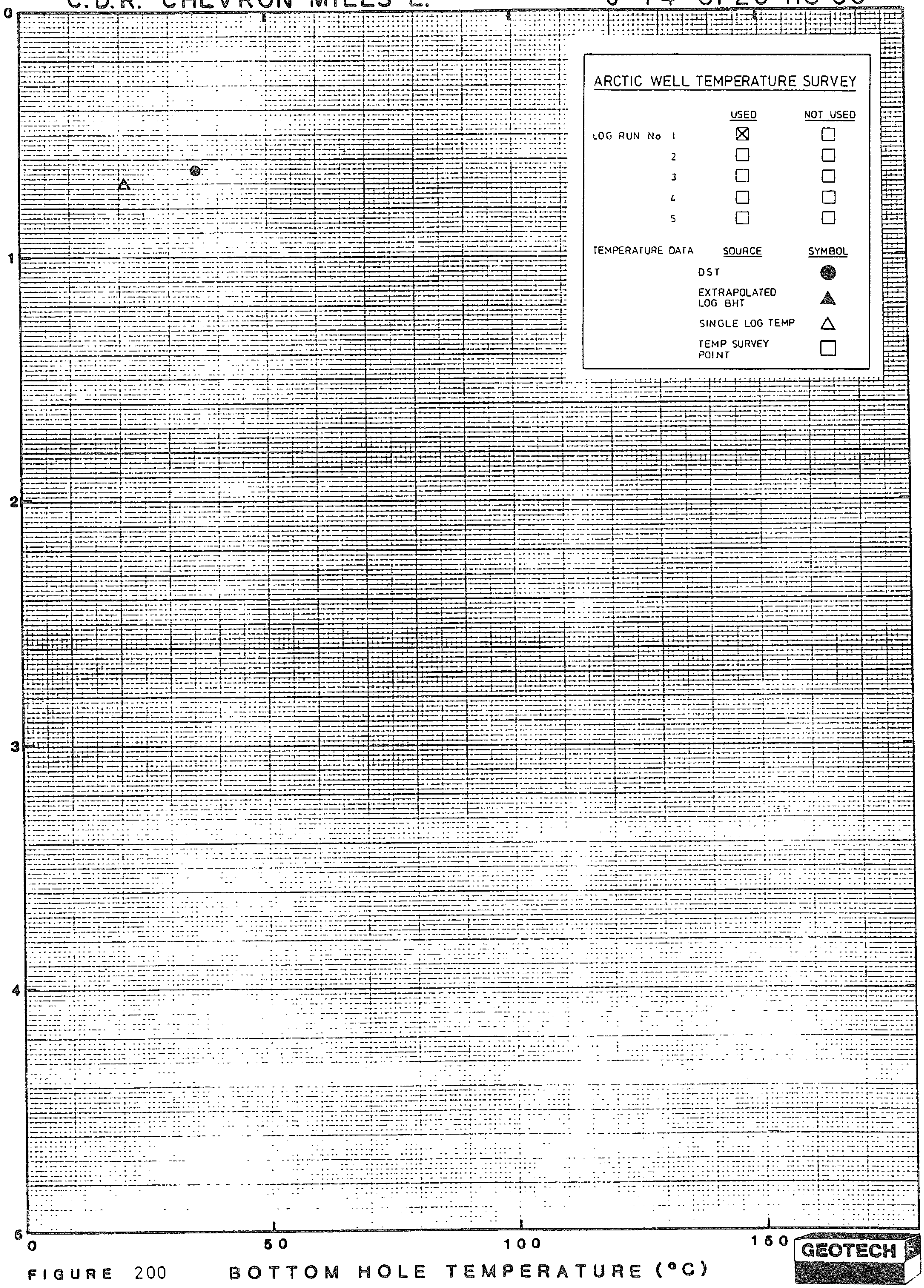


FIGURE 200   BOTTOM HOLE TEMPERATURE (°C)

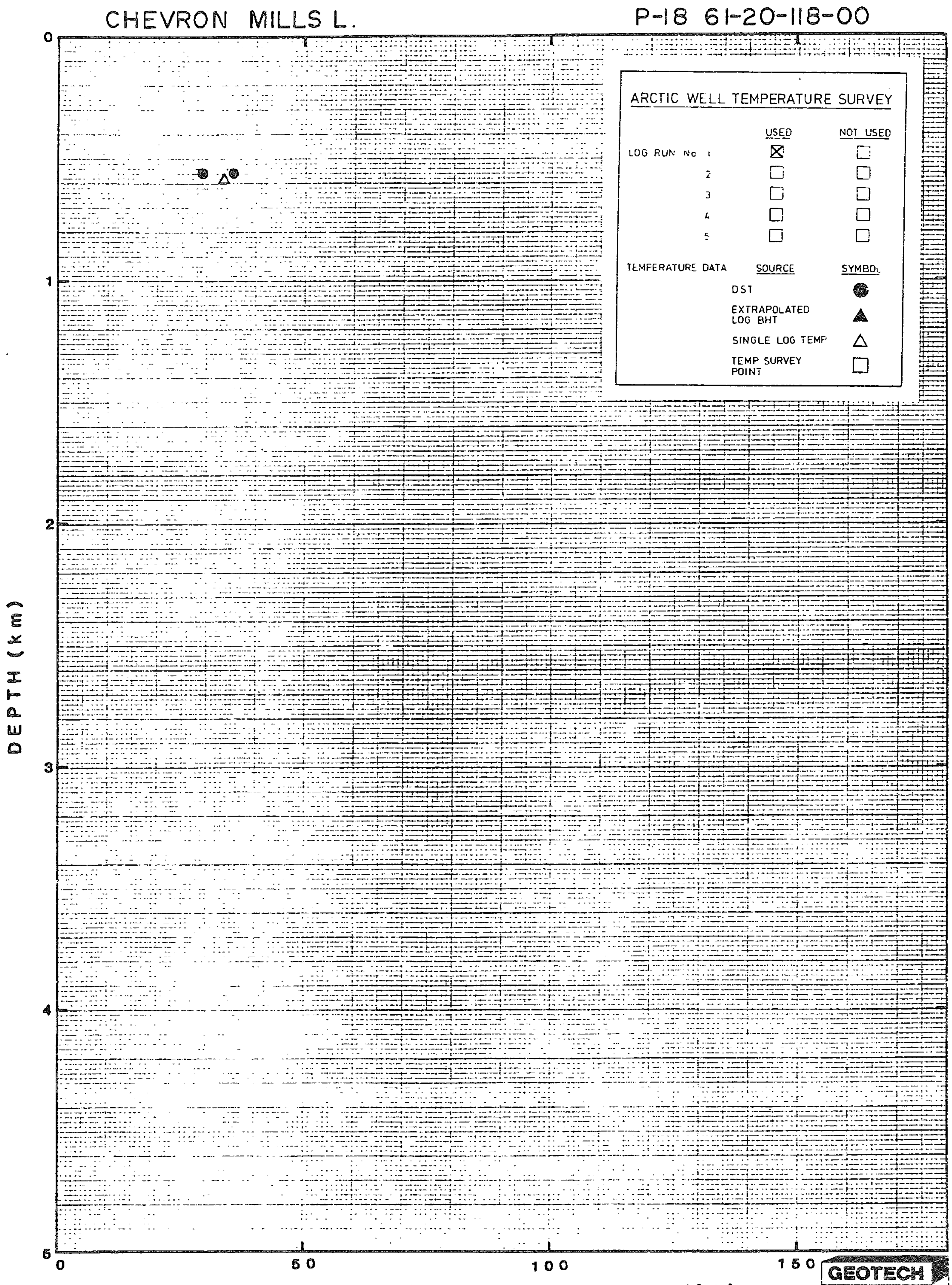
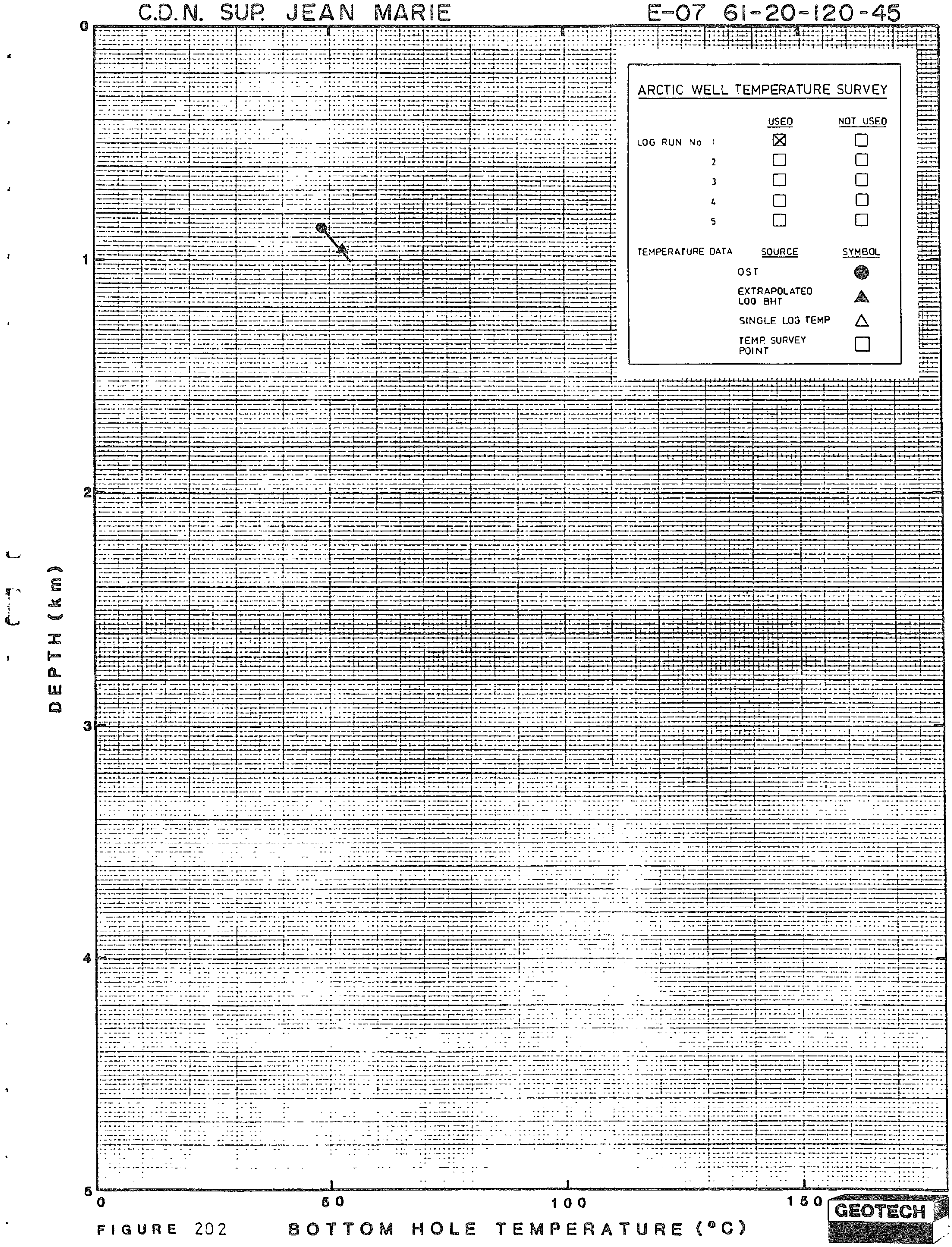
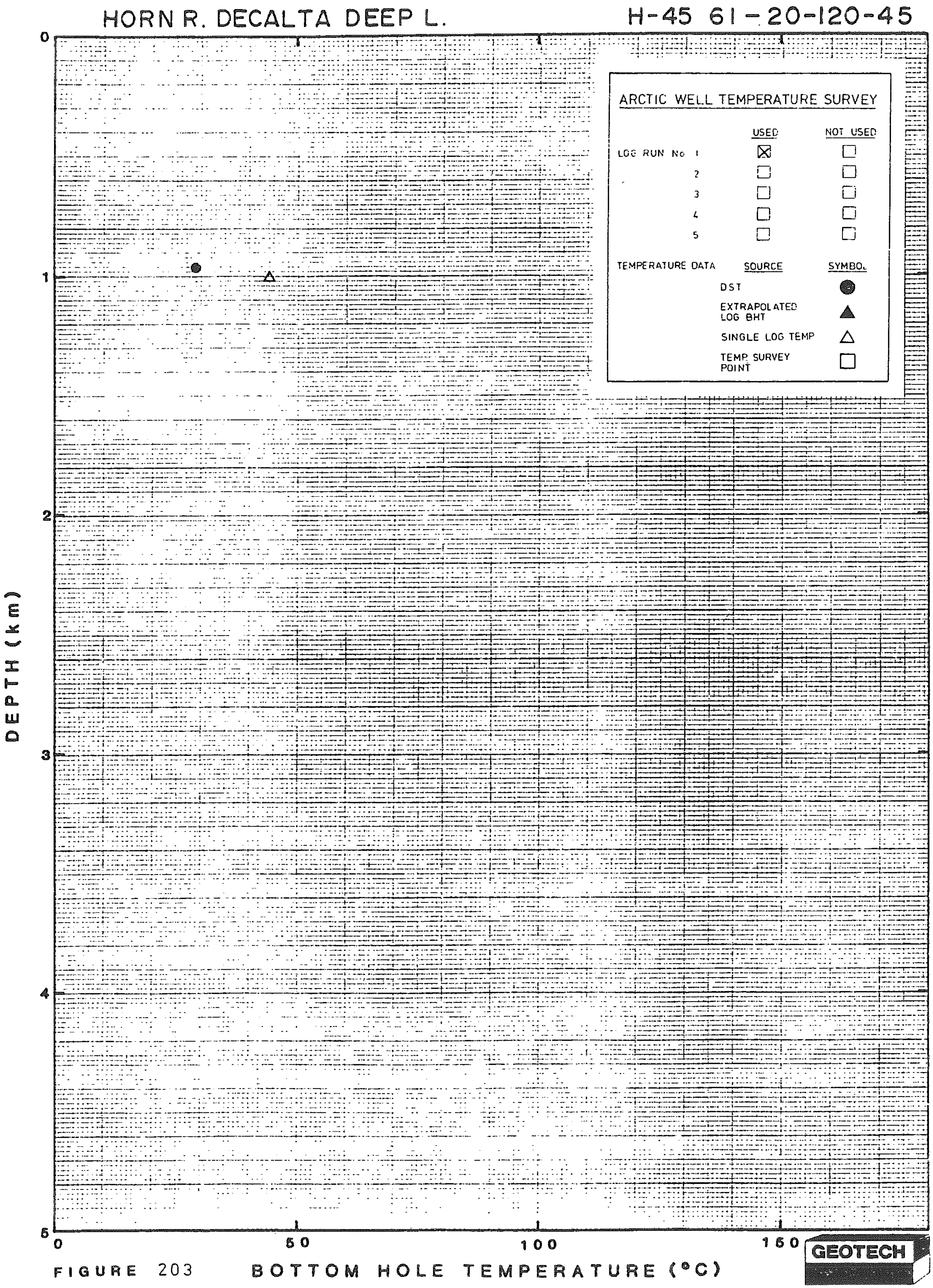

CHEVRON MILLS L.
P-18 61-20-118-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

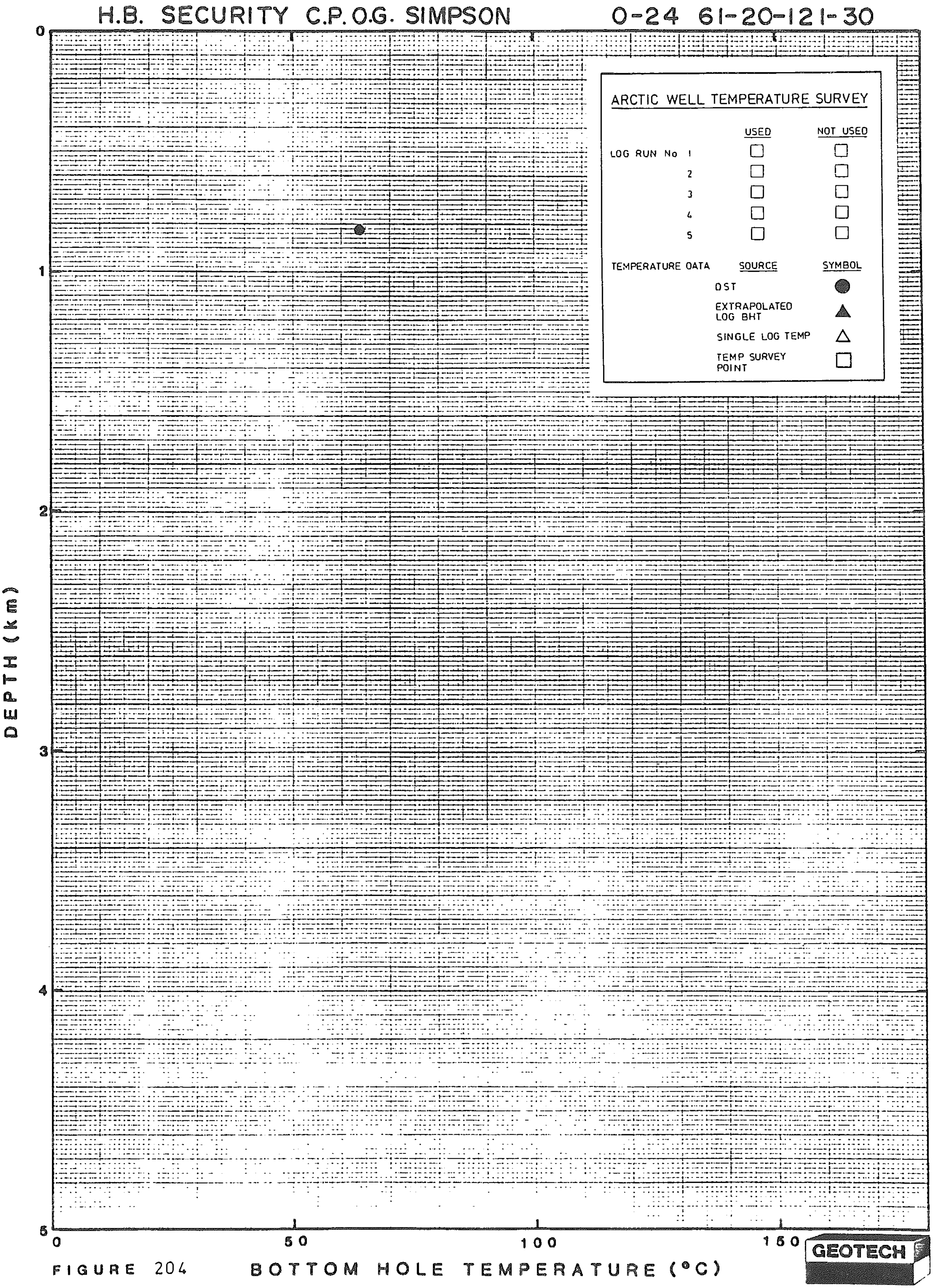
FIGURE 201


C.D.N. SUP. JEAN MARIE
E-07 61-20-120-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
OST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 202



HORN R. DECALTA DEEP L.
H-45 61-20-120-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 203



H.B. SECURITY C.P.O.G. SIMPSON 0-24 61-20-121-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 204

H.B. GREAT PLAINS SIMPSON D-25 61-20-121-45

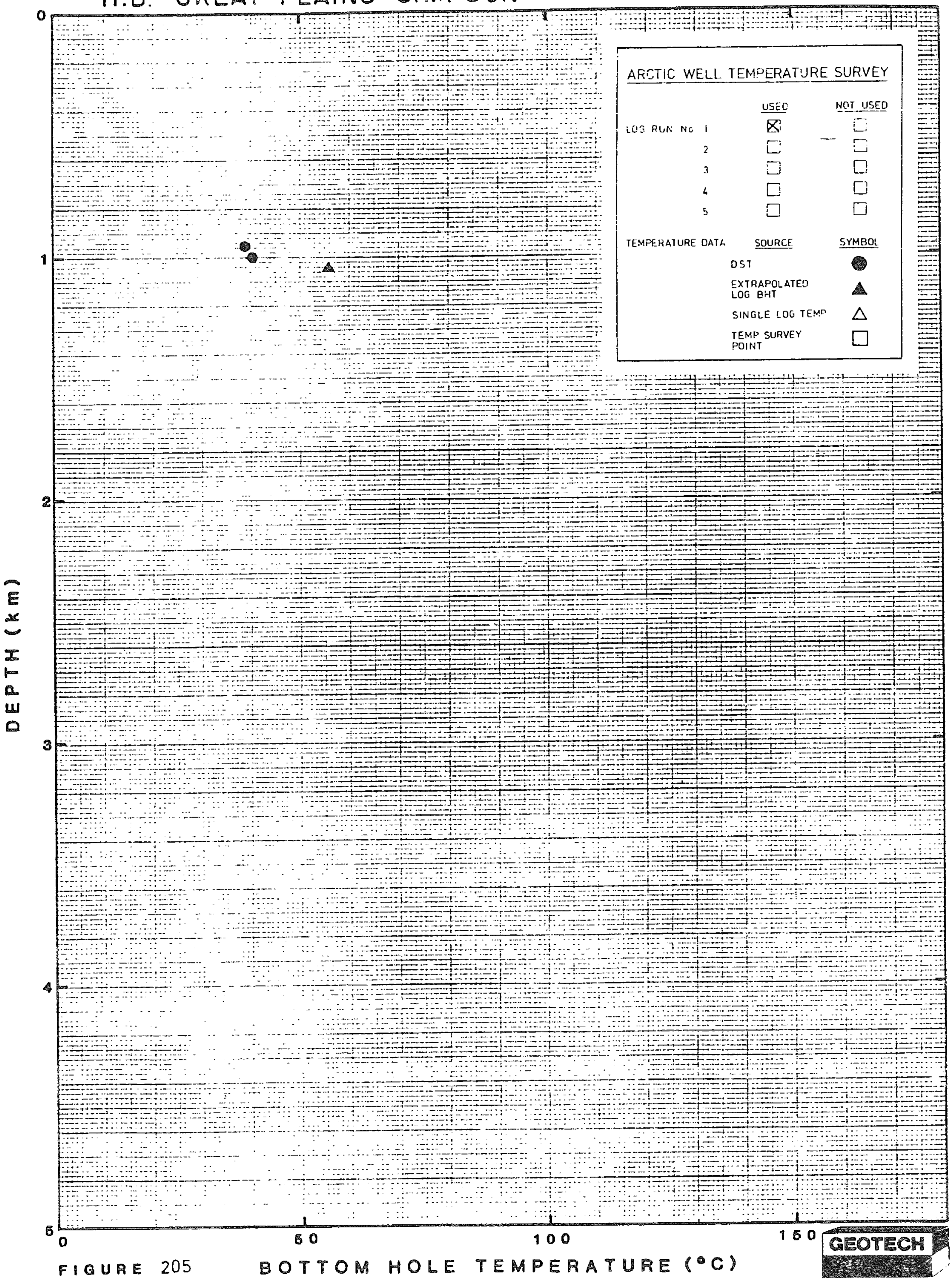


FIGURE 205 BOTTOM HOLE TEMPERATURE (°C)

IO.E. SUN BLACKSTONE E-72 61-20-122-00

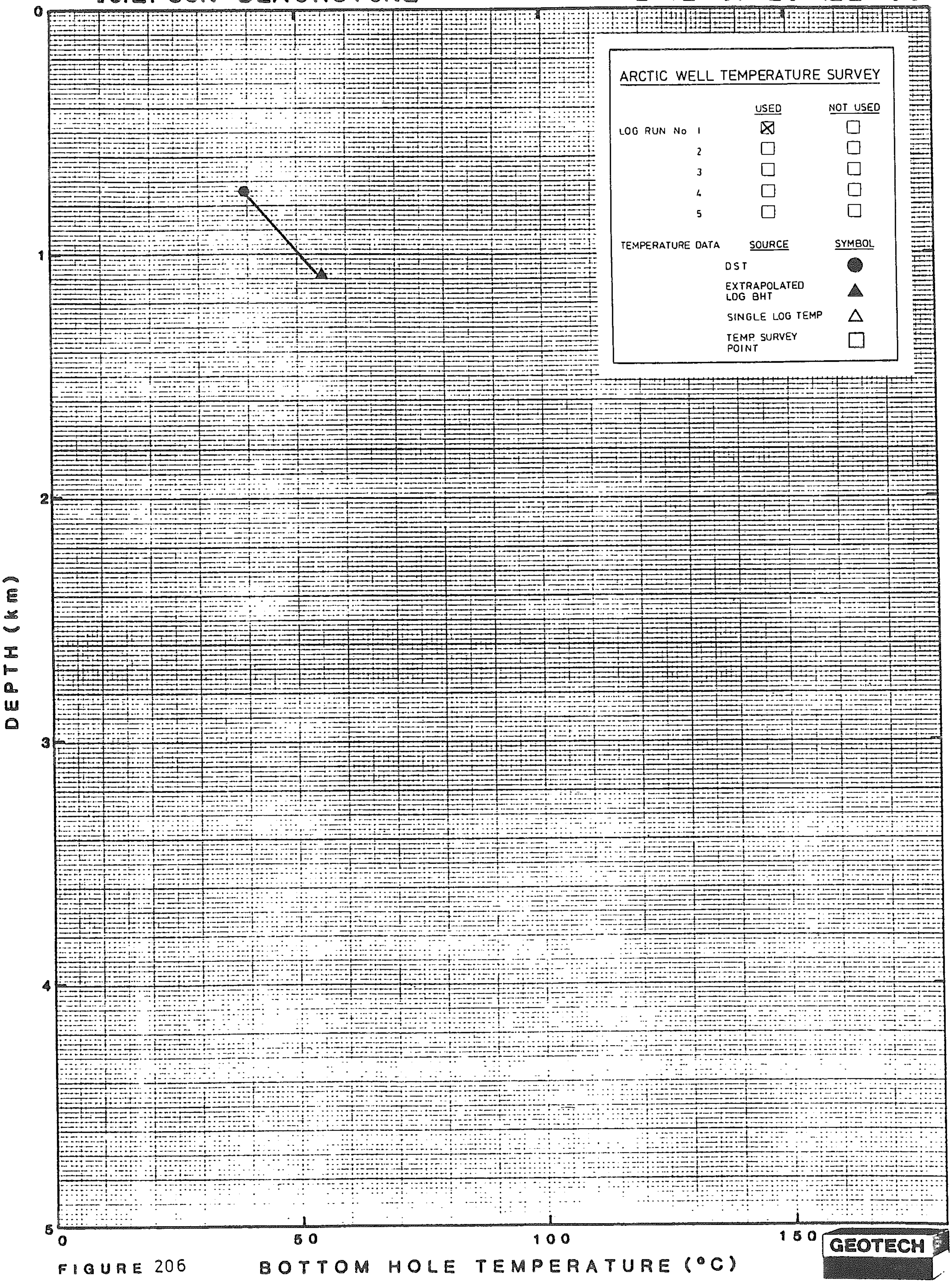
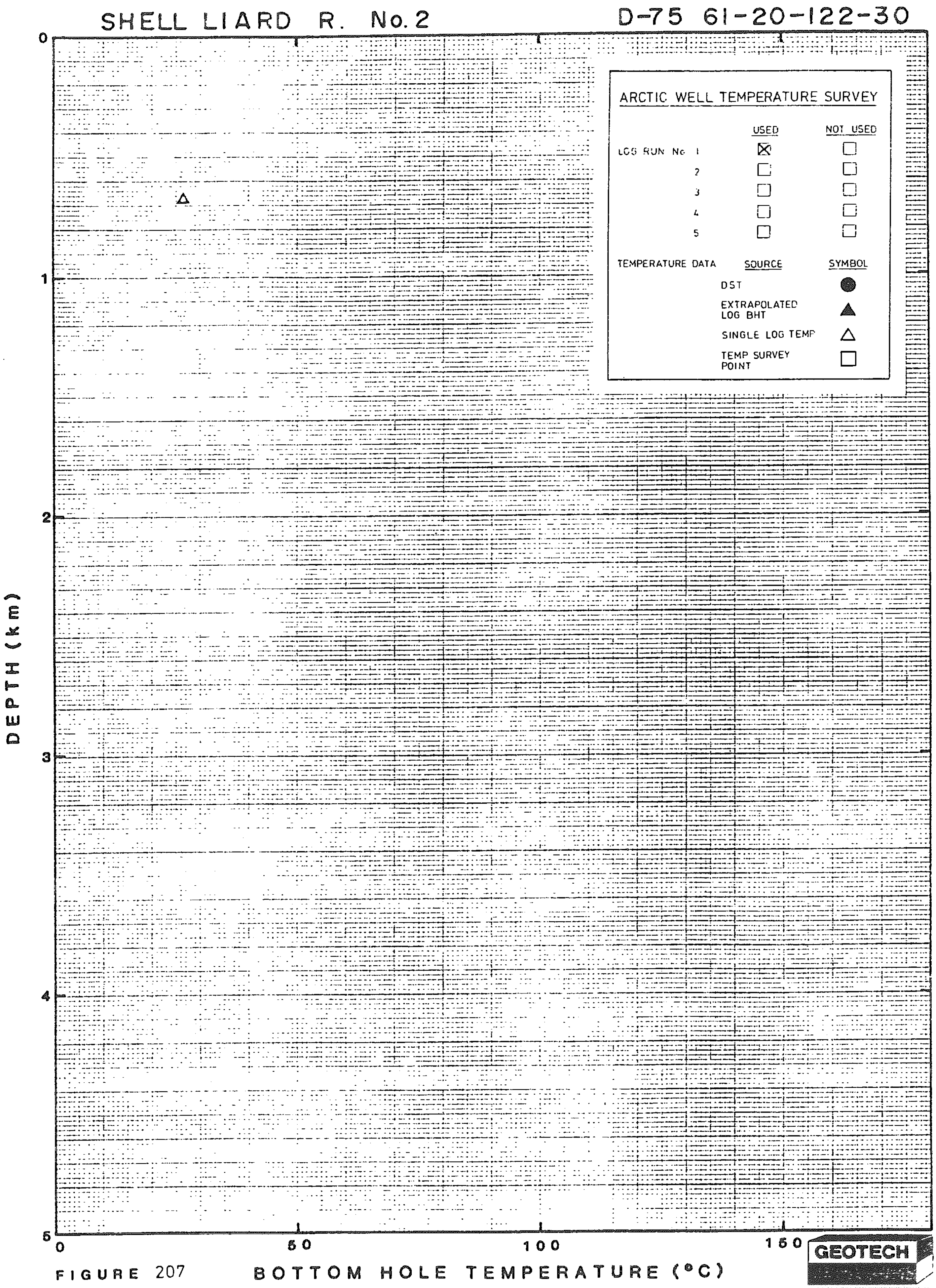
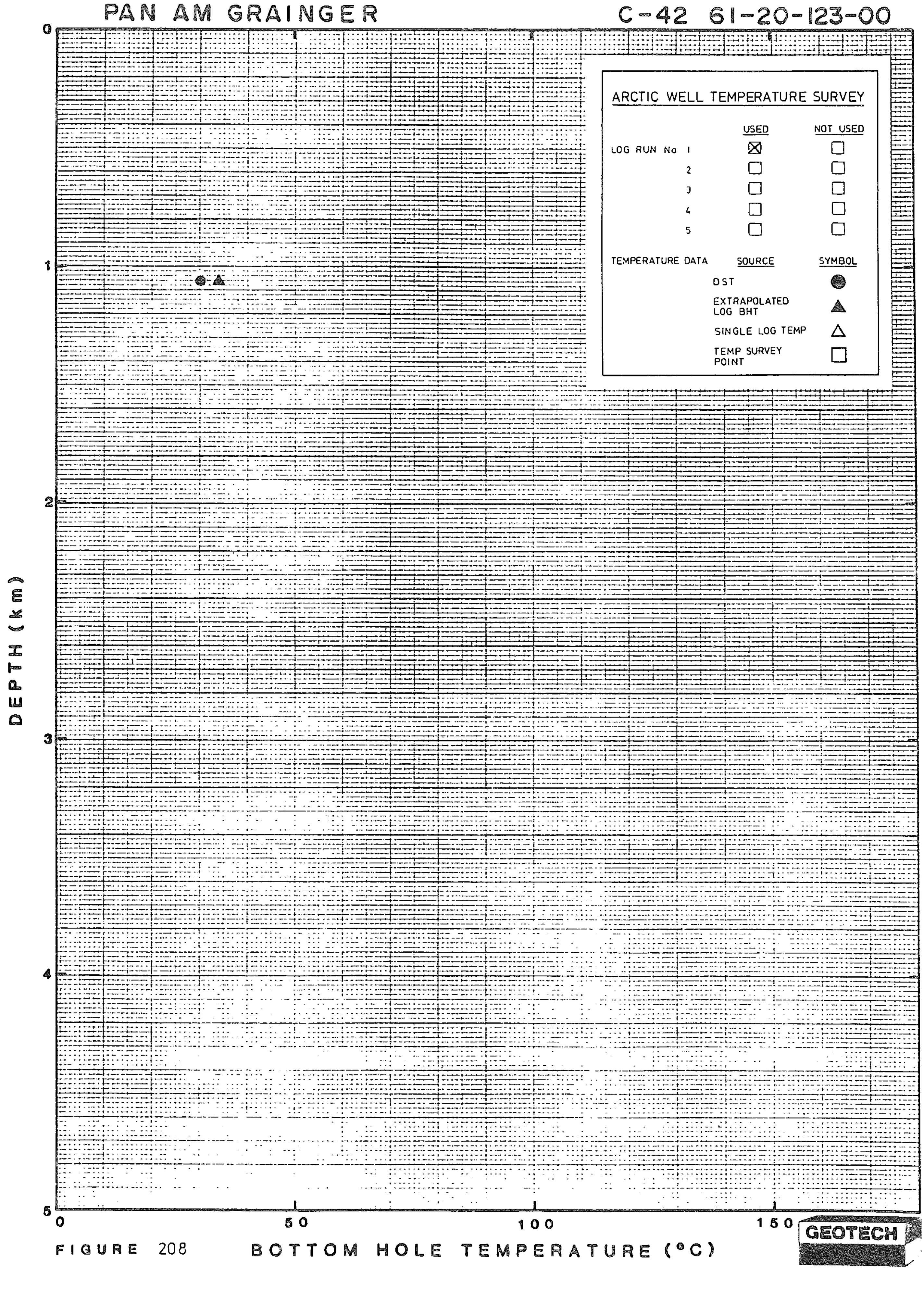


FIGURE 206



SHELL LIARD R. No.2
D-75 61-20-122-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 207


PAN AM GRAINGER
C-42 61-20-123-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 208

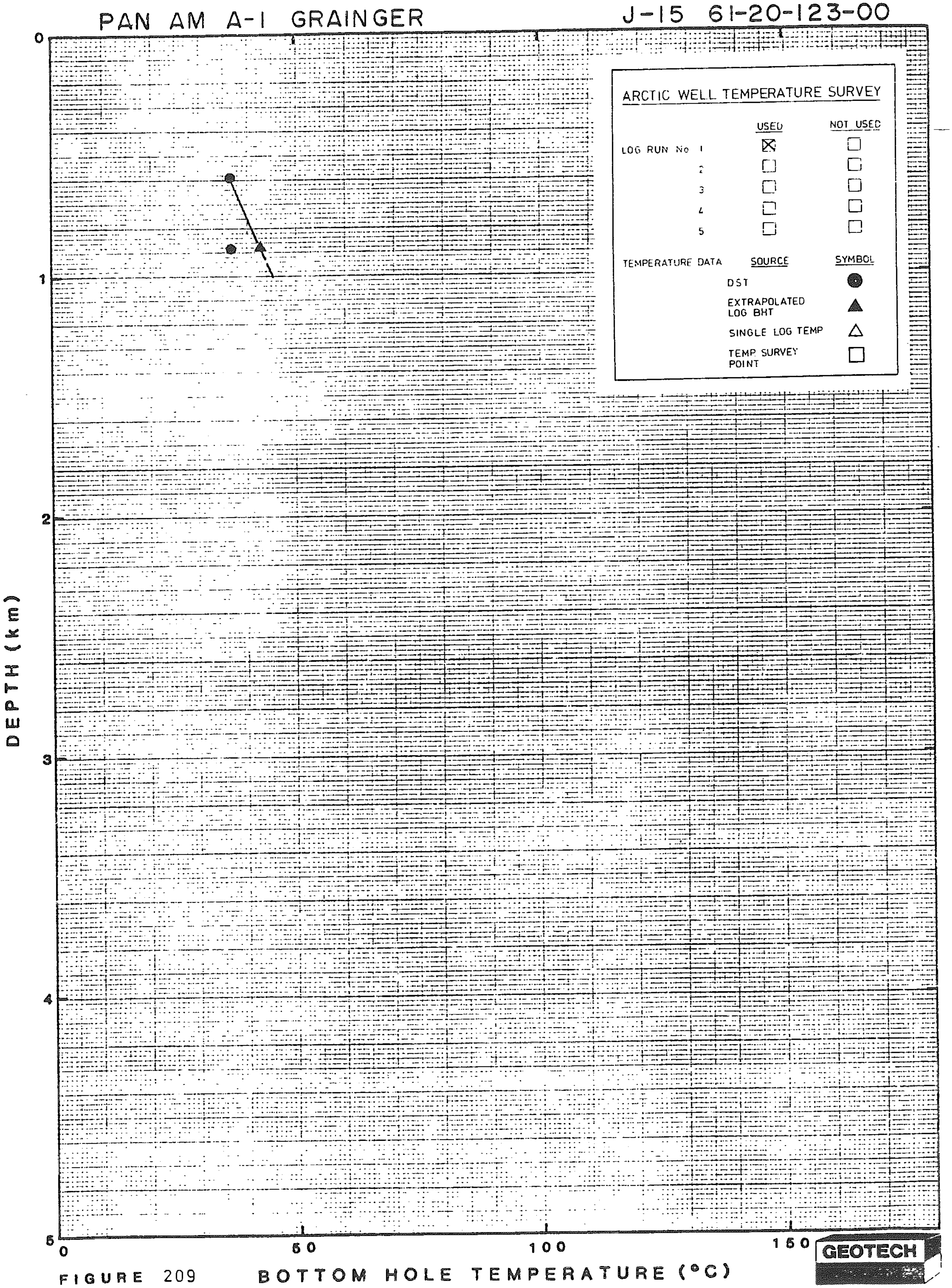
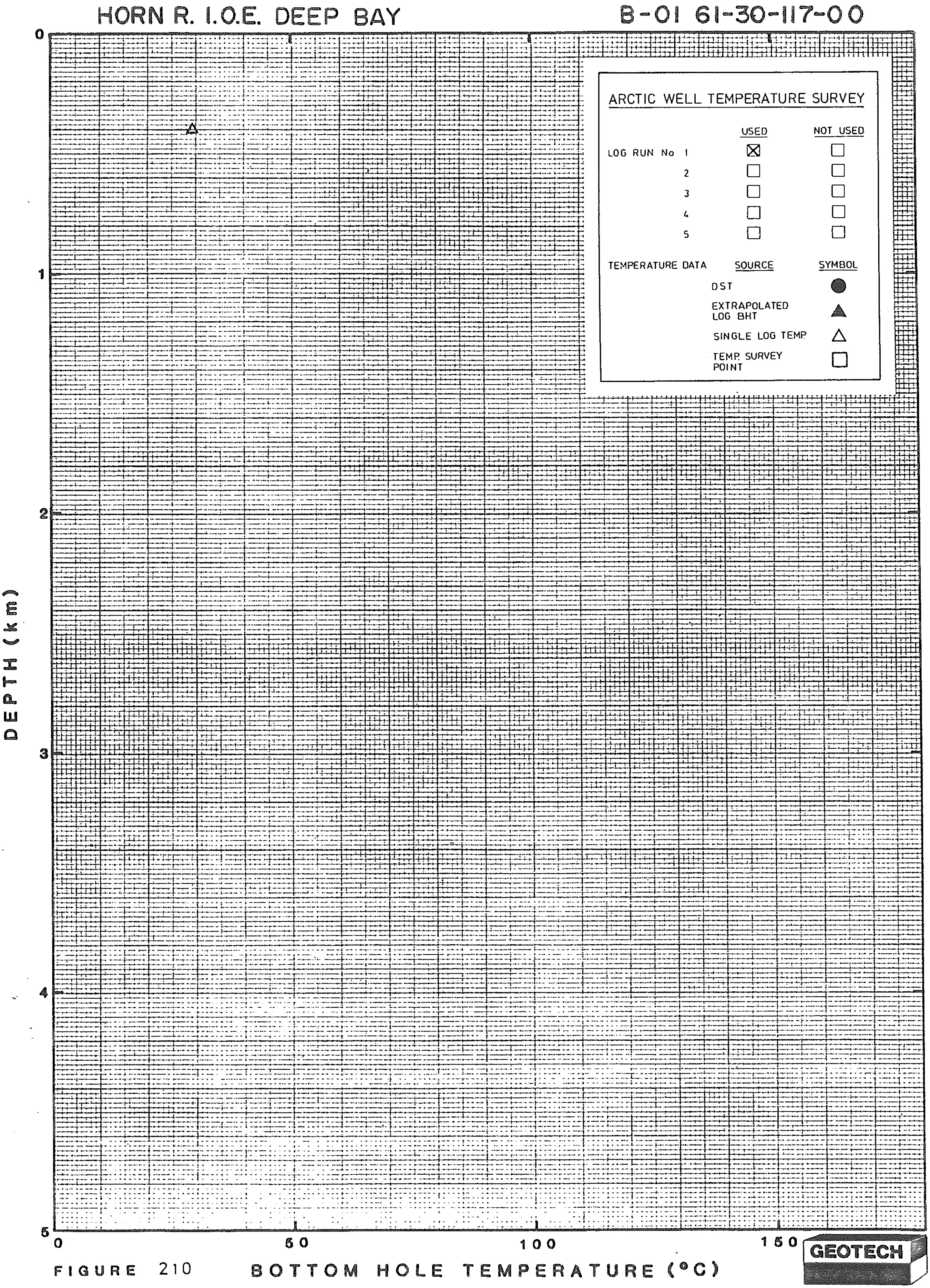
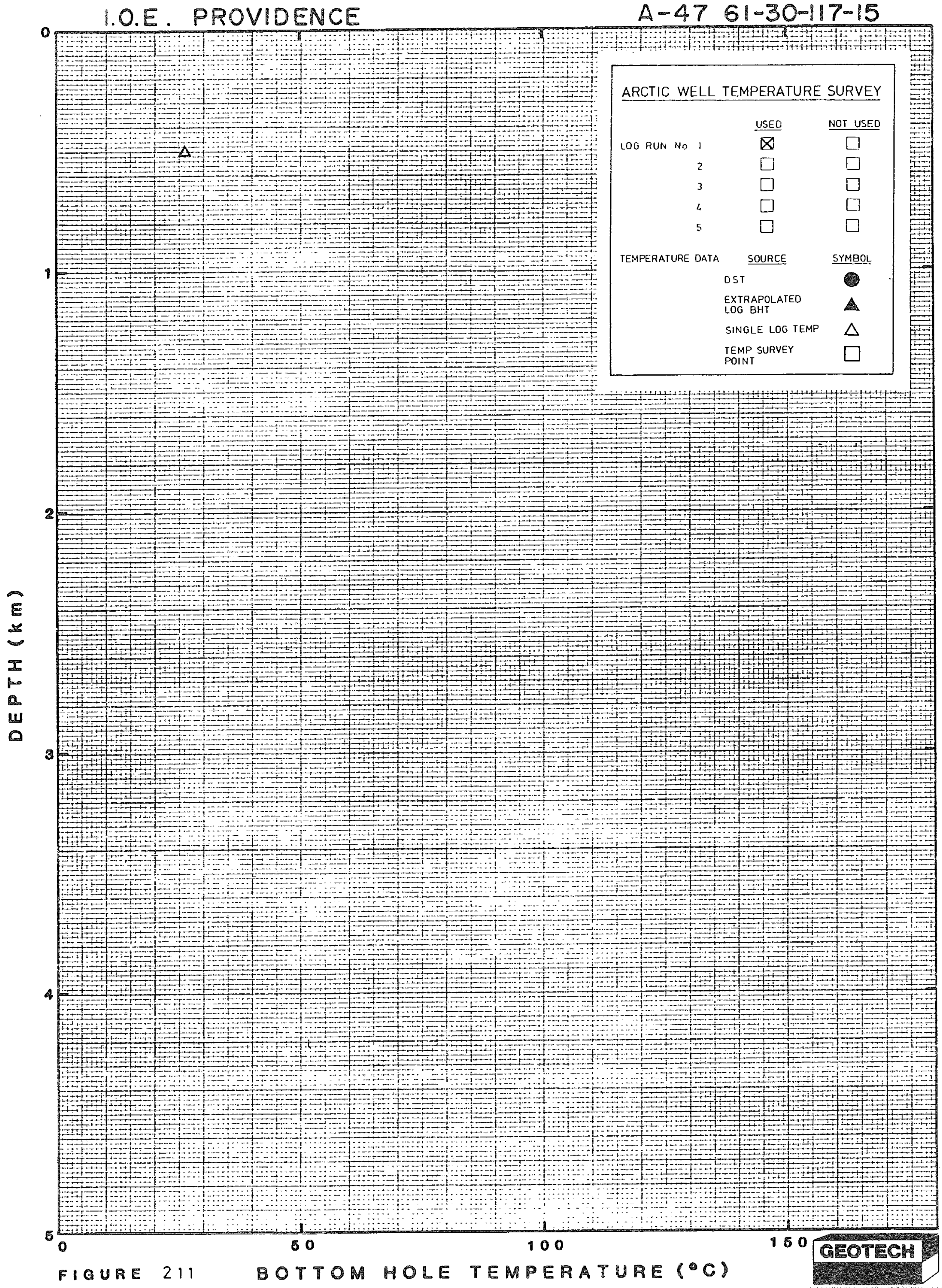

PAN AM A-1 GRAINGER
J-15 61-20-123-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

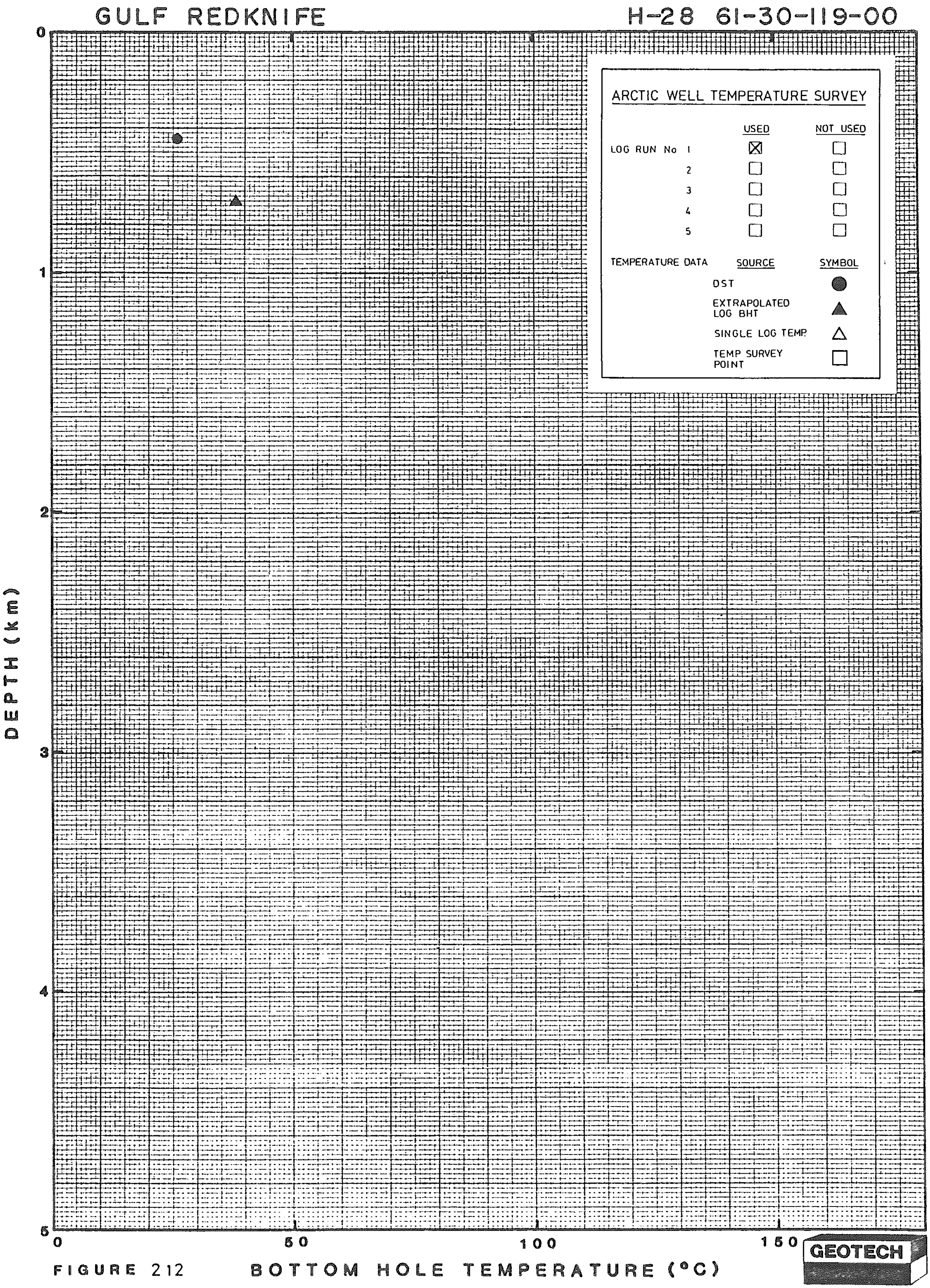
FIGURE 209



HORN R. I.O.E. DEEP BAY
B-01 61-30-117-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 210


I.O.E. PROVIDENCE
A-47 61-30-117-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 211



GULF REDKNIFE
H-28 61-30-119-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 212

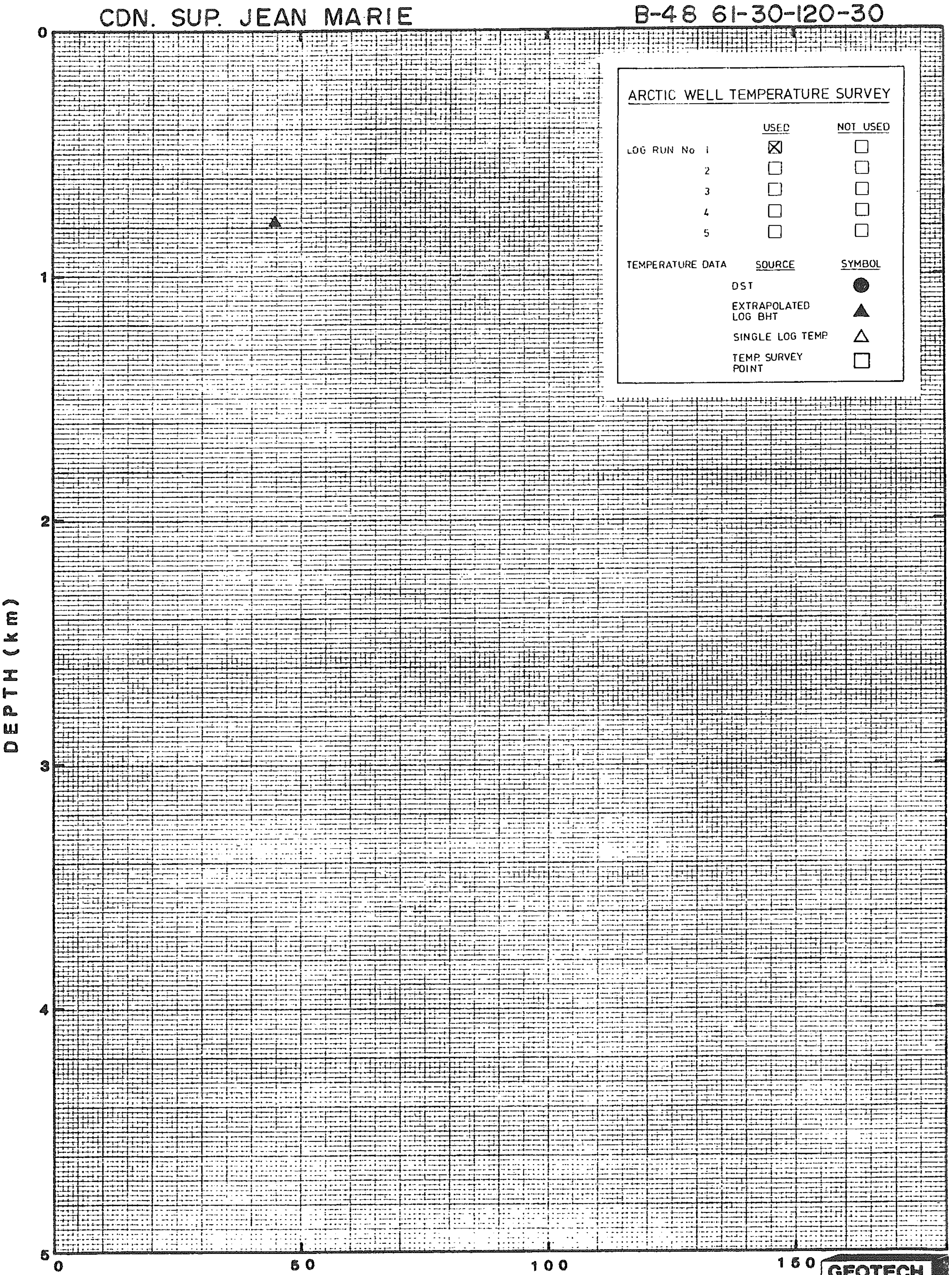


FIGURE 213 BOTTOM HOLE TEMPERATURE (°C)

KERR MCGEE JEAN MARIE C-73 61-30-120-30

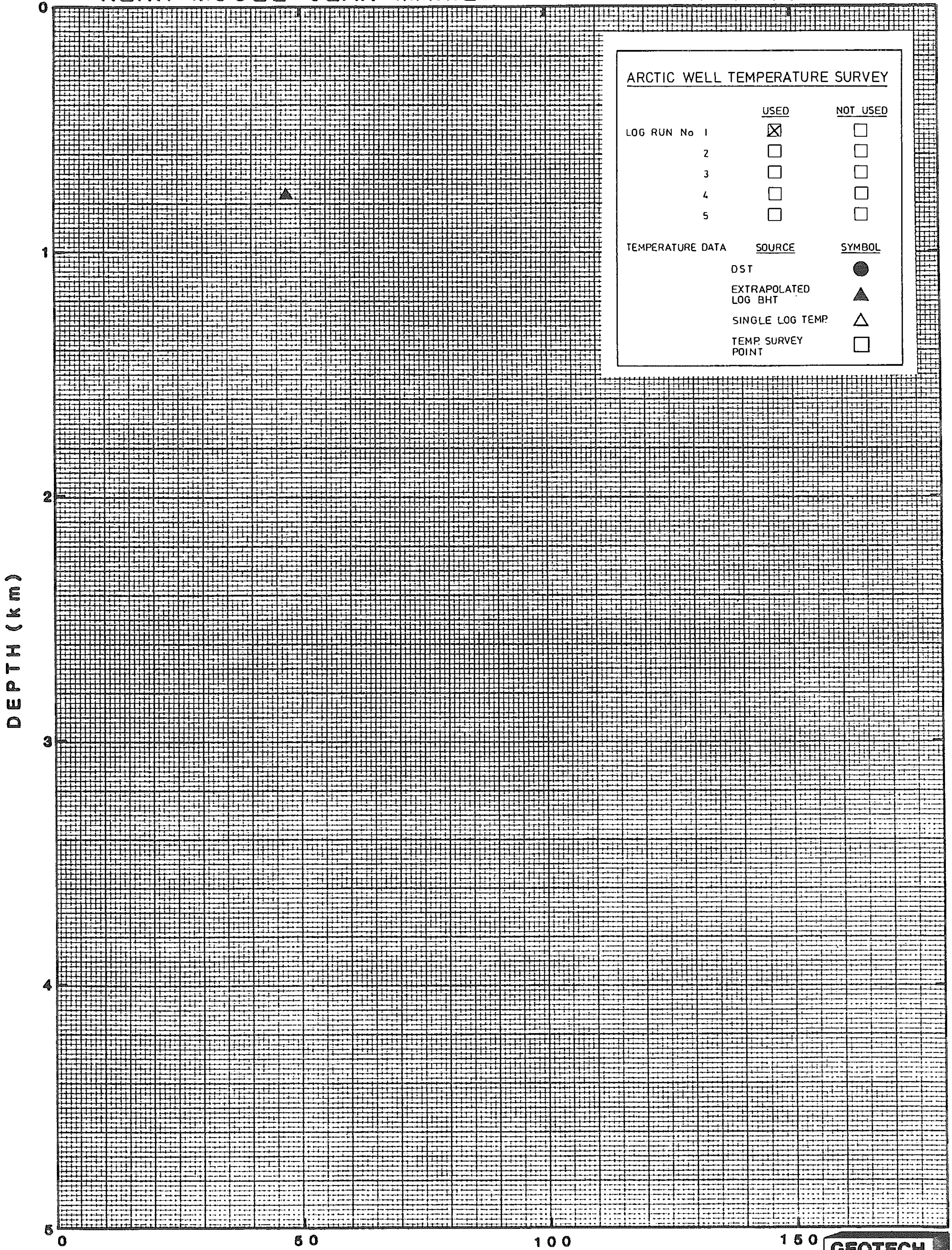


FIGURE 214 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

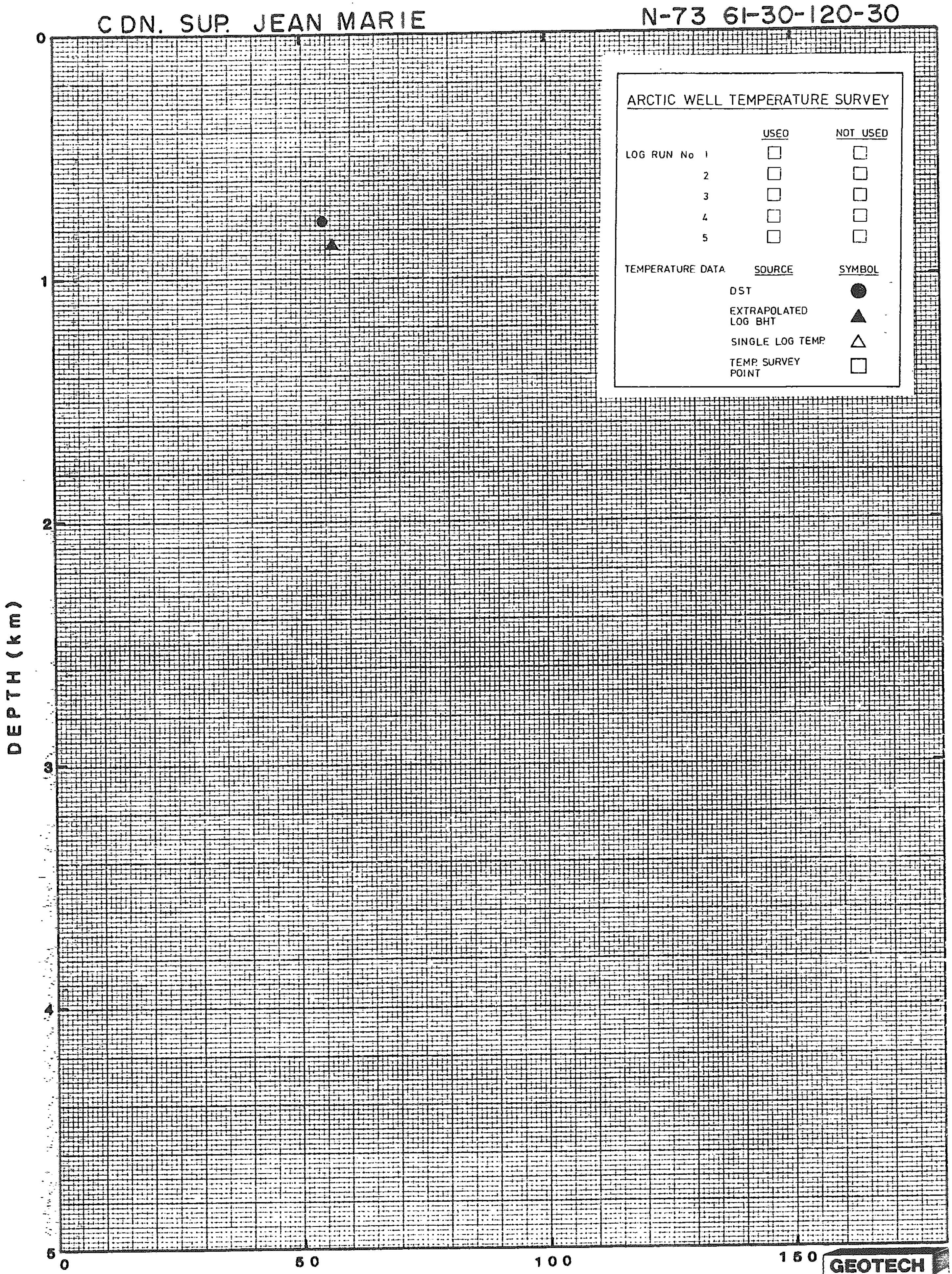


FIGURE 215 BOTTOM HOLE TEMPERATURE (°C)

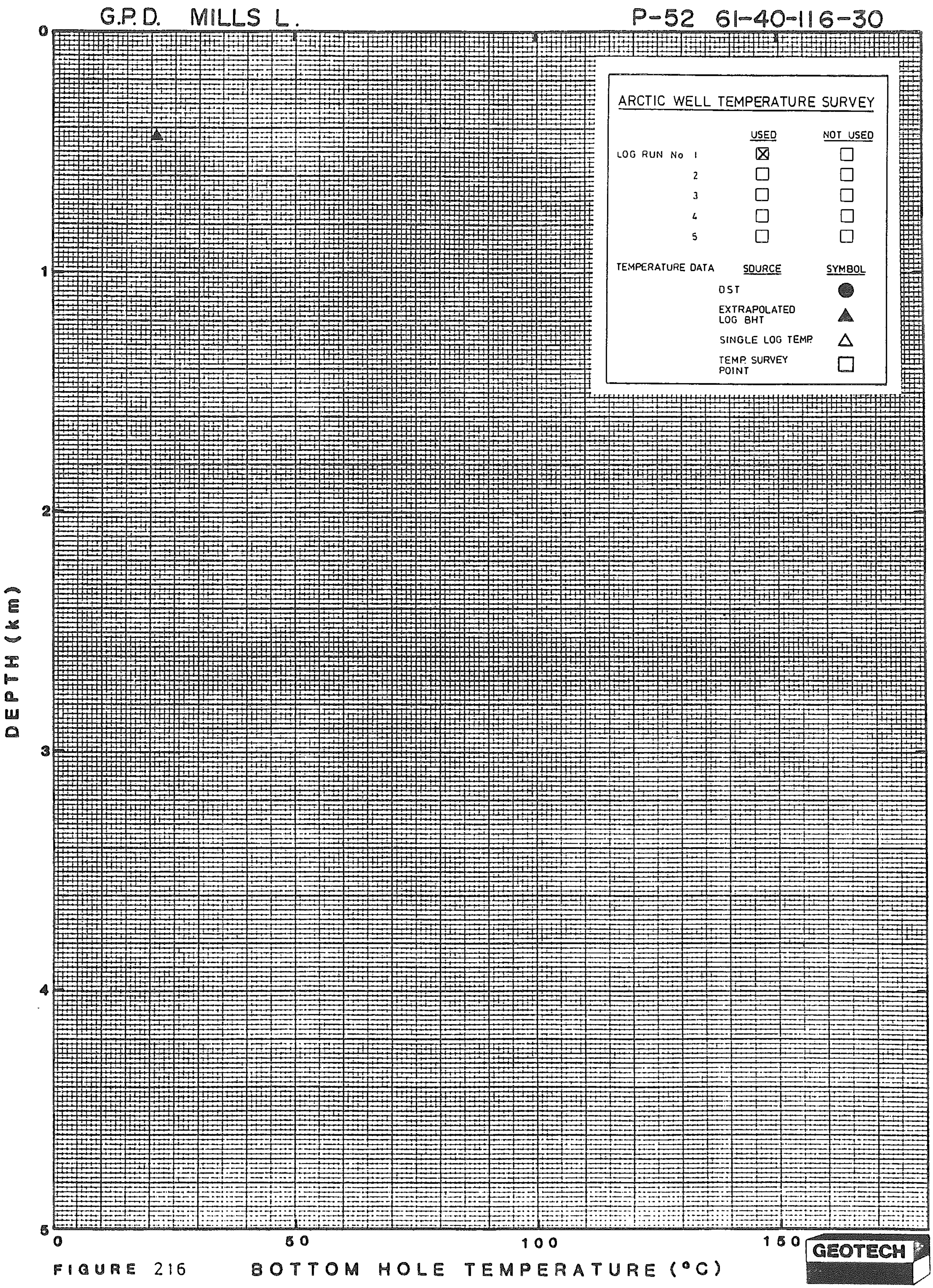

G.P.D. MILLS L.
P-52 61-40-116-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 216

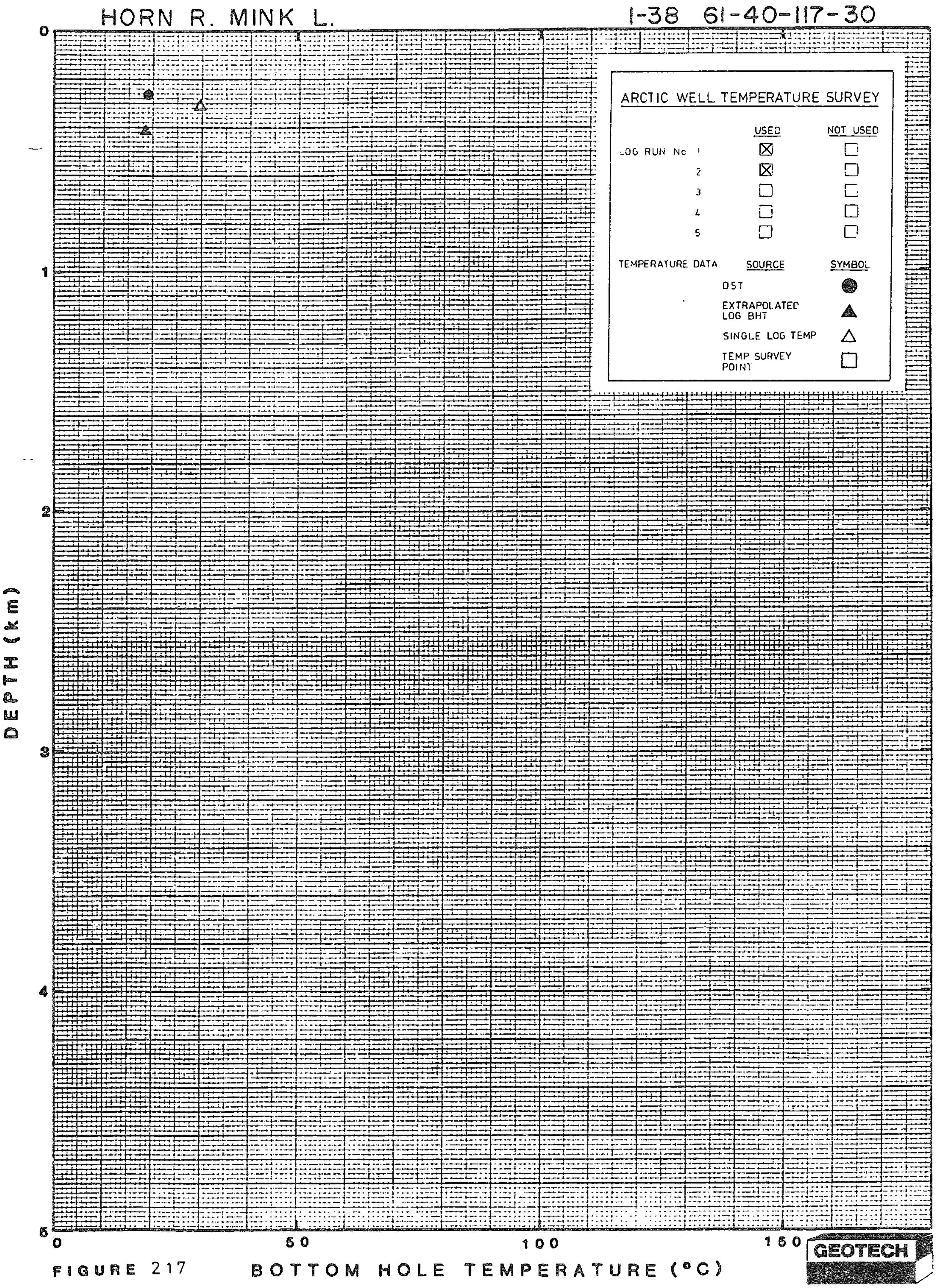

HORN R. MINK L.
I-38 61-40-117-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 217

C.S. LAFERTE R. 1-47 61-40-118-00

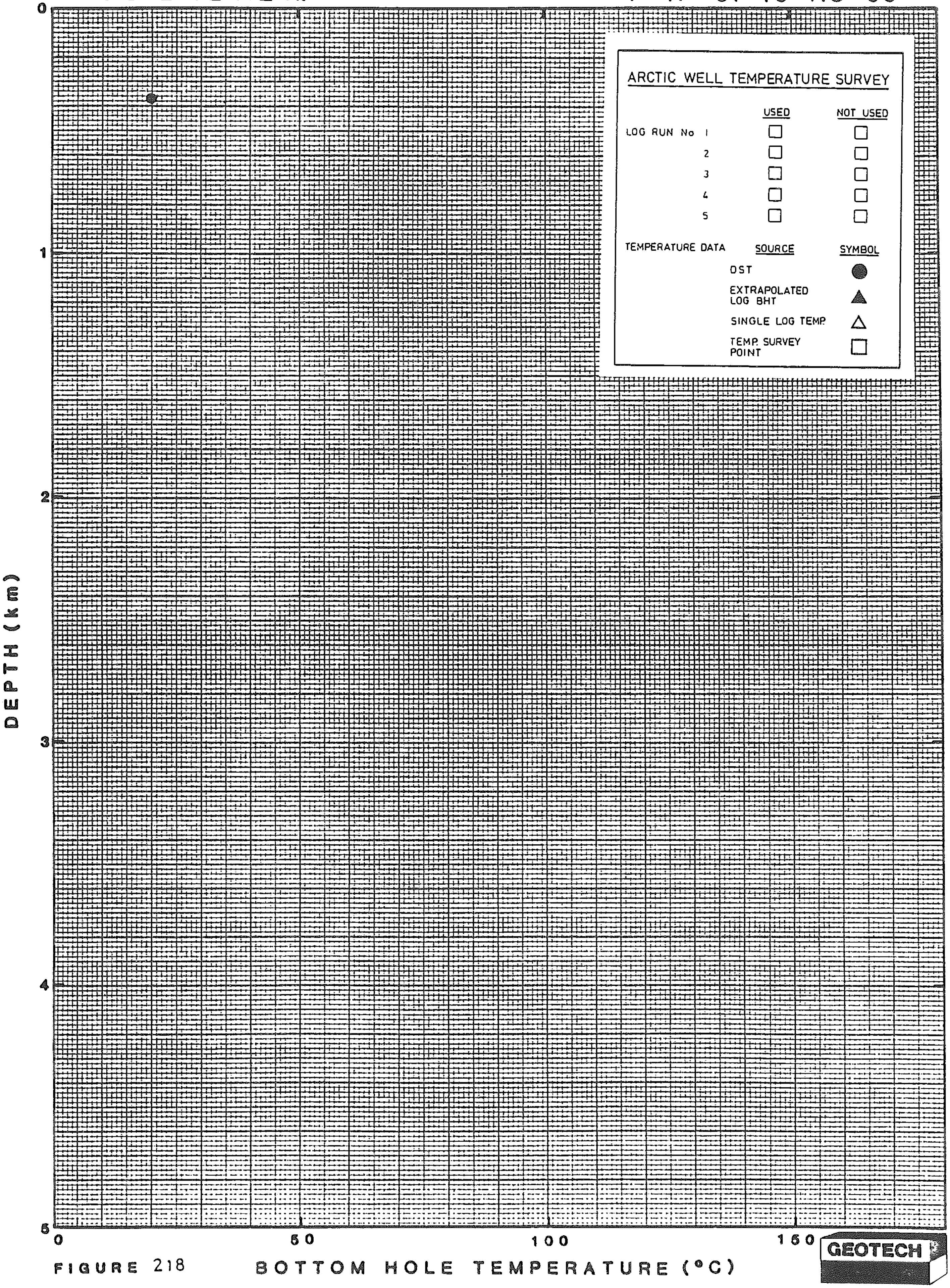


FIGURE 218

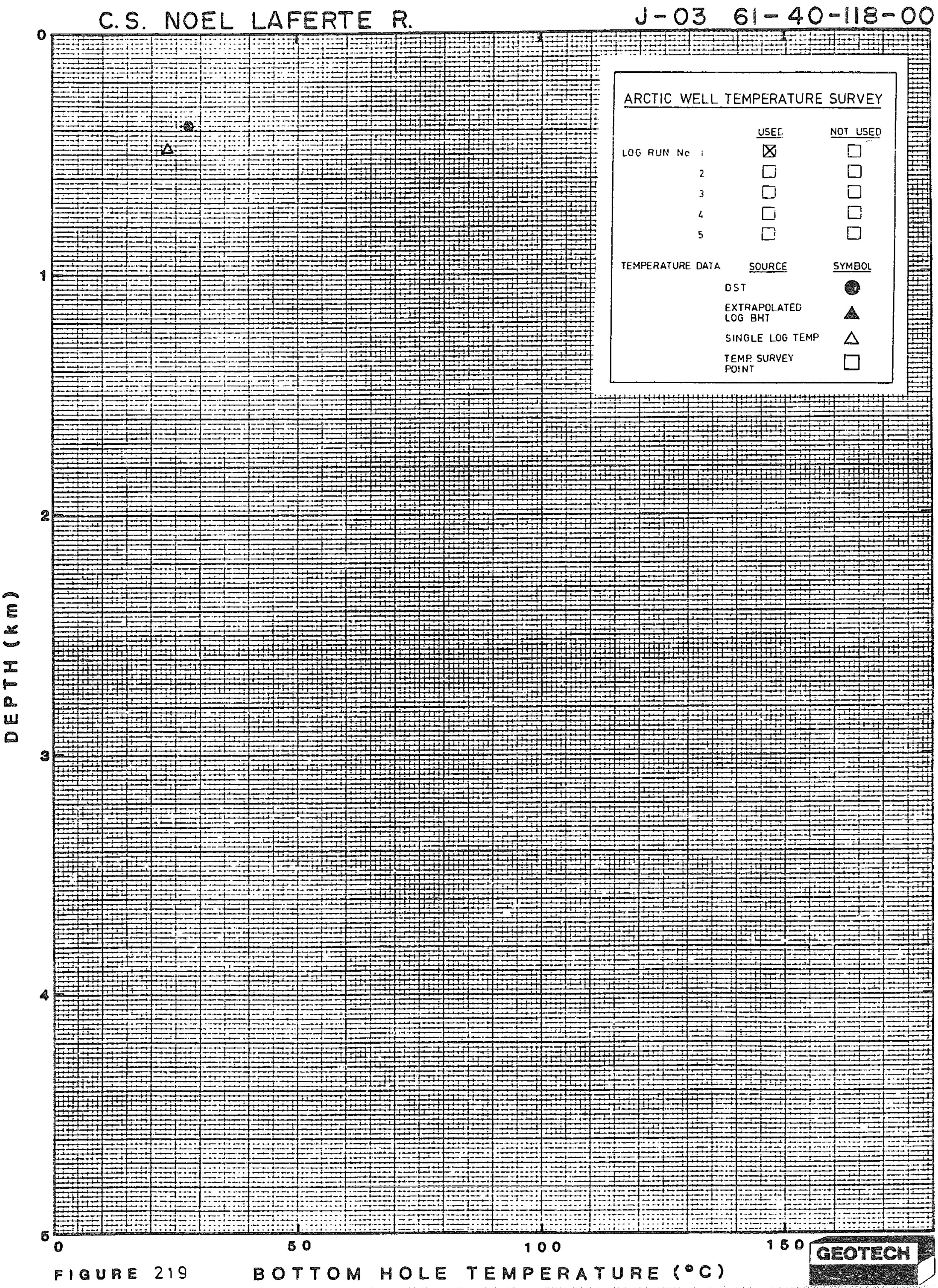

C.S. NOEL LAFERTE R.
J-03 61-40-118-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 219

HORN R. RABBITSKIN I-08 61-40-119-30

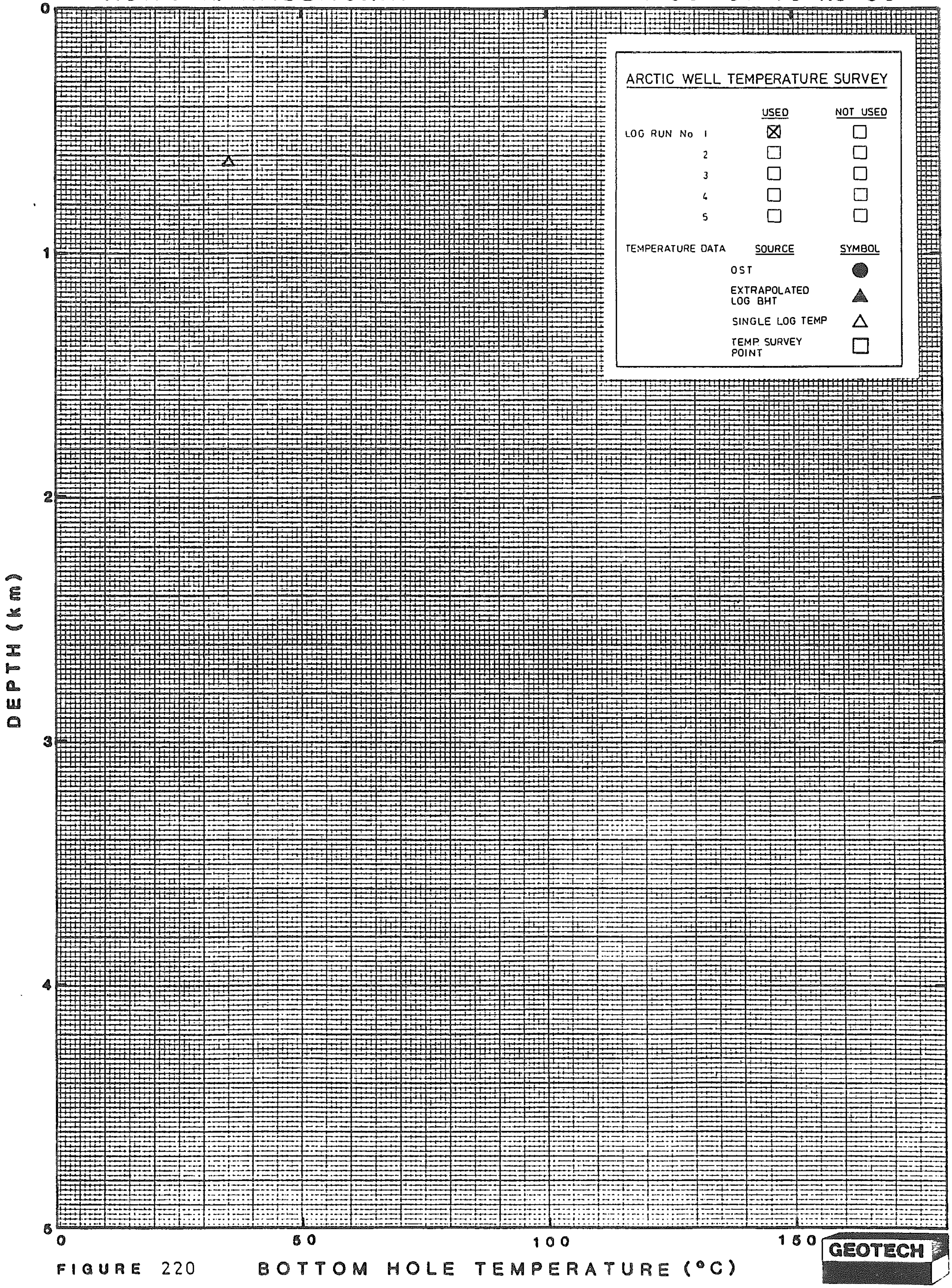


FIGURE 220

GEOTECH

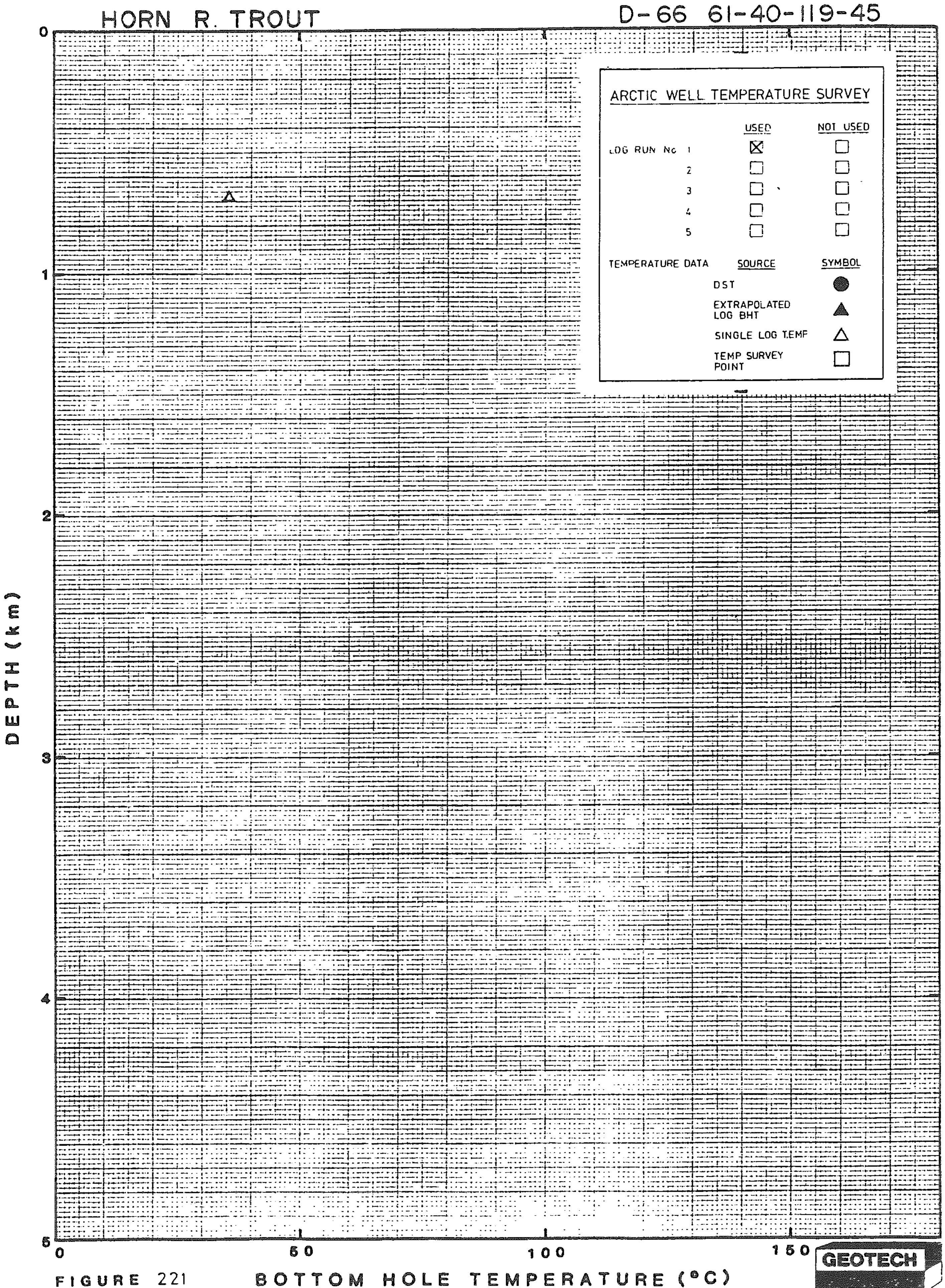


FIGURE 221 BOTTOM HOLE TEMPERATURE (°C)

GULF TROUT R. D-14 61-40-120-00

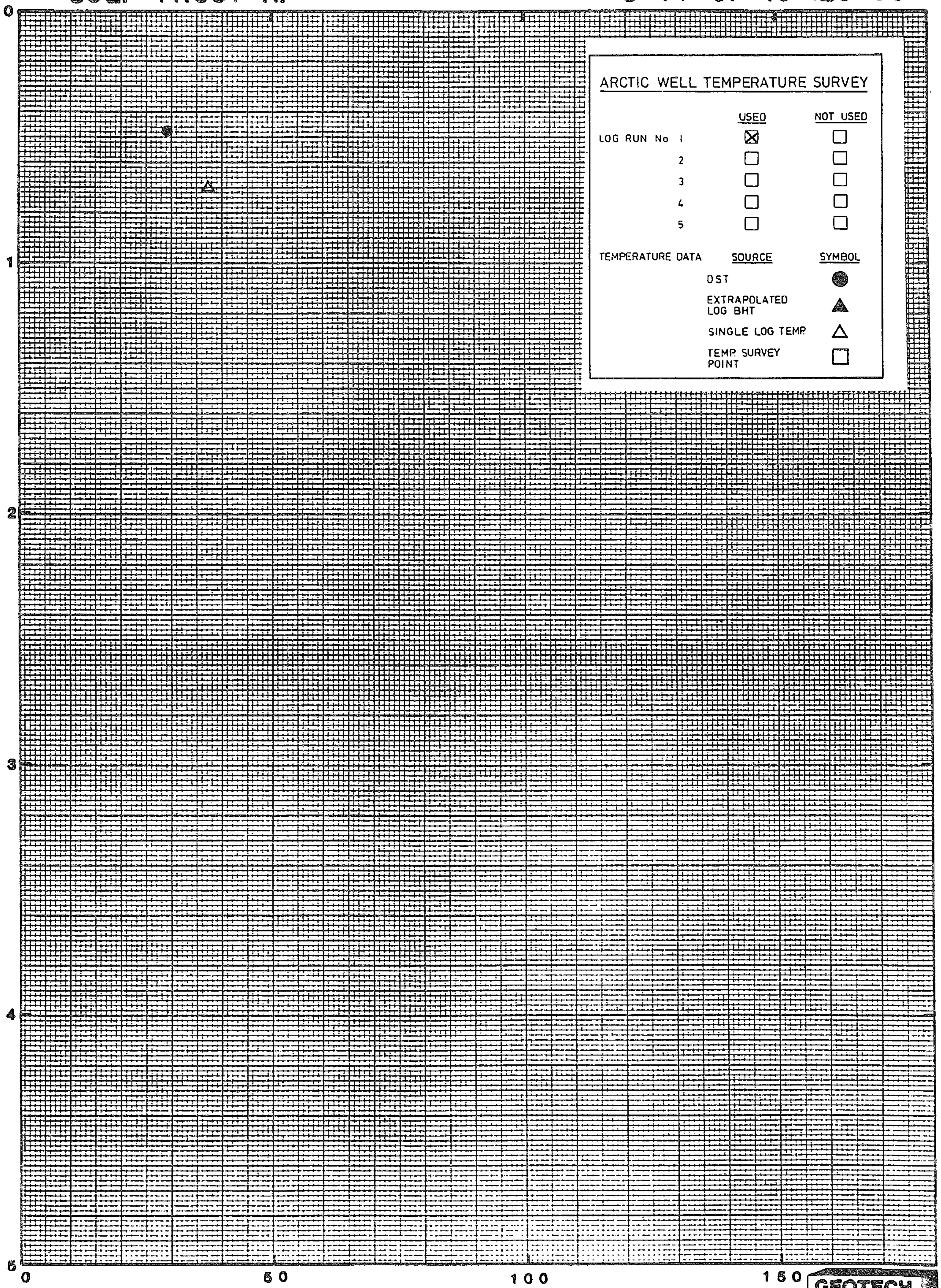
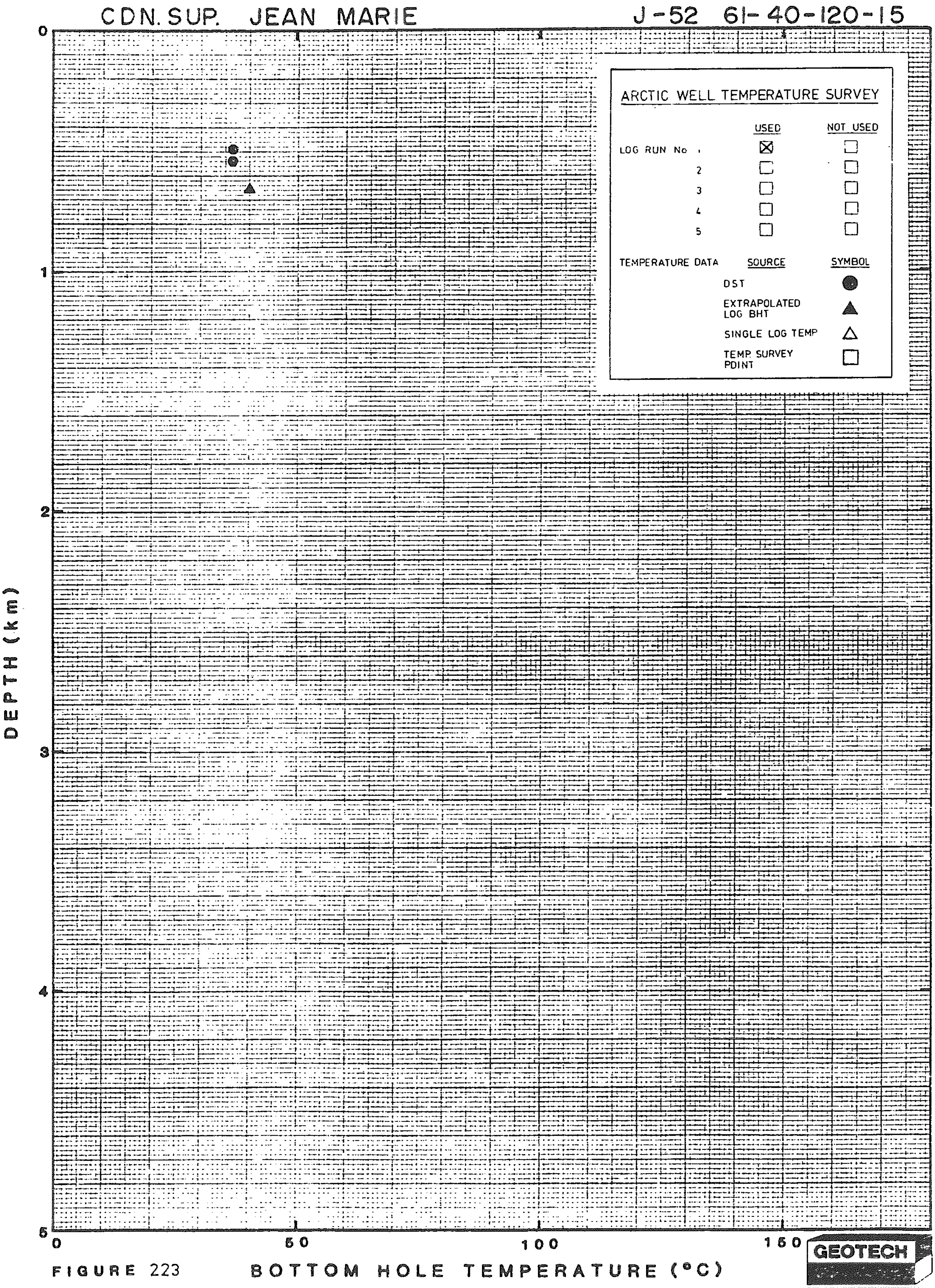


FIGURE 222 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH



CDN. SUP. JEAN MARIE
J-52 61-40-120-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 223

SCURRY CDN.-SUP. SIBB. L.   G-24 61-40-122-30

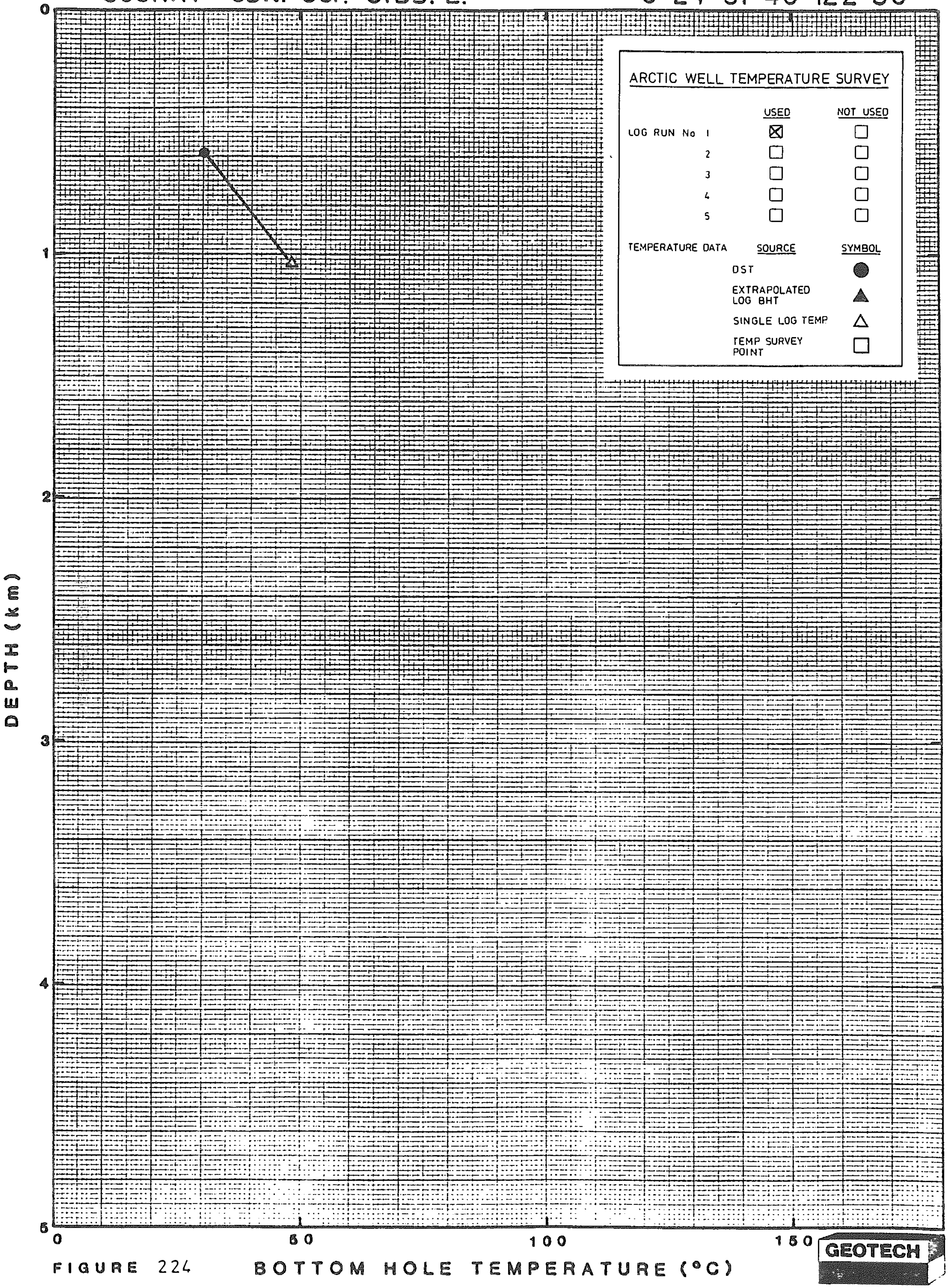


FIGURE 224

GEOTECH

61-50

G.P.D. MILLS L. B-41 61-50-116-45

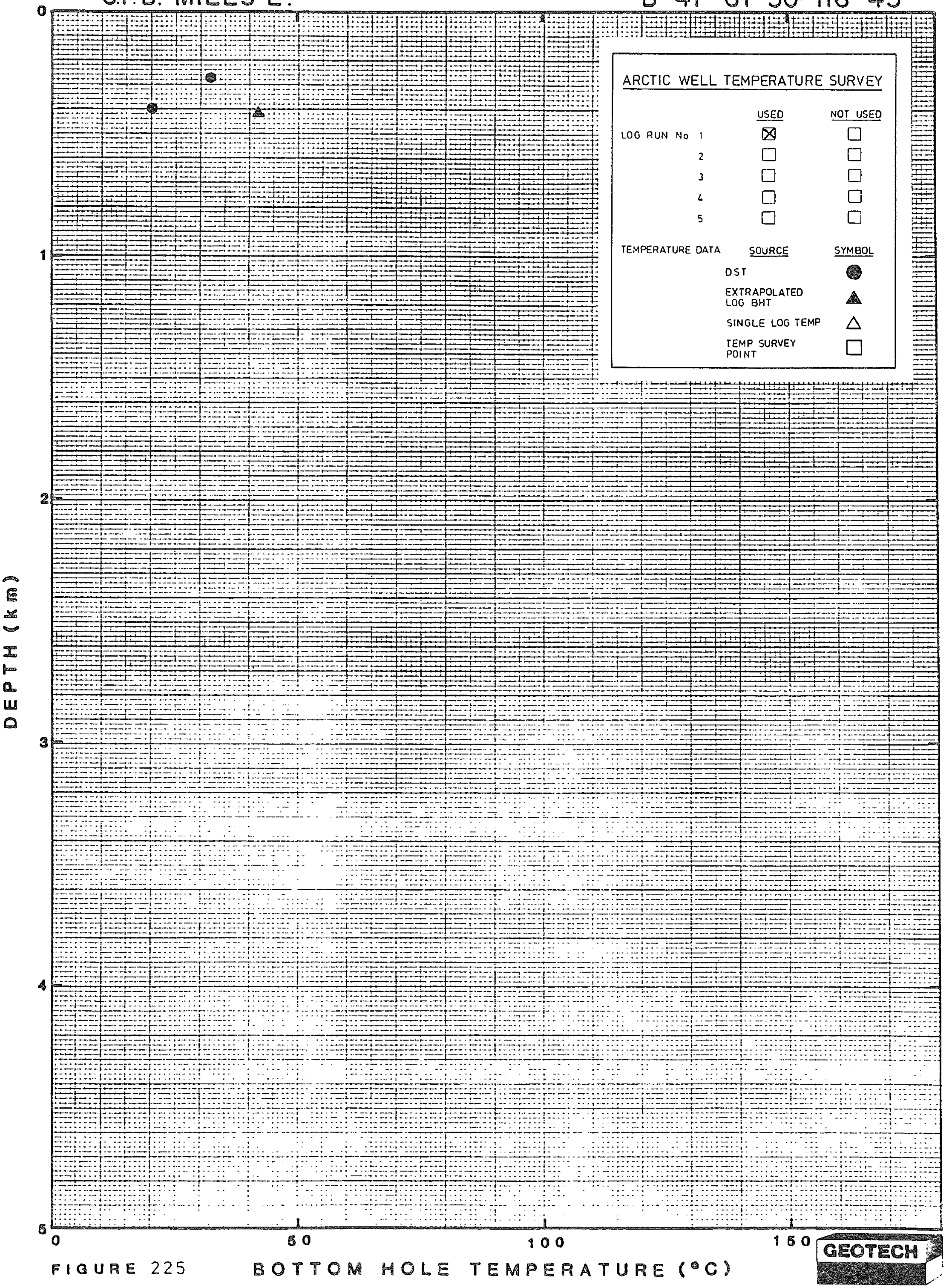


FIGURE 225

GEOTECH

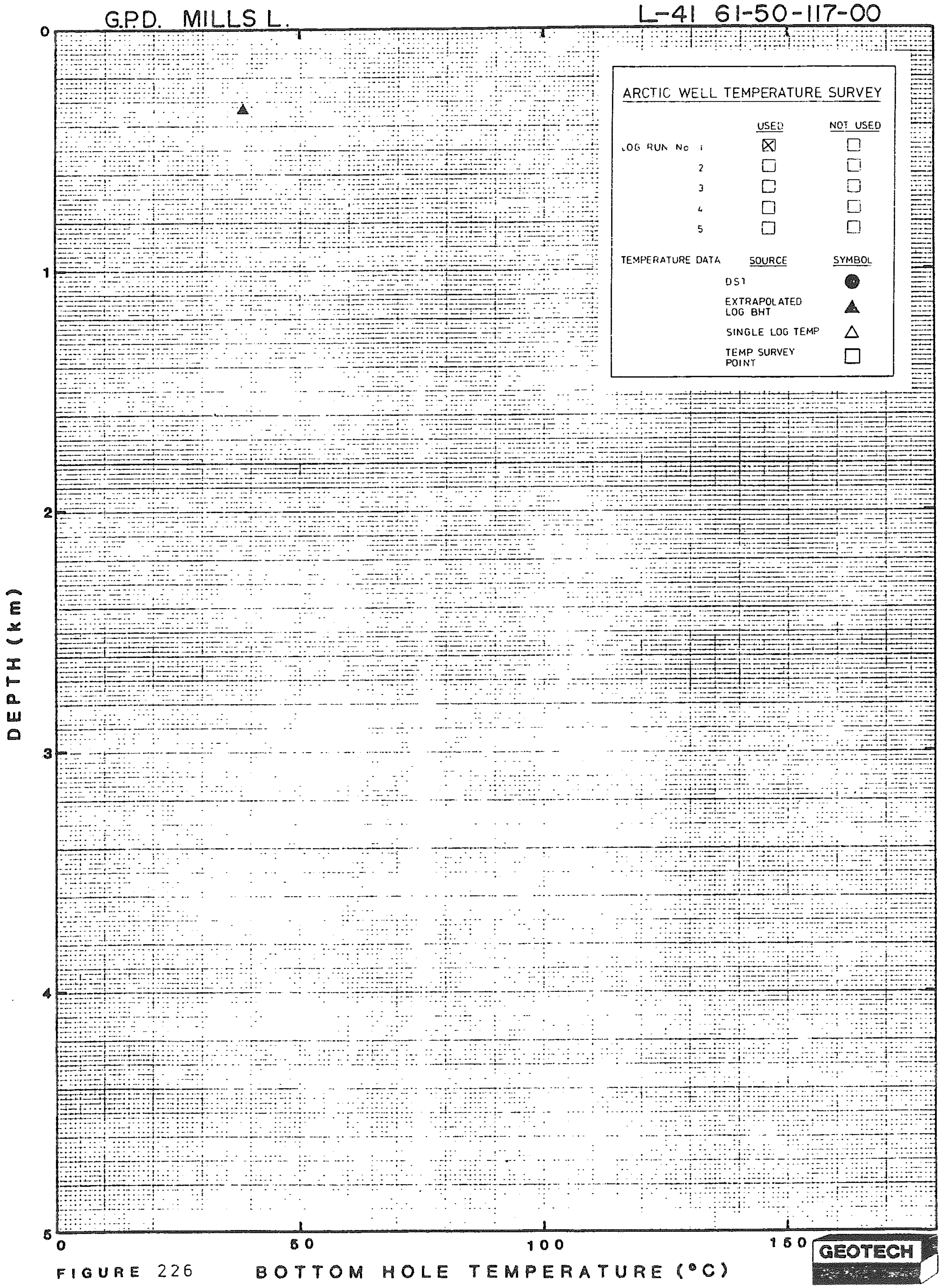
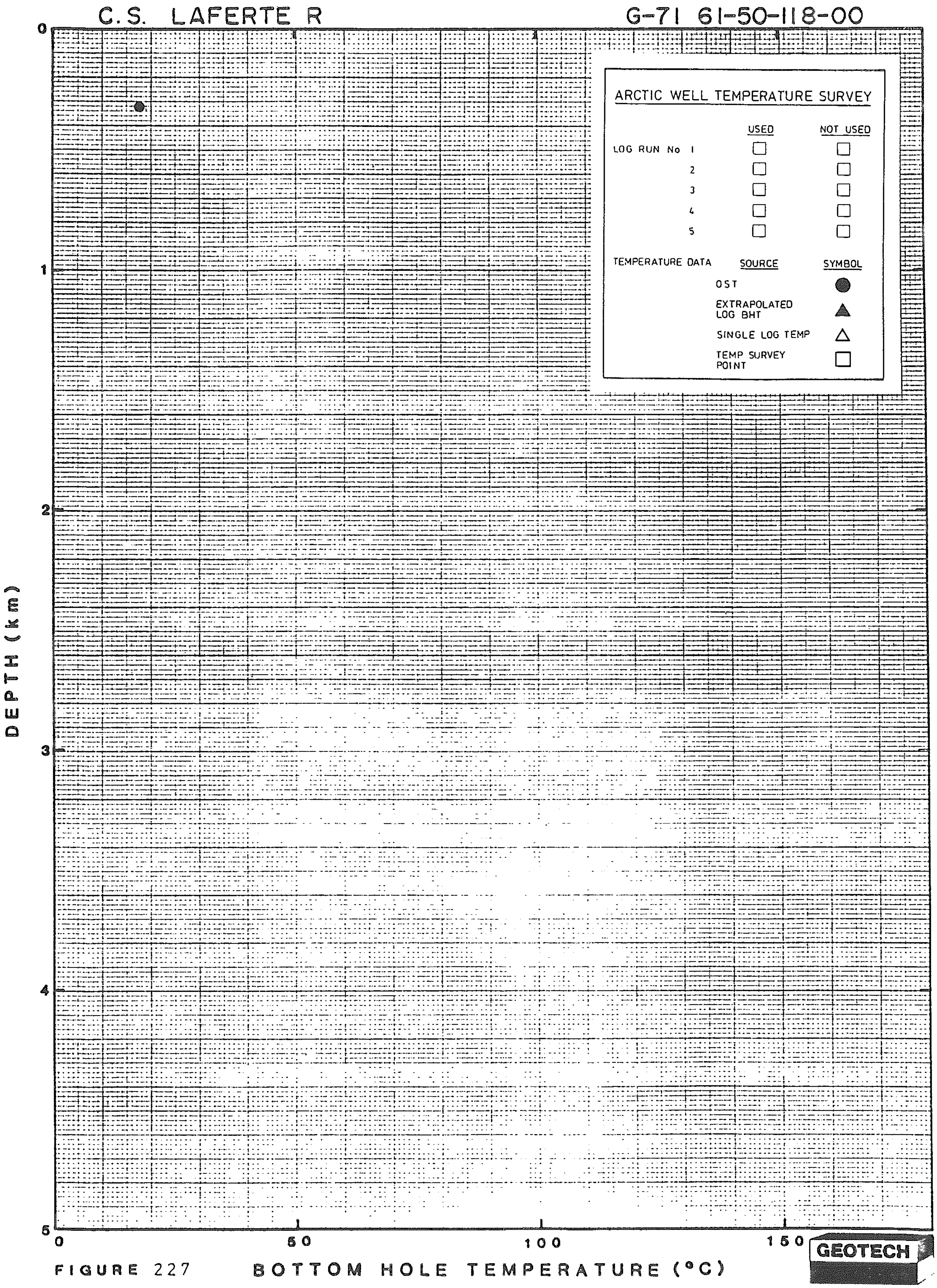

G.P.D. MILLS L.
L-41 61-50-117-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 226



C.S. LAFERTE R
G-71 61-50-118-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 227

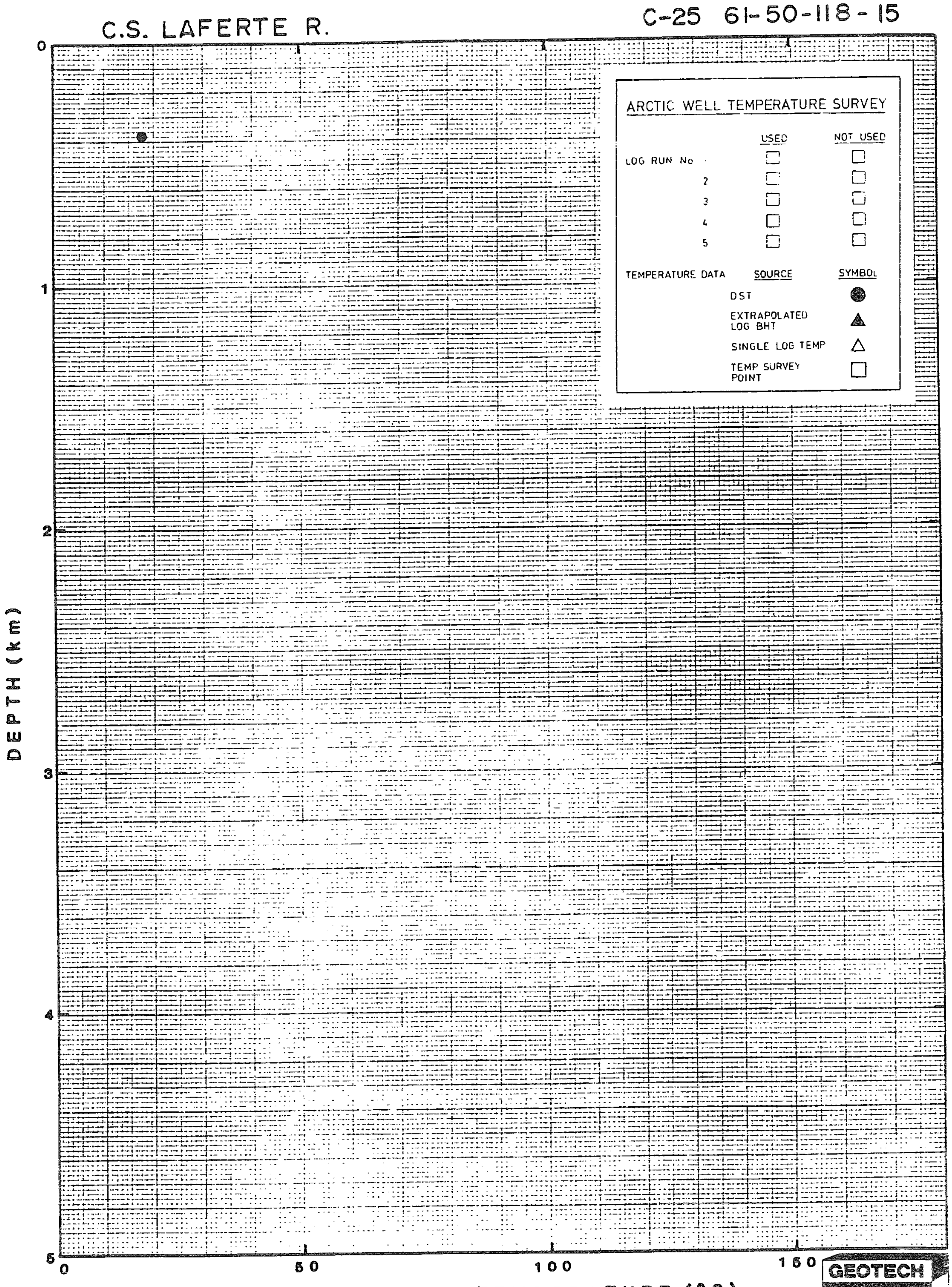


FIGURE 228 BOTTOM HOLE TEMPERATURE (°C)

C.S. LAFERTE R. M-39 61-50-118-15

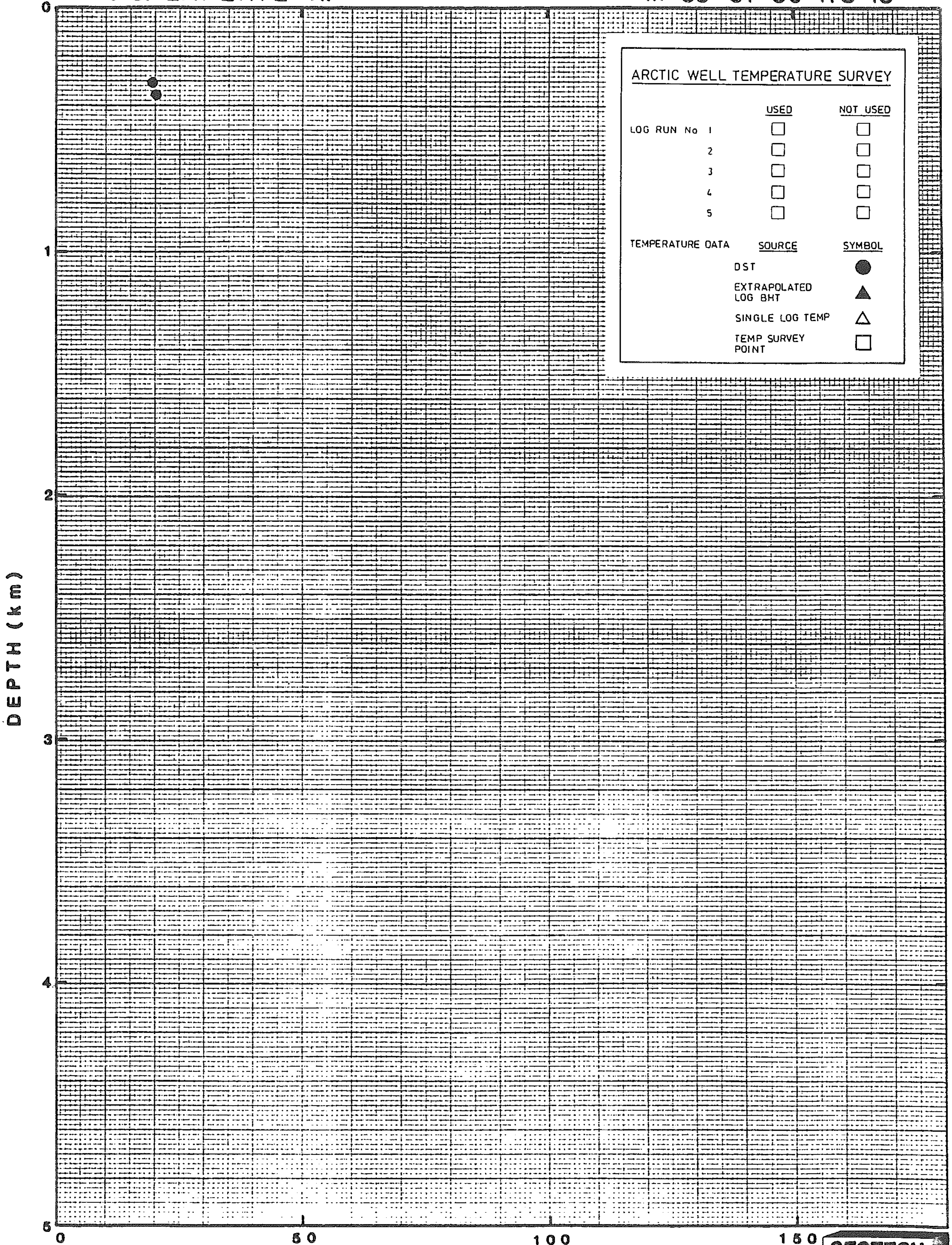


FIGURE 229 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

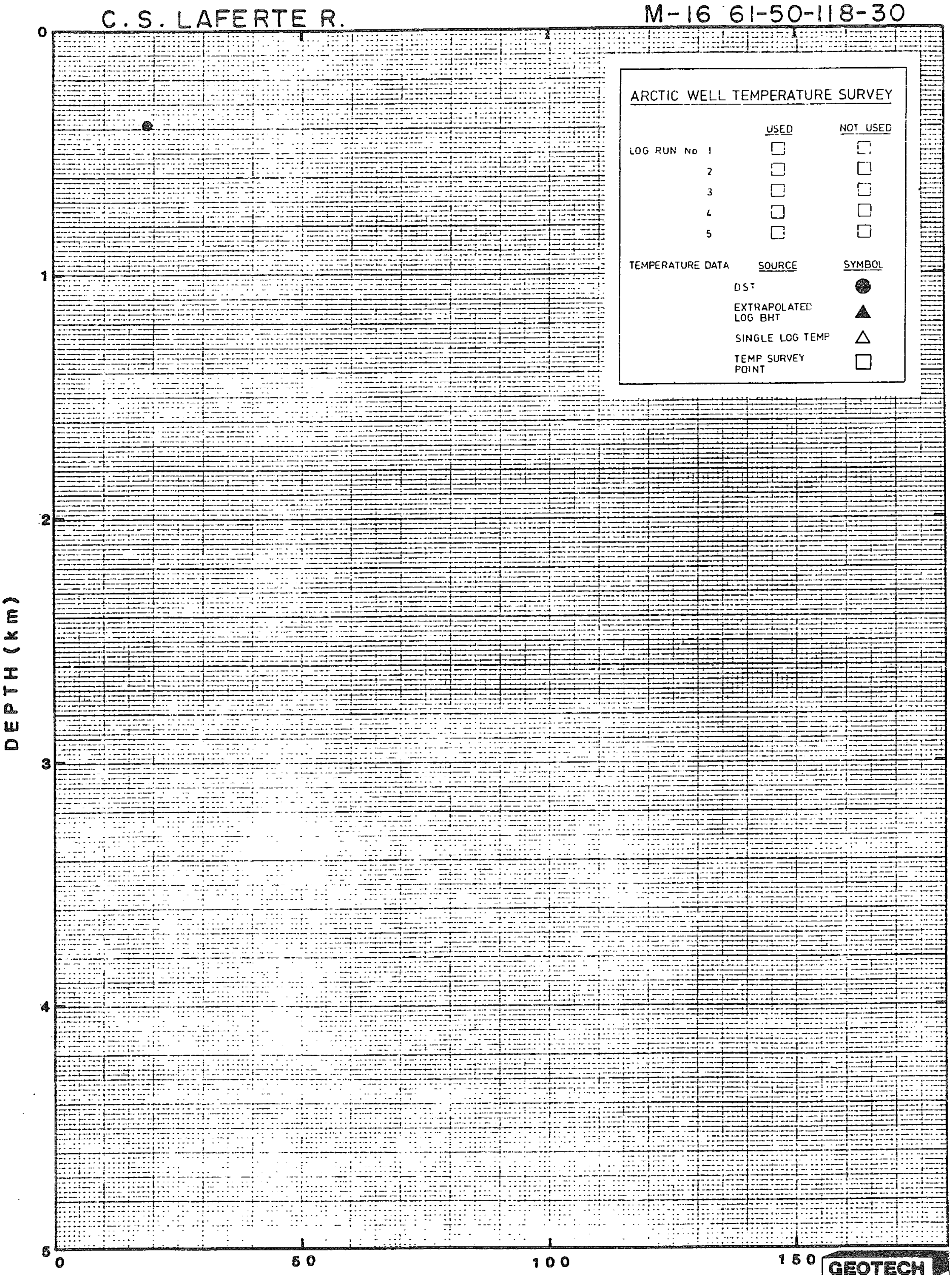


FIGURE 230 BOTTOM HOLE TEMPERATURE (°C)

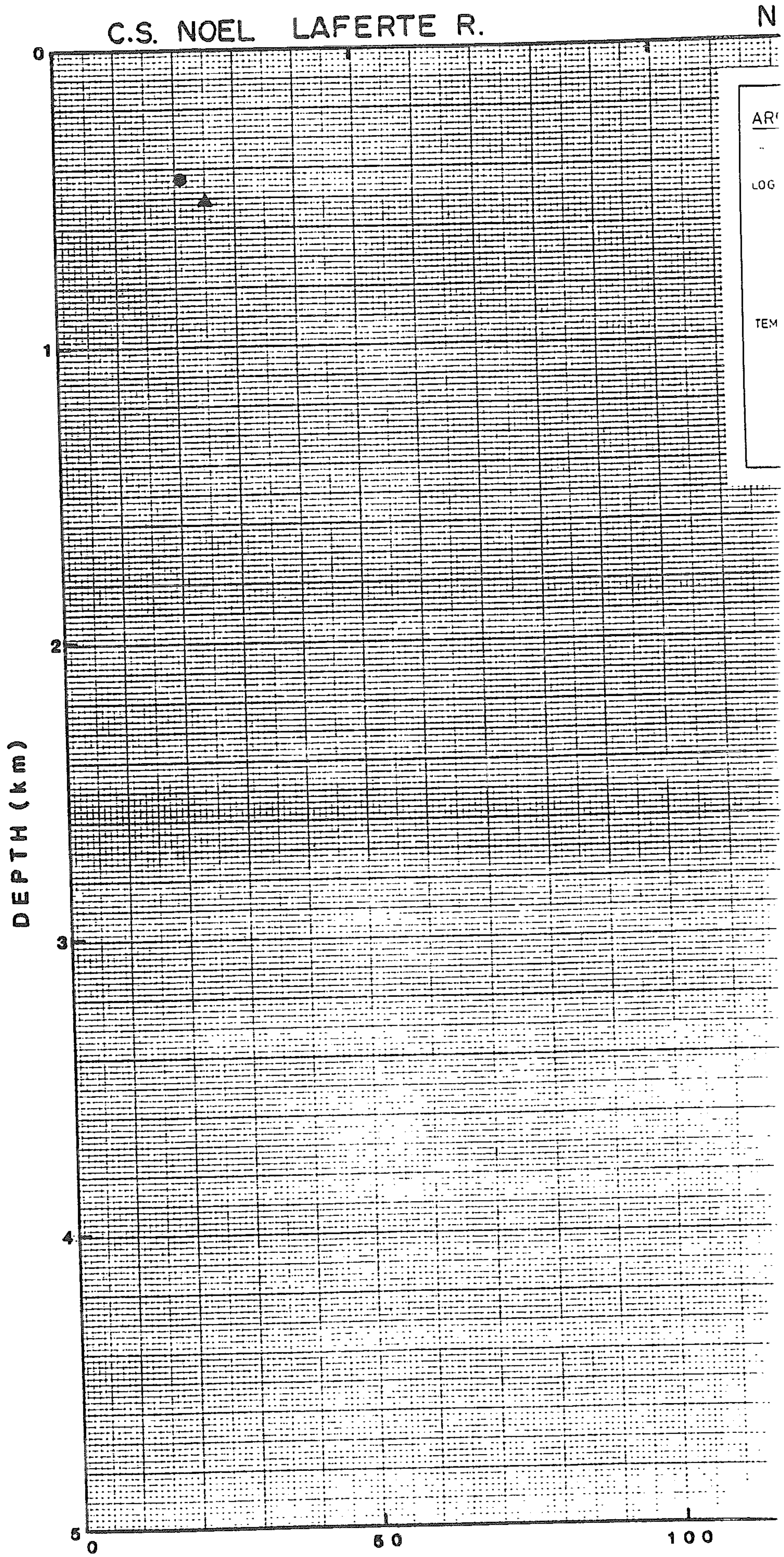


FIGURE 231 BOTTOM HOLE TEMPERAT

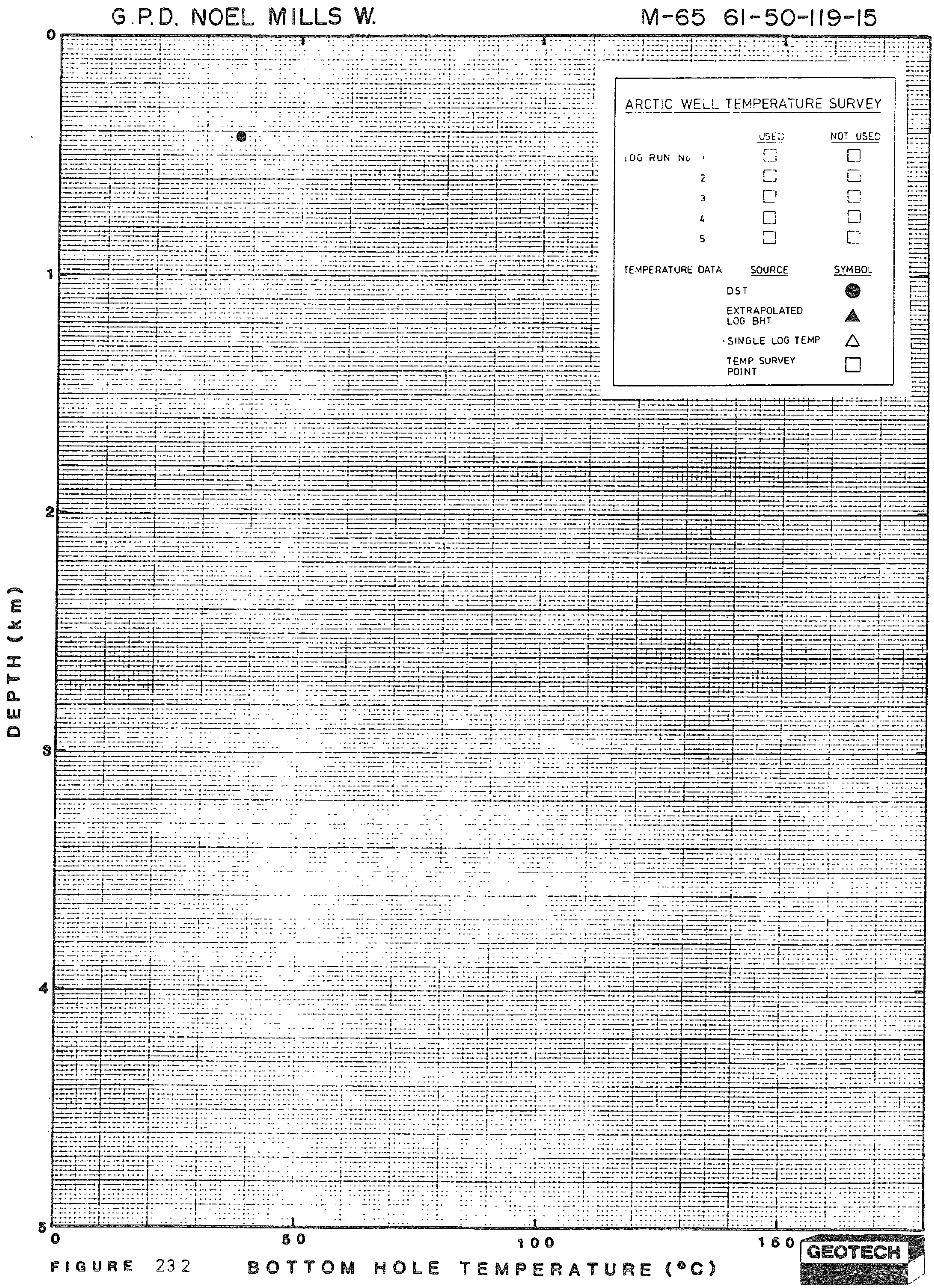
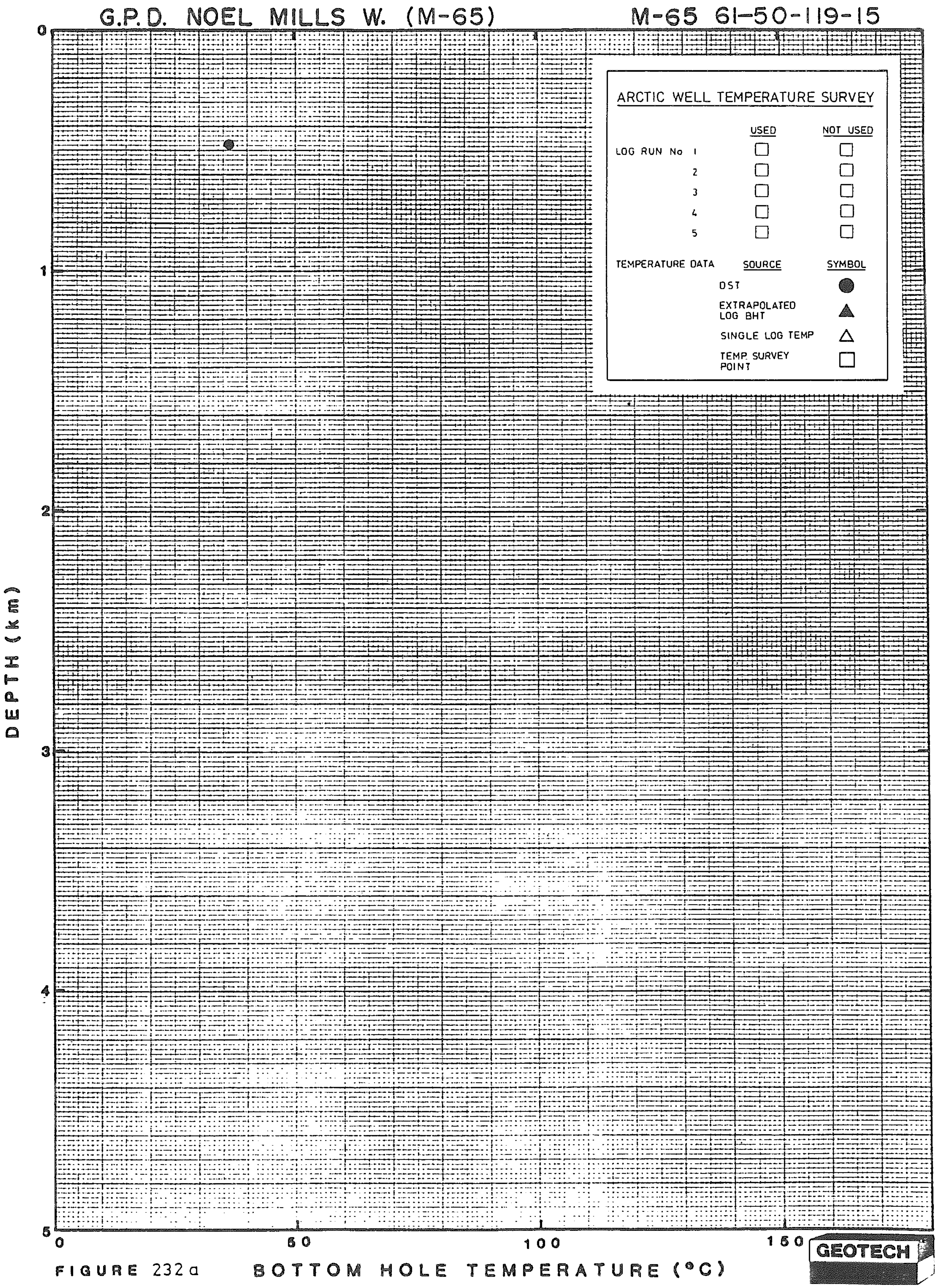
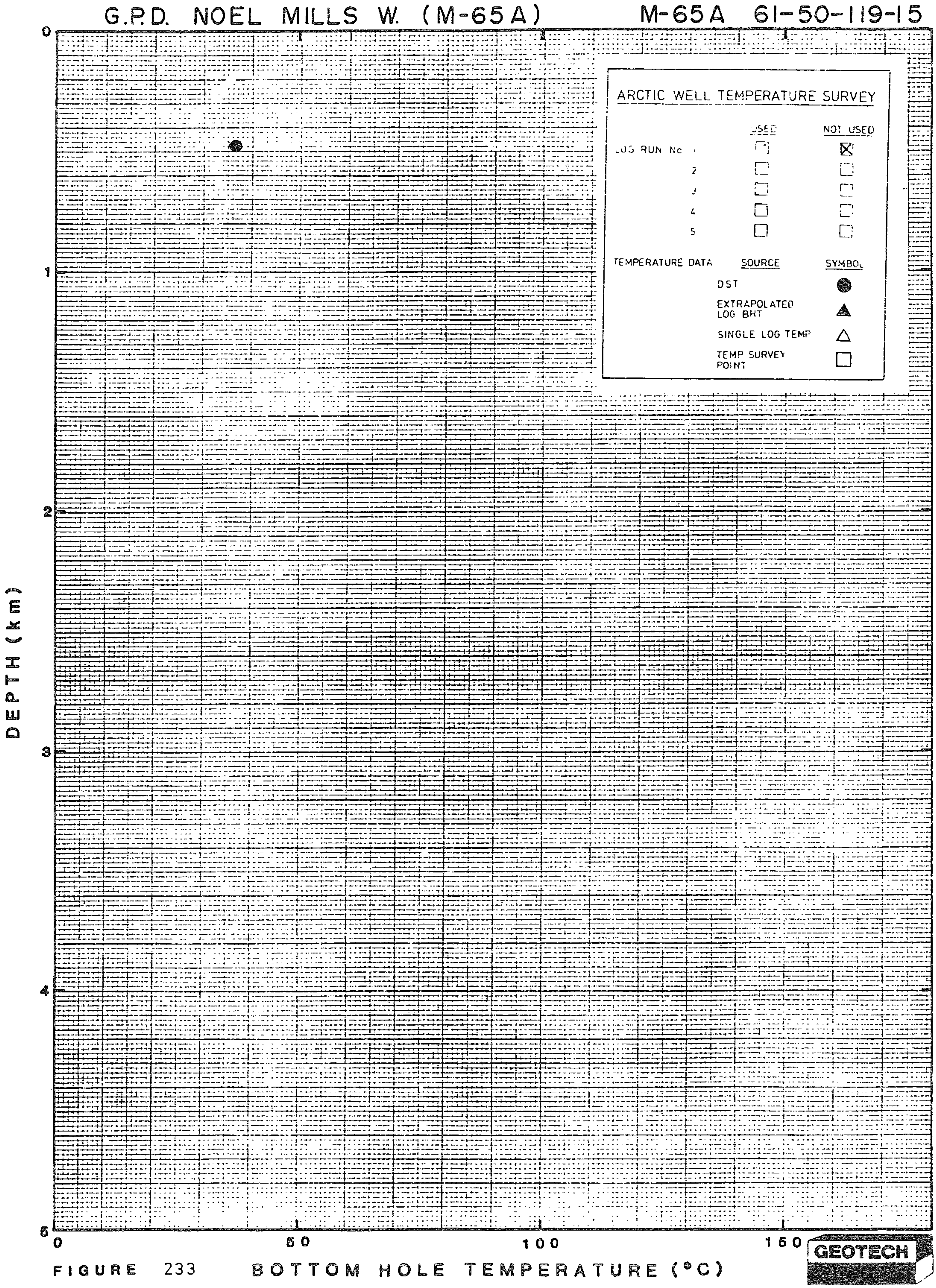

G.P.D. NOEL MILLS W.
M-65 61-50-119-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 232


G.P.D. NOEL MILLS W. (M-65)
M-65 61-50-119-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 232a



G.P.D. NOEL MILLS W. (M-65A)
M-65A 61-50-119-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 233

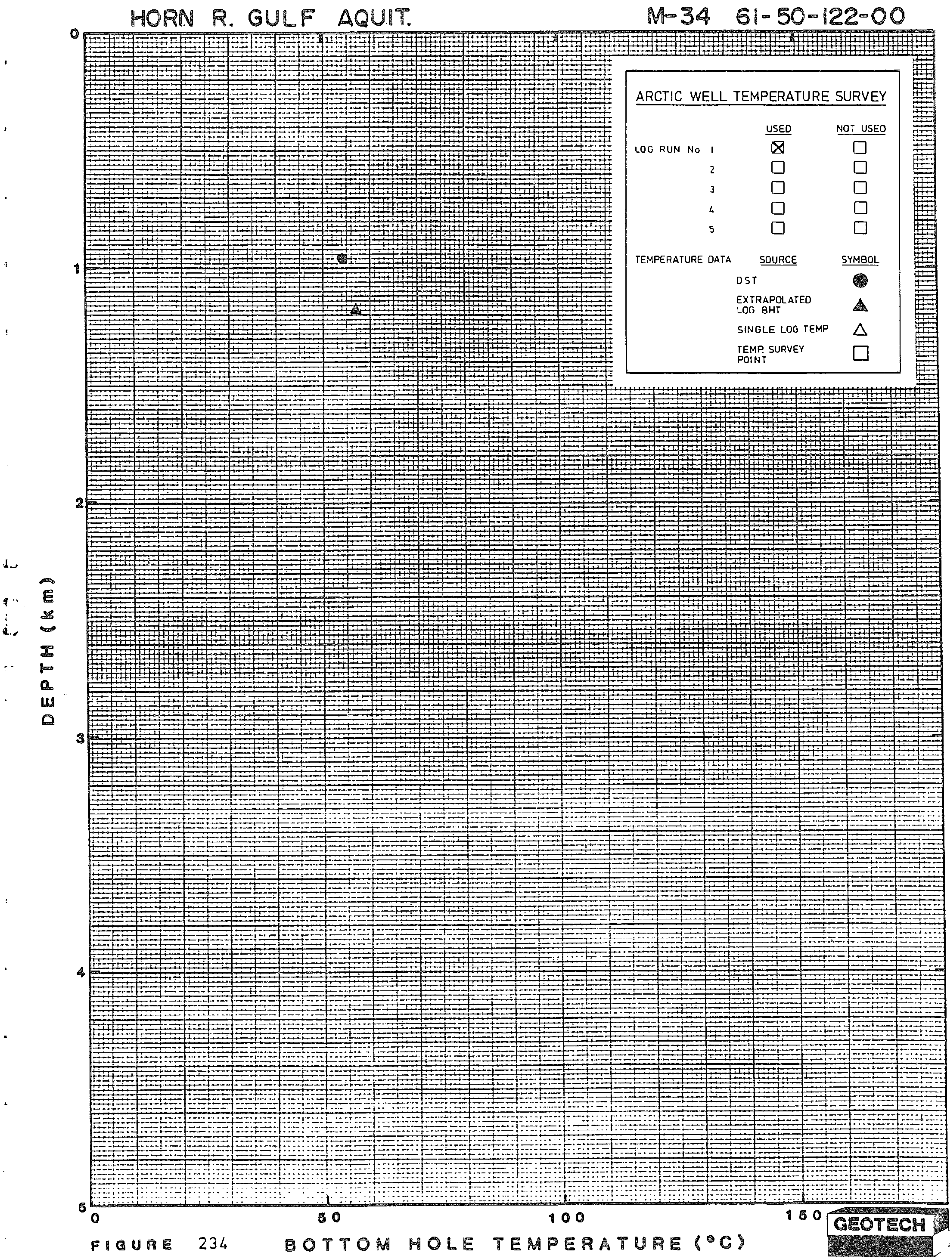
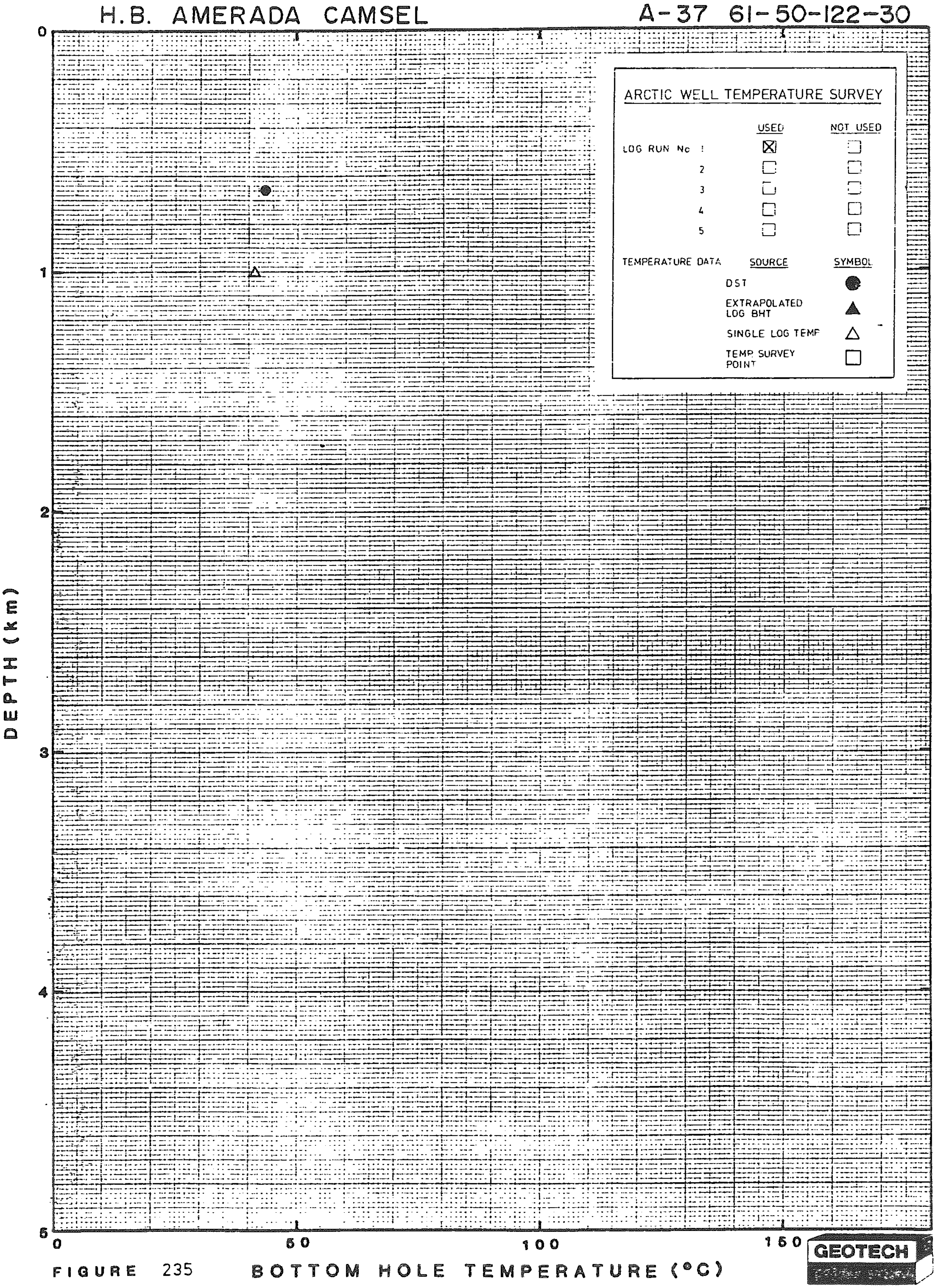
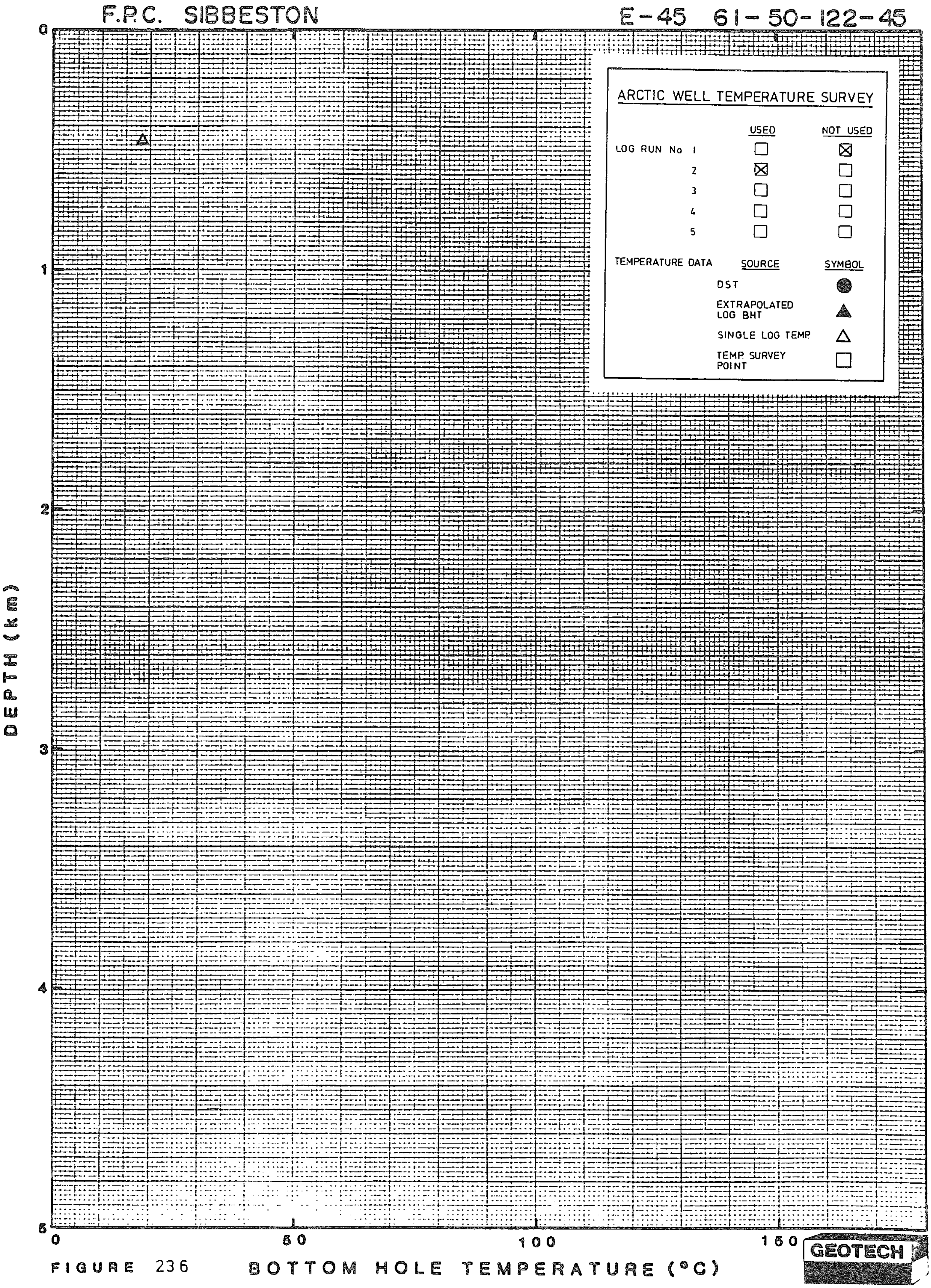


FIGURE 234 BOTTOM HOLE TEMPERATURE (°C)



H.B. AMERADA CAMSEL
A-37 61-50-122-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

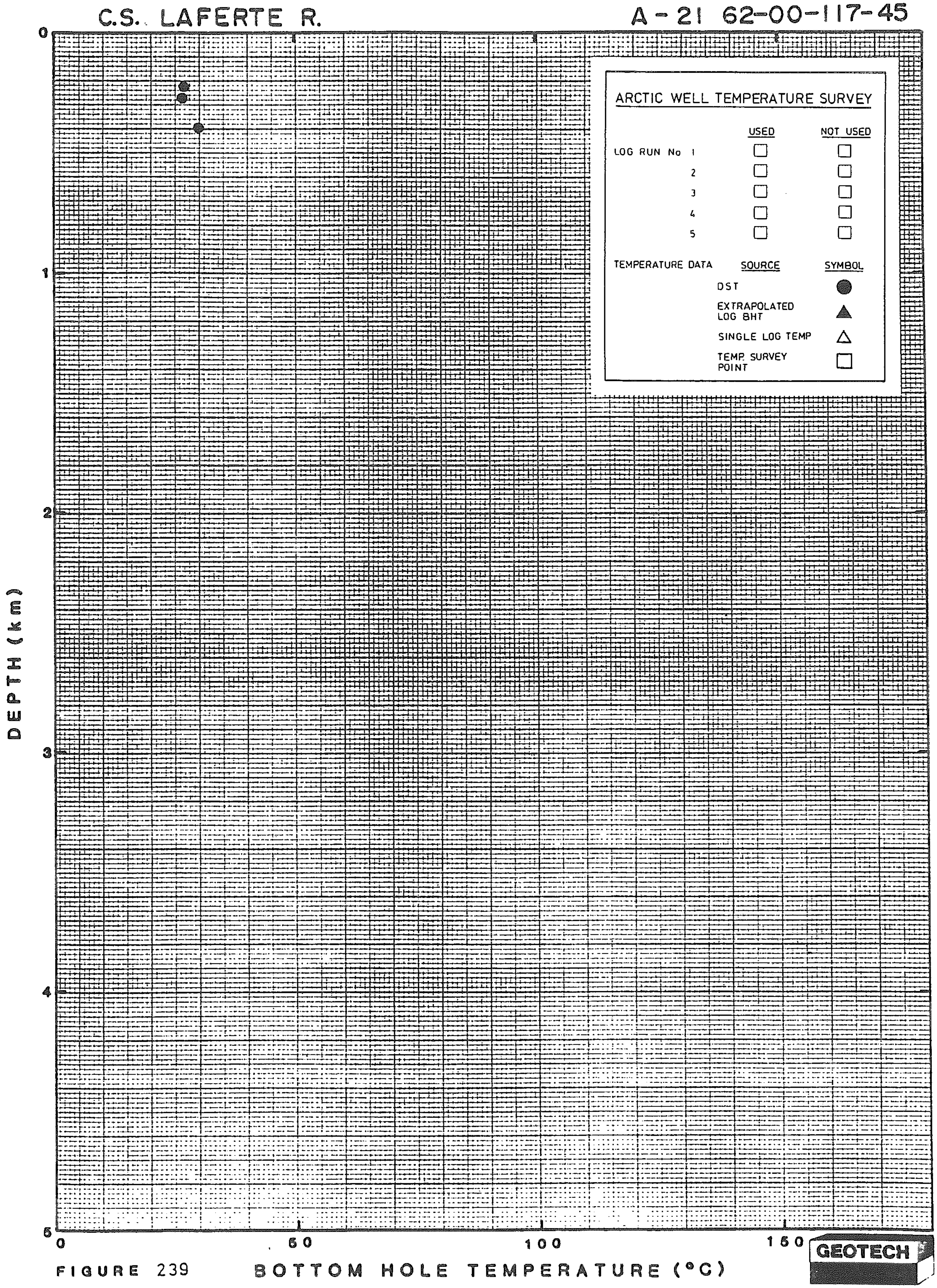
FIGURE 235



F.P.C. SIBBESTON
E-45 61-50-122-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 236

62-00



C.S. LAFERTE R.
A-21 62-00-117-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 239

C.S. LAFERTE R. A-36 62-00-117-45

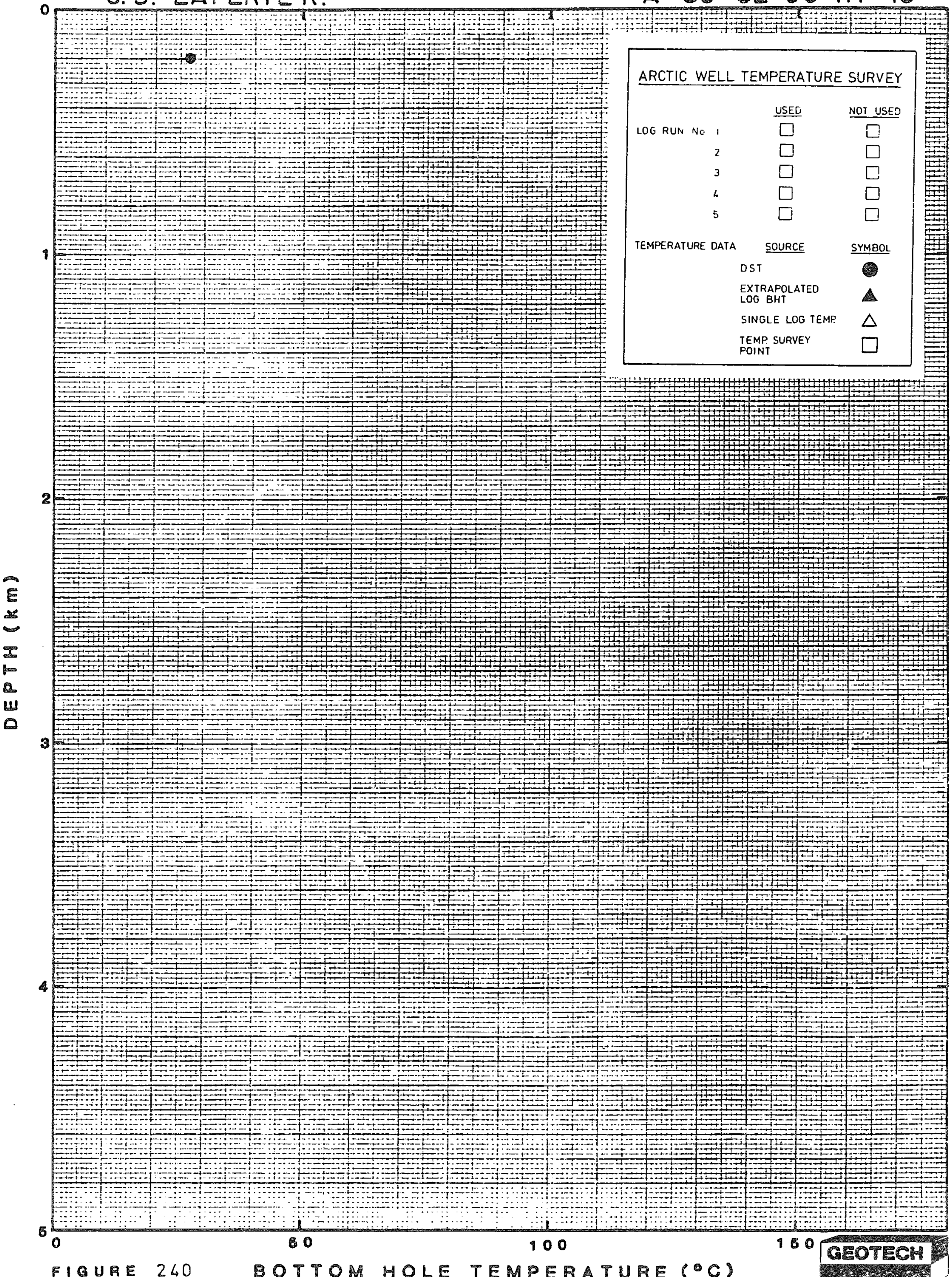


FIGURE 240

GEOTECH

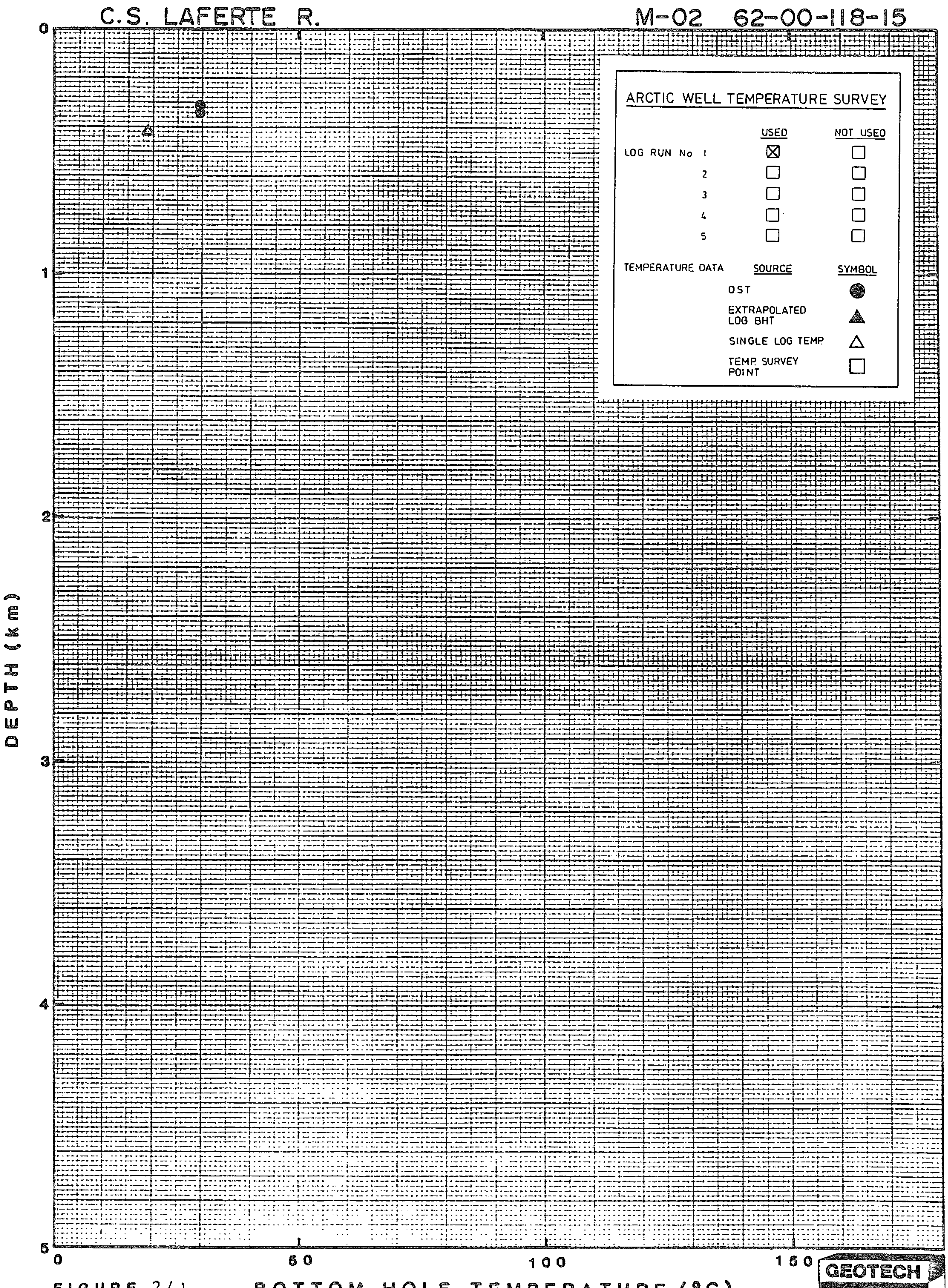


FIGURE 241 BOTTOM HOLE TEMPERATURE (°C)

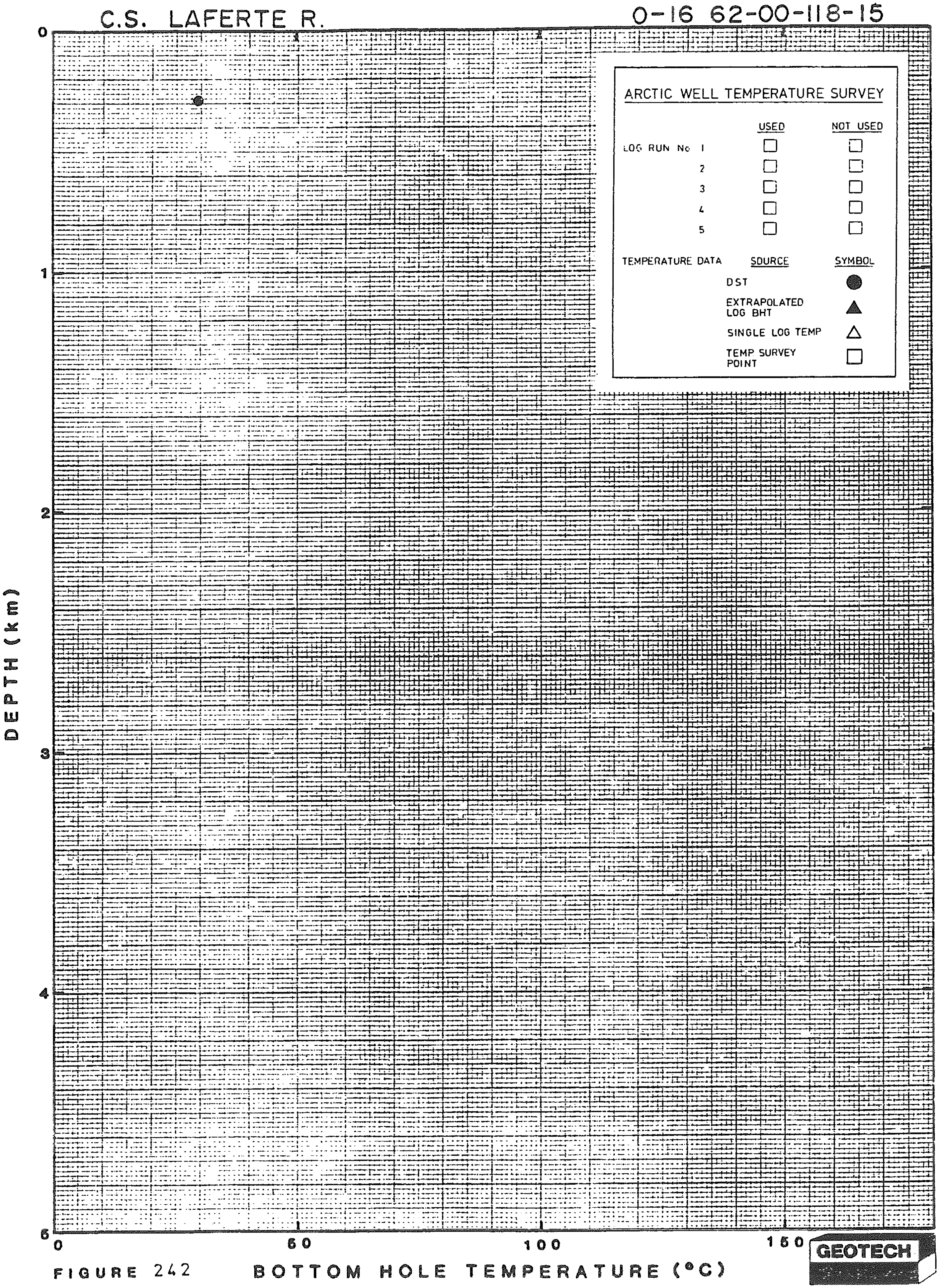

C.S. LAFERTE R.
O-16 62-00-118-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 242

HORN R. ANDEX ALMX GREEN O-24 62-00-120-15

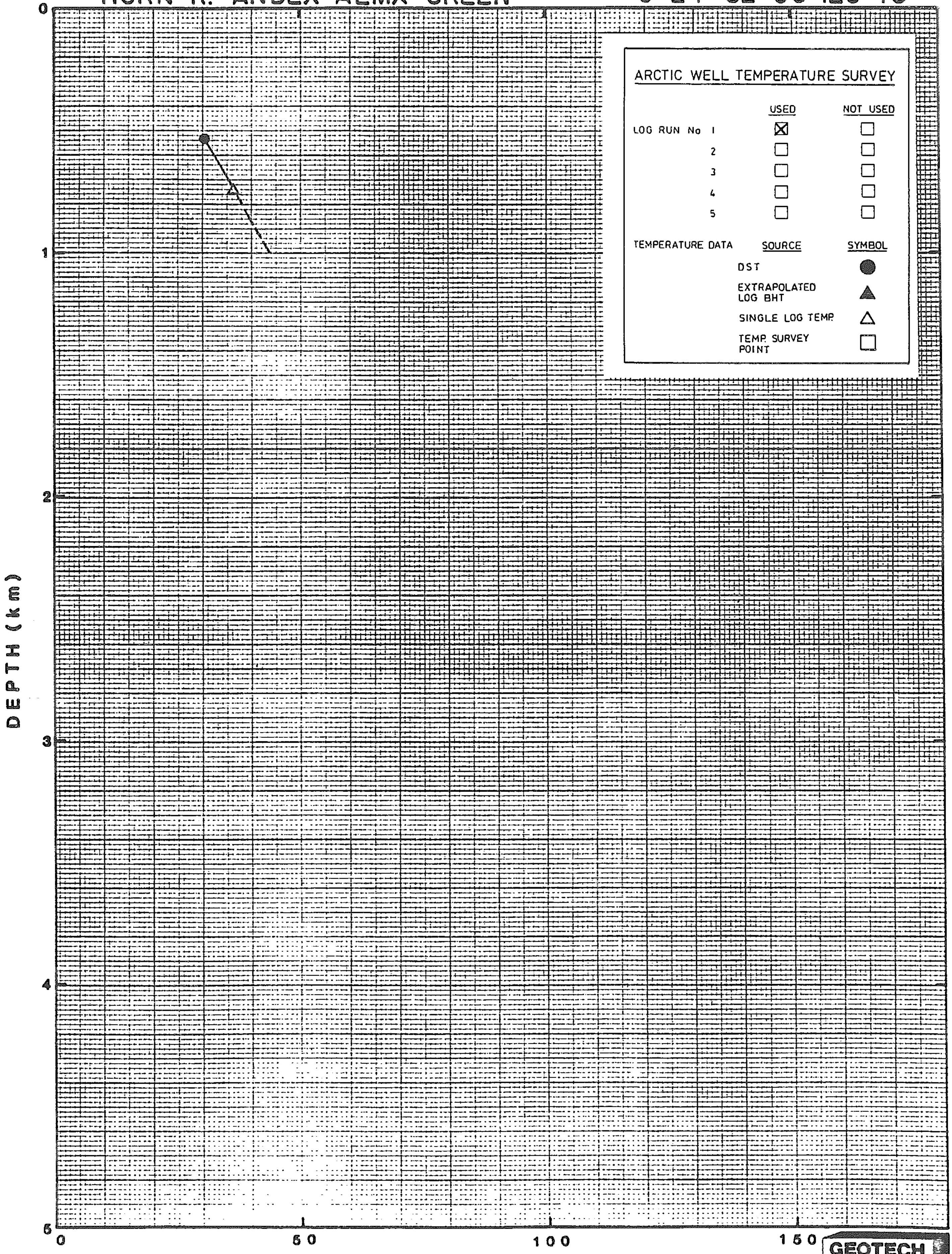


FIGURE 243 BOTTOM HOLE TEMPERATURE (°C)

I.O.E. STRONG POINT G-24 62-00-120-45

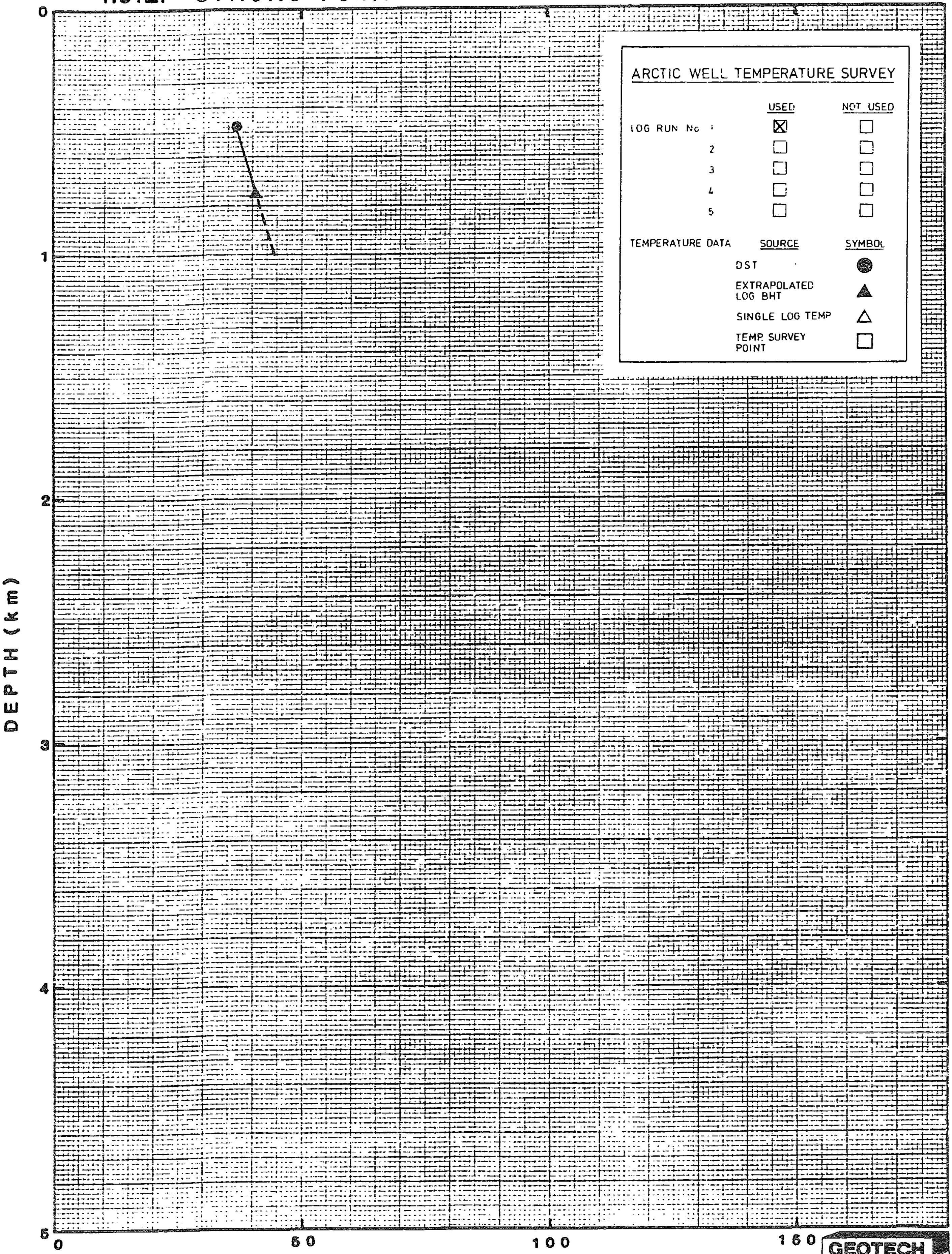


FIGURE 244 BOTTOM HOLE TEMPERATURE (°C)

FINA WILLOW L. J-66 62-00-121-45

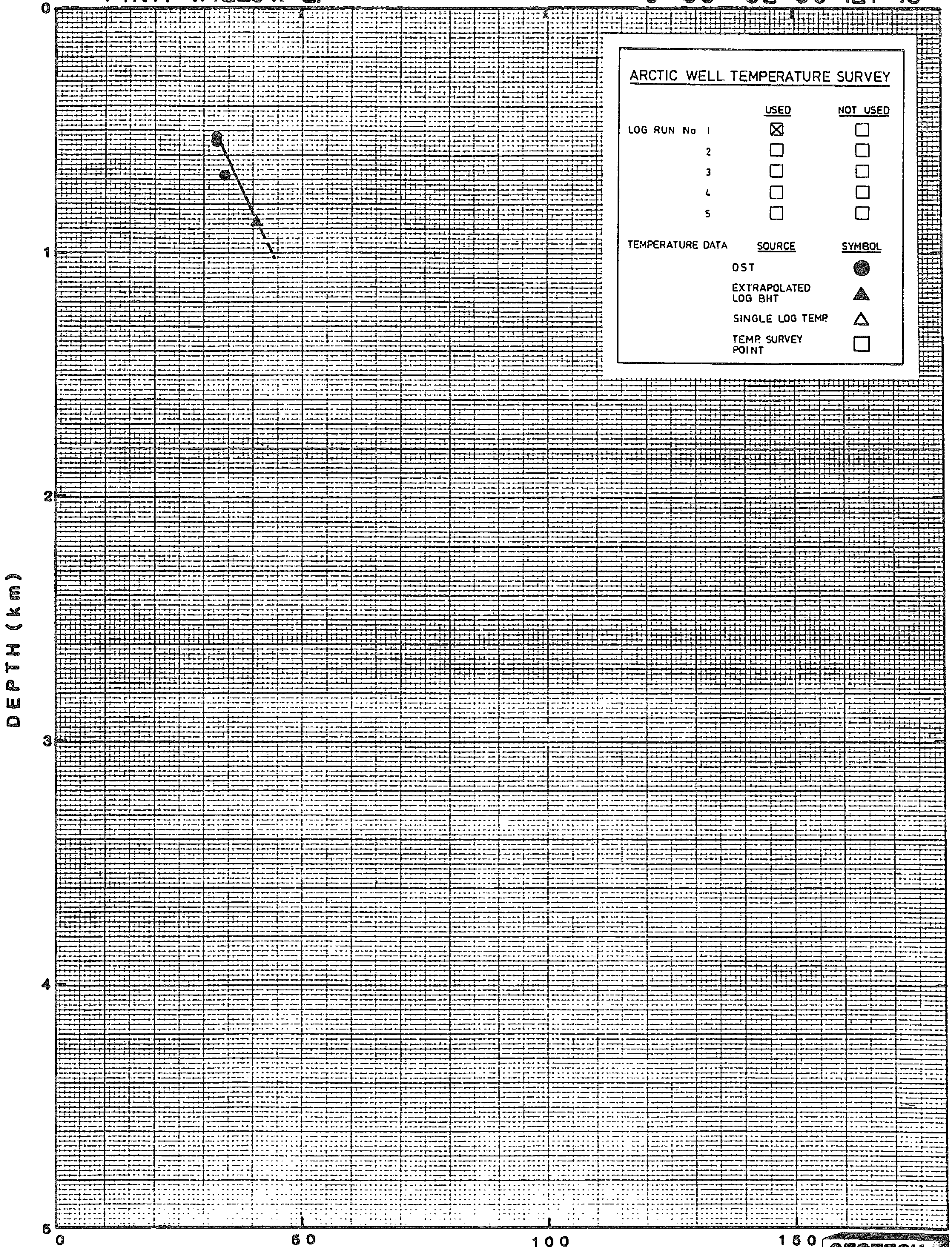


FIGURE 245 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

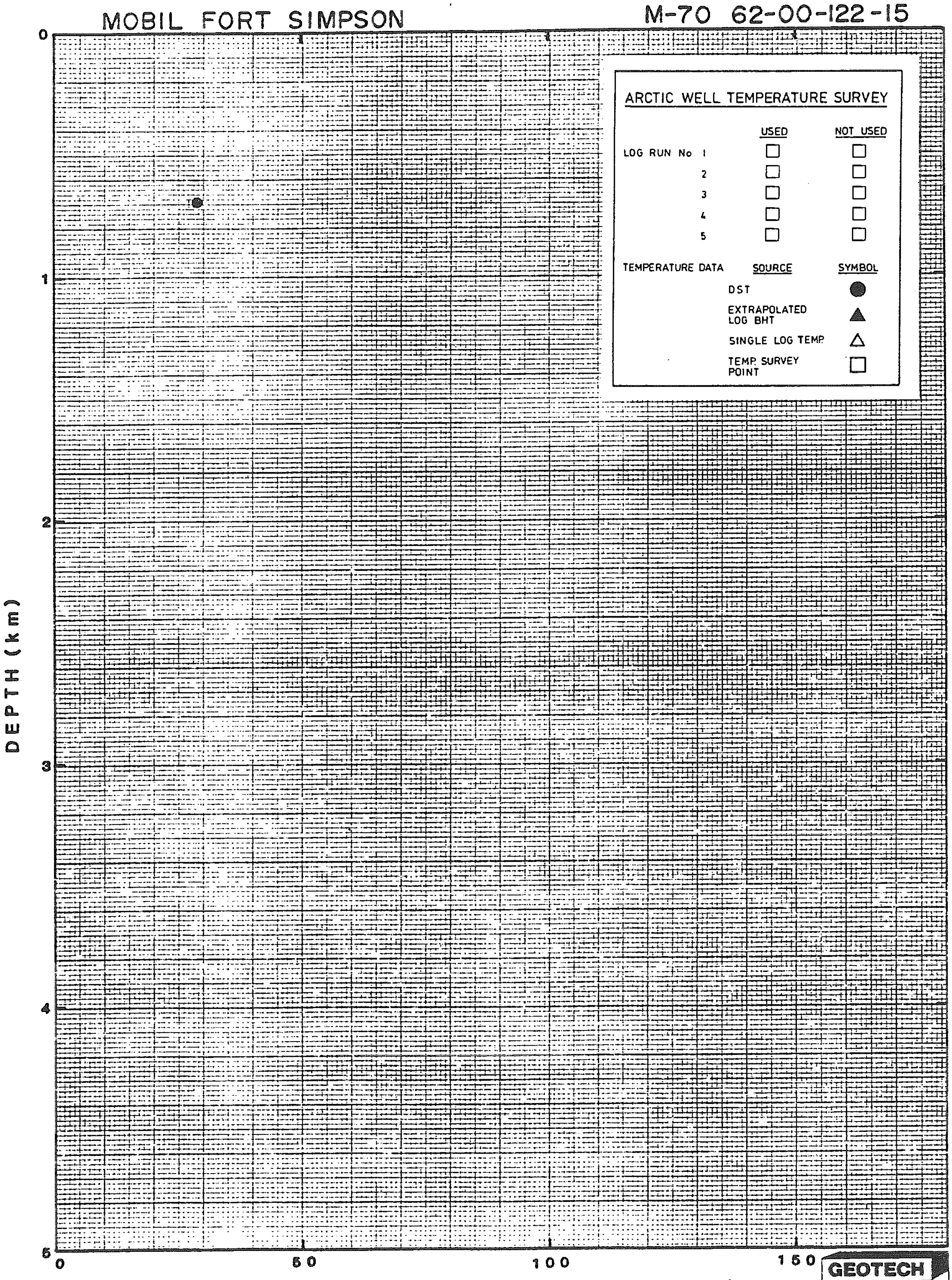


FIGURE 246 BOTTOM HOLE TEMPERATURE (°C)

HUSKY SIBBESTON G-69 62-00-122-30

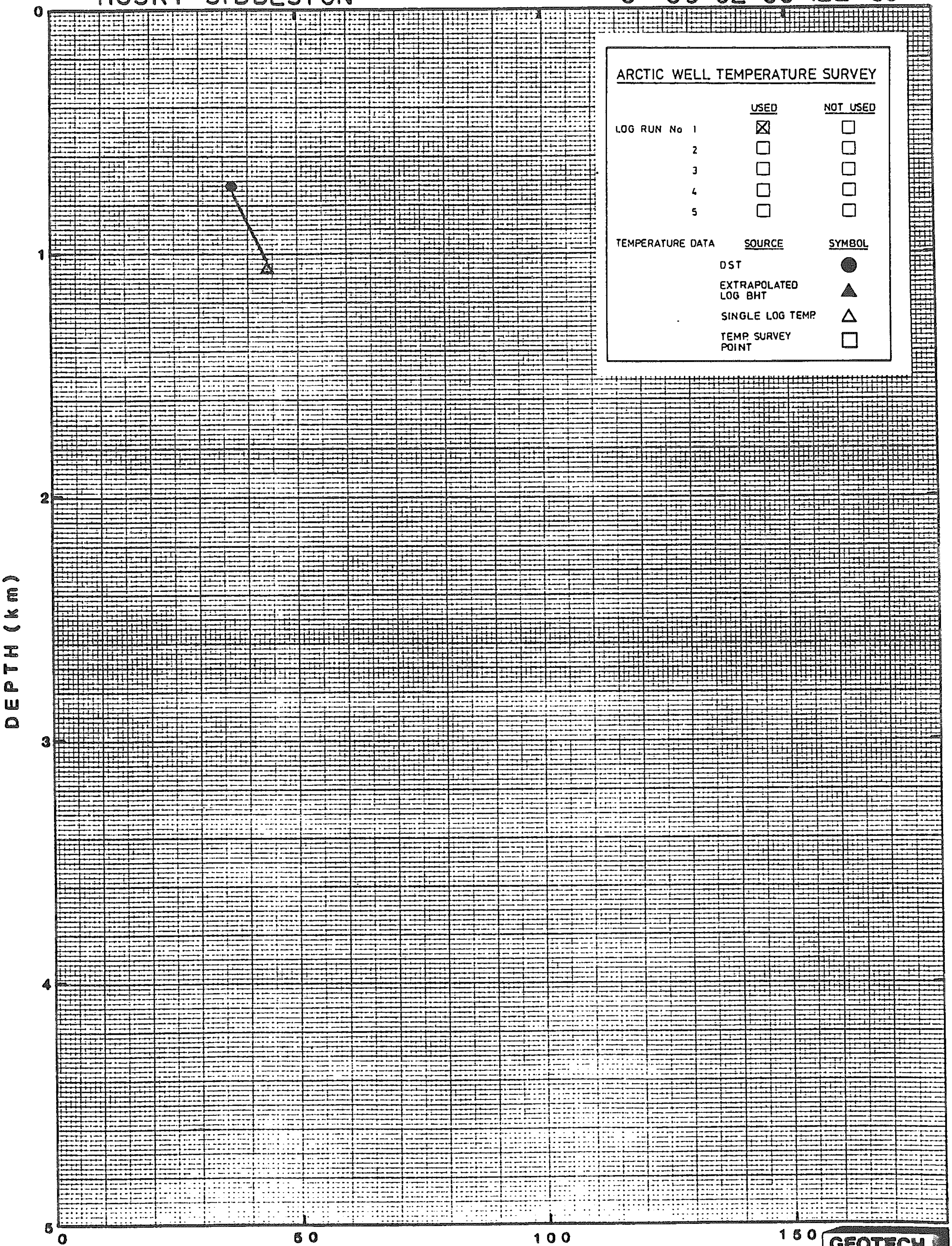


FIGURE 247 BOTTOM HOLE TEMPERATURE (°C)

HORN R. AM HESS GULF CLI L. M-05 62-00-123-00

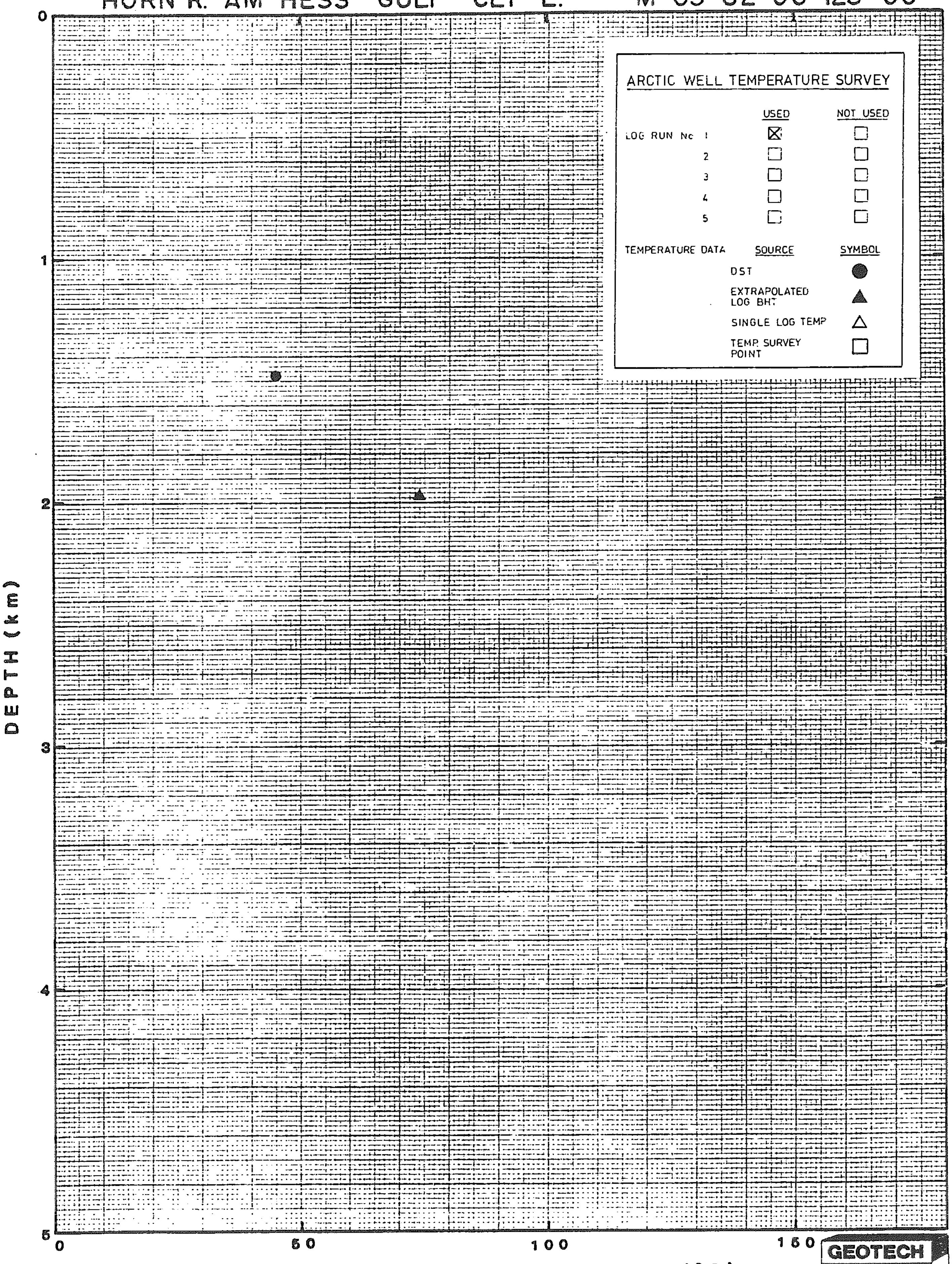


FIGURE 248 BOTTOM HOLE TEMPERATURE (°C)

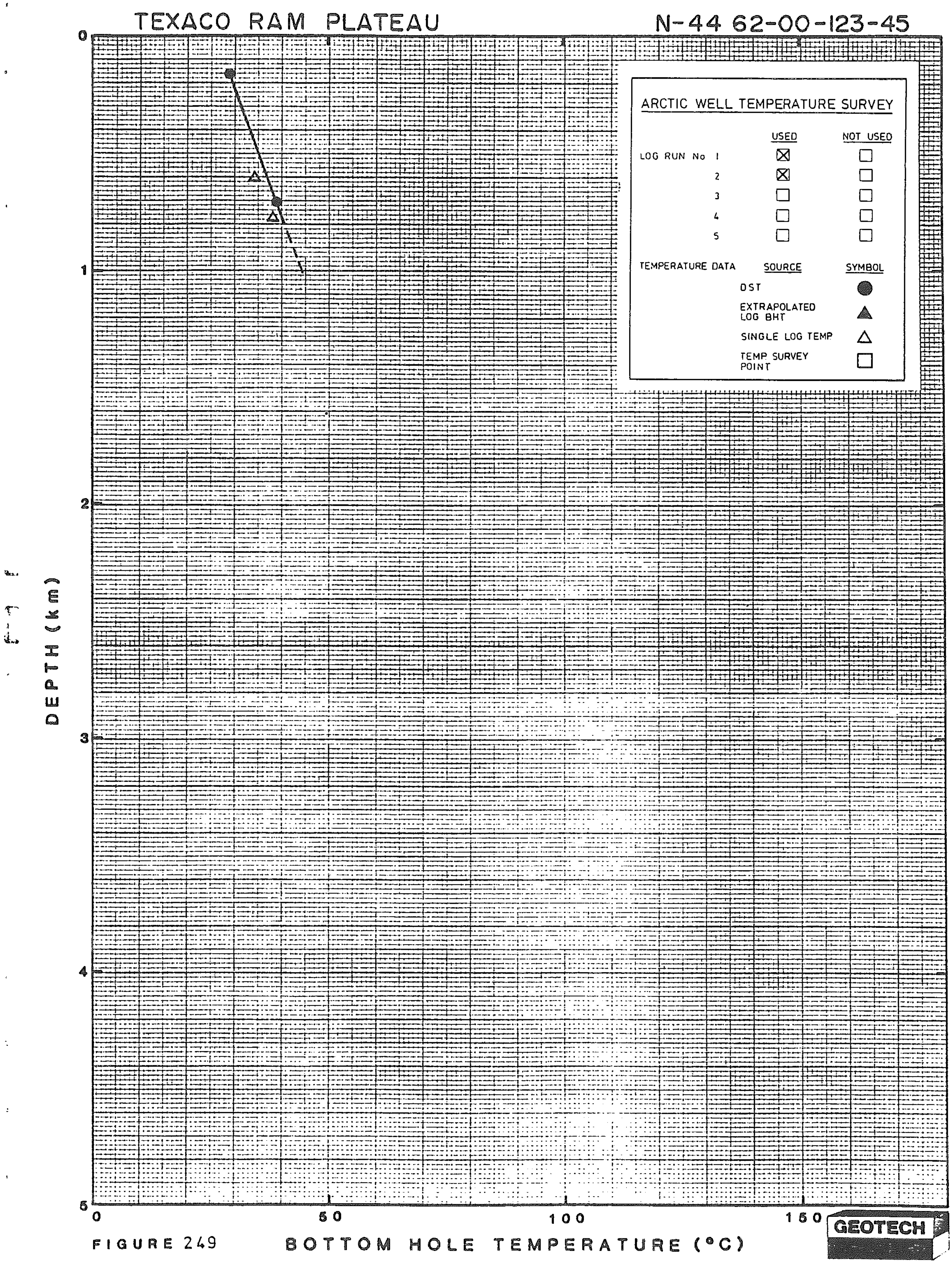

TEXACO RAM PLATEAU
N-44 62-00-123-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 249

I.O.E. TRAIL R.

P-13 62-10-121-30

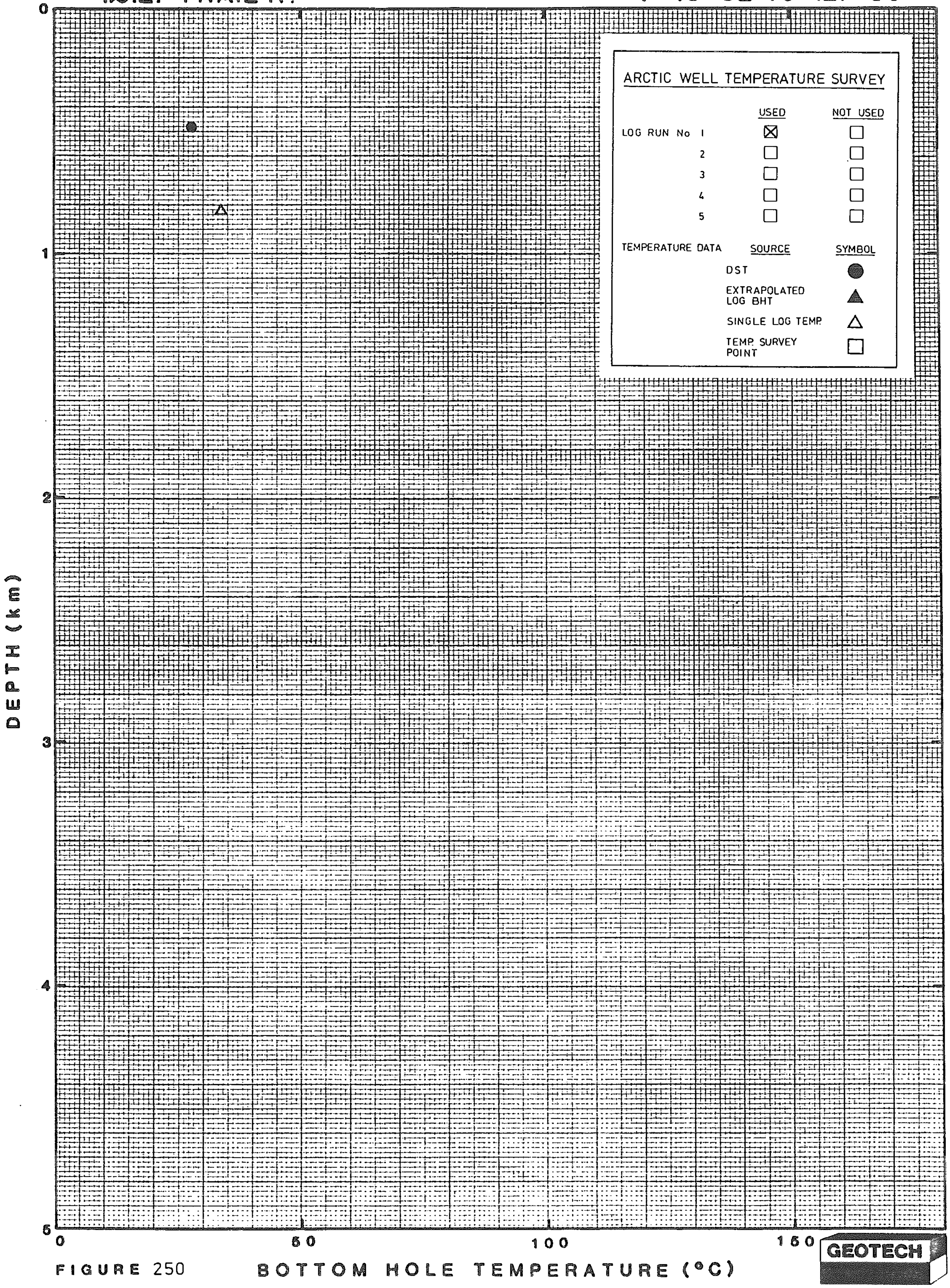


FIGURE 250

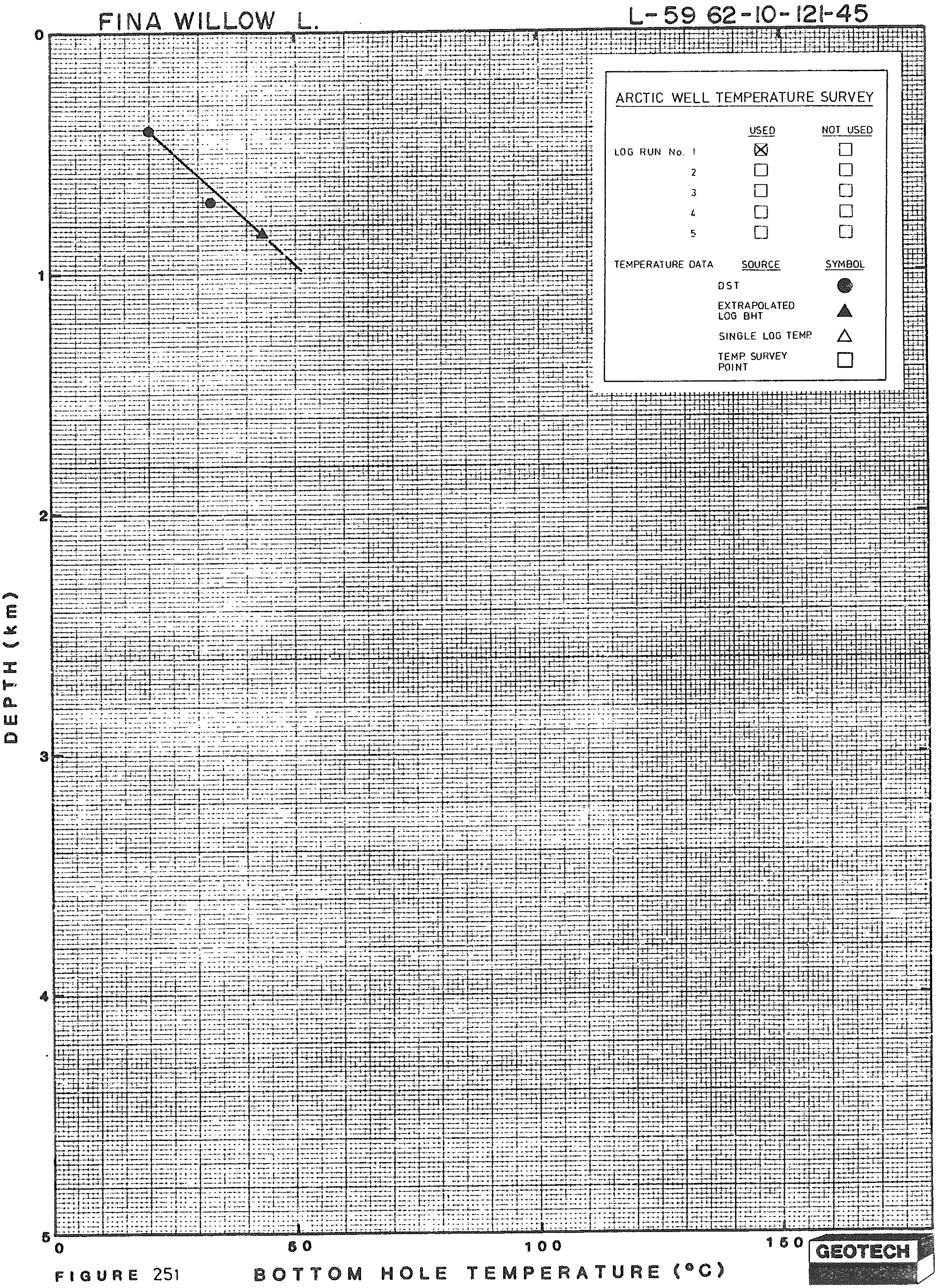

FINA WILLOW L.
L-59 62-10-121-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 251

GULF AMERADA CLI. L.   G-15 62-10-123-00

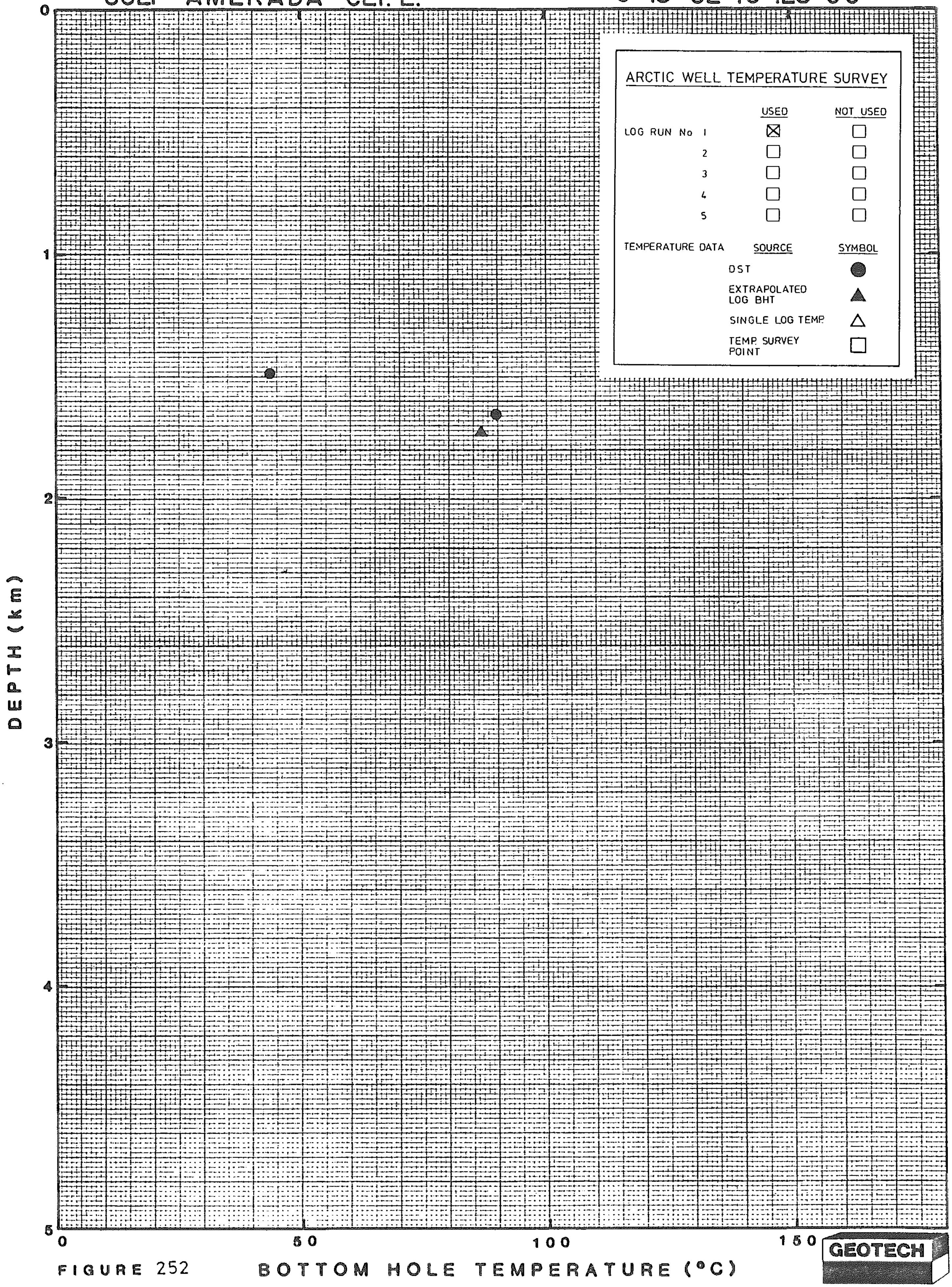


FIGURE 252

B.A. AMERANDA CLI L. K-54 62-10-123-00

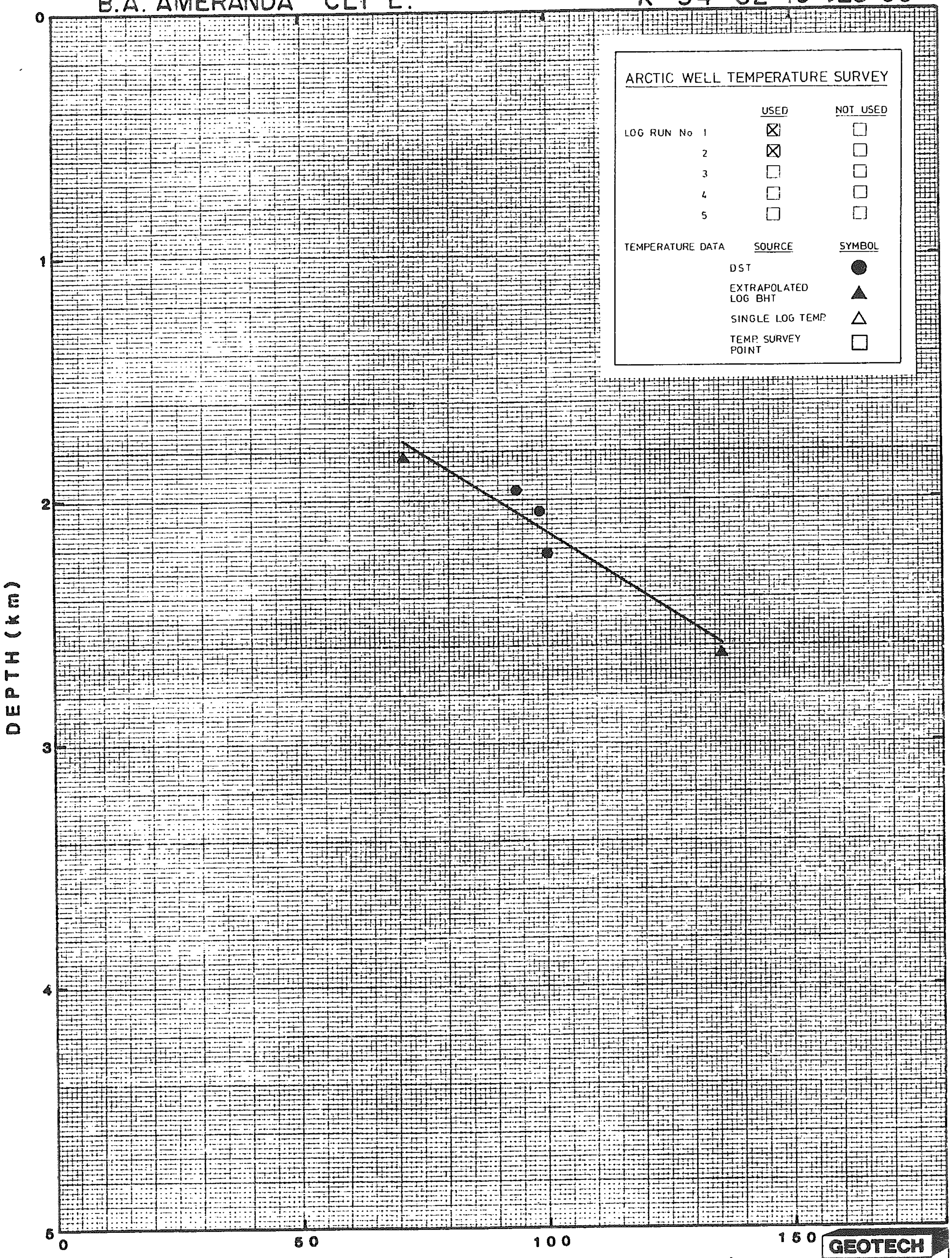
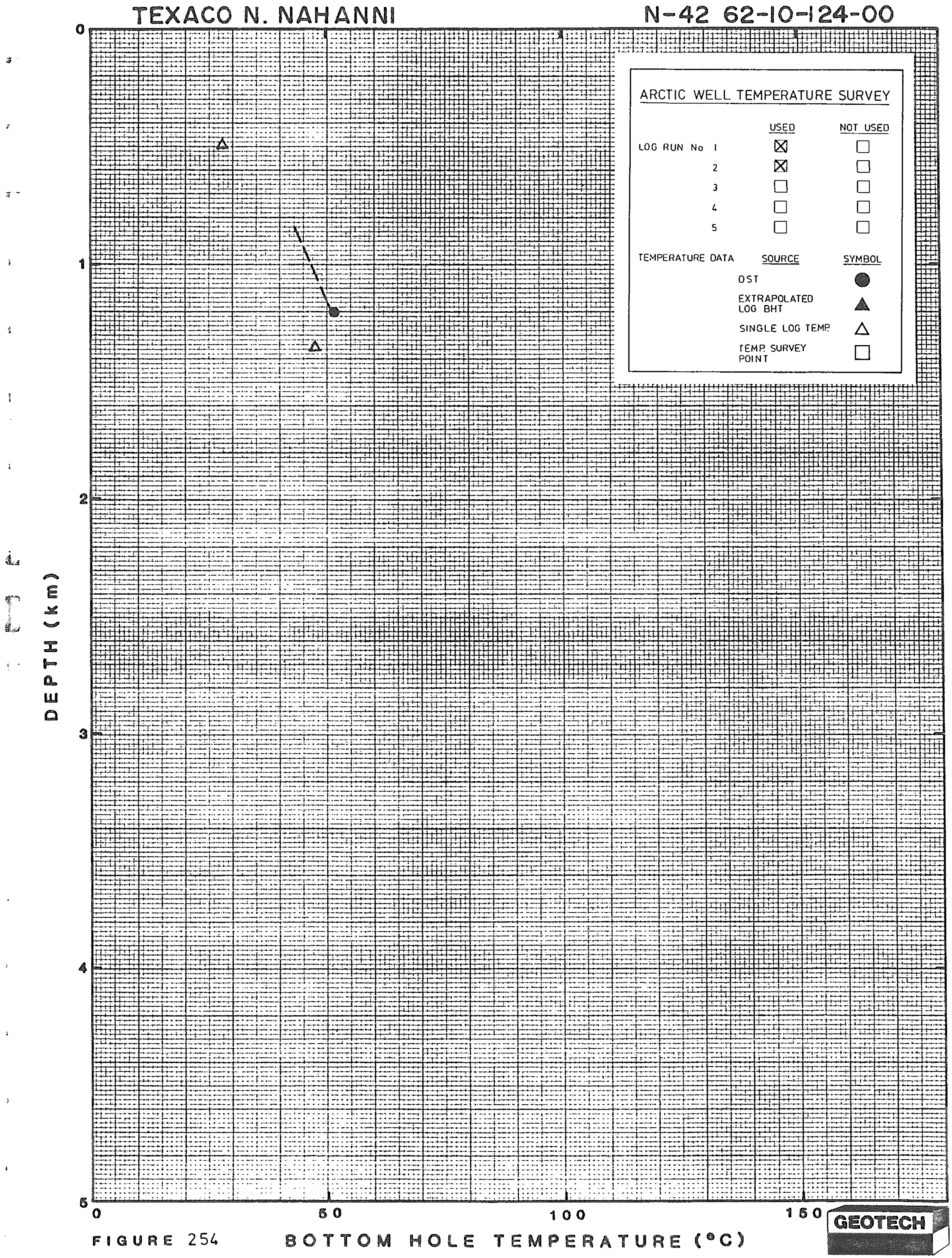


FIGURE 253

GEOTECH



TEXACO N. NAHANNI
N-42 62-10-124-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 254

62-20

IMPERIAL DAVIDSON CK. P-02 62-20-118-15

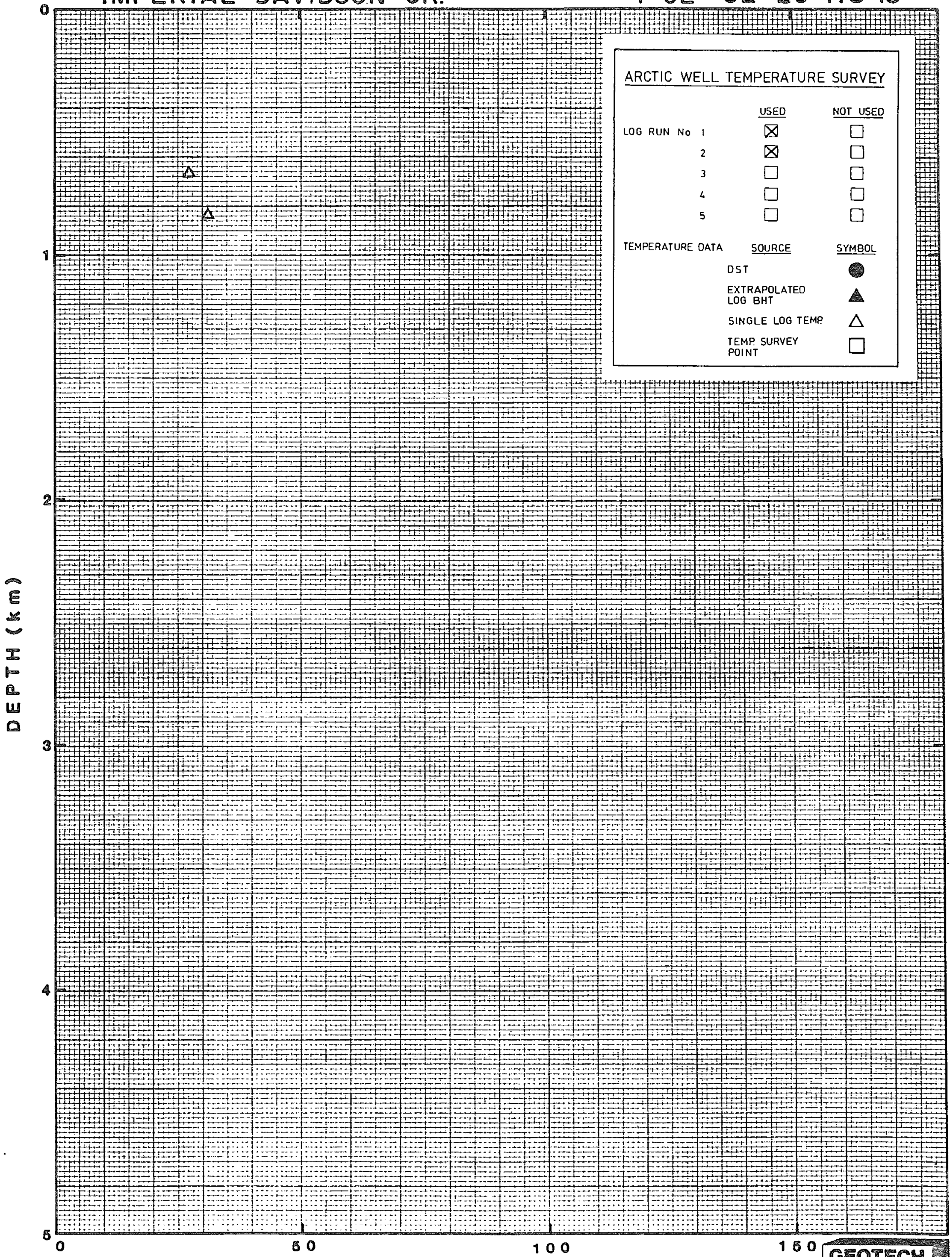
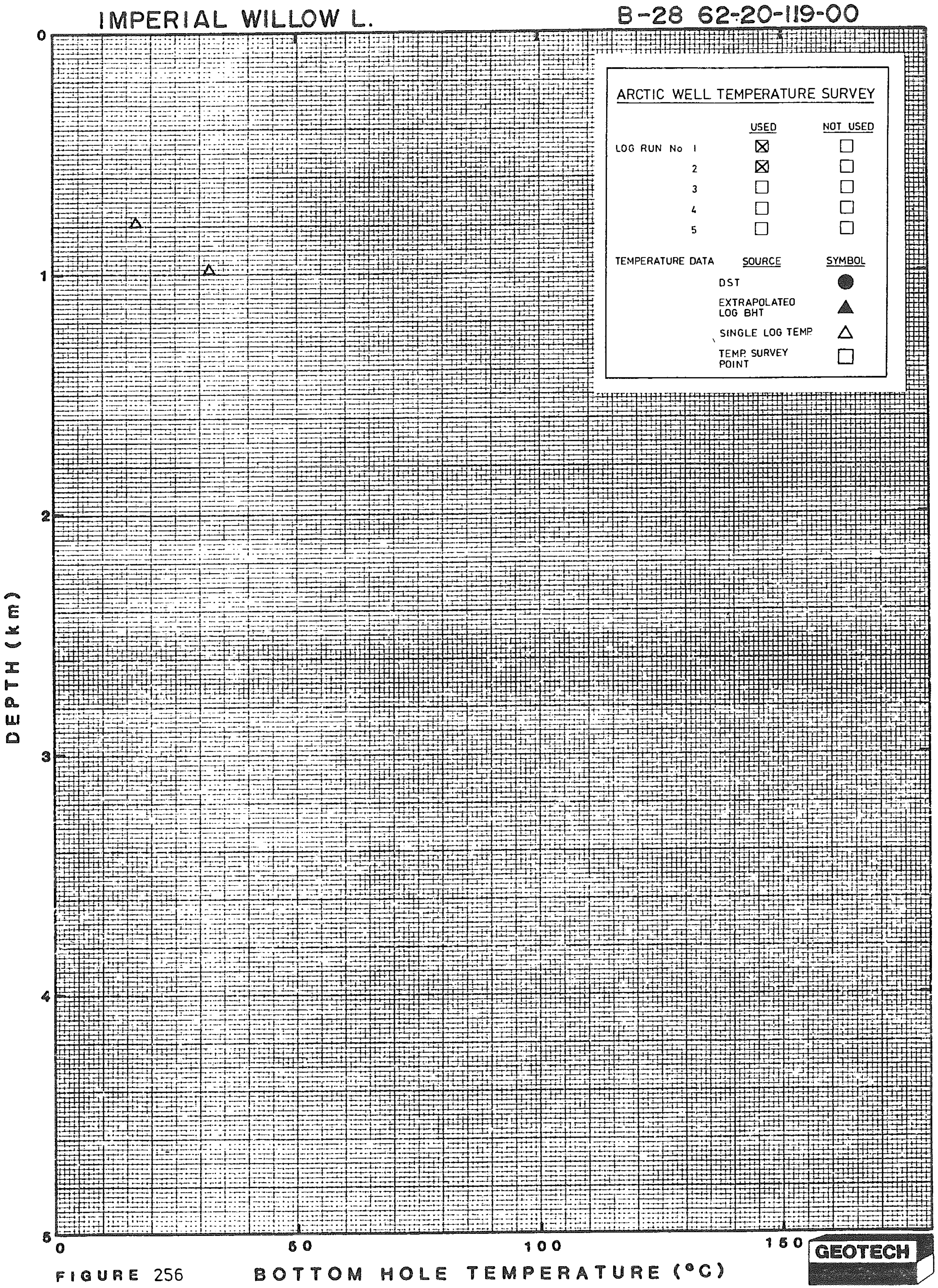


FIGURE 255 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH



IMPERIAL WILLOW L.
B-28 62-20-119-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 256

HUSKY WILLOW L.   O-27A 62-20-121-00

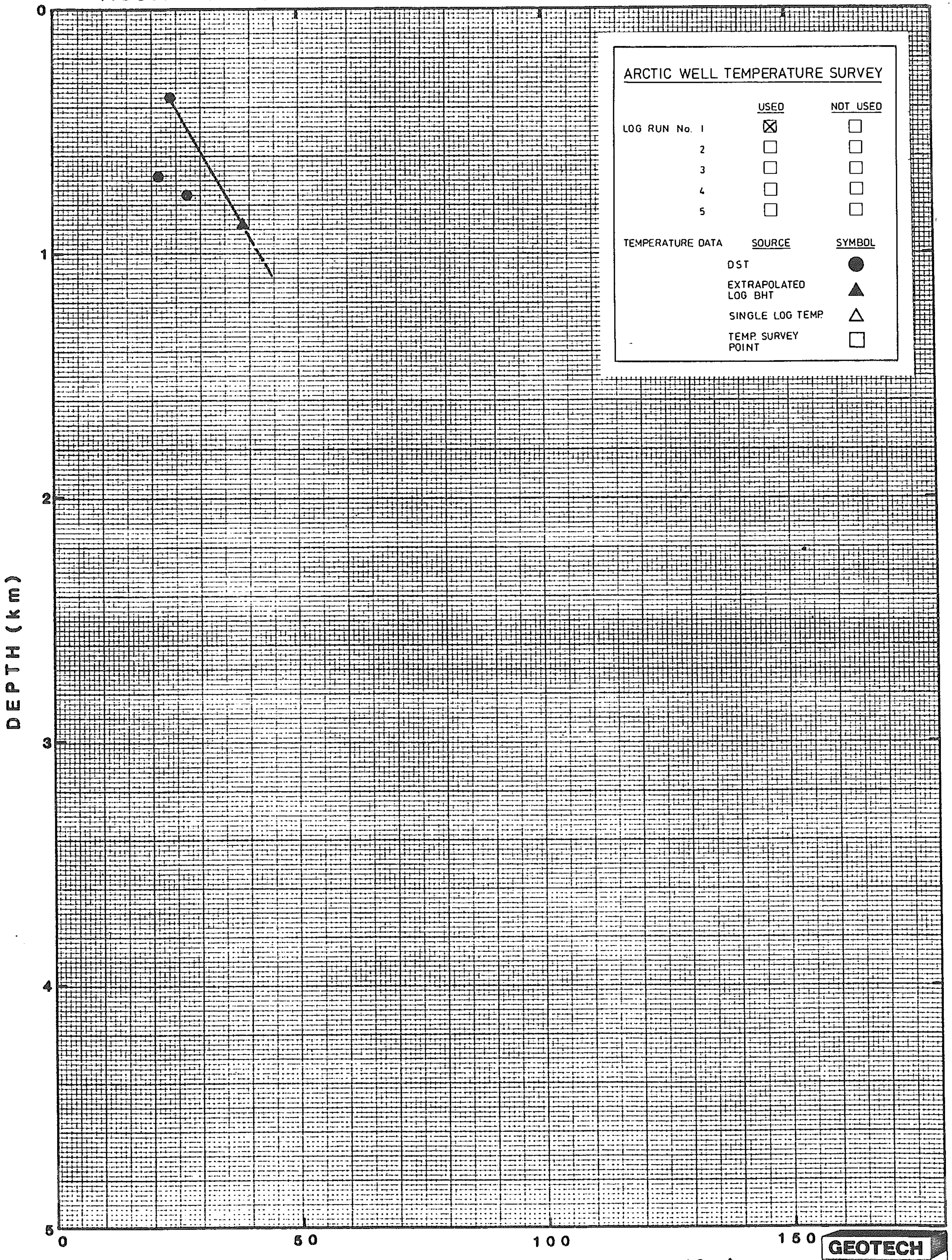


FIGURE 257   BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

I.O.E. TRIAD EBBUTT J-70 62-20-121-45

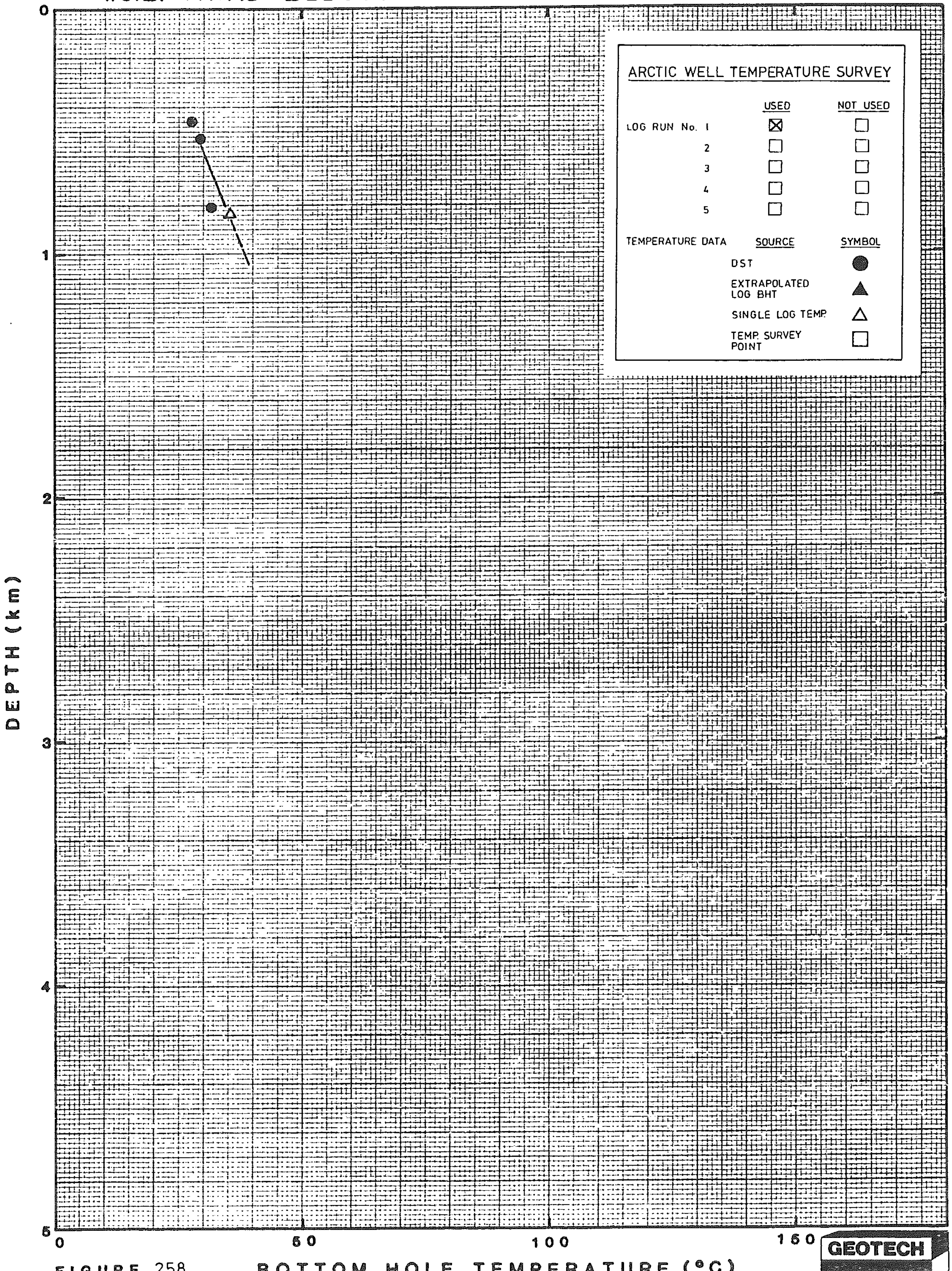


FIGURE 258 BOTTOM HOLE TEMPERATURE (°C)

I.O.E. TRAIL EBBUT D-50 62-20-122-15

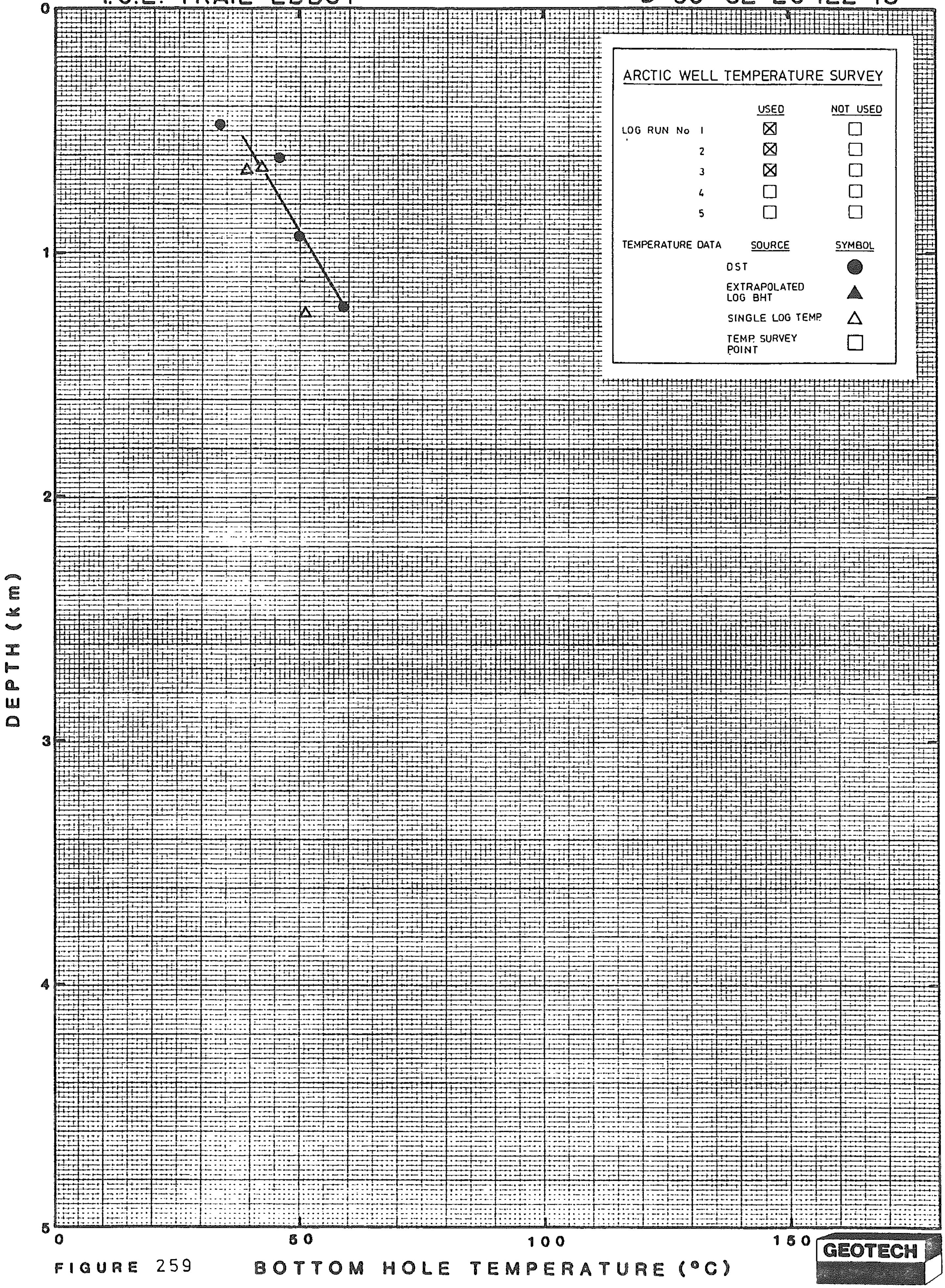
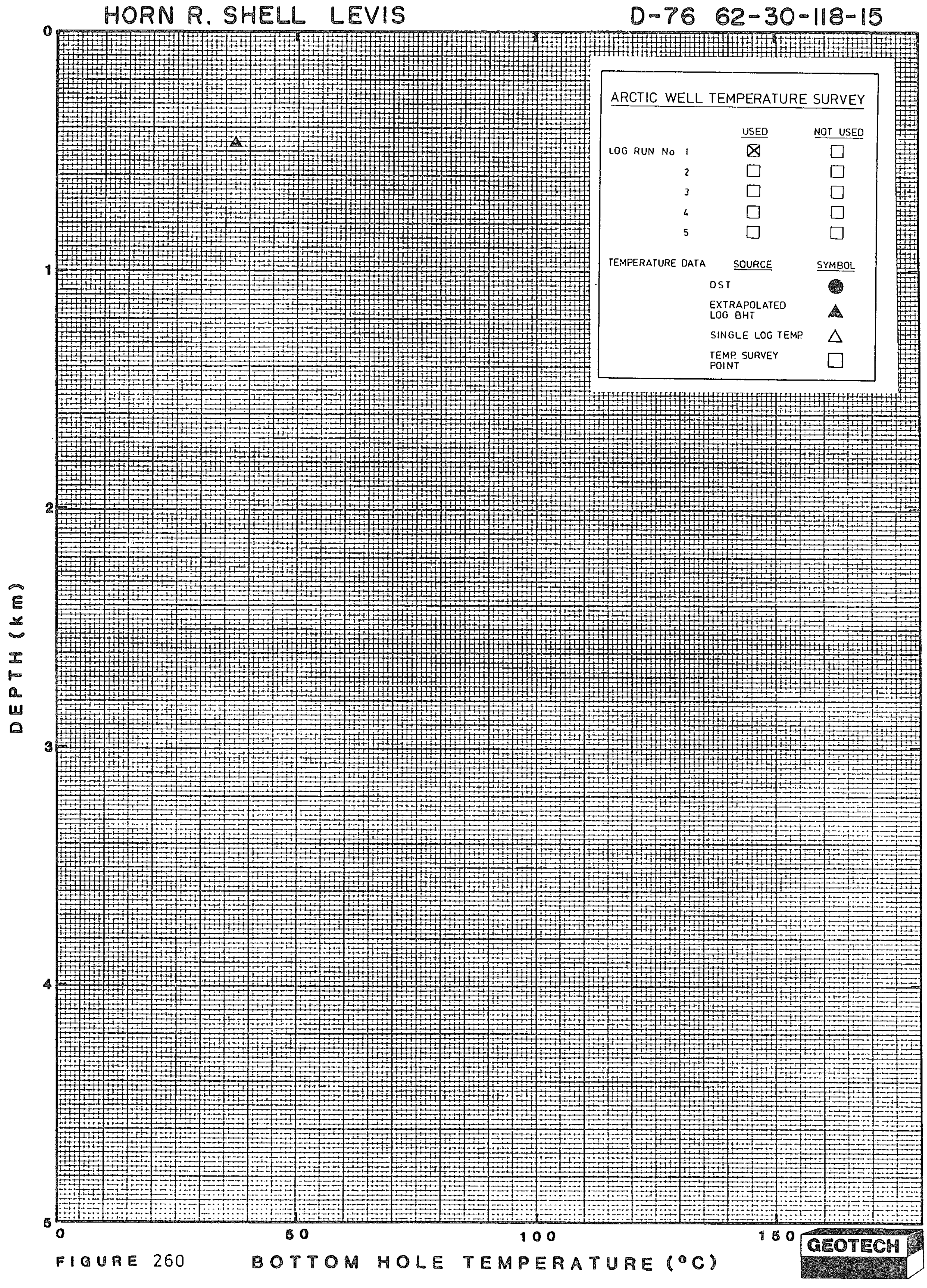


FIGURE 259


HORN R. SHELL LEVIS
D-76 62-30-118-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 260

CHEVRON HORNEL L. G-24 62-30-119-30

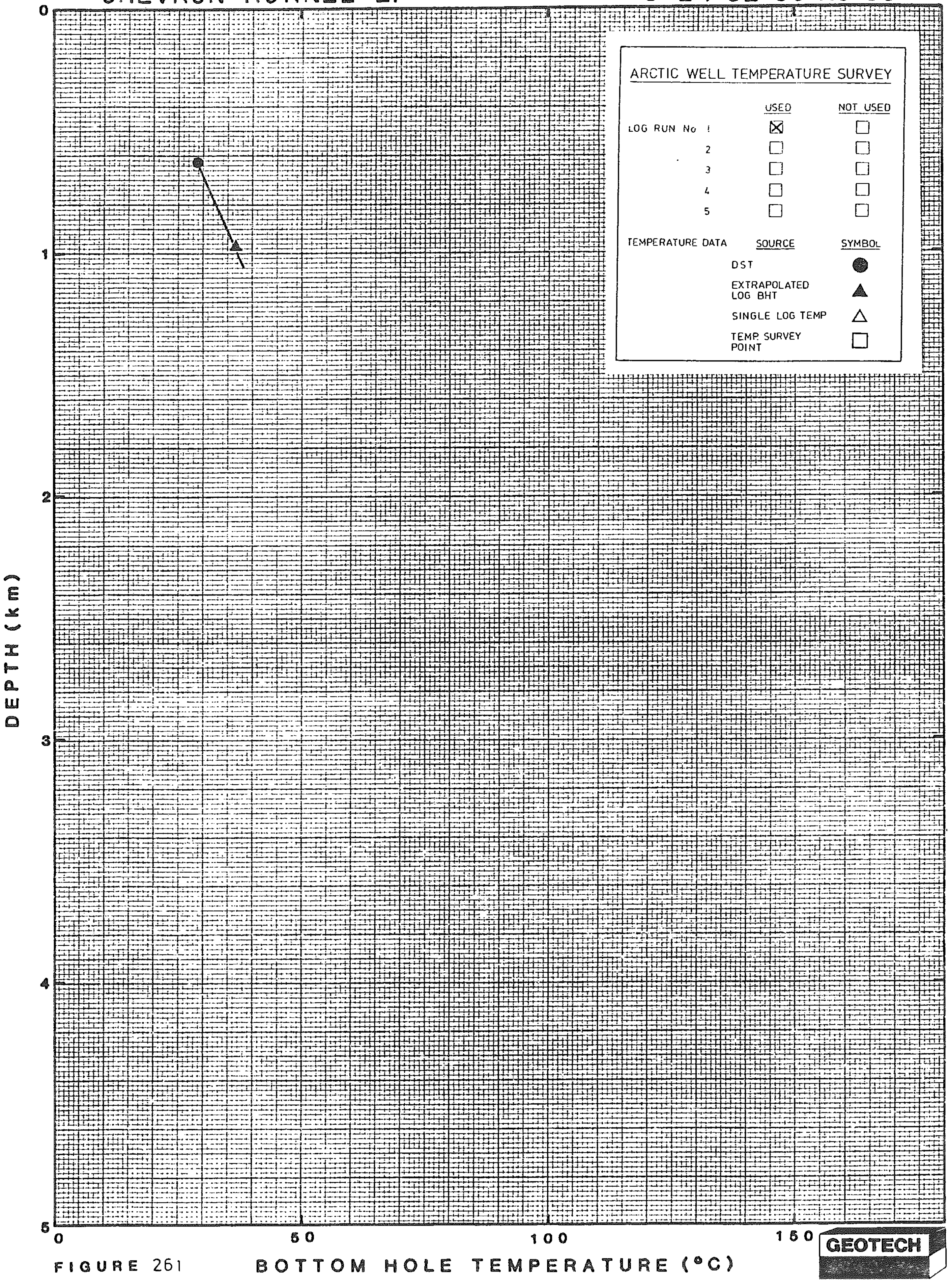
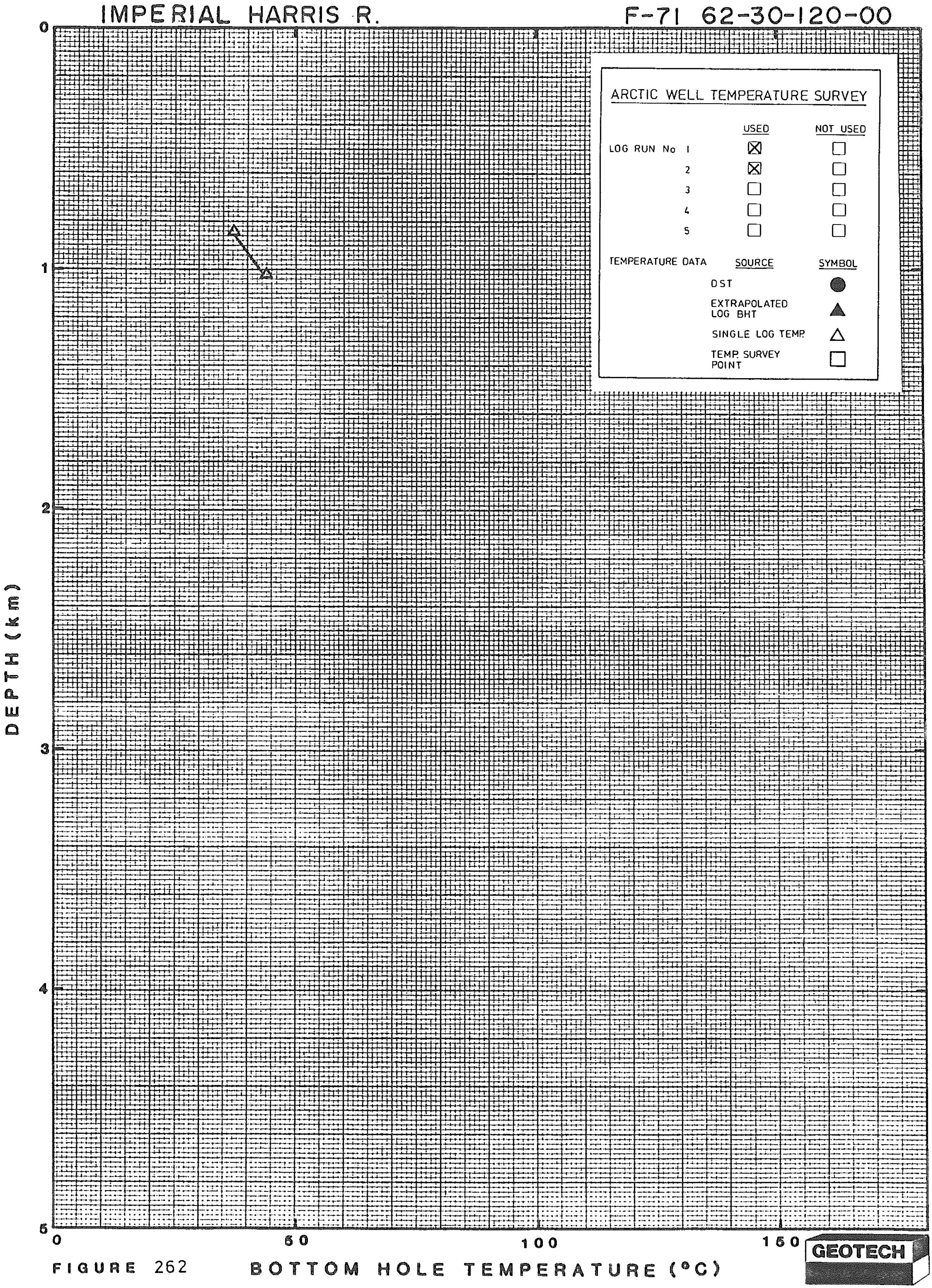


FIGURE 261


IMPERIAL HARRIS R.
F-71 62-30-120-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 262

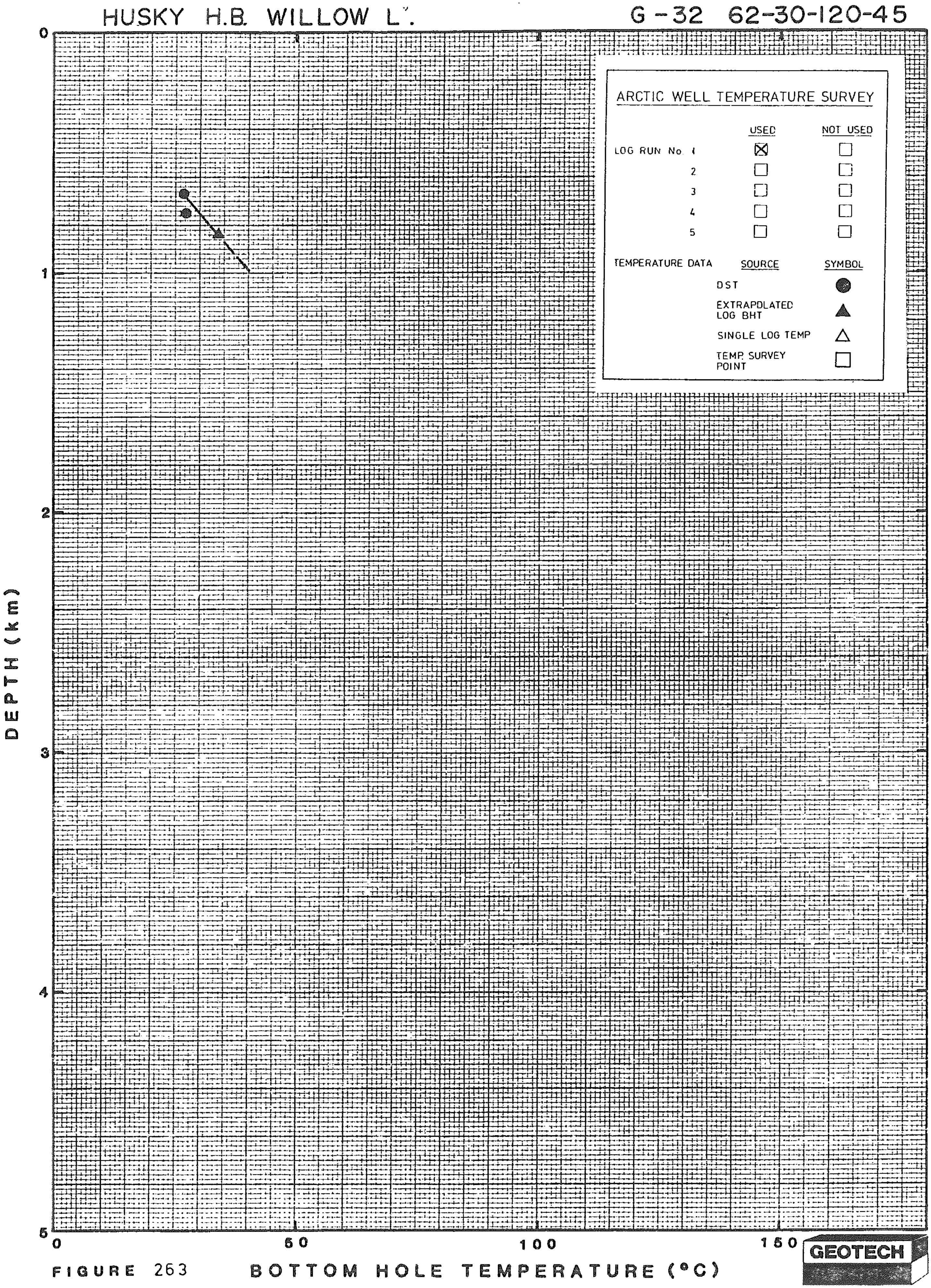

HUSKY H.B. WILLOW L'.
G-32 62-30-120-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 263

C.S. I.O.E. JACKFISH N-69 62-30-121-15

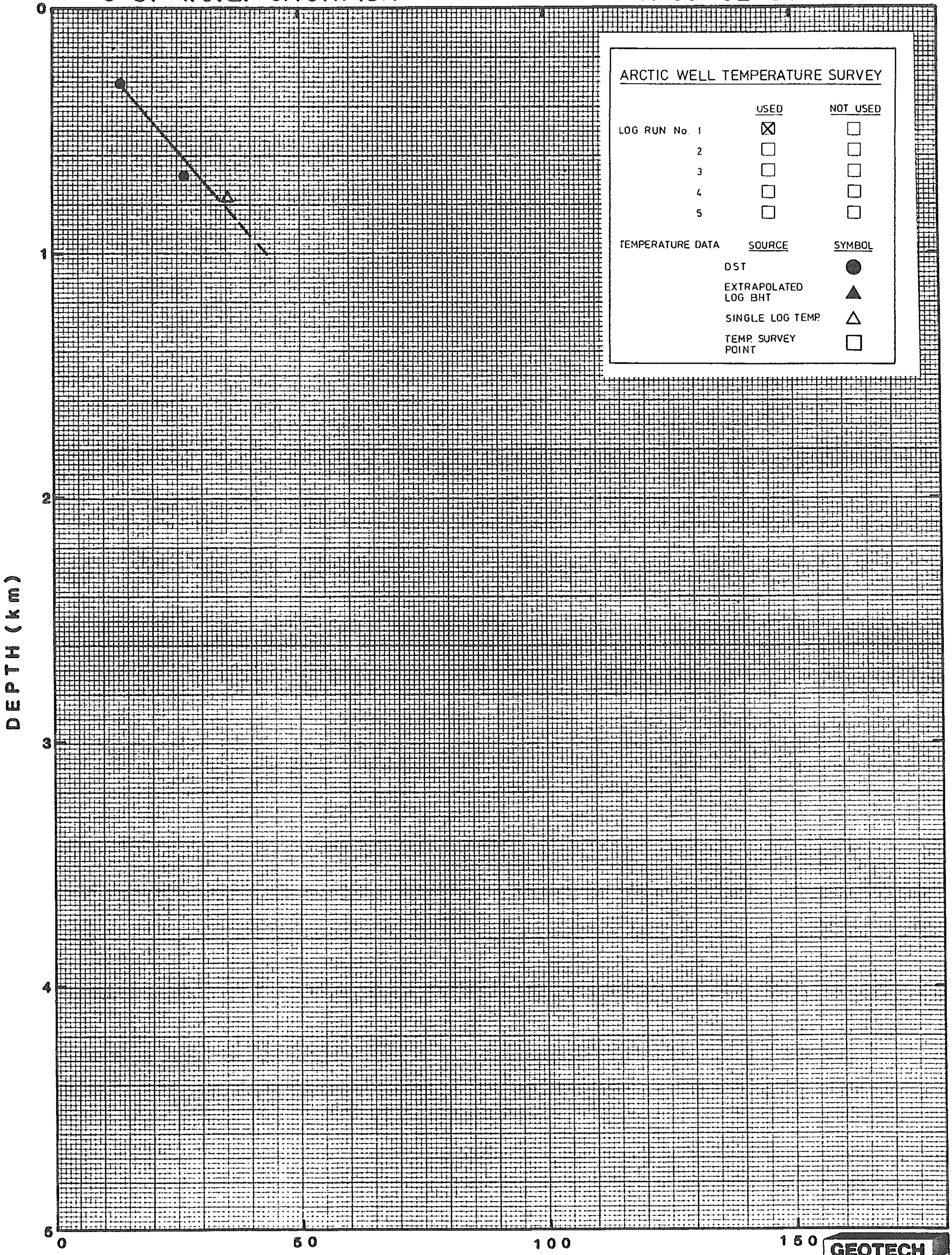


FIGURE 264 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

CHEVRON S.C. EBBUTT G-72 62-30-122-15

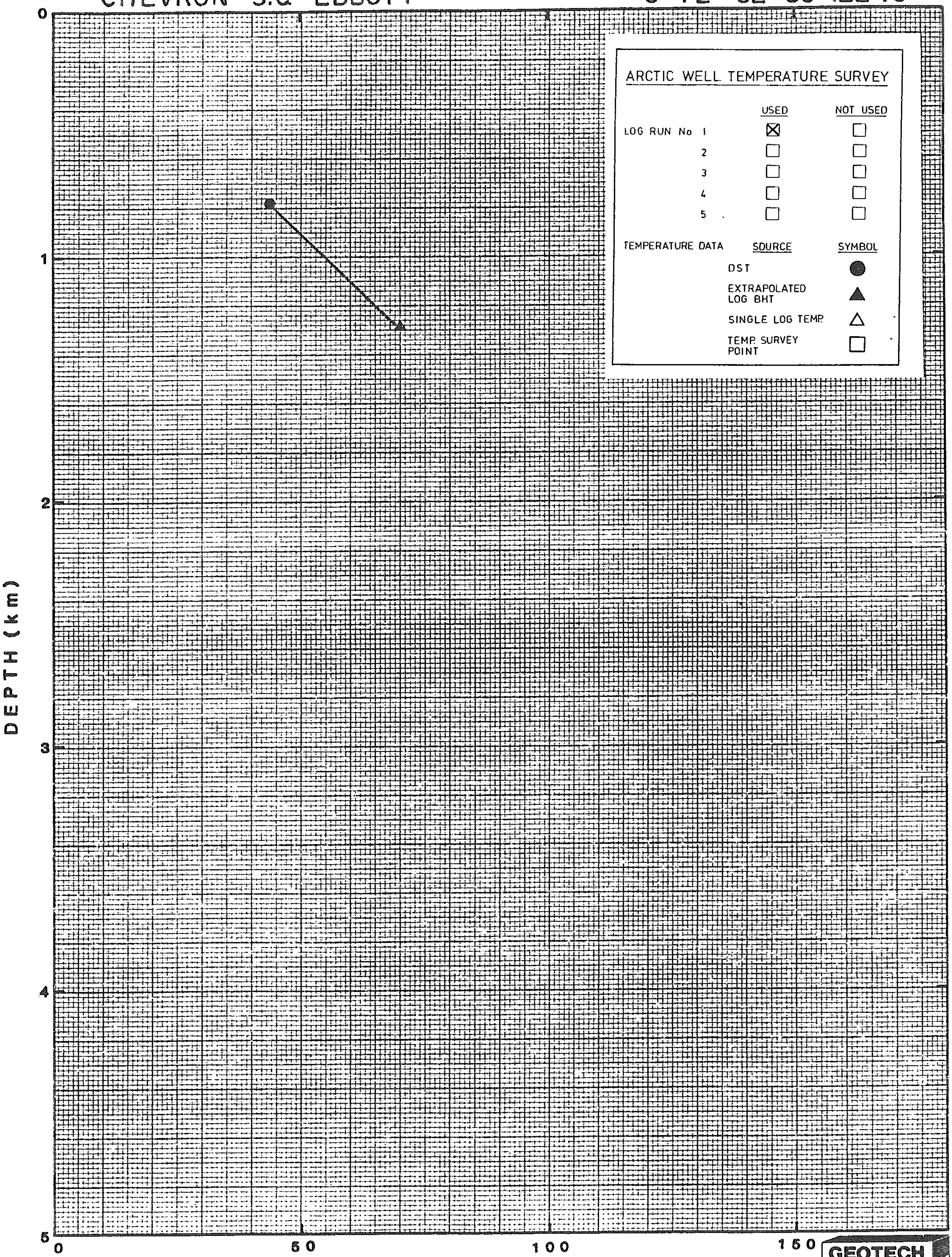


FIGURE 265 BOTTOM HOLE TEMPERATURE (°C)

HORN R. CANDEL EBBUTT J-05 62-30-122-15

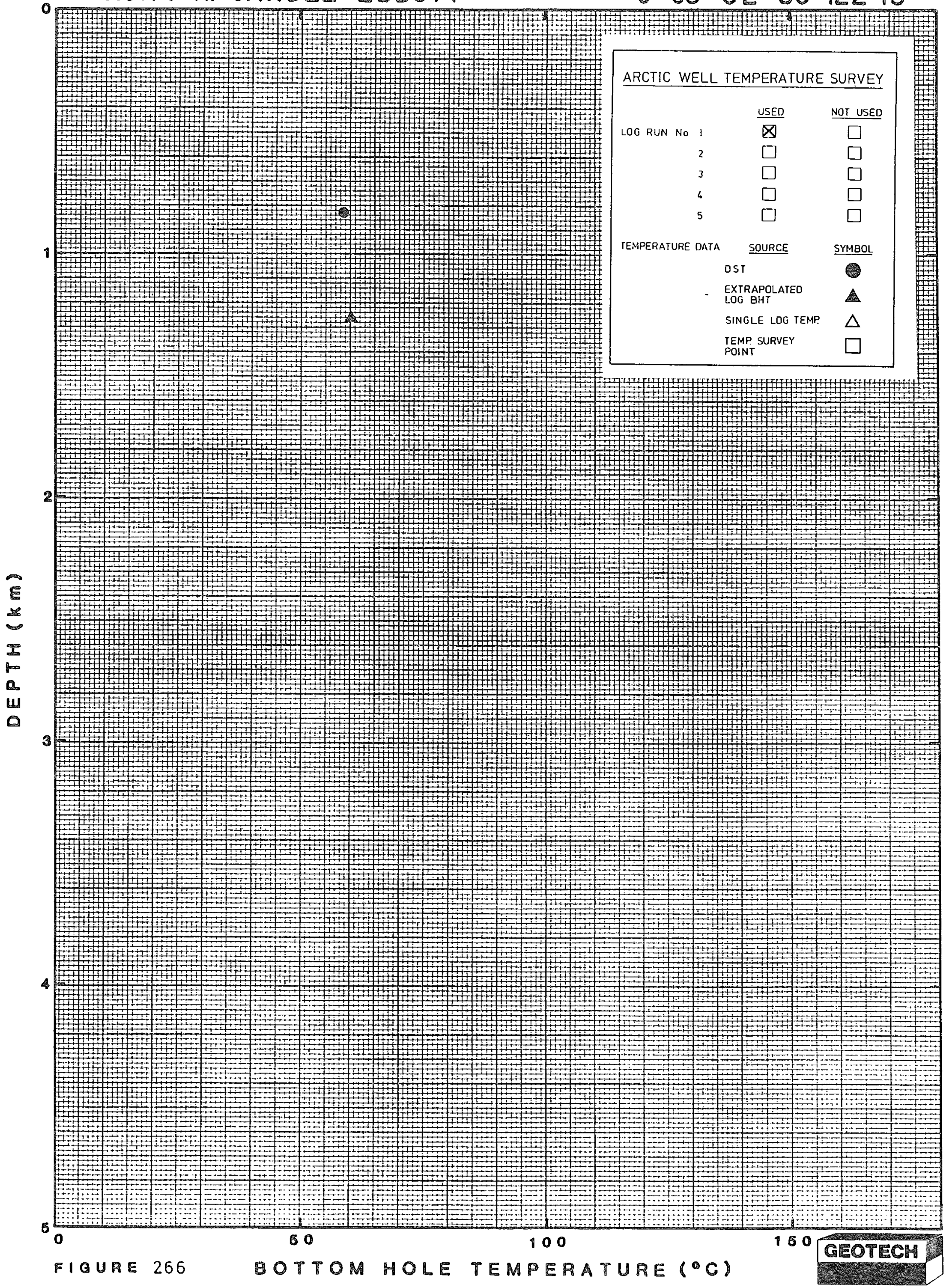


FIGURE 266

GEOTECH

HORN R. GULF AMHESS BARRY IS. A-42 62-30-123-00

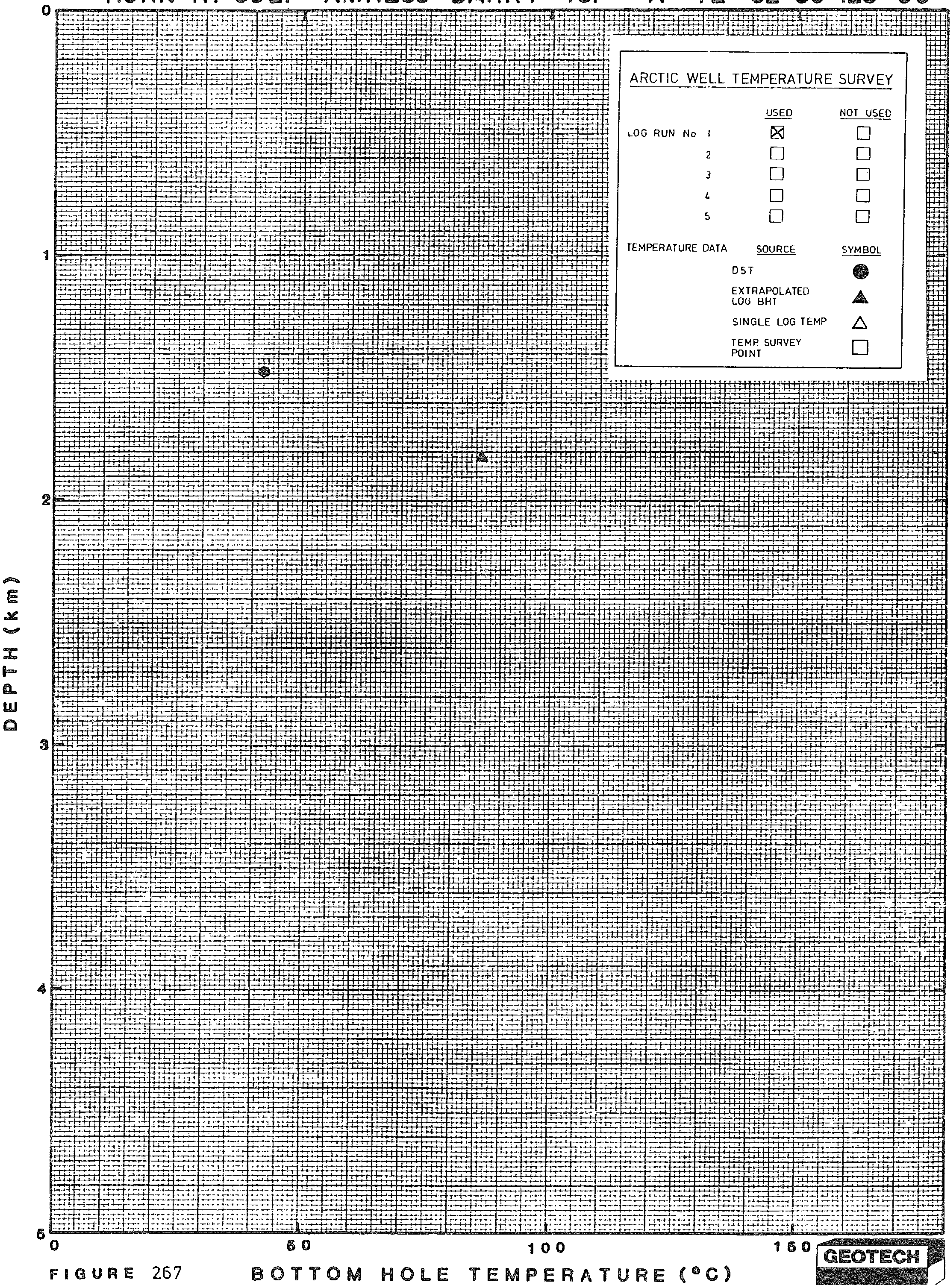
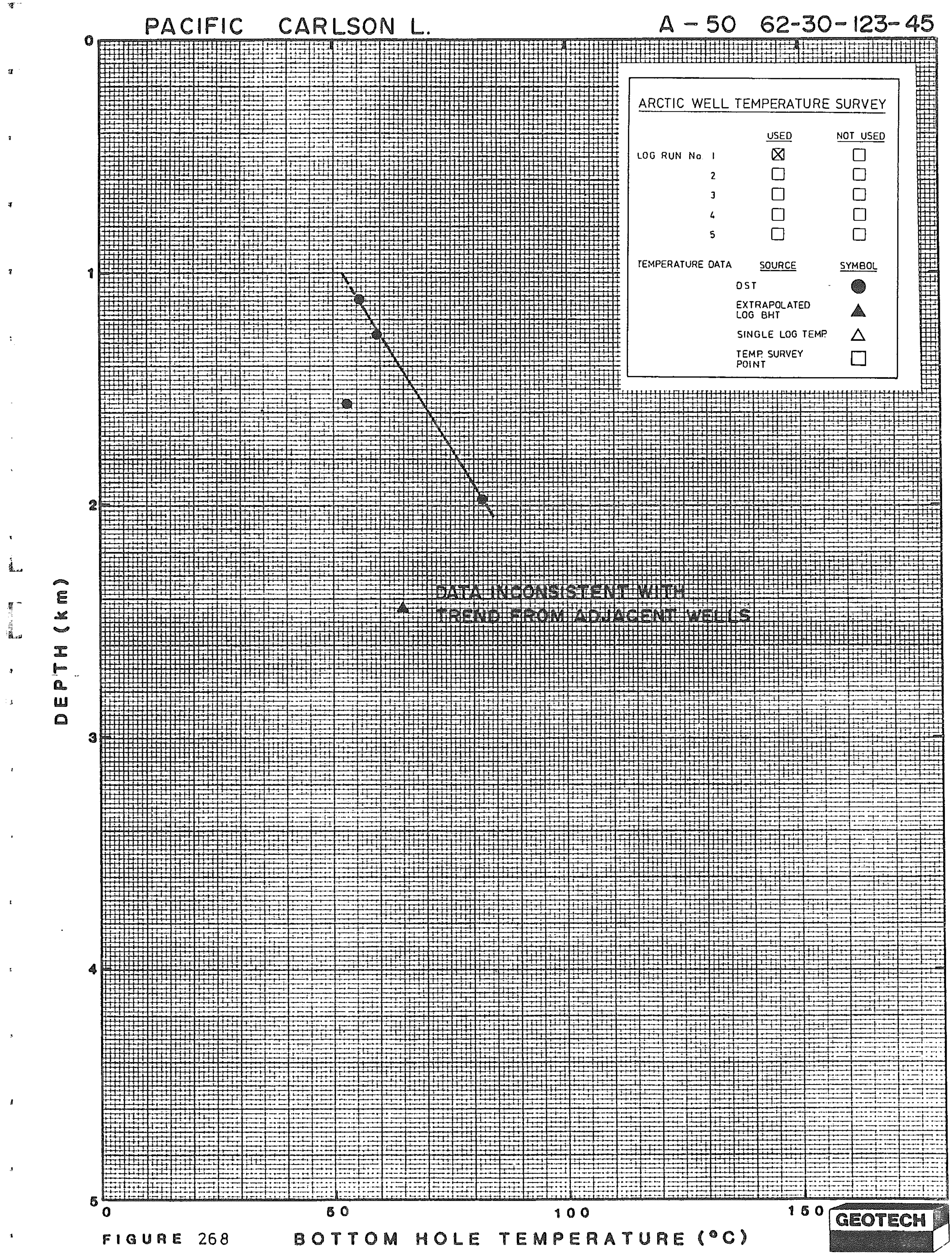


FIGURE 267 BOTTOM HOLE TEMPERATURE (°C)



PACIFIC CARLSON L.
A - 50 62-30-123-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DATA INCONSISTENT WITH TREND FROM ADJACENT WELLS
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 268

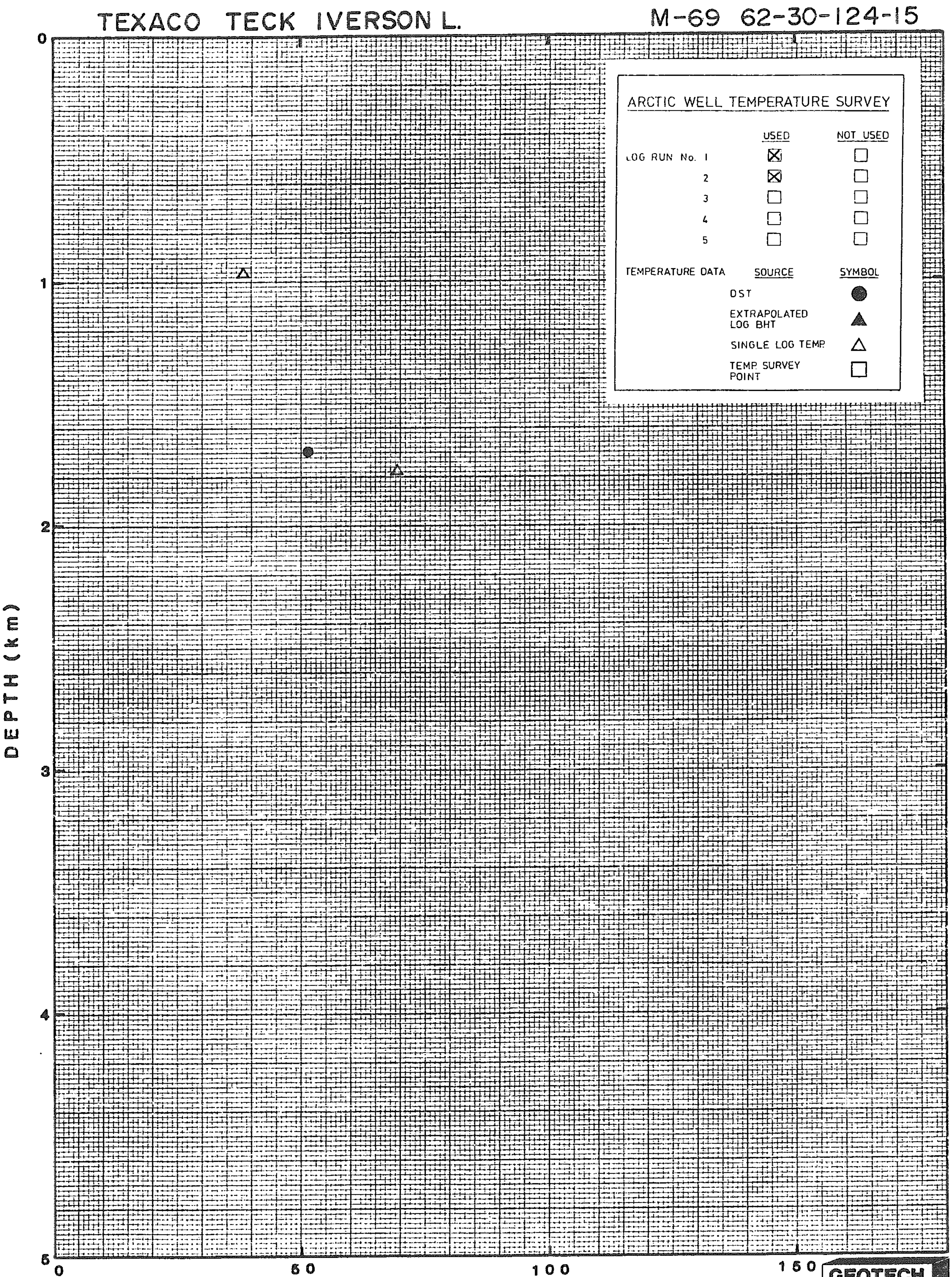


FIGURE 269 BOTTOM HOLE TEMPERATURE (°C)

62-40

CHEVRON HARRIS R. A-31 62-40-120-00

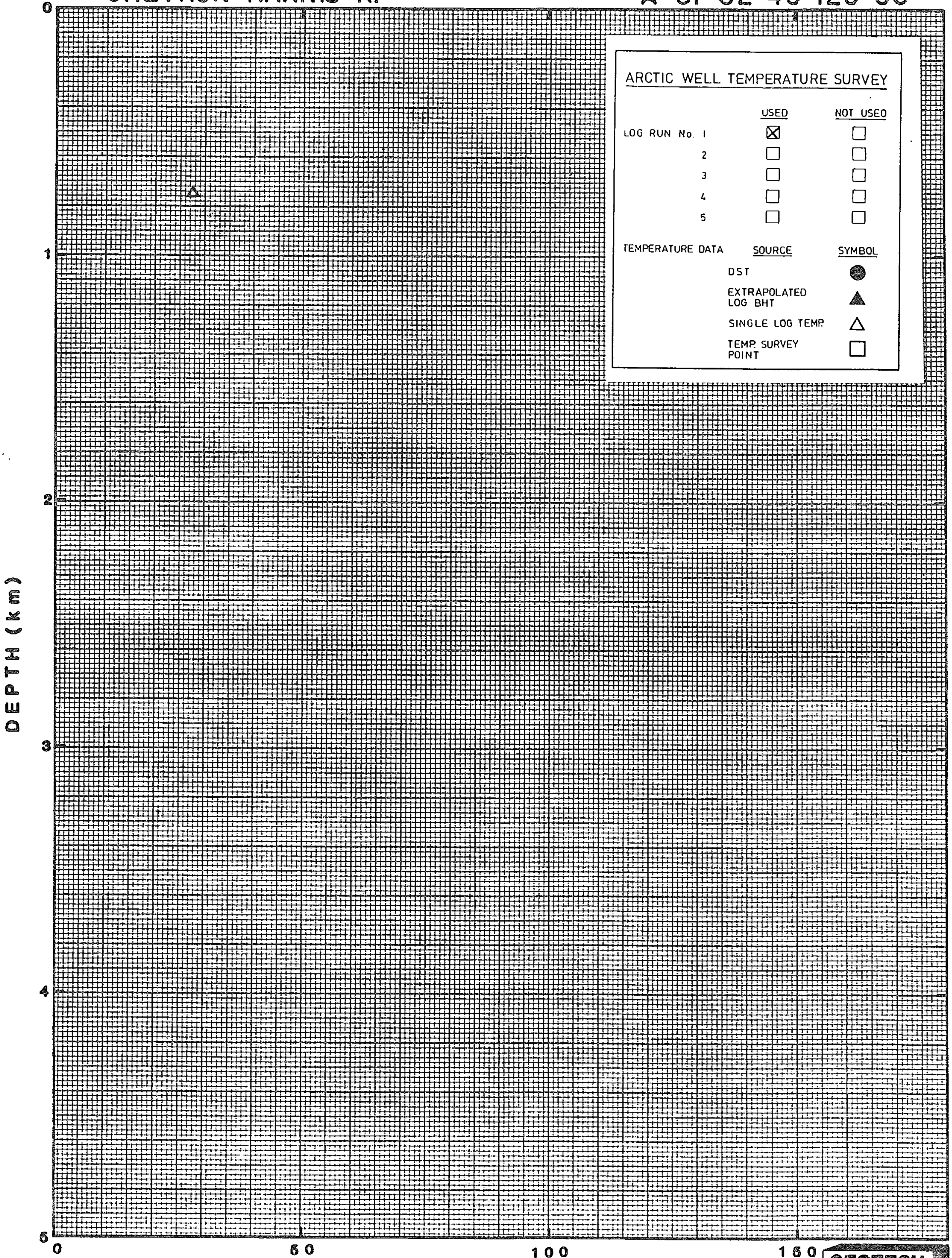


FIGURE 270 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

AQUIT. HIGHLAND L. 1-23 62-40-122-15

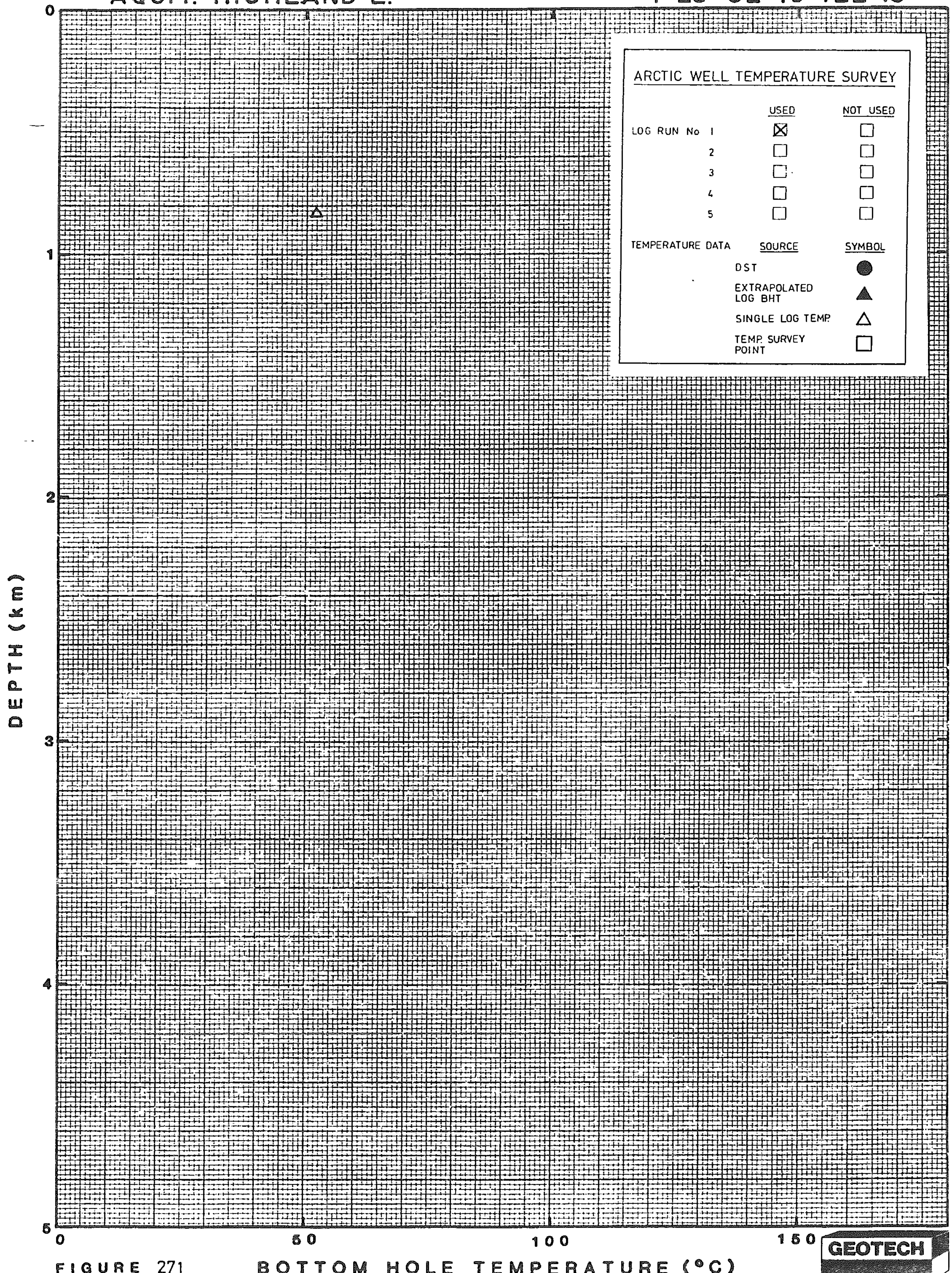


FIGURE 271

GEOTECH

AQUIT. HIGHLAND L. K-42 62-40-122-15

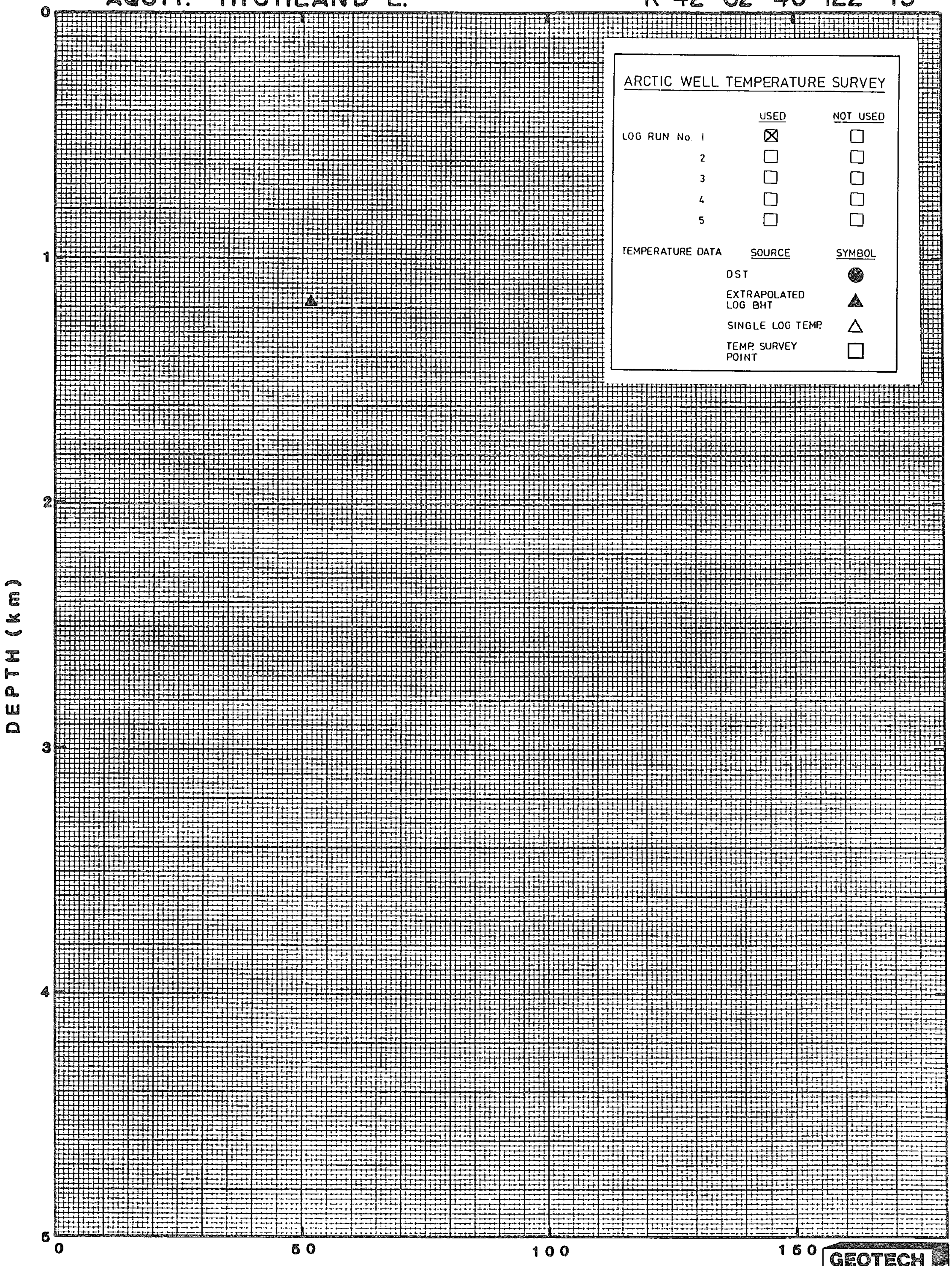


FIGURE 272 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

CHEVRON C.S. BERRY F-71 62-40-122-45

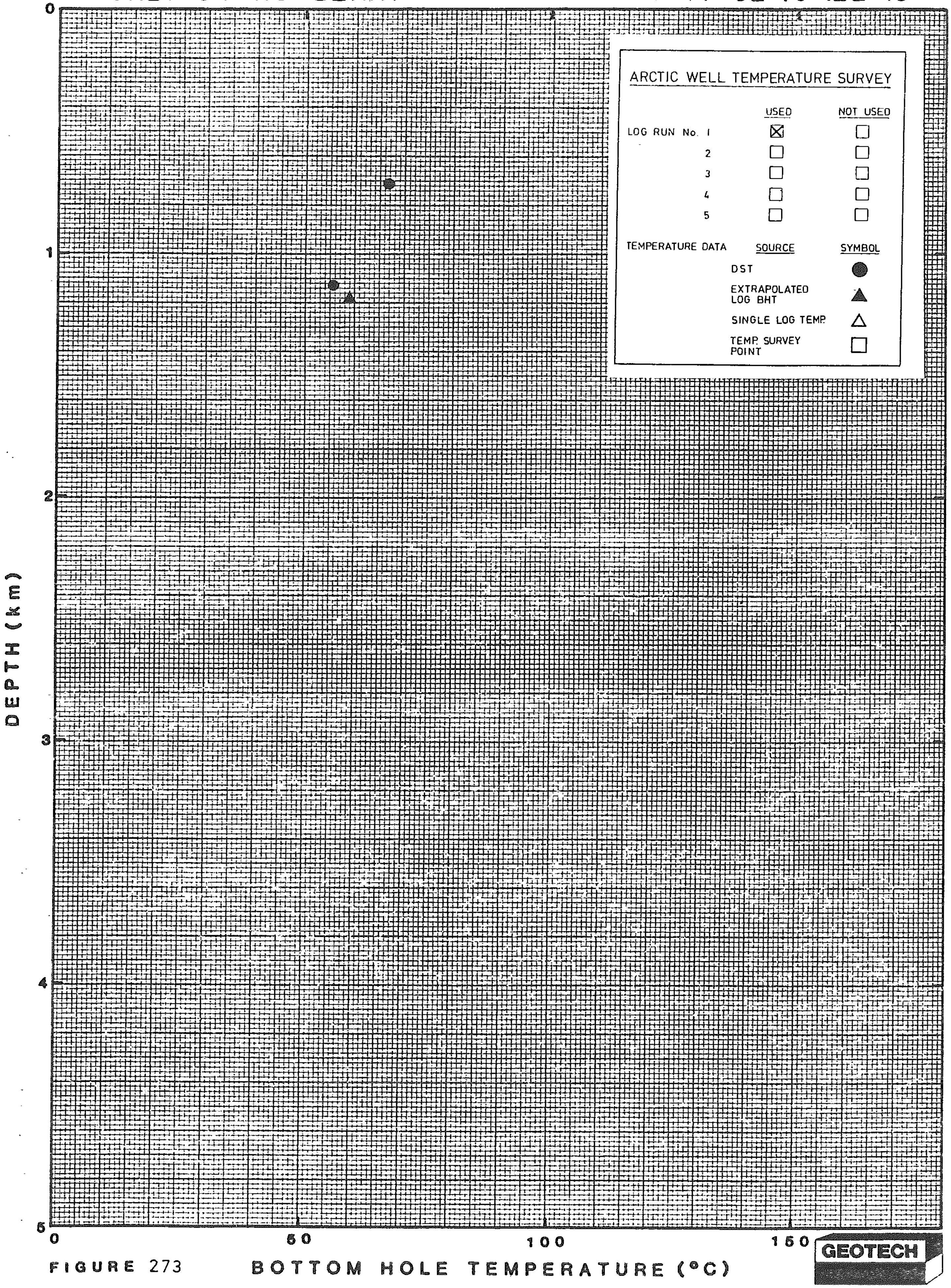


FIGURE 273

GEOTECH

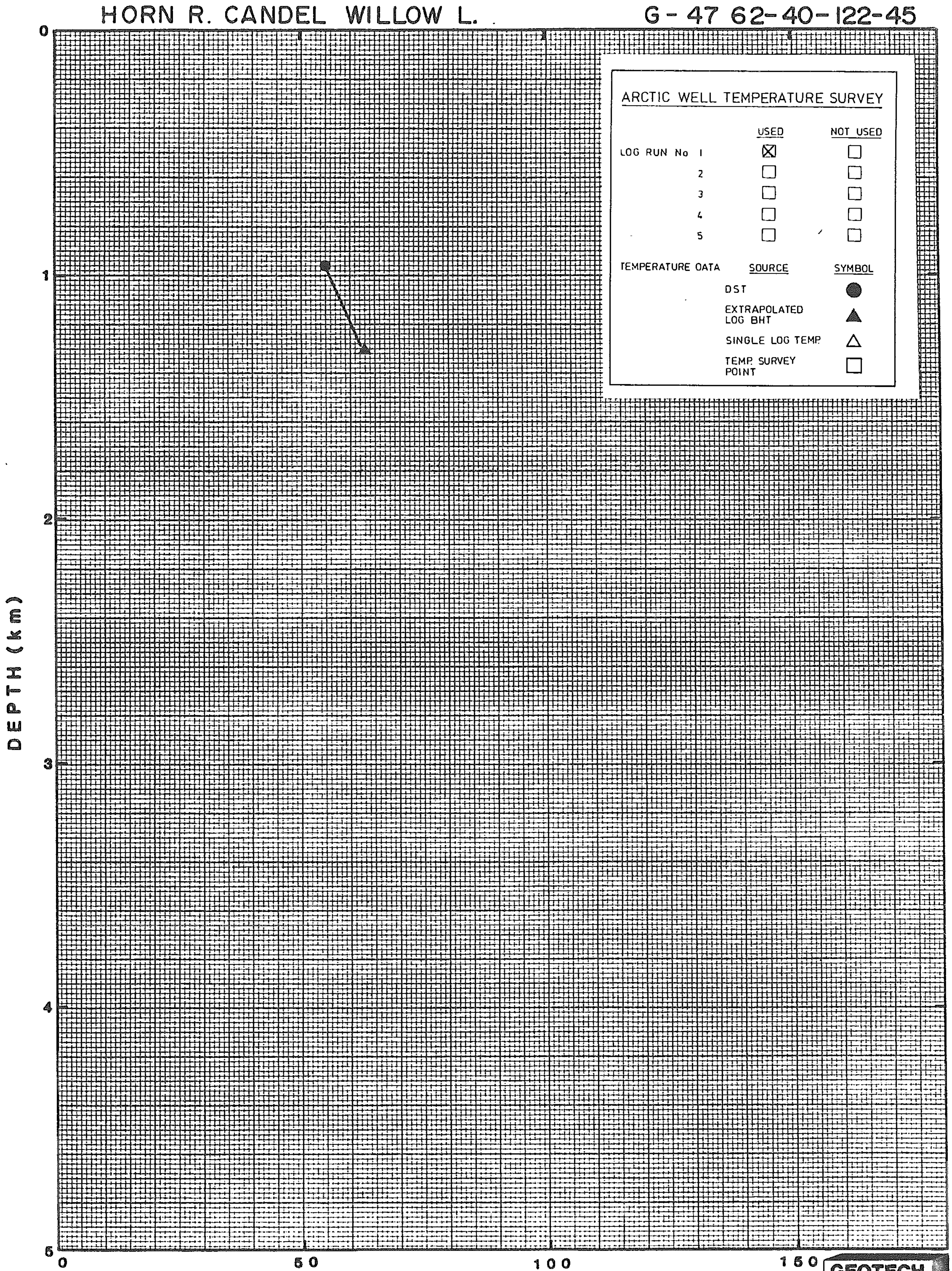


FIGURE 274

GEOTECH

F.P.C. TENNECO ROOT R. 1-60 62-40-123-15

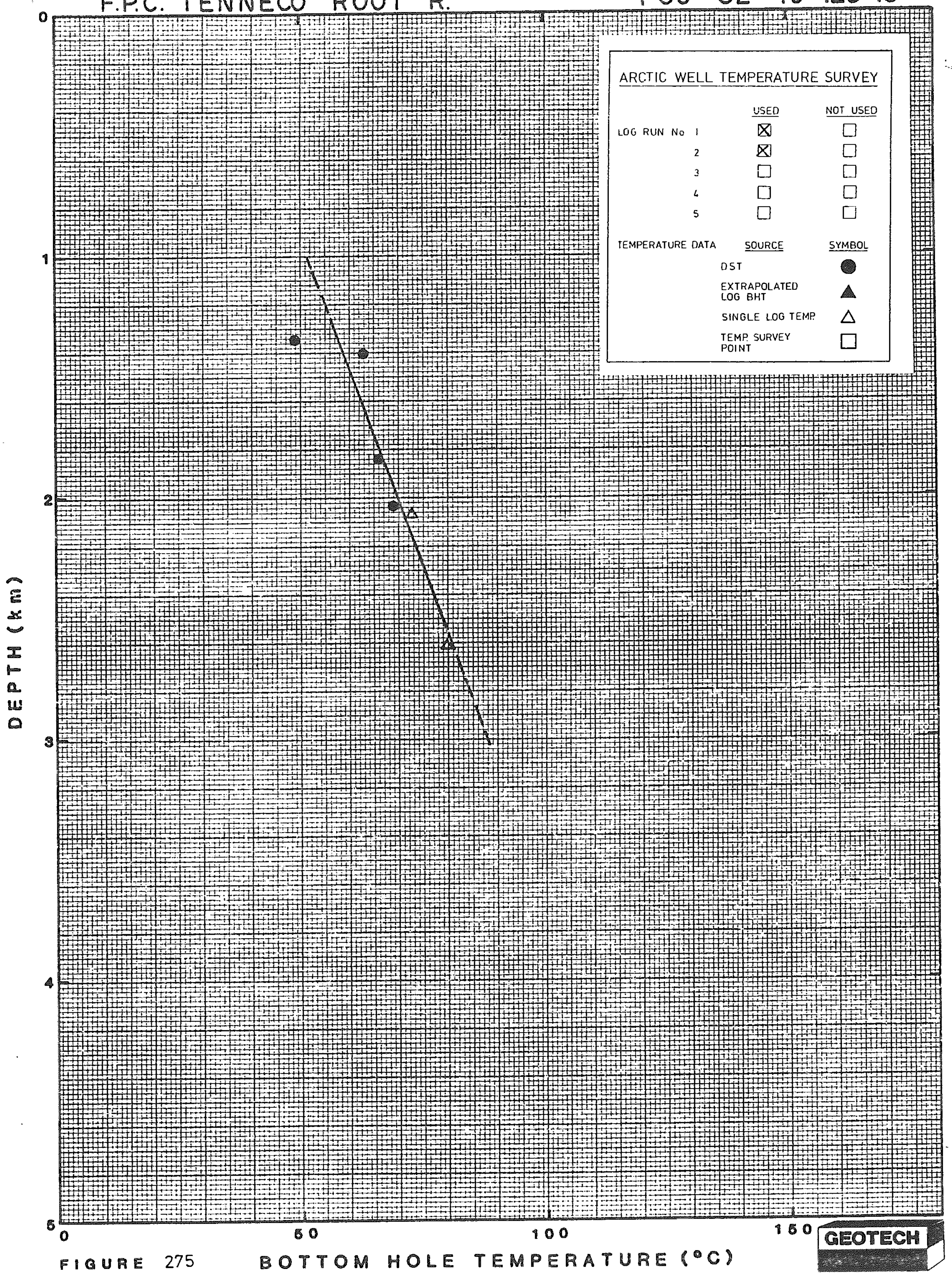


FIGURE 275

GEOTECH

62-50

HORN R. I.O.E. WILLOW L.   I-71 62-50-121-30

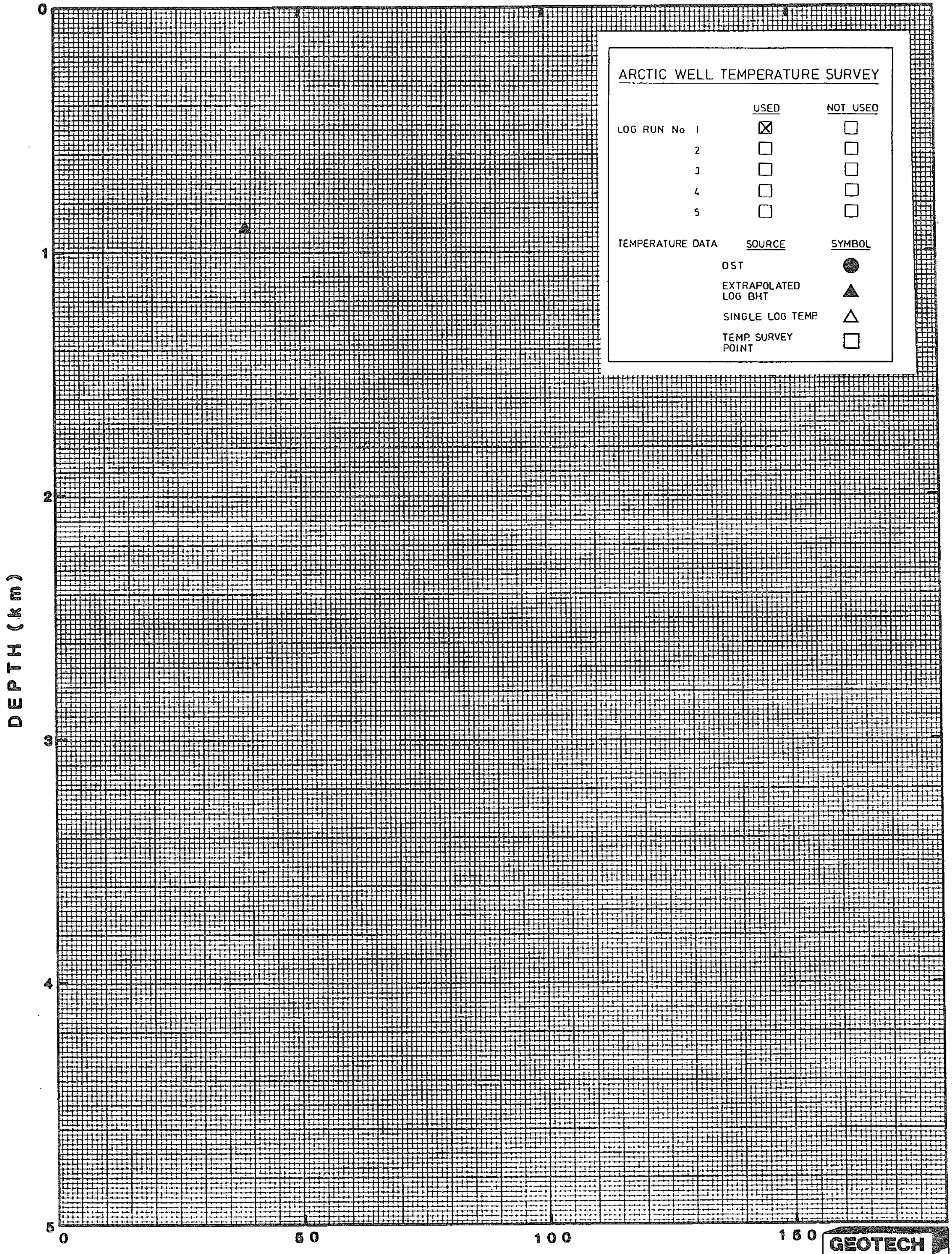
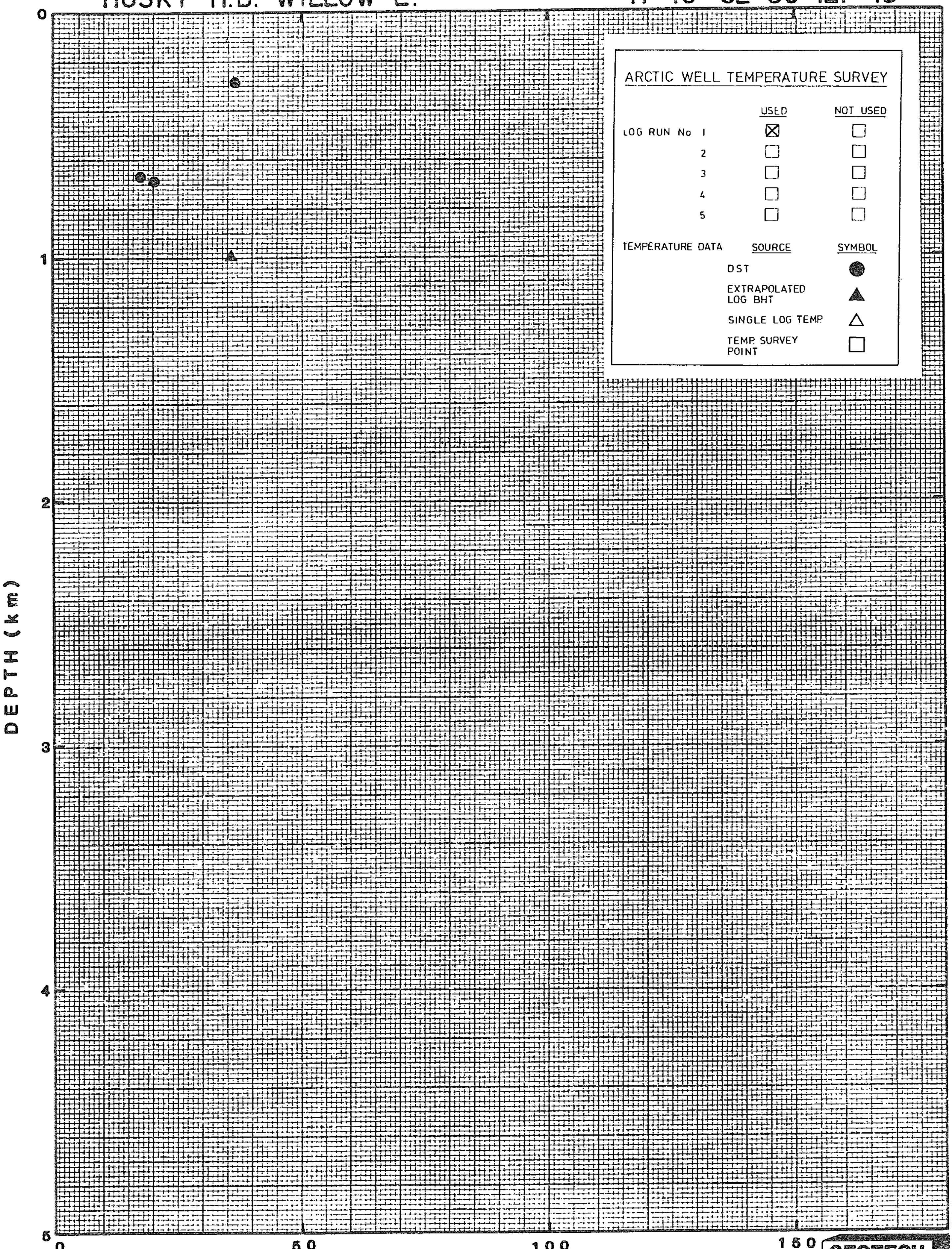


FIGURE 276

GEOTECH

HUSKY H.B. WILLOW L. H-10 62-50-121-45



GEOTECH

FIGURE 277 BOTTOM HOLE TEMPERATURE (°C)

H.B. WILLOW A-39 62-50-122-45

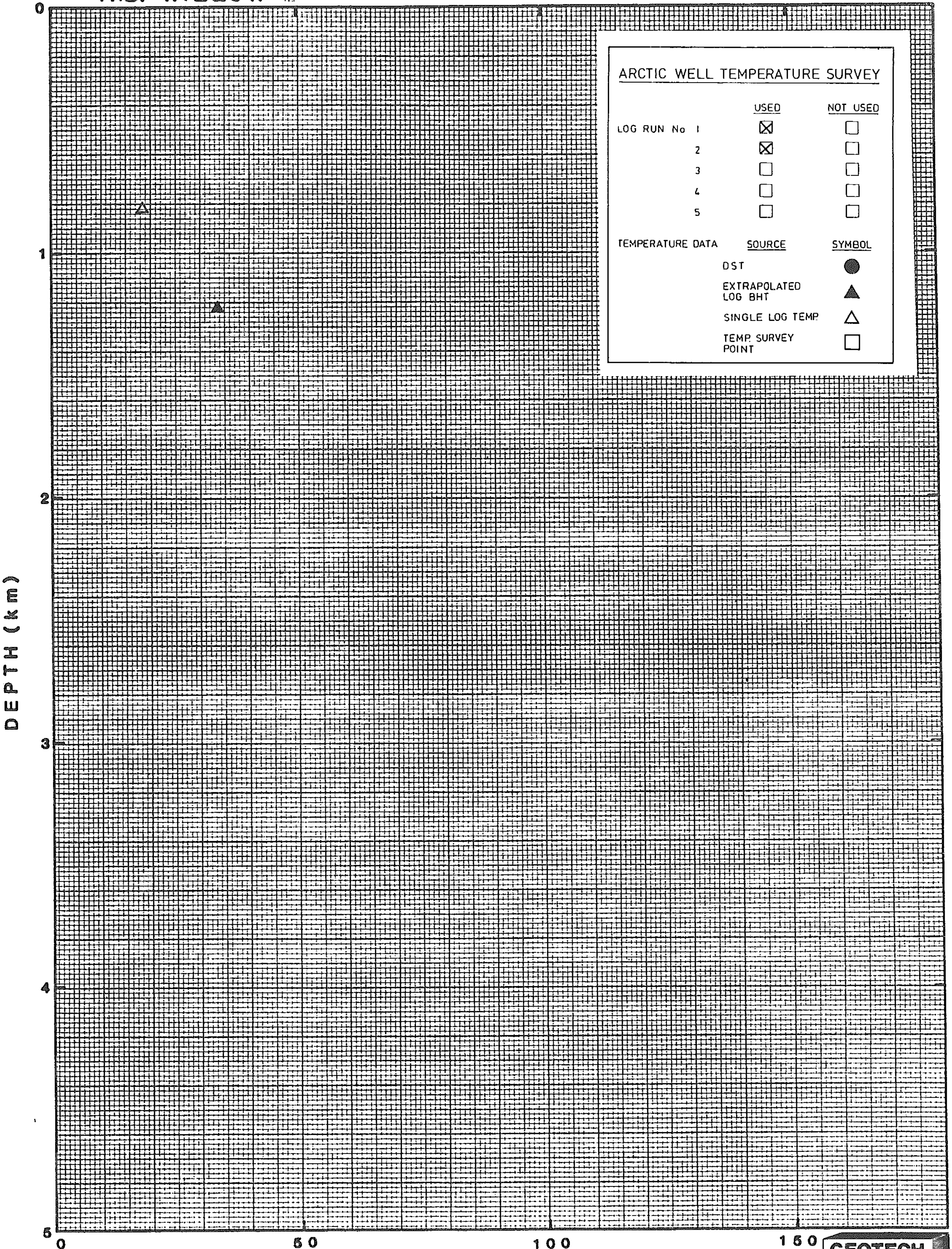


FIGURE 278 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

63-00

IMPERIAL WINDFLOWER G-77 63-00-118-45

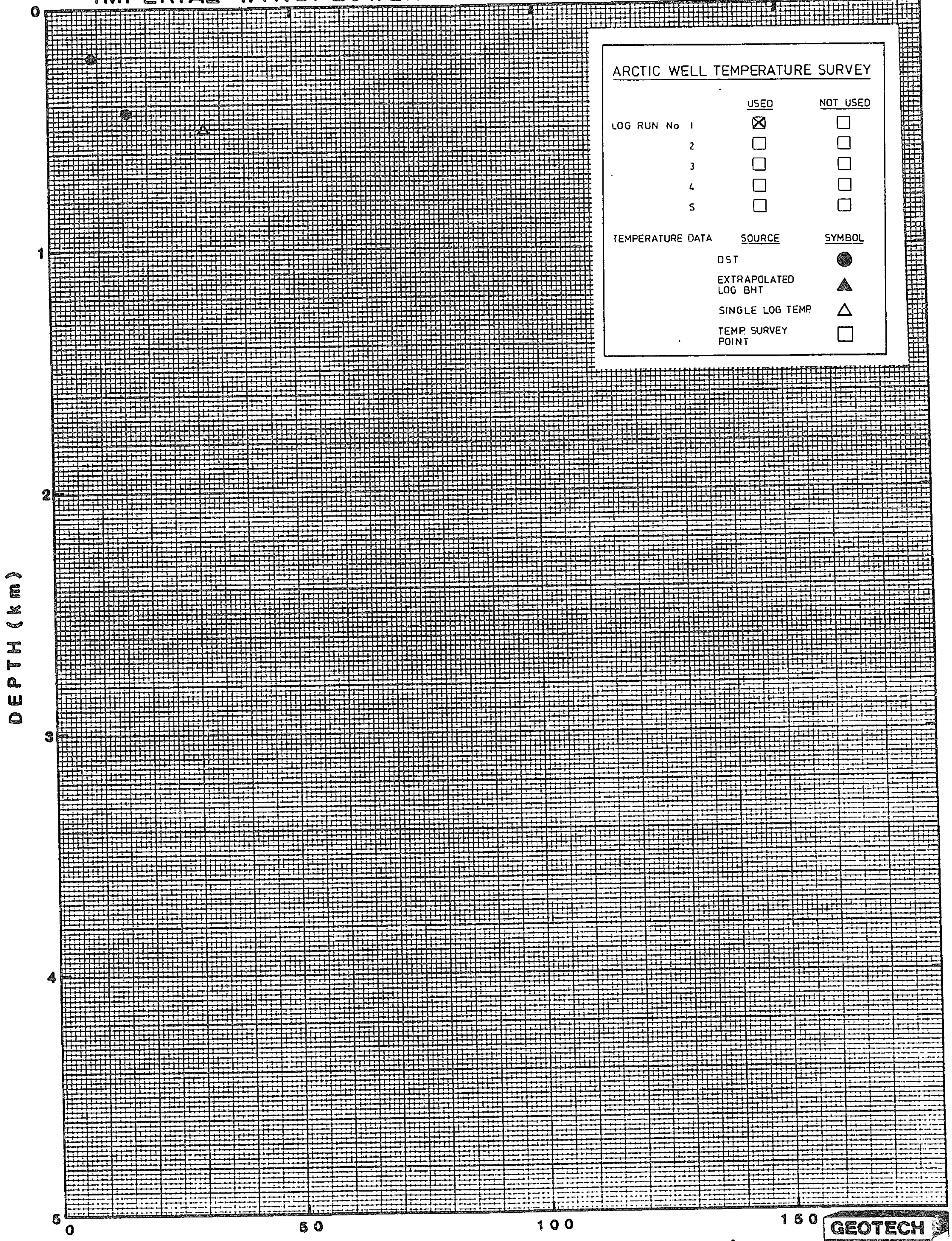


FIGURE 279 BOTTOM HOLE TEMPERATURE (°C)

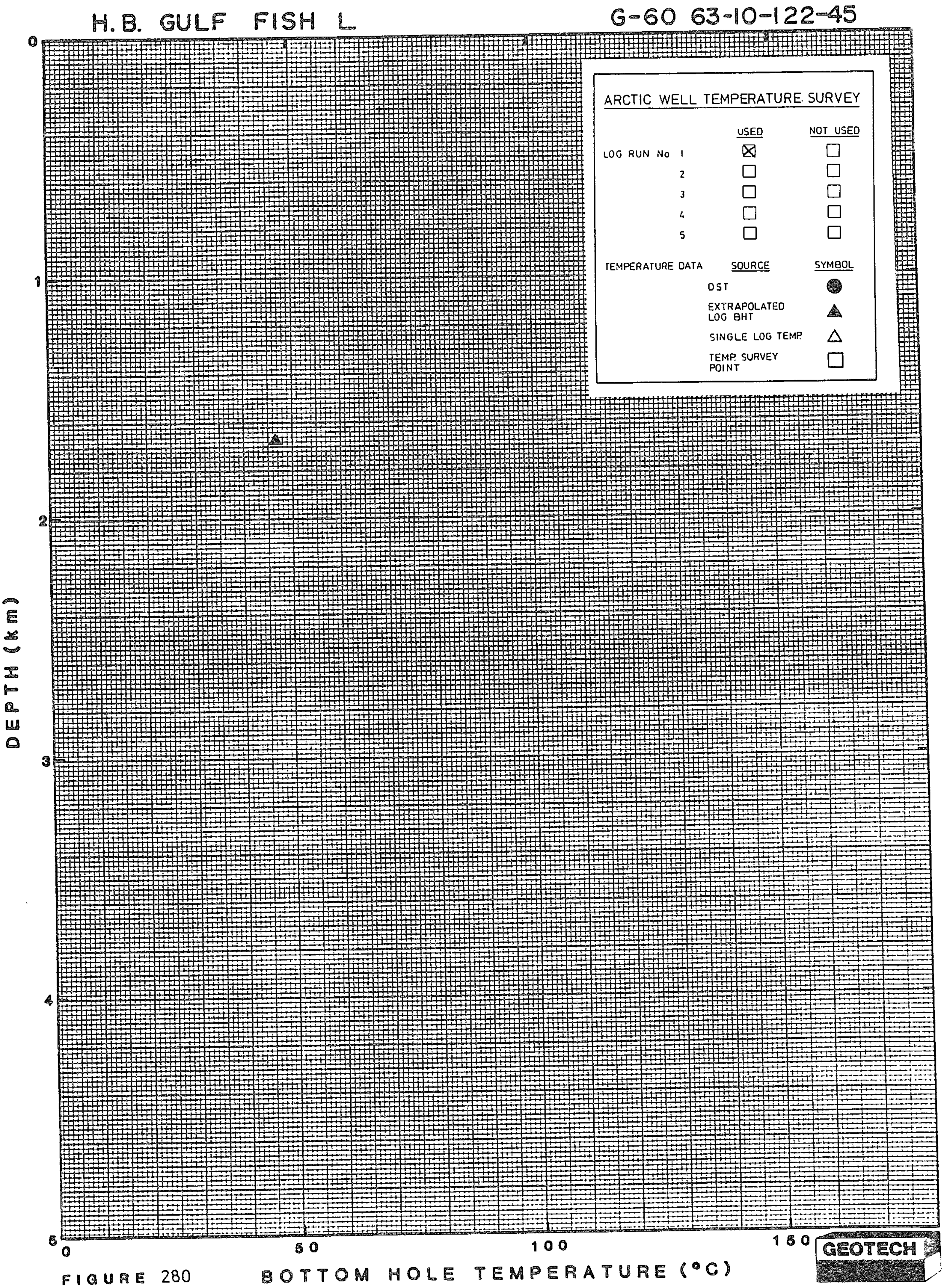

H.B. GULF FISH L.
G-60 63-10-122-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 280

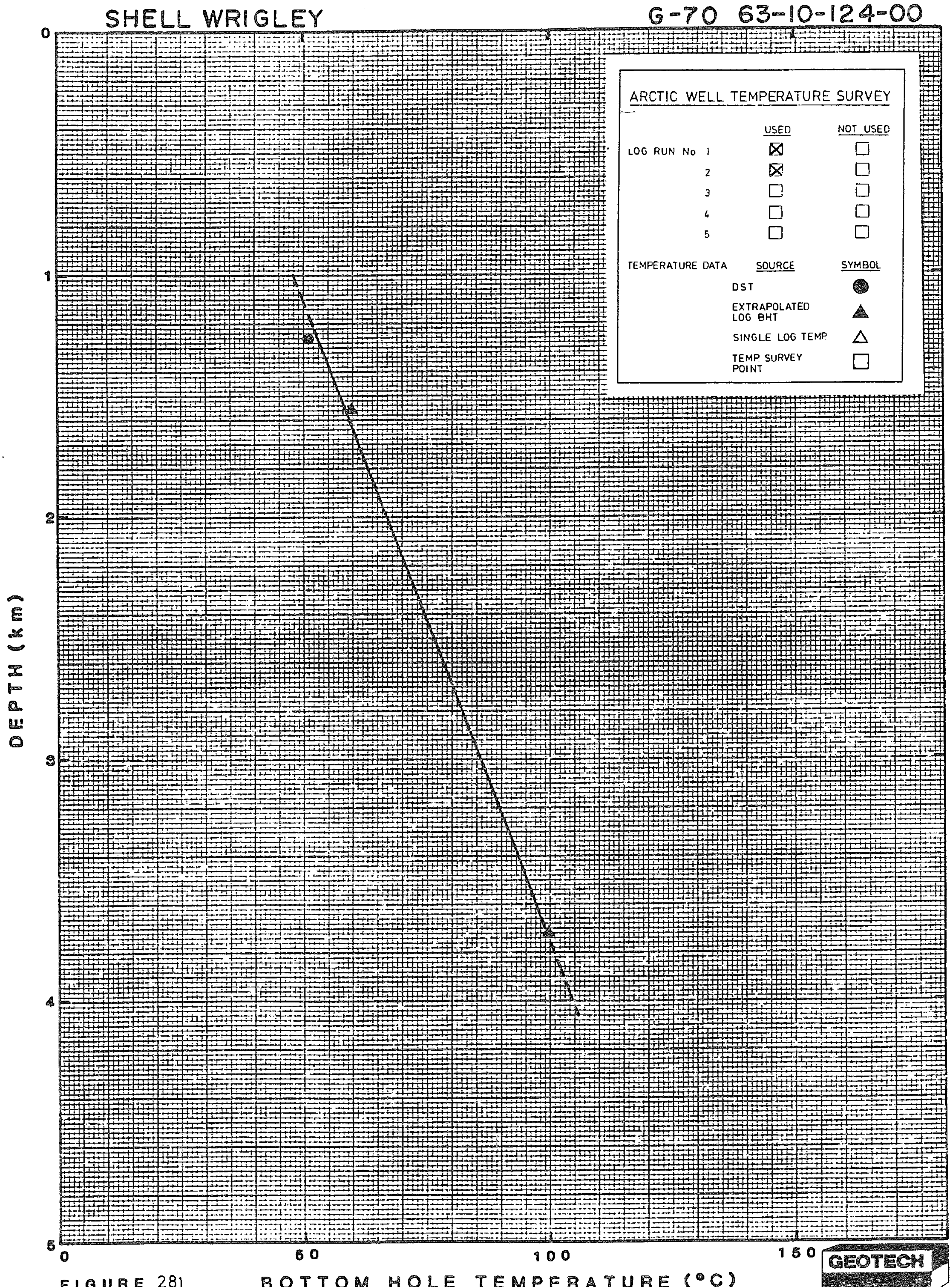

SHELL WRIGLEY
G-70 63-10-124-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 281

I.O.E. CARTRIDGE F-72 63-20-120-15

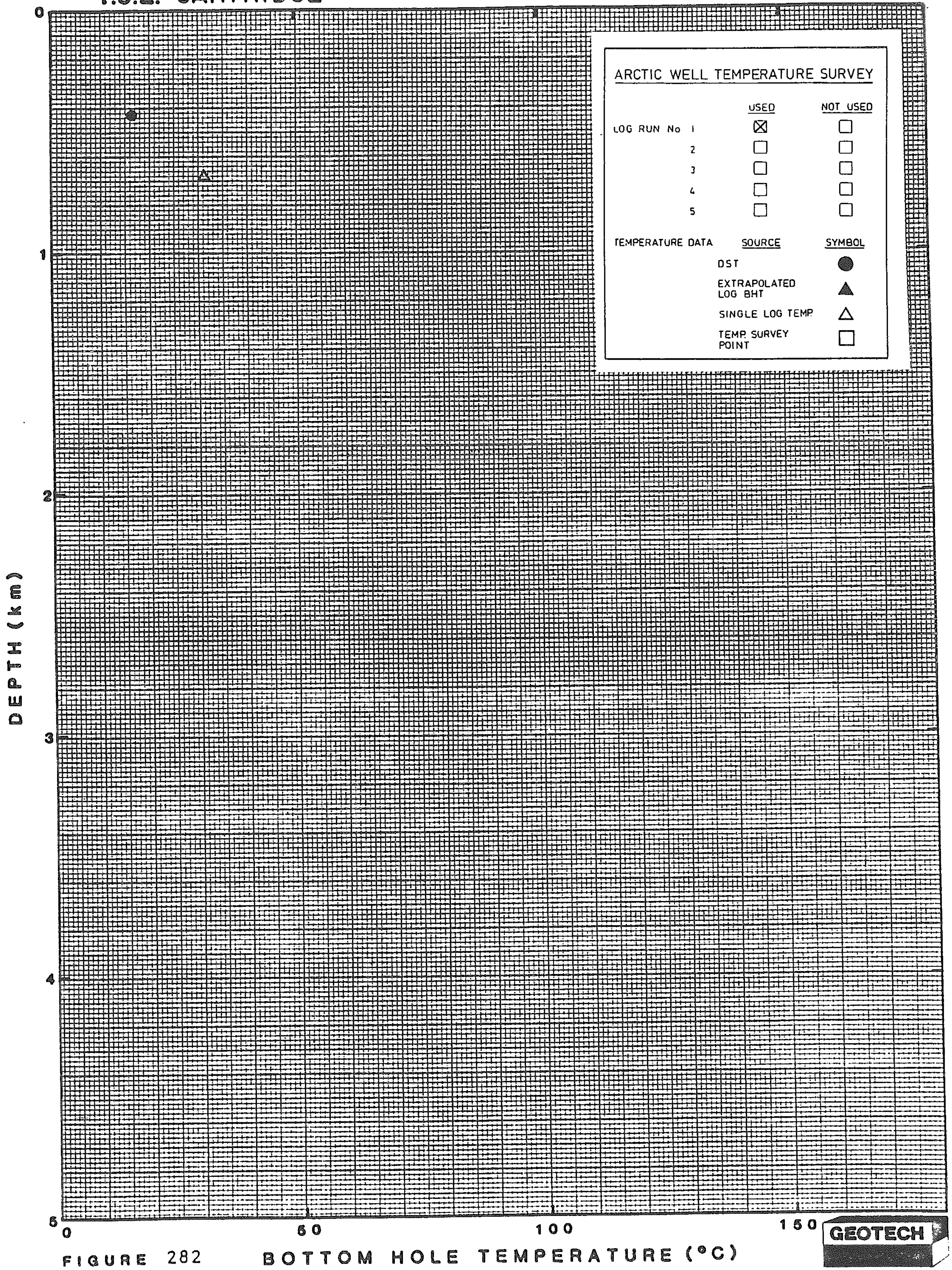


FIGURE 282 BOTTOM HOLE TEMPERATURE (°C)

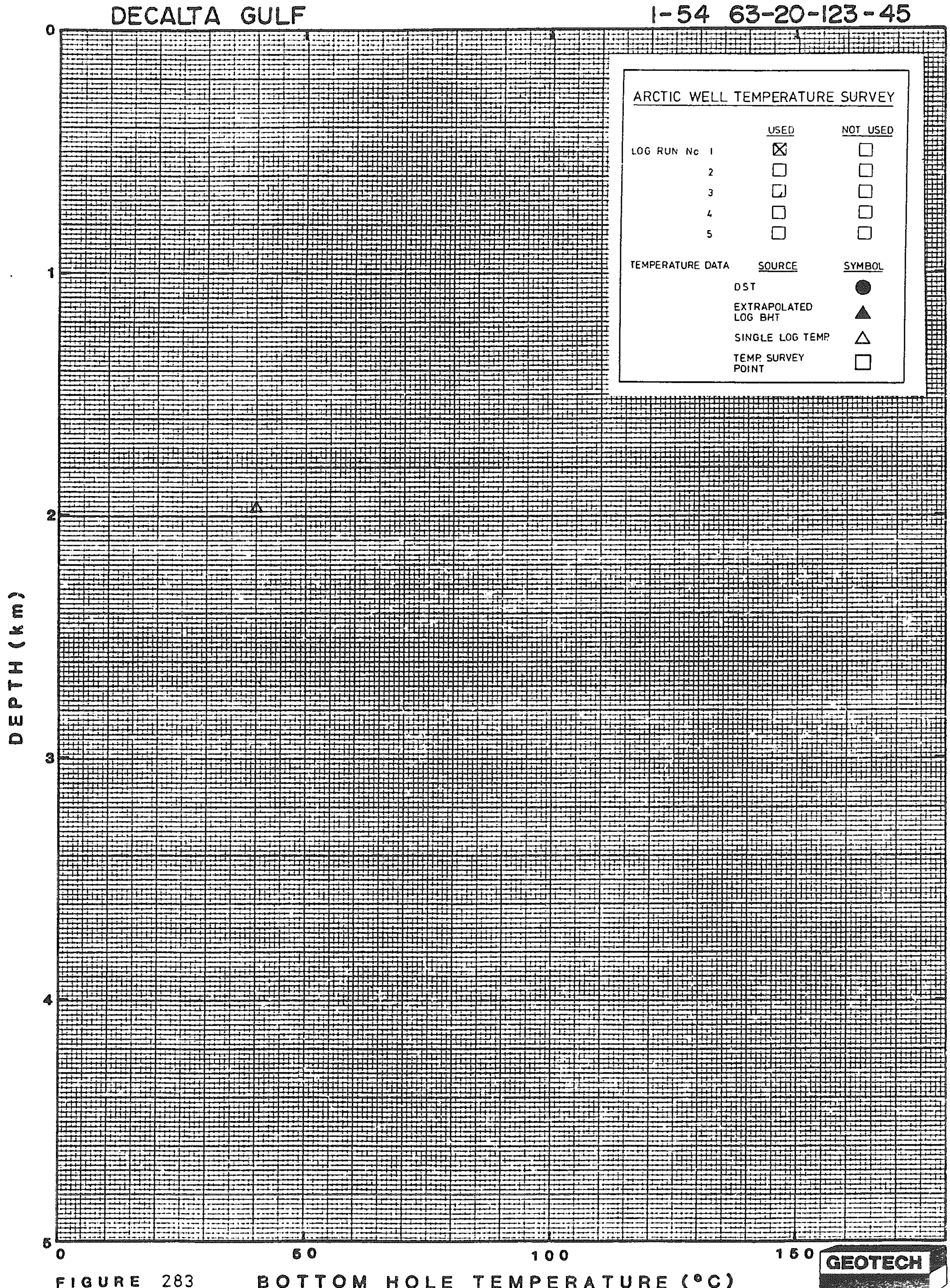

DECALTA GULF
I-54 63-20-123-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 283

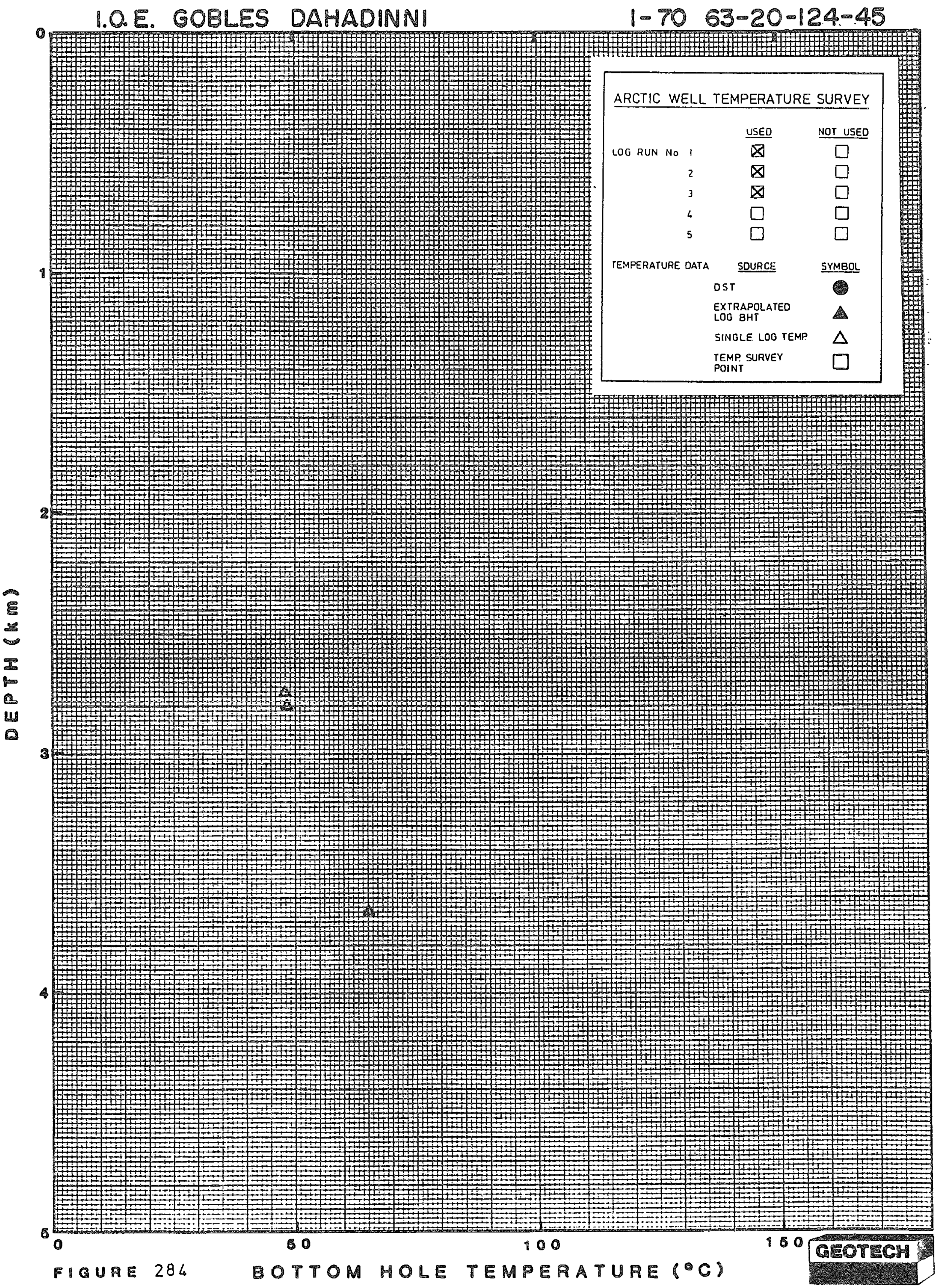


FIGURE 284 BOTTOM HOLE TEMPERATURE (°C)

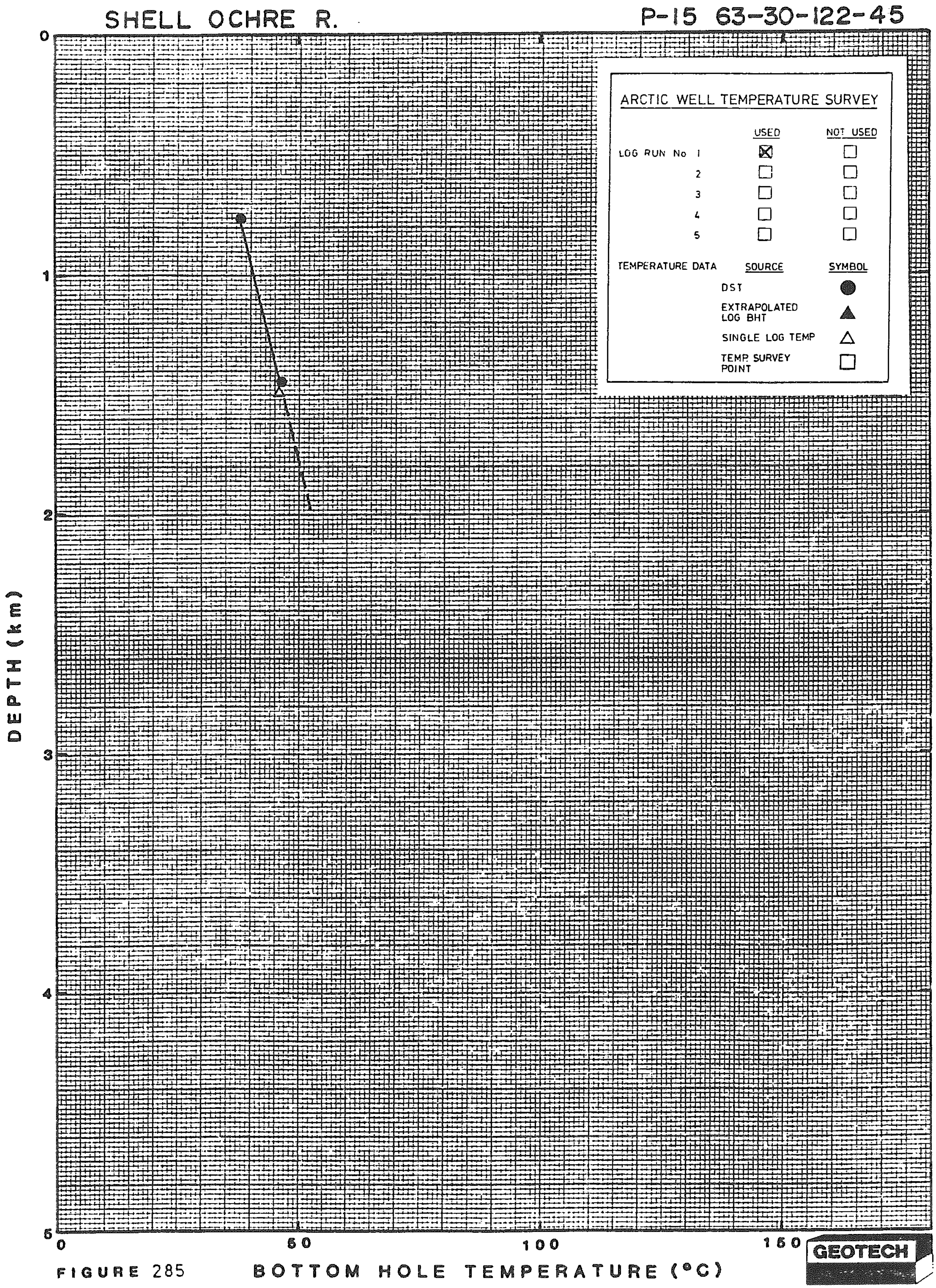

SHELL OCHRE R.
P-15 63-30-122-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 285

DECALTA SOBC GULF AMMIN A-12 63-40-124-00

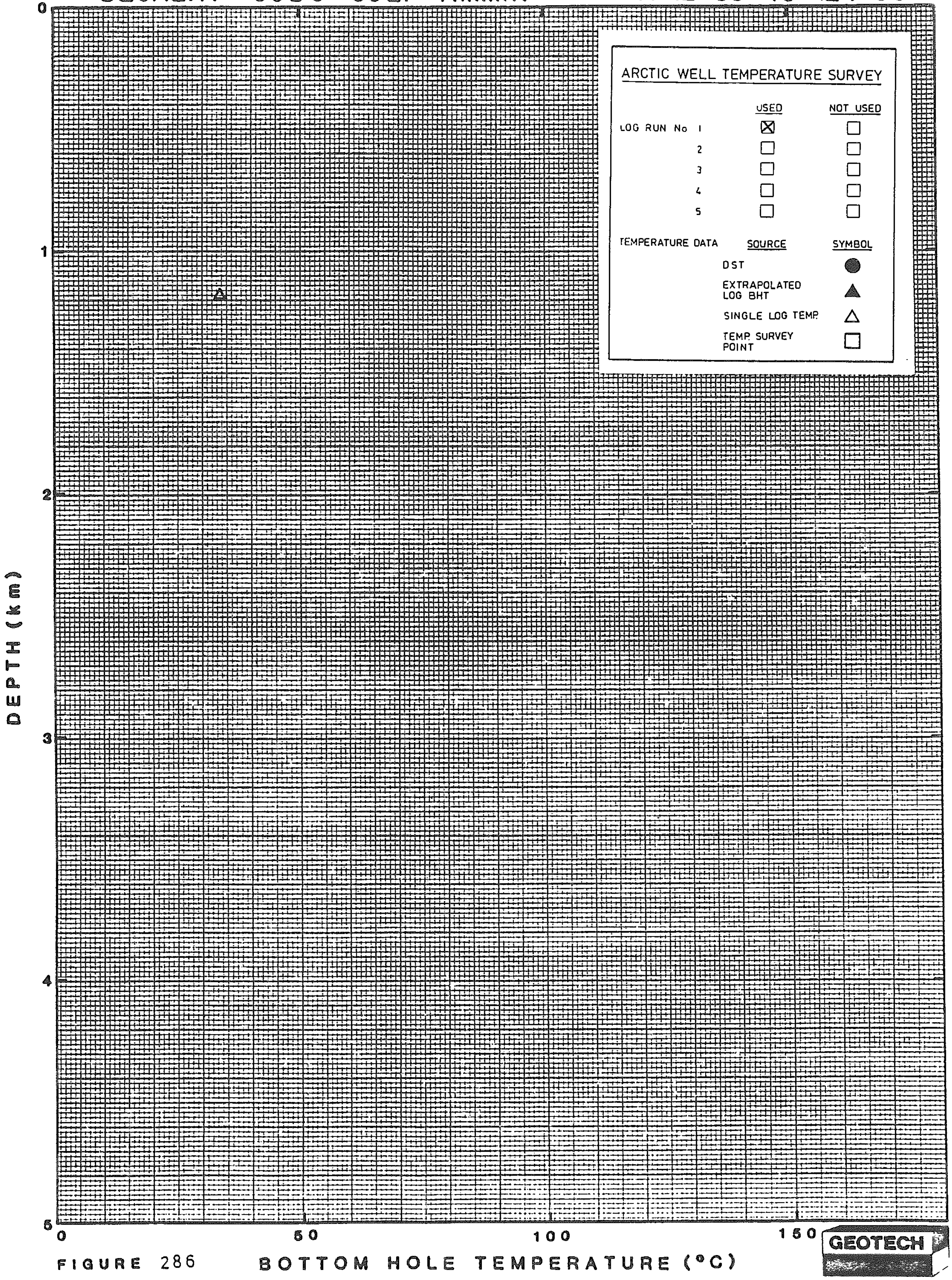


FIGURE 286

I.O.E LAC TACHE C-35 63-50-120-30

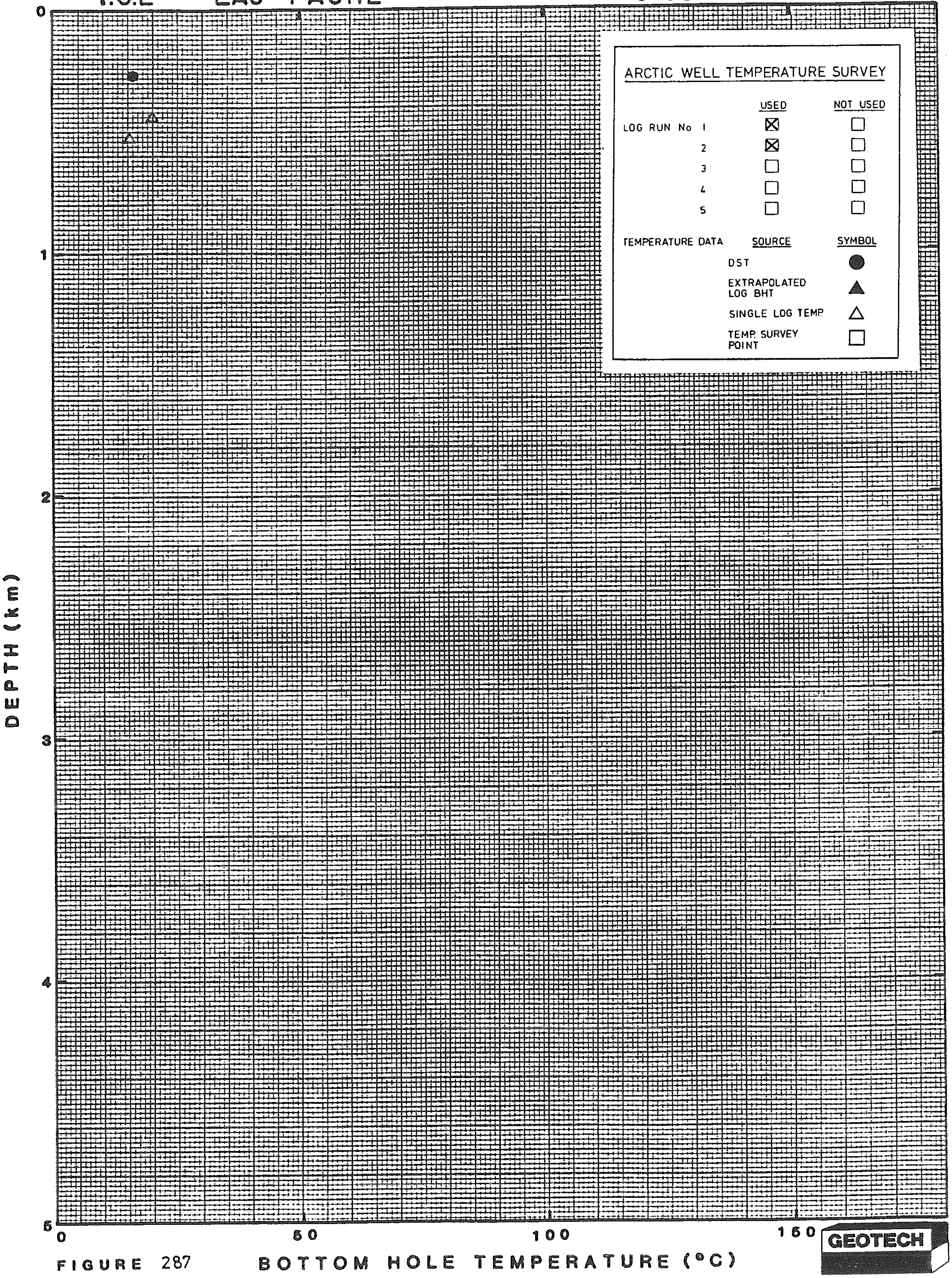


FIGURE 287

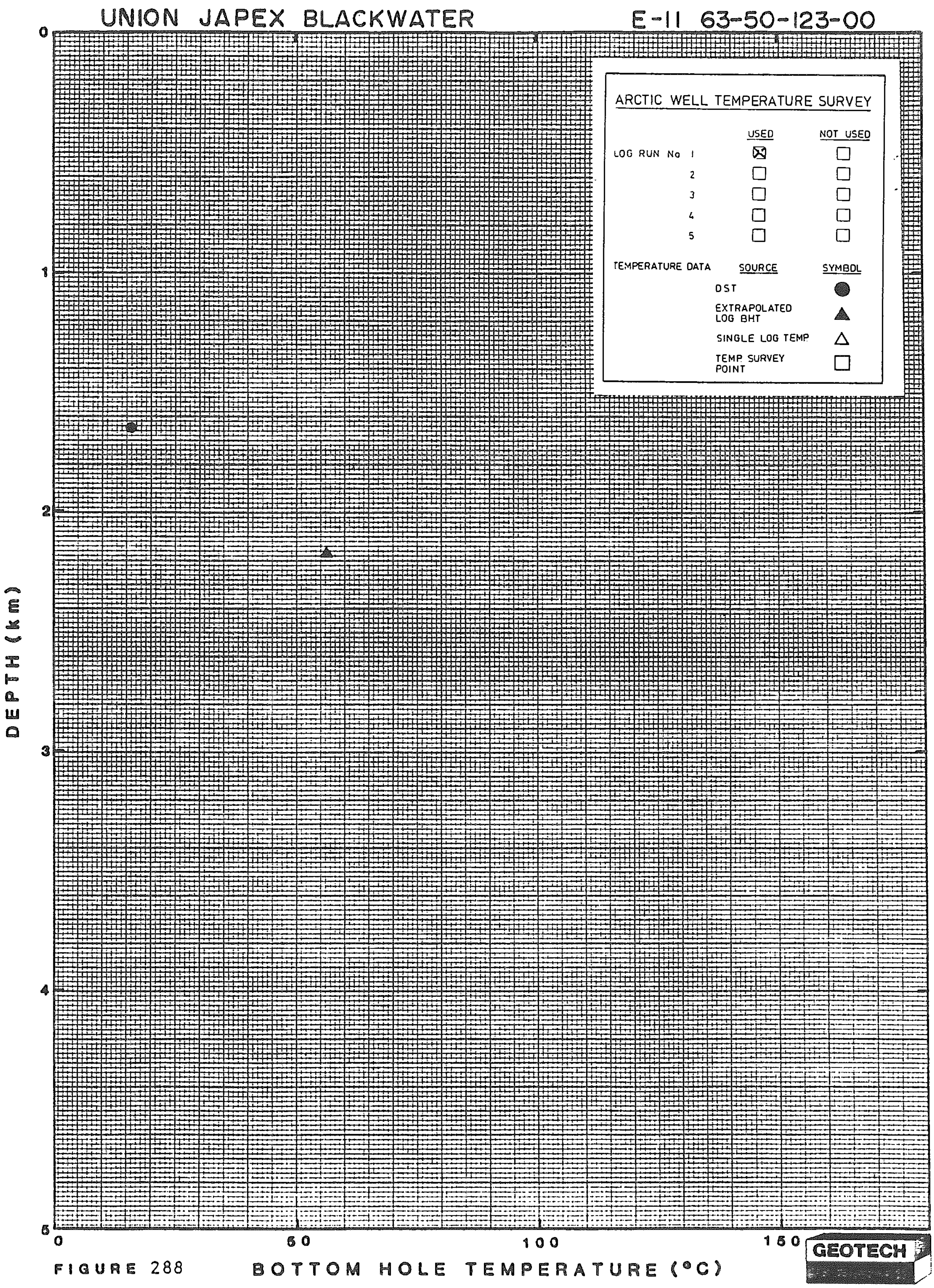

UNION JAPEX BLACKWATER
E-11 63-50-123-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 288

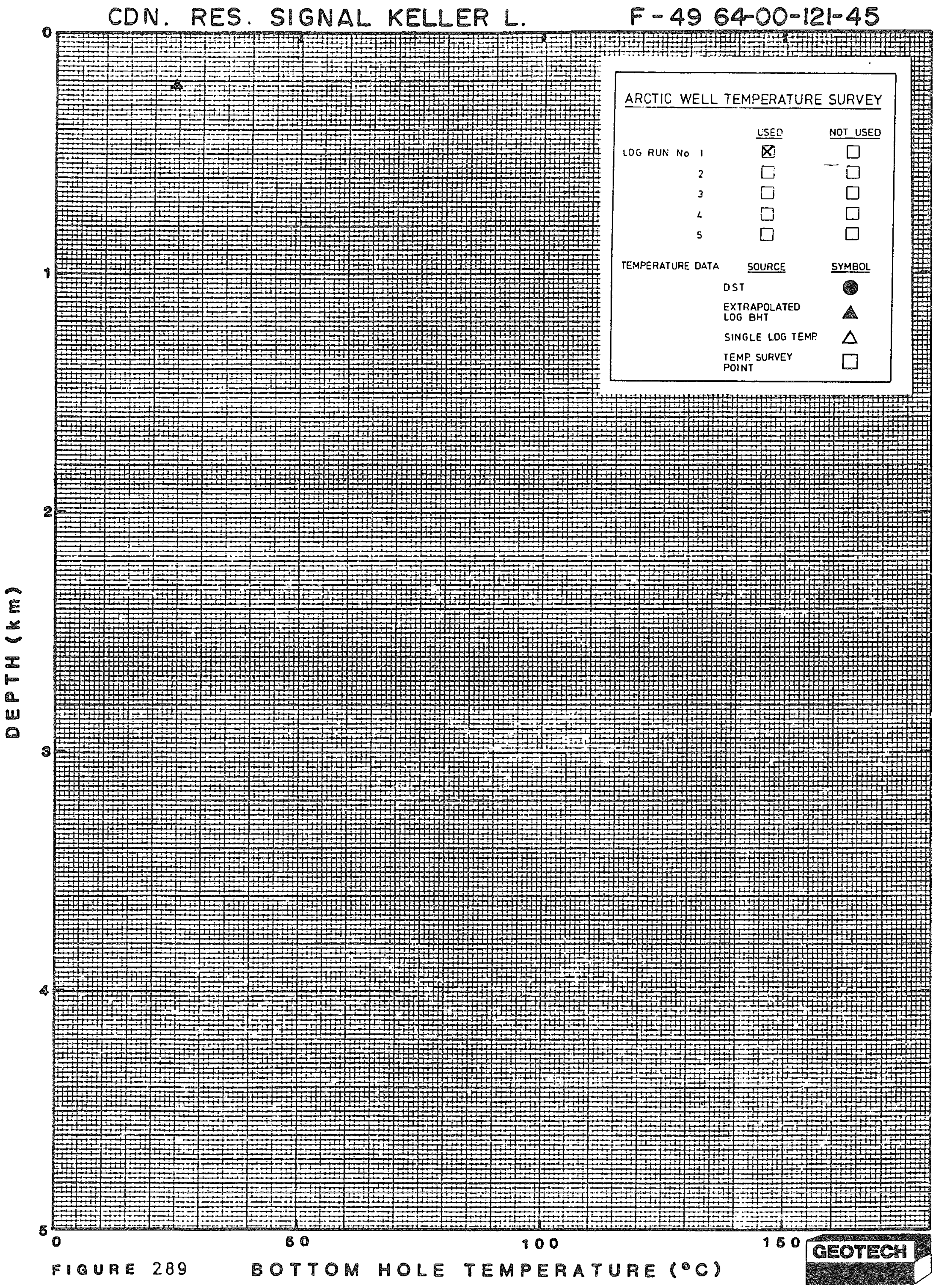

CDN. RES. SIGNAL KELLER L.
F-49 64-00-121-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 289

DECALTA DAHADINNI D-65 64-00-124-15

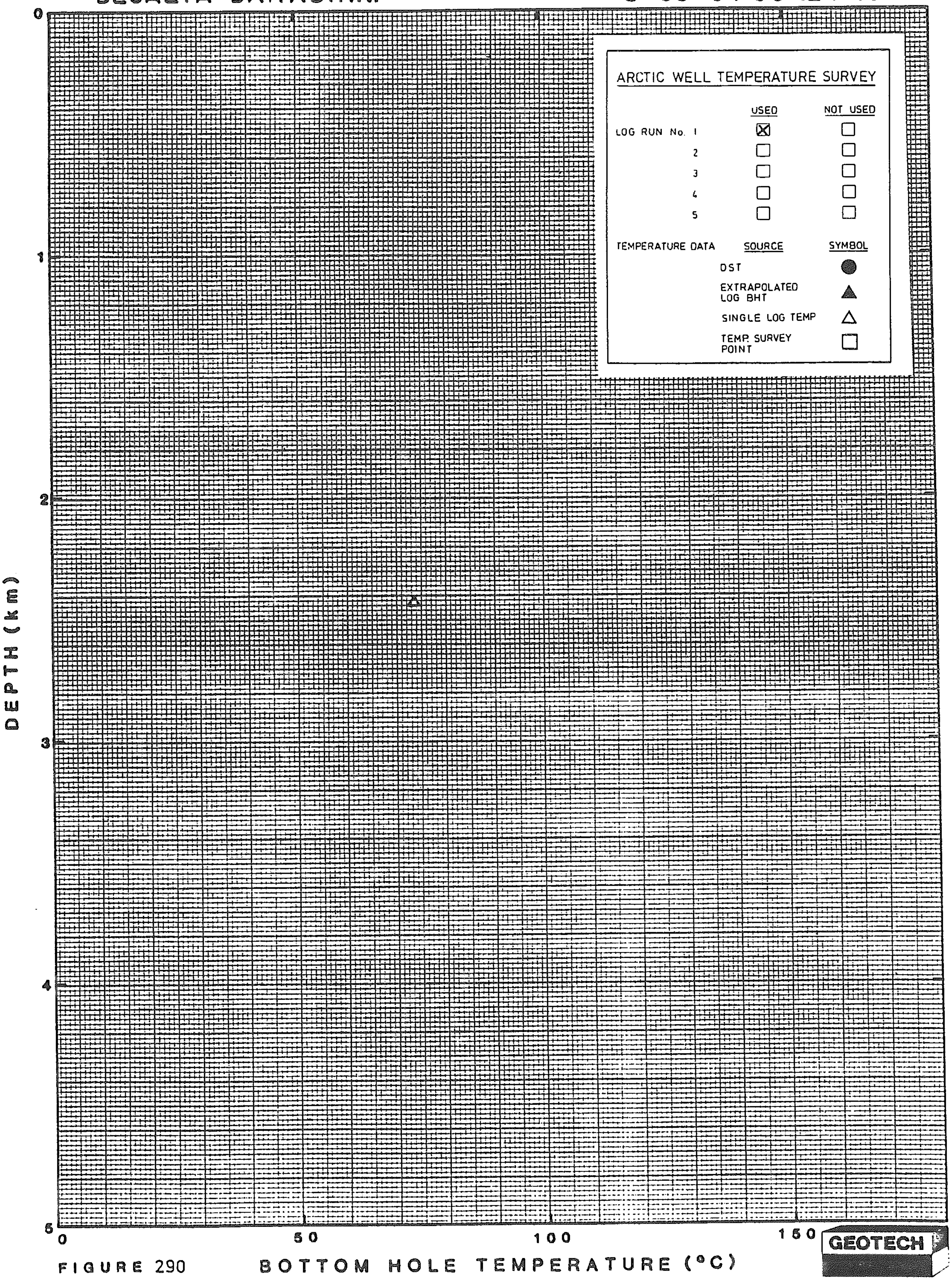


FIGURE 290 BOTTOM HOLE TEMPERATURE (°C)

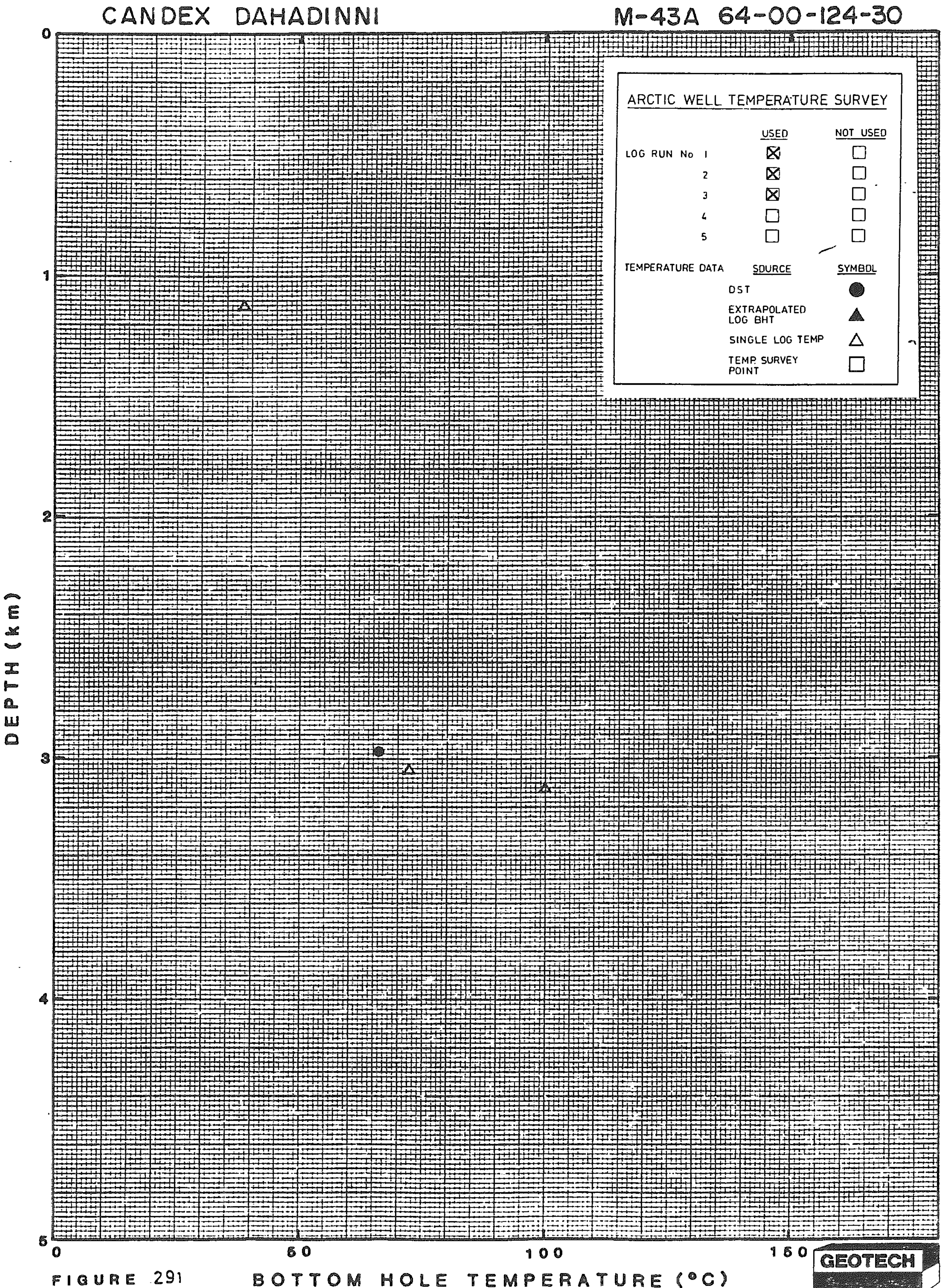

CANDEX DAHADINNI
M-43A 64-00-124-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 291

SHELL CLOVERLEAF 1-46 64-00-124-45

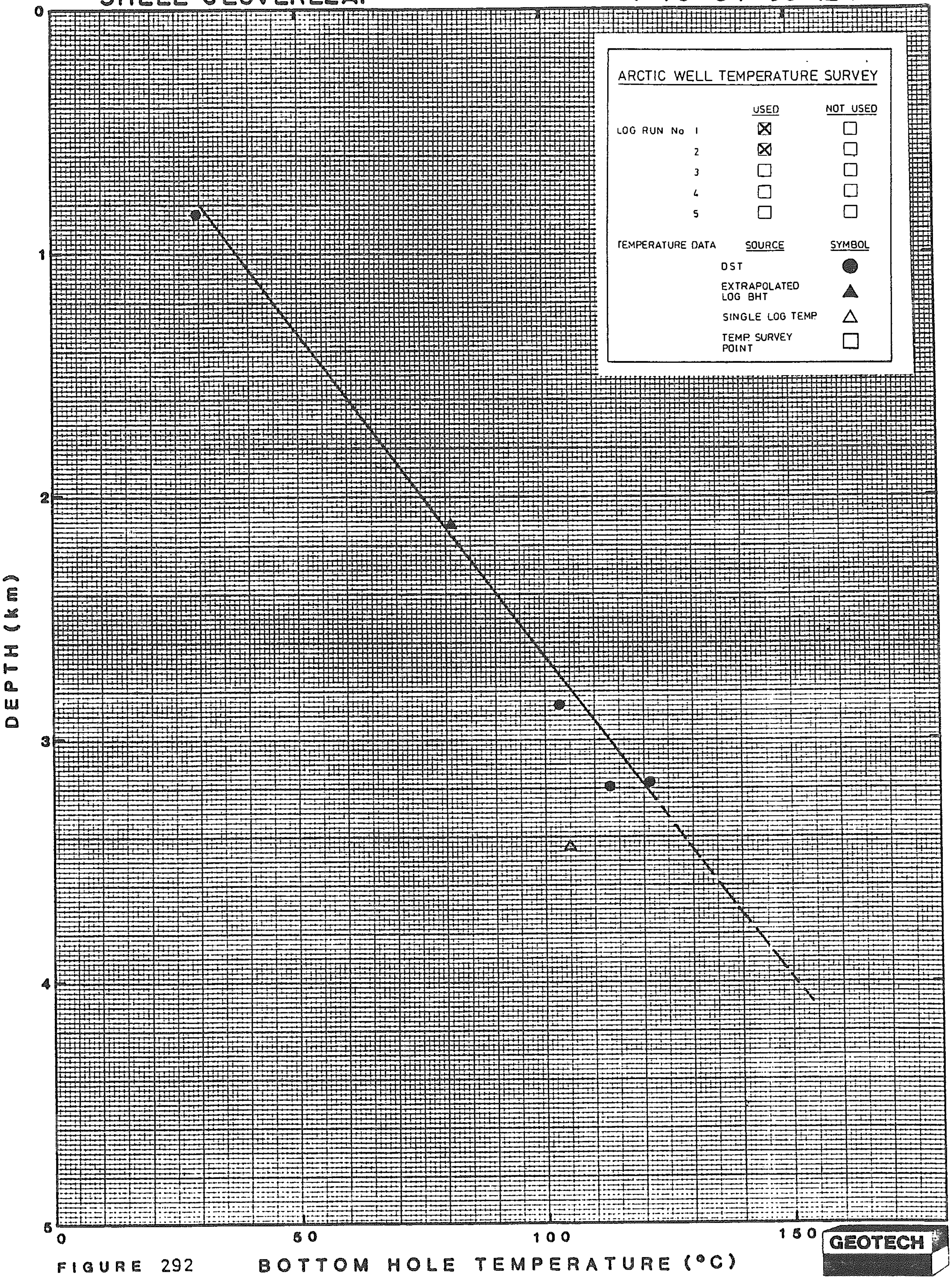


FIGURE 292

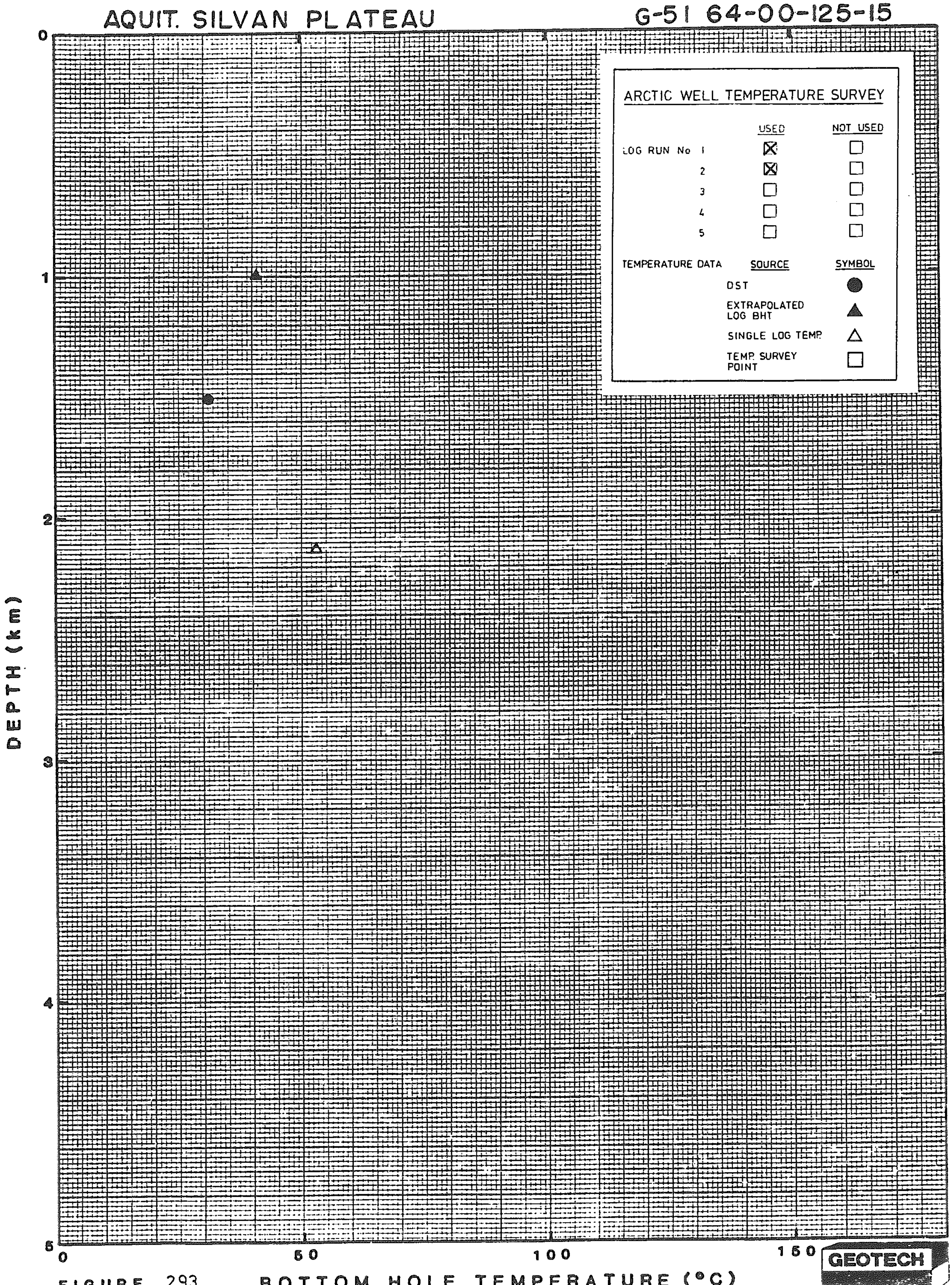

AQUIT. SILVAN PLATEAU
G-51 64-00-125-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 293

SHELL BLACKWATER L. G-52 64-10-122-45

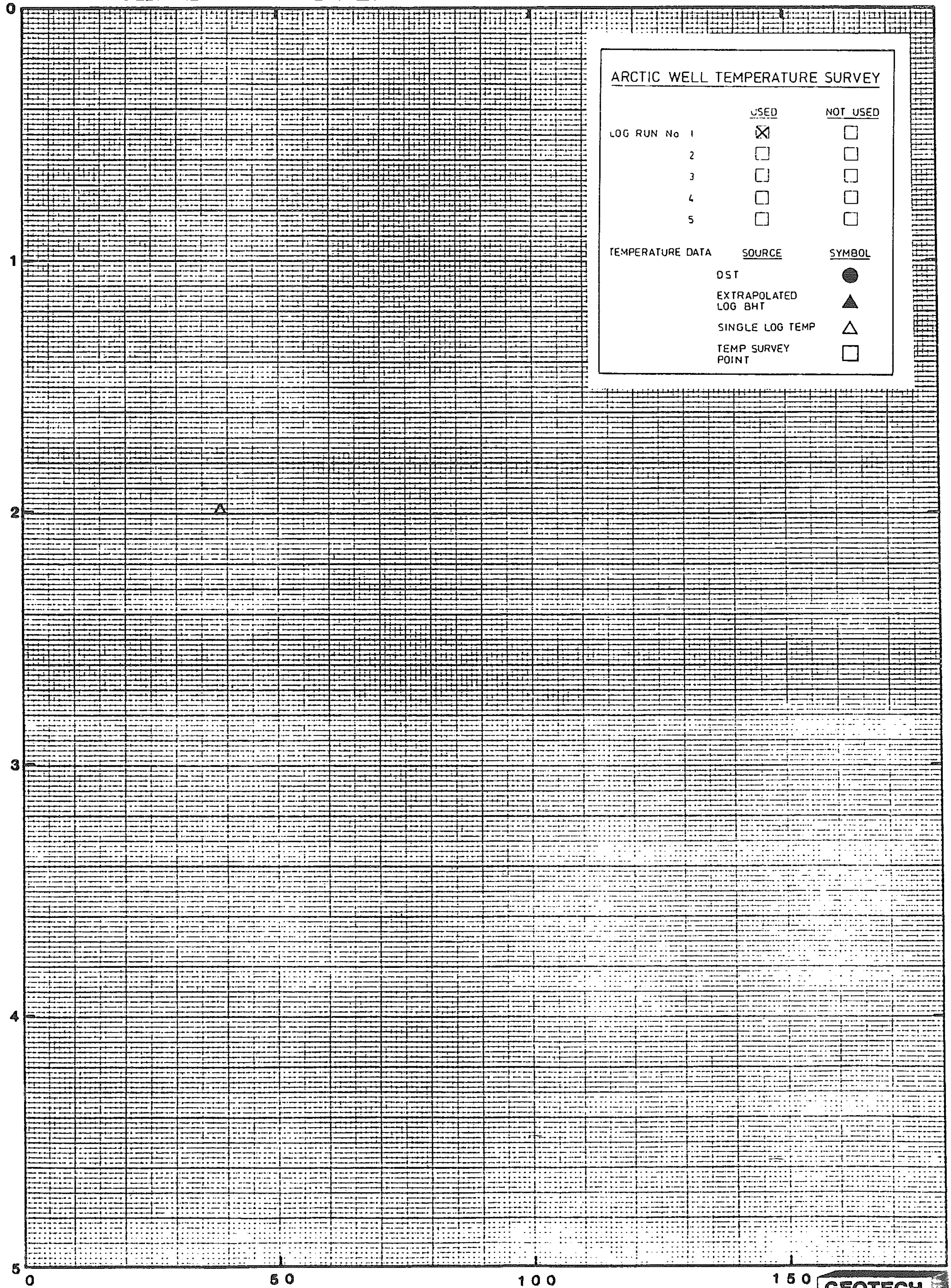


FIGURE 294 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

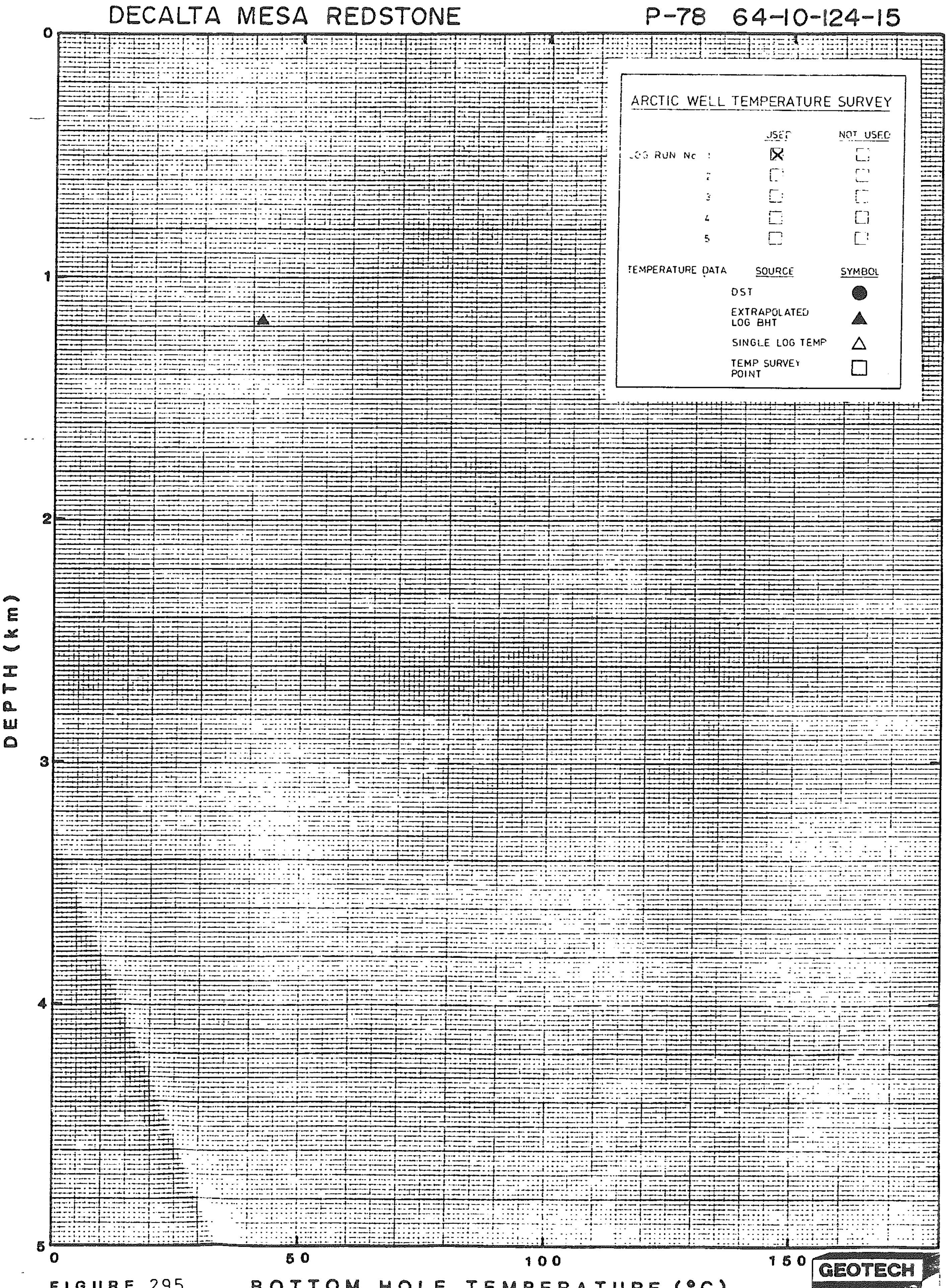

DECALTA MESA REDSTONE
P-78 64-10-124-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 295

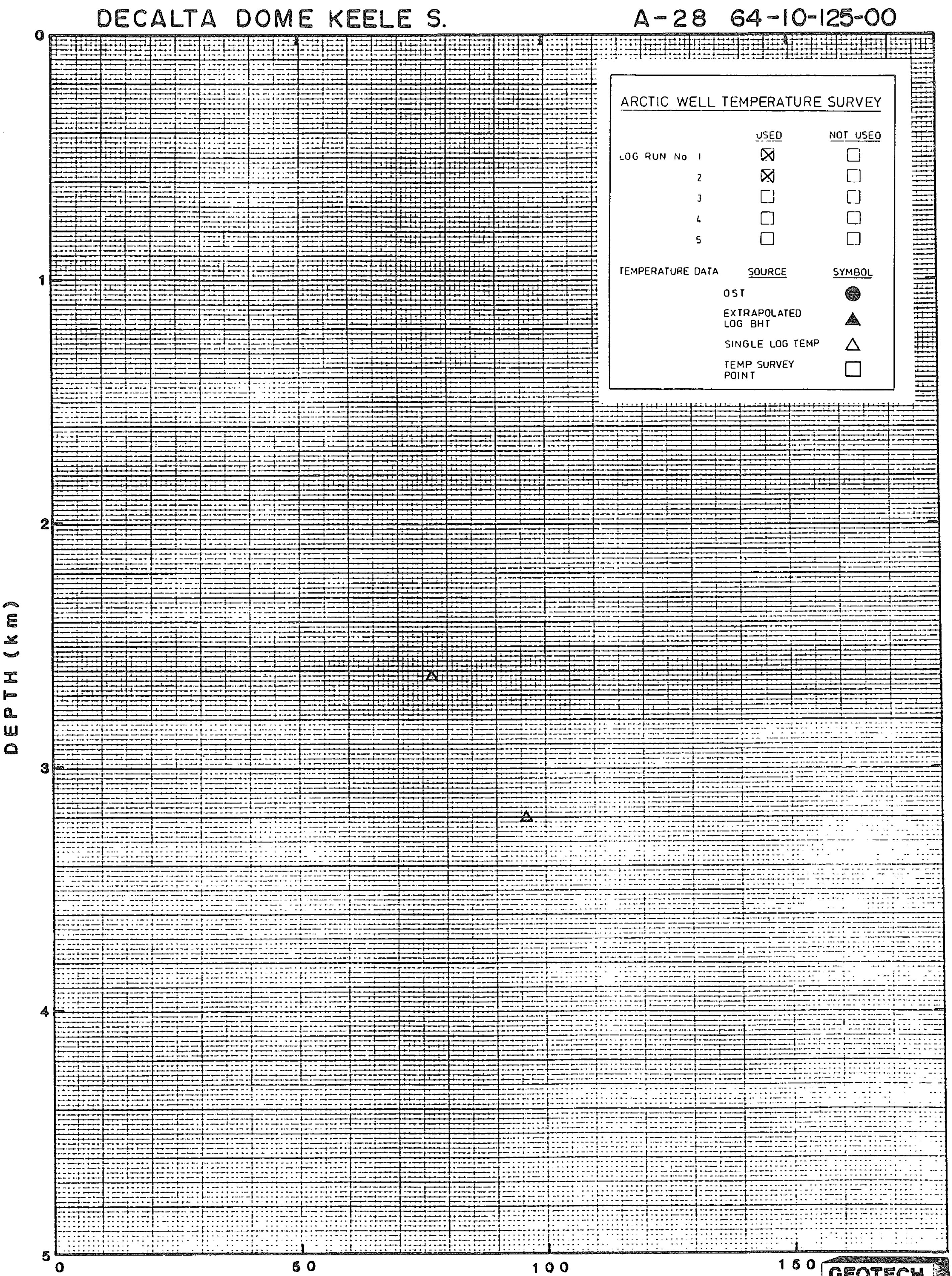


FIGURE 296 BOTTOM HOLE TEMPERATURE (°C)

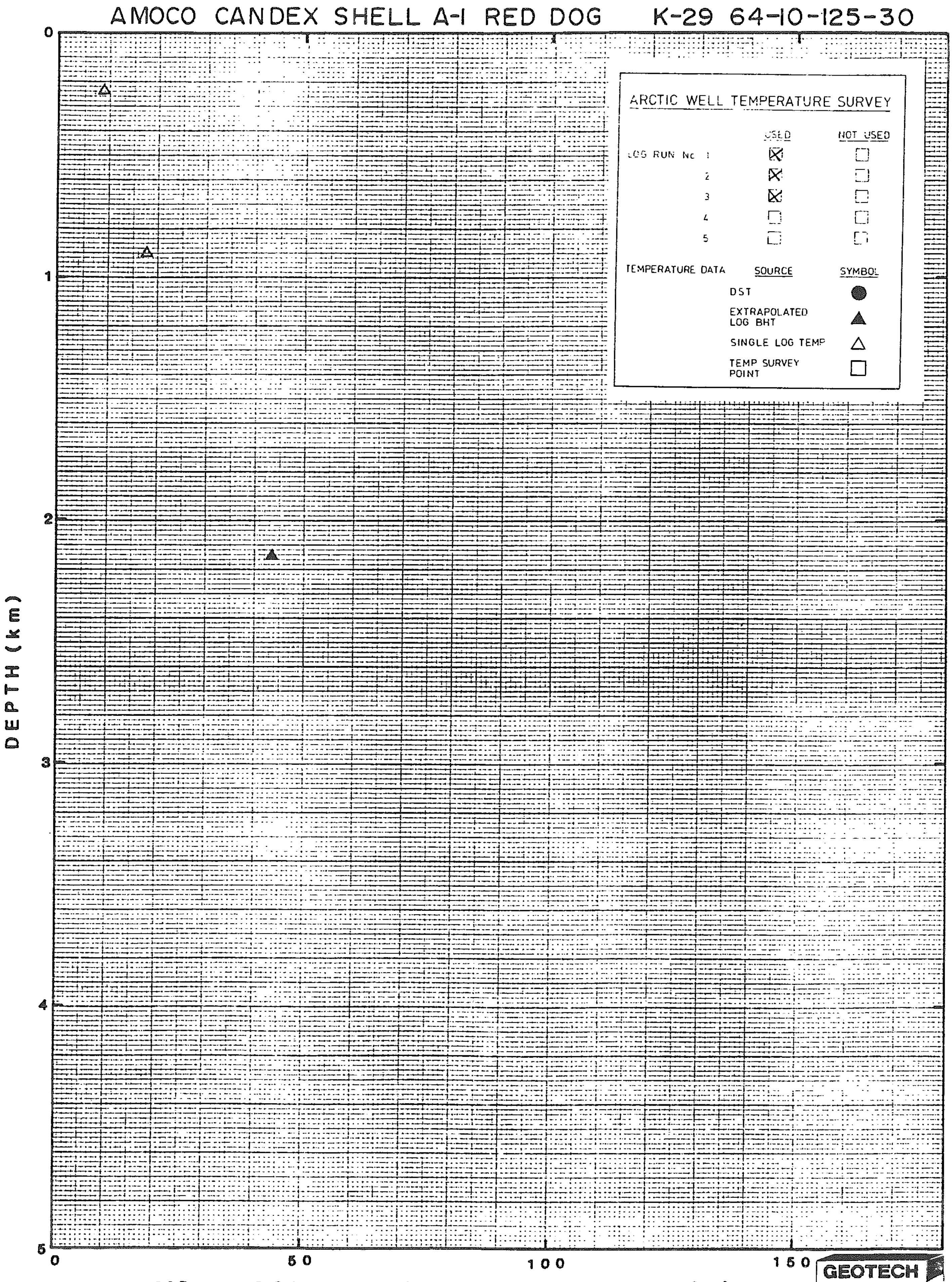


FIGURE 297 BOTTOM HOLE TEMPERATURE (°C)

CDN. RES. SIGNAL KELLER L. 0-13 64-20-122-15

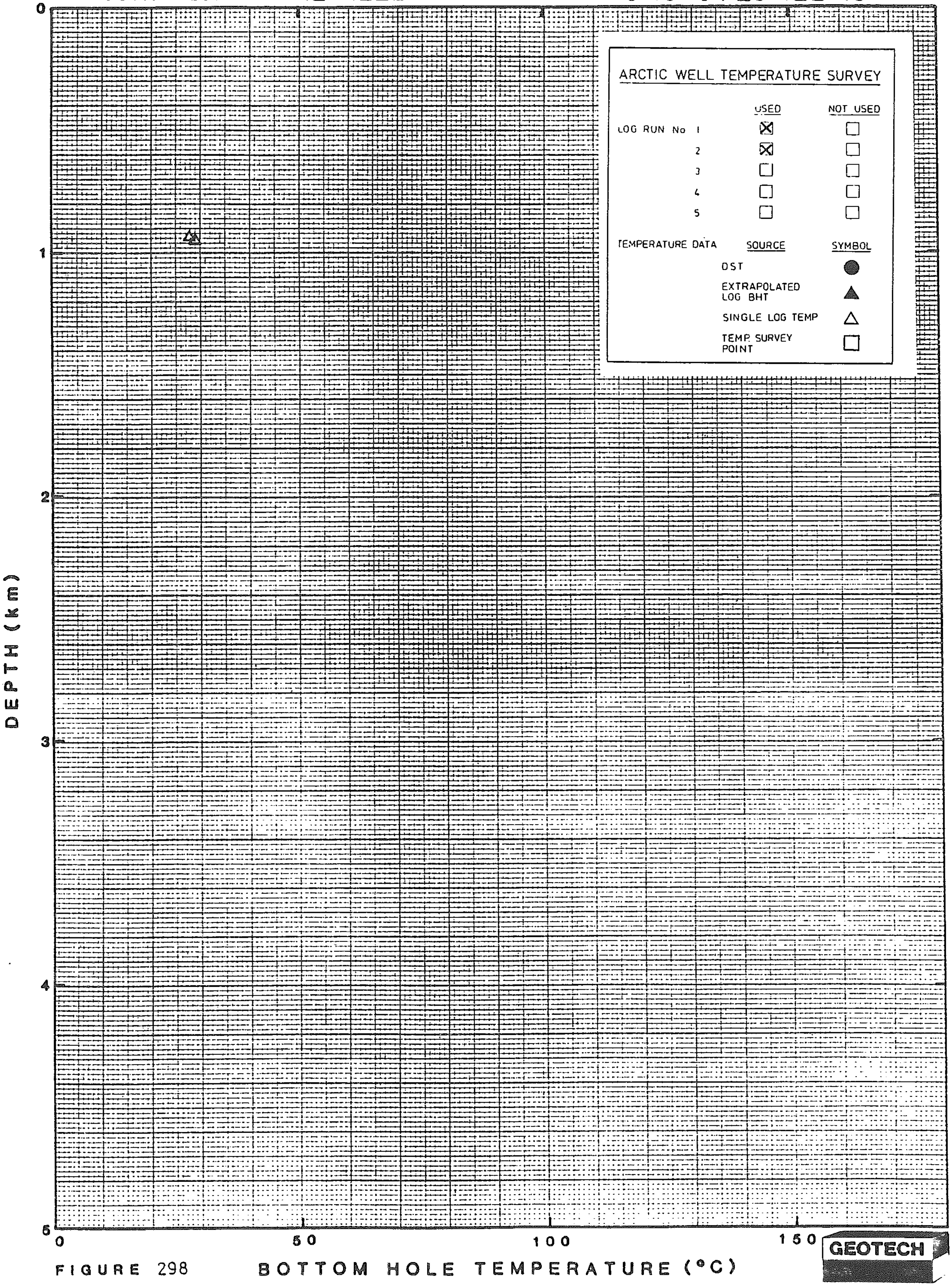
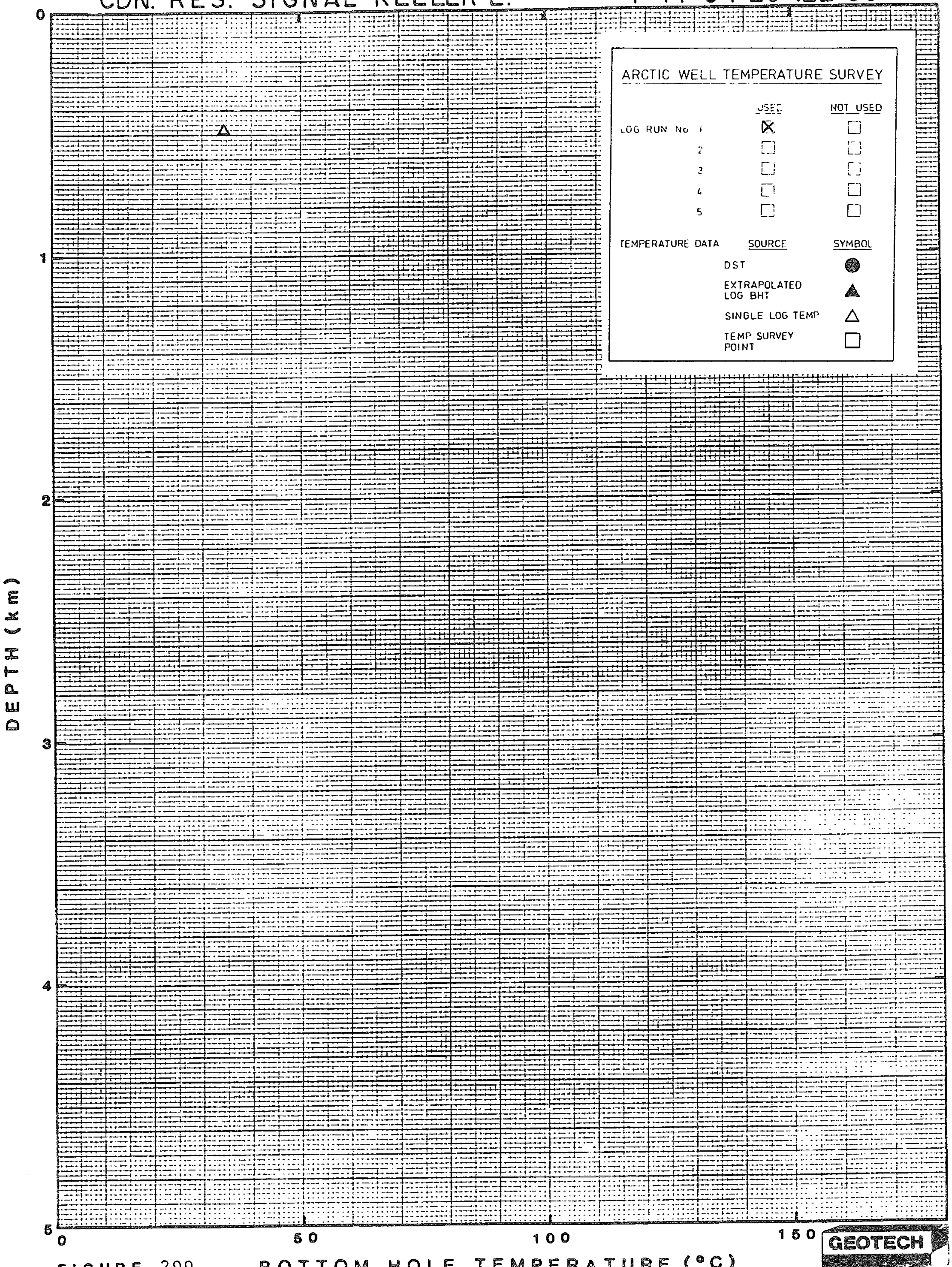


FIGURE 298 BOTTOM HOLE TEMPERATURE (°C)

CDN. RES. SIGNAL KELLER L. P-14 64-20-122-30



GEOTECH

FIGURE 299

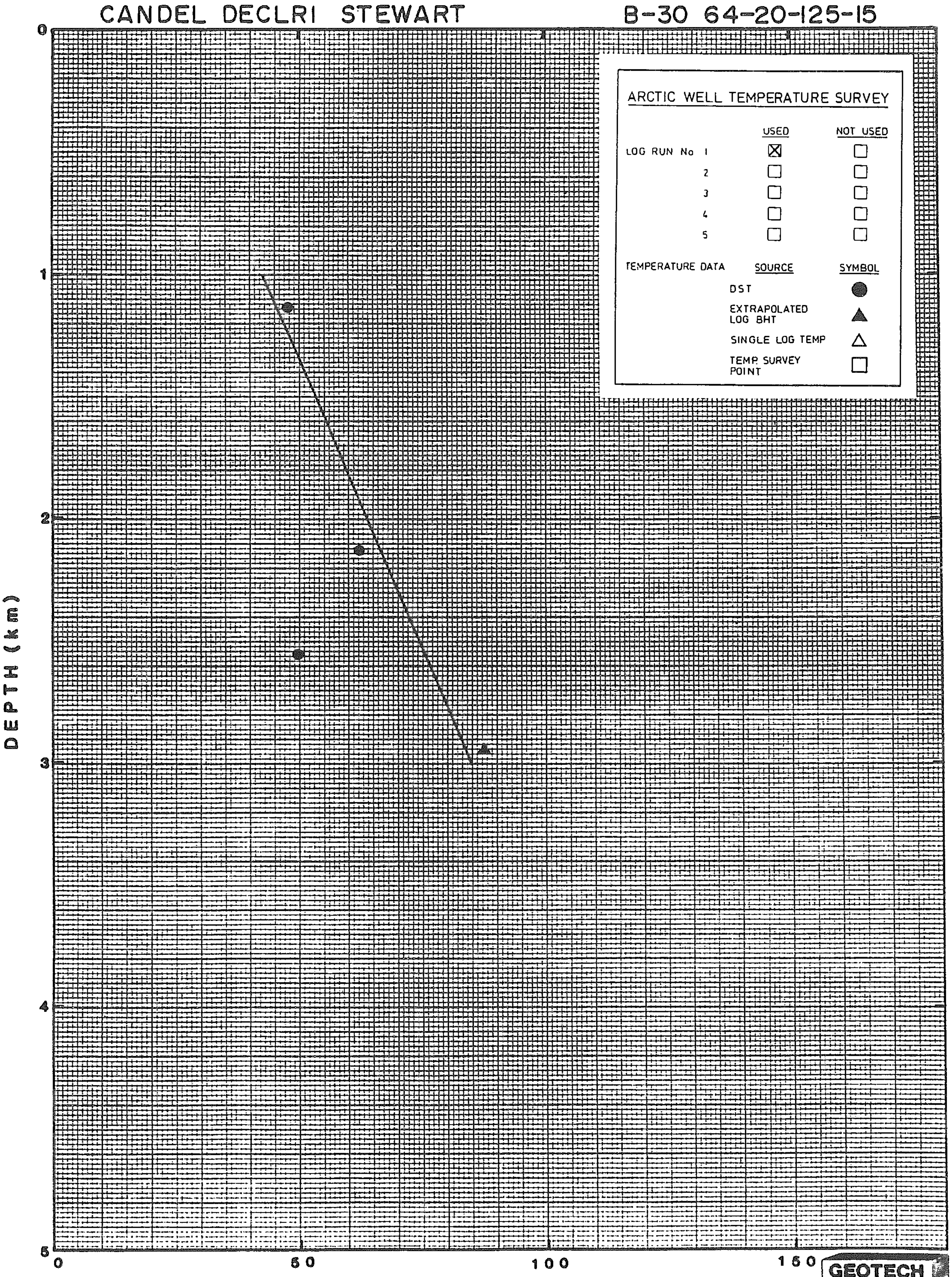
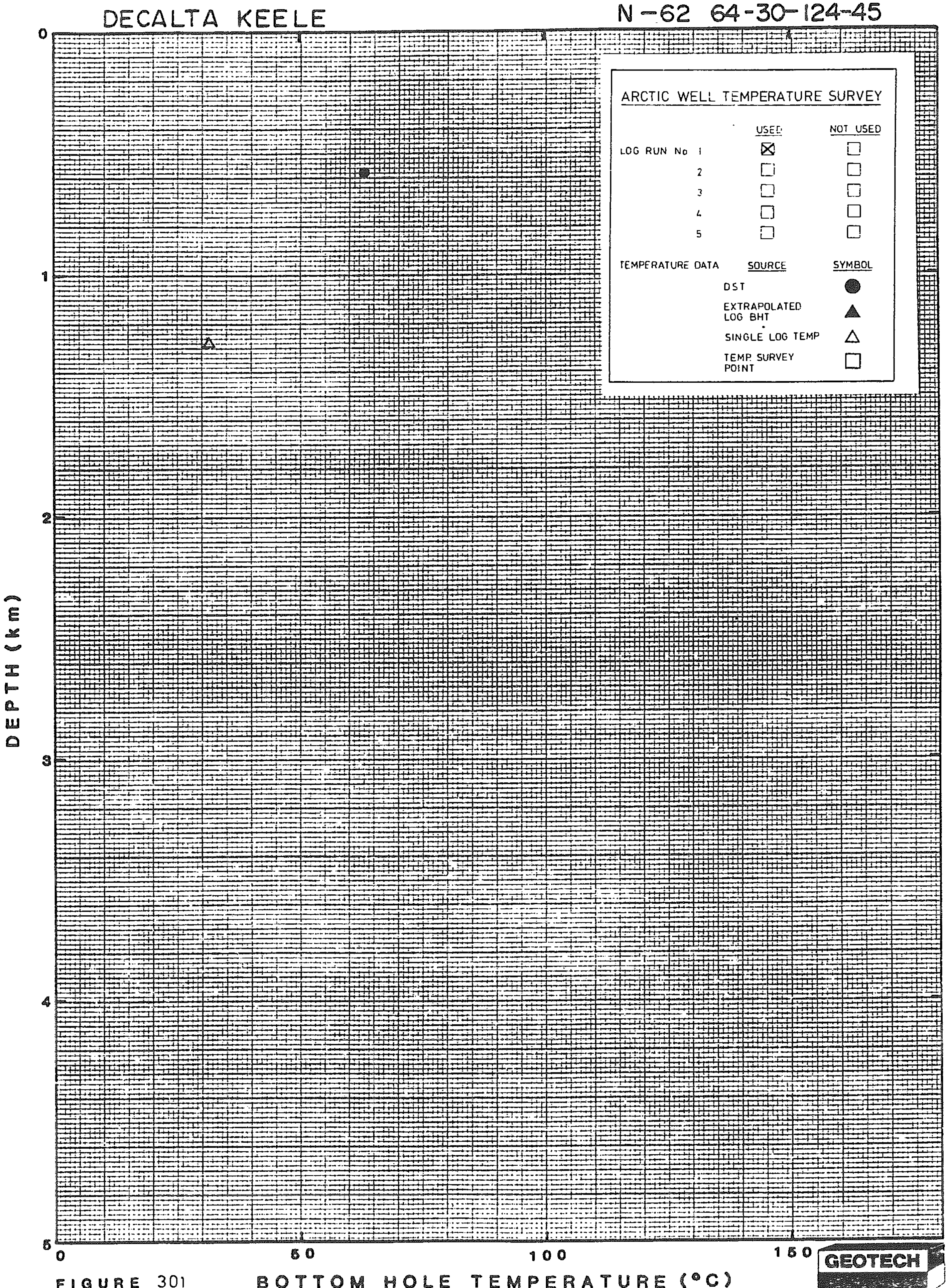

CANDEL DECLRI STEWART
B-30 64-20-125-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 300


DECALTA KEELE
N-62 64-30-124-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
FIGURE 301

DECALTA LRI. KEELE R. 1-01 64-30-125-00

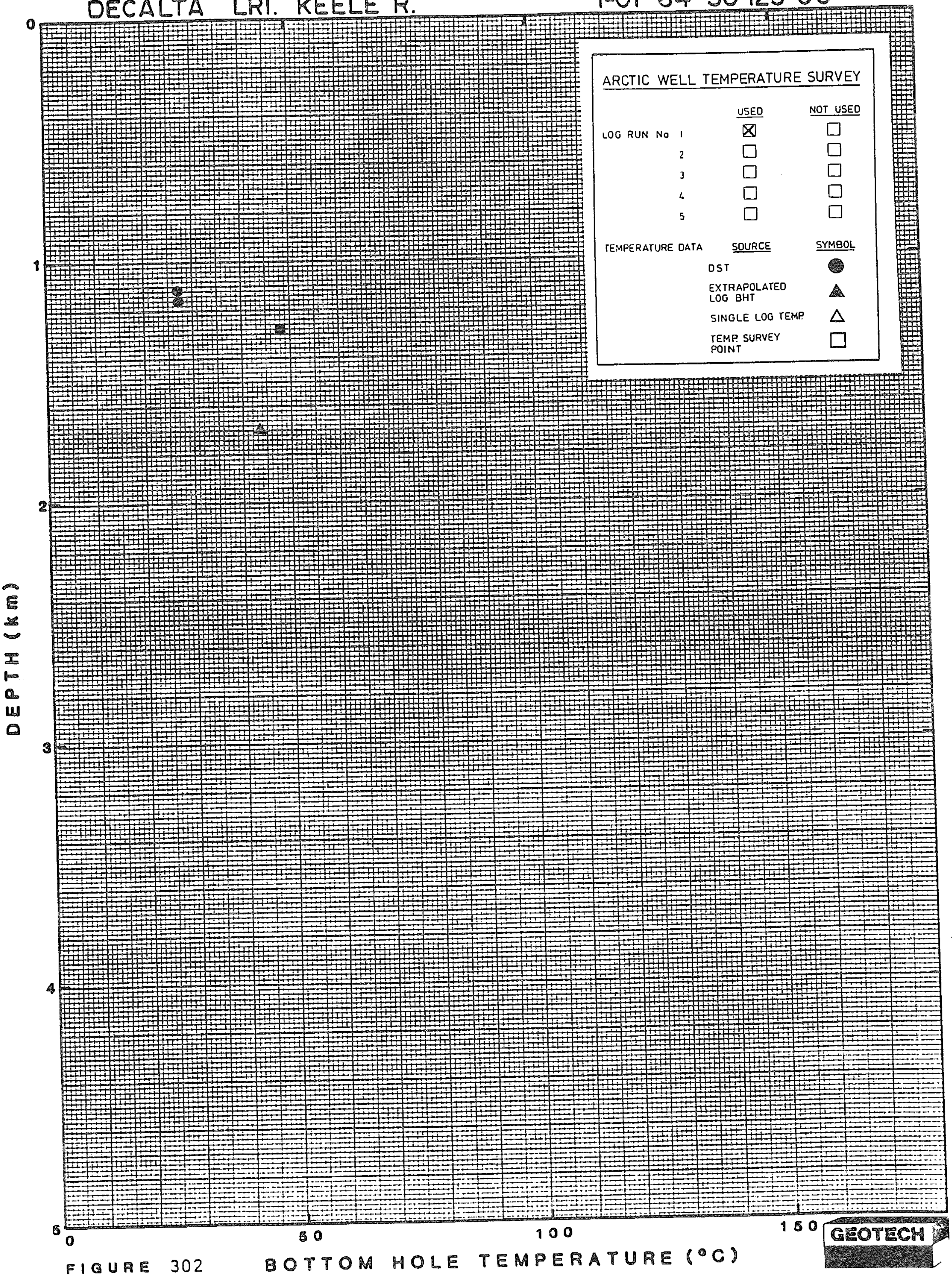


FIGURE 302

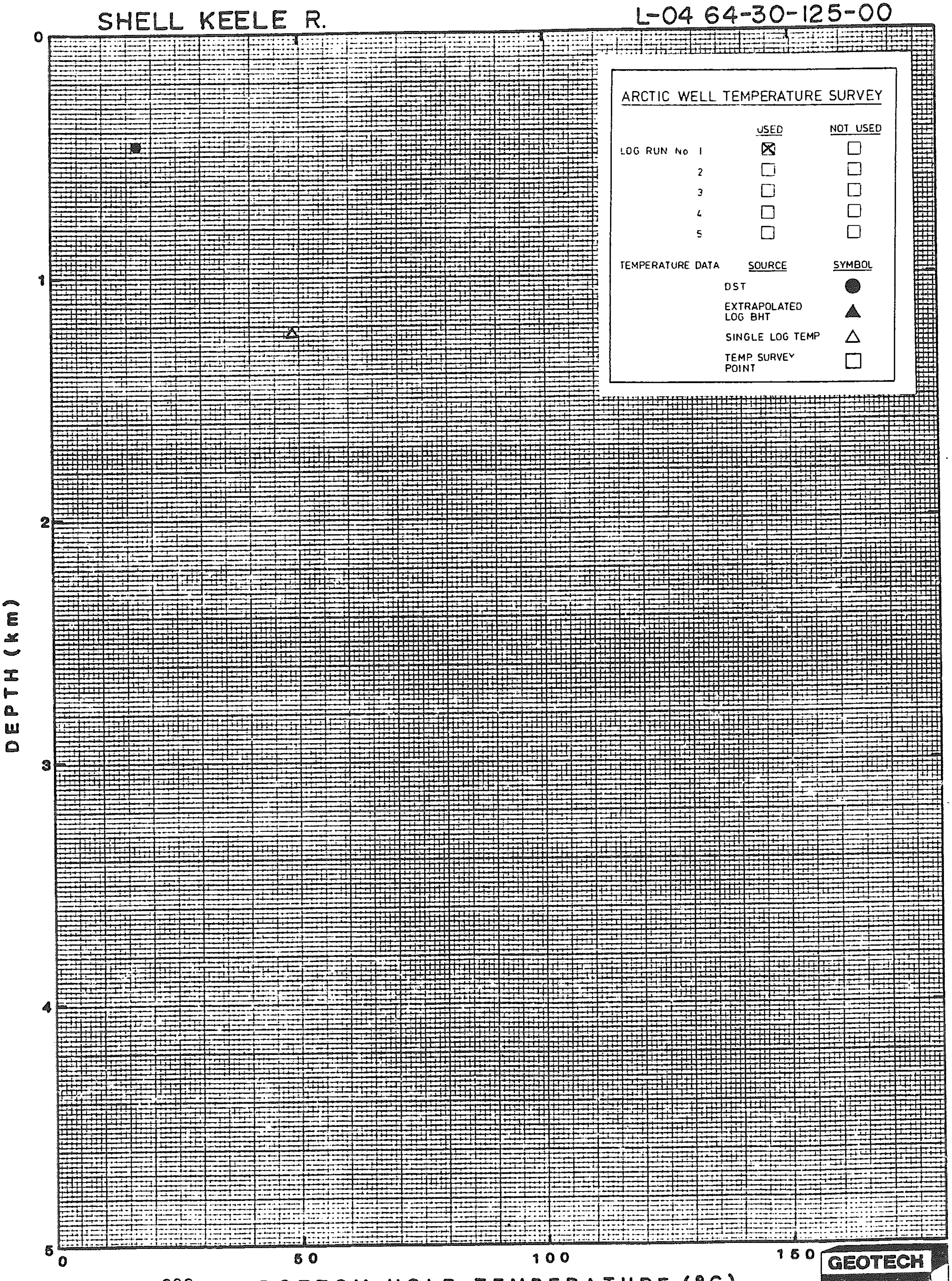

SHELL KEELE R.
L-04 64-30-125-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
GEOTECH
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 303

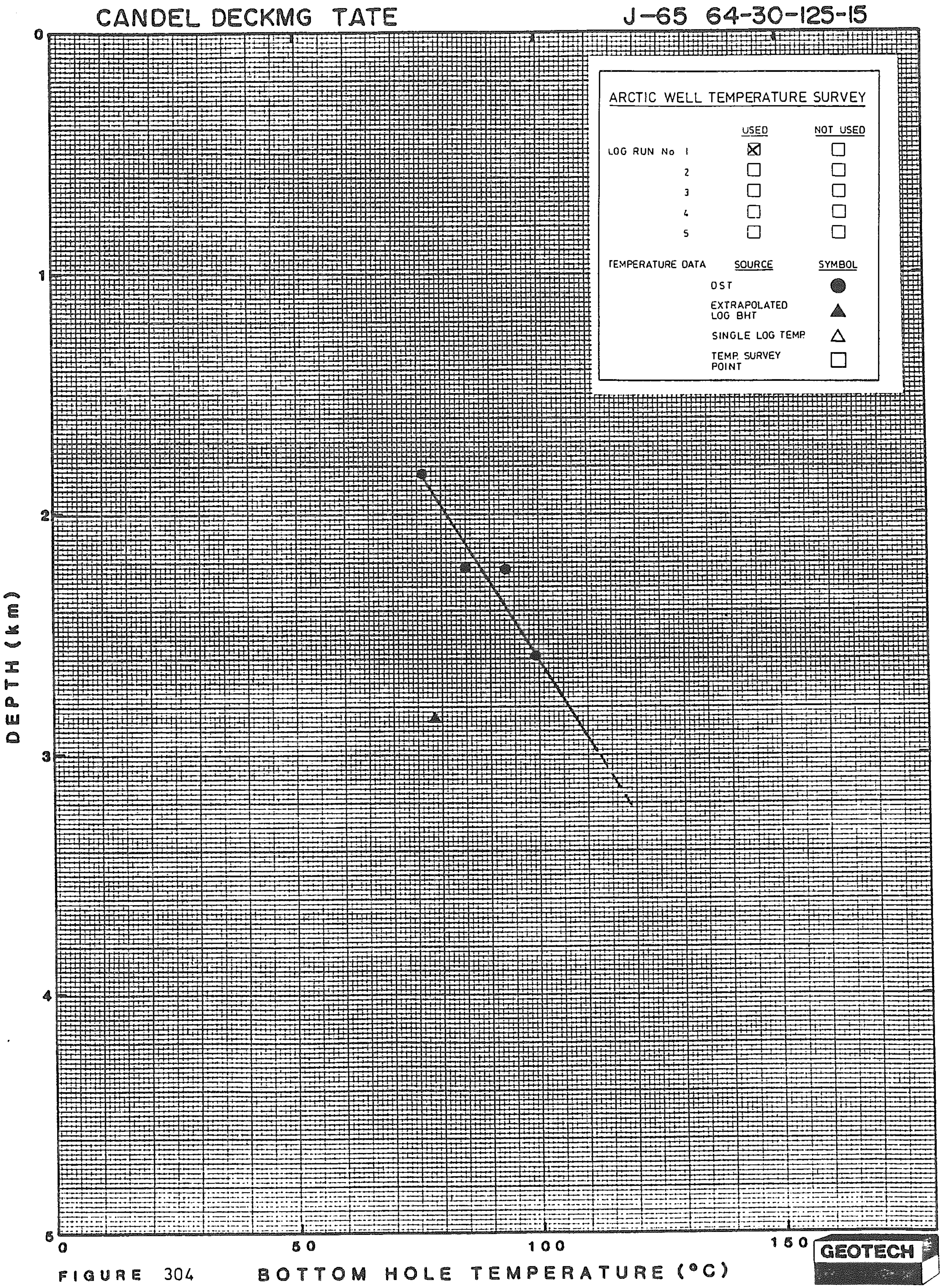

CANDEL DECKMG TATE
J-65 64-30-125-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 304

BUTTES BLACKWATER L. 1-54A 64-40-122-30

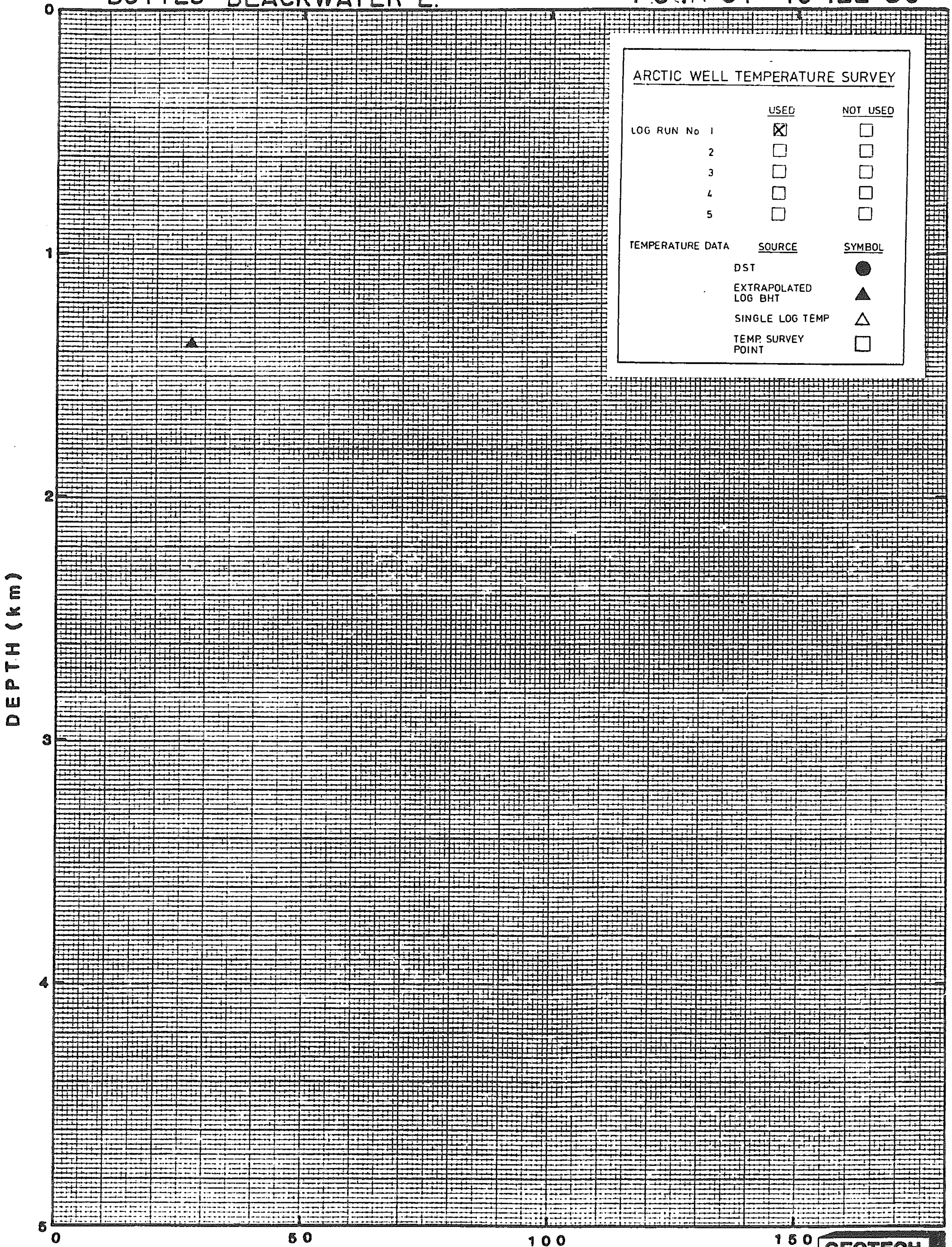


FIGURE 305

CANDEX AMOCO SHELL LITTLE BEAR I-70 64-40-125-45

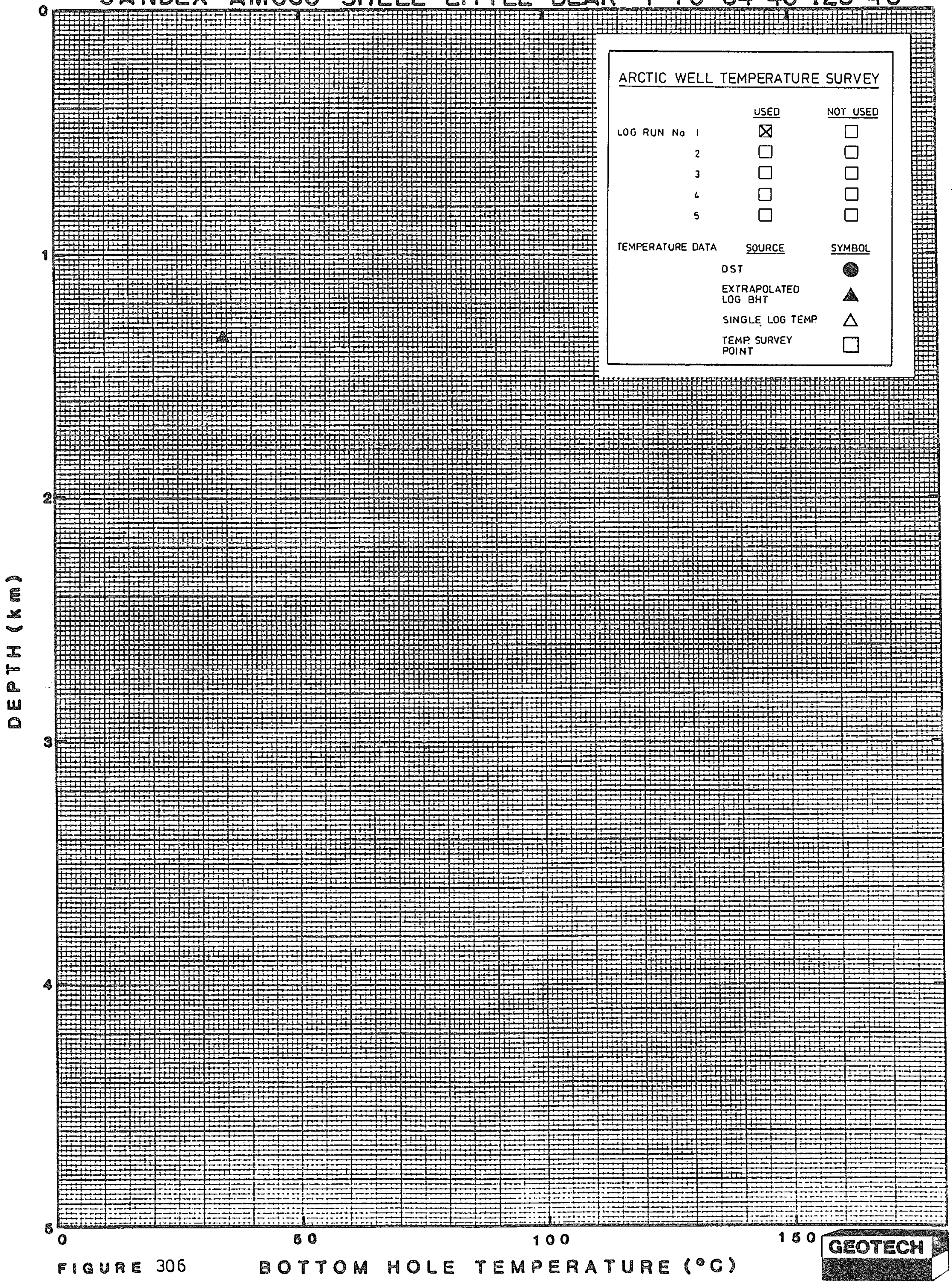


FIGURE 306

AQUIT. OLD FORT POINT E-30 64-50-124-45

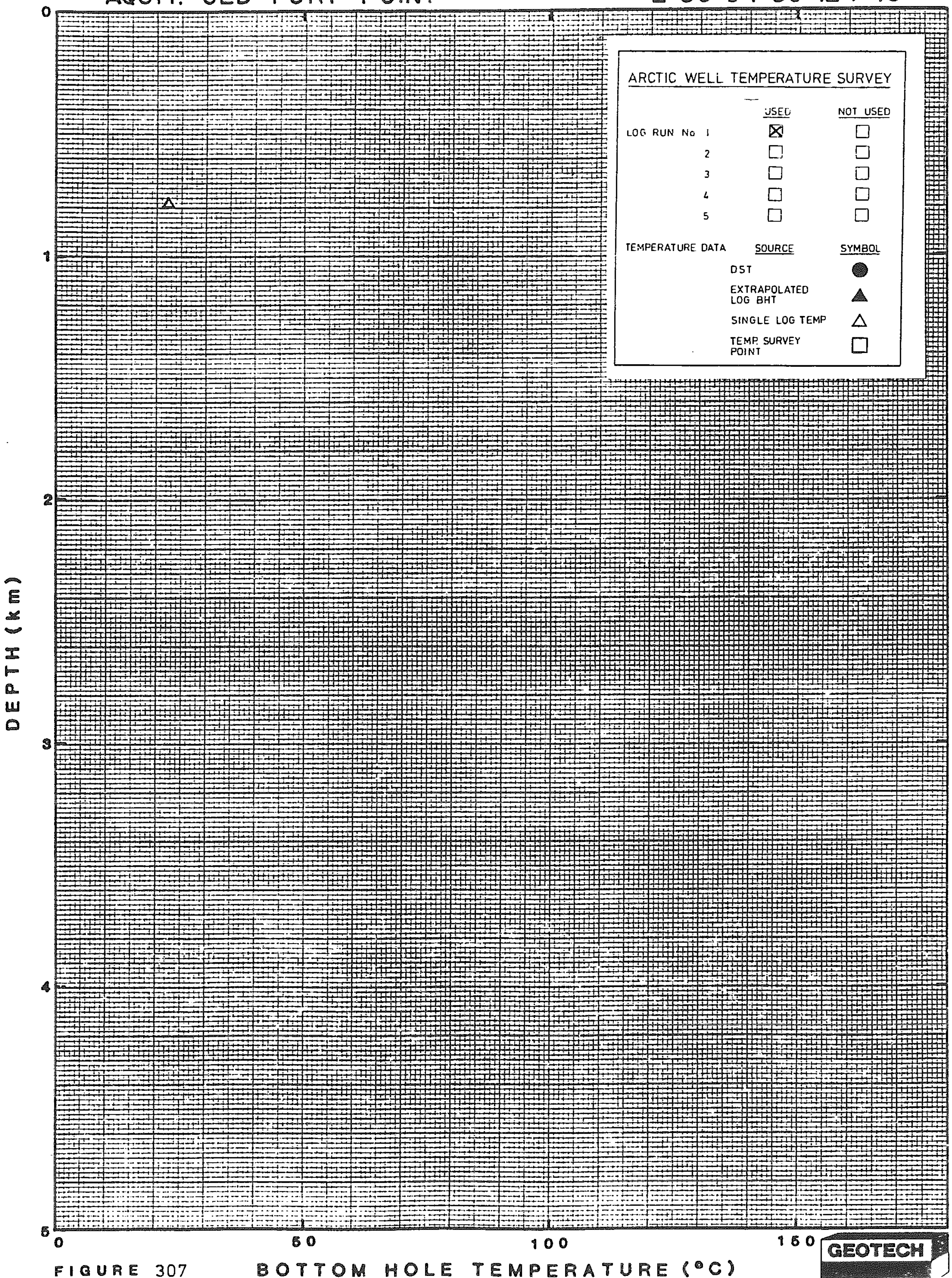


FIGURE 307

CANDEL POLICE ISLAND L-66 64-50-125-00

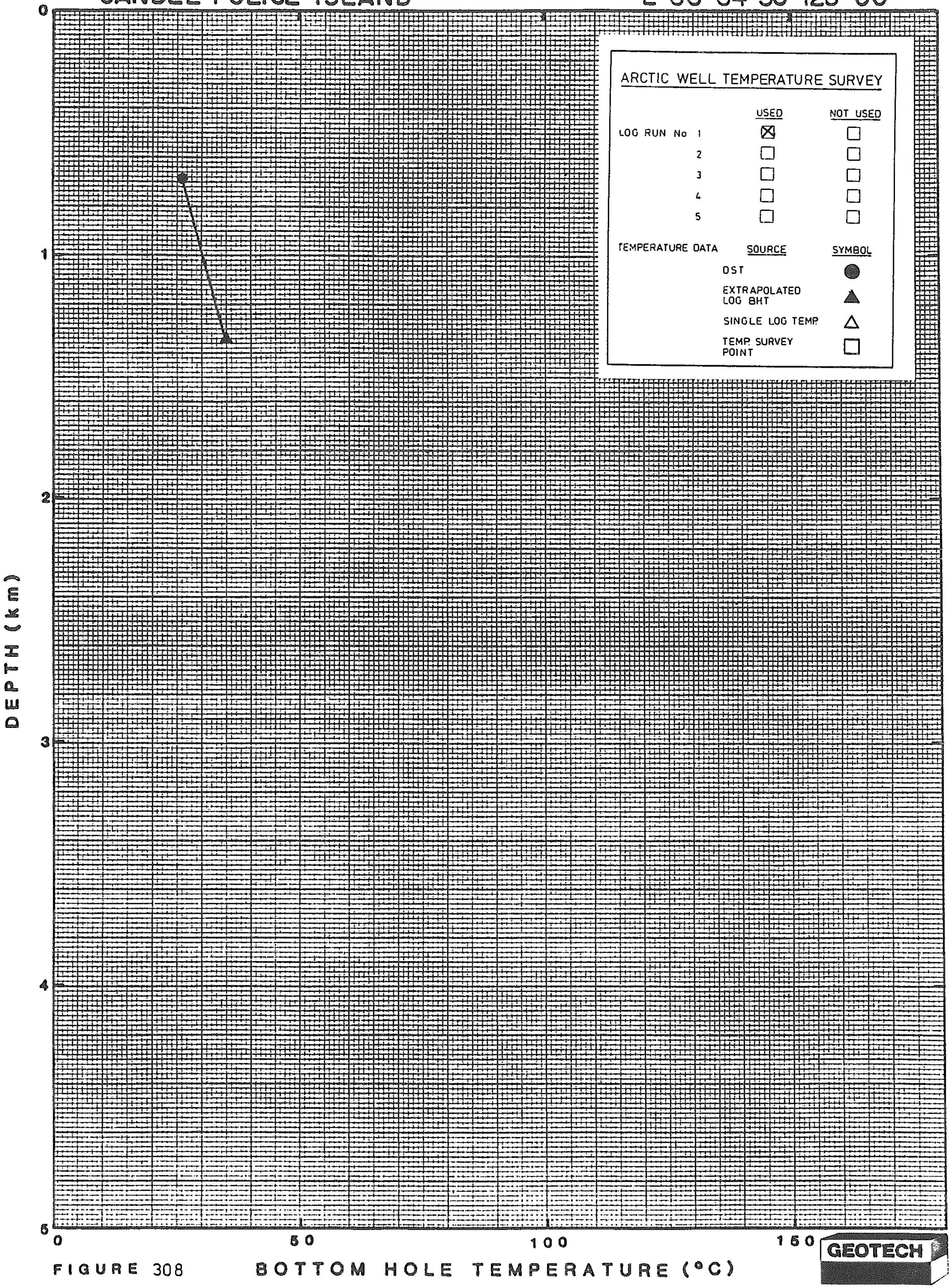
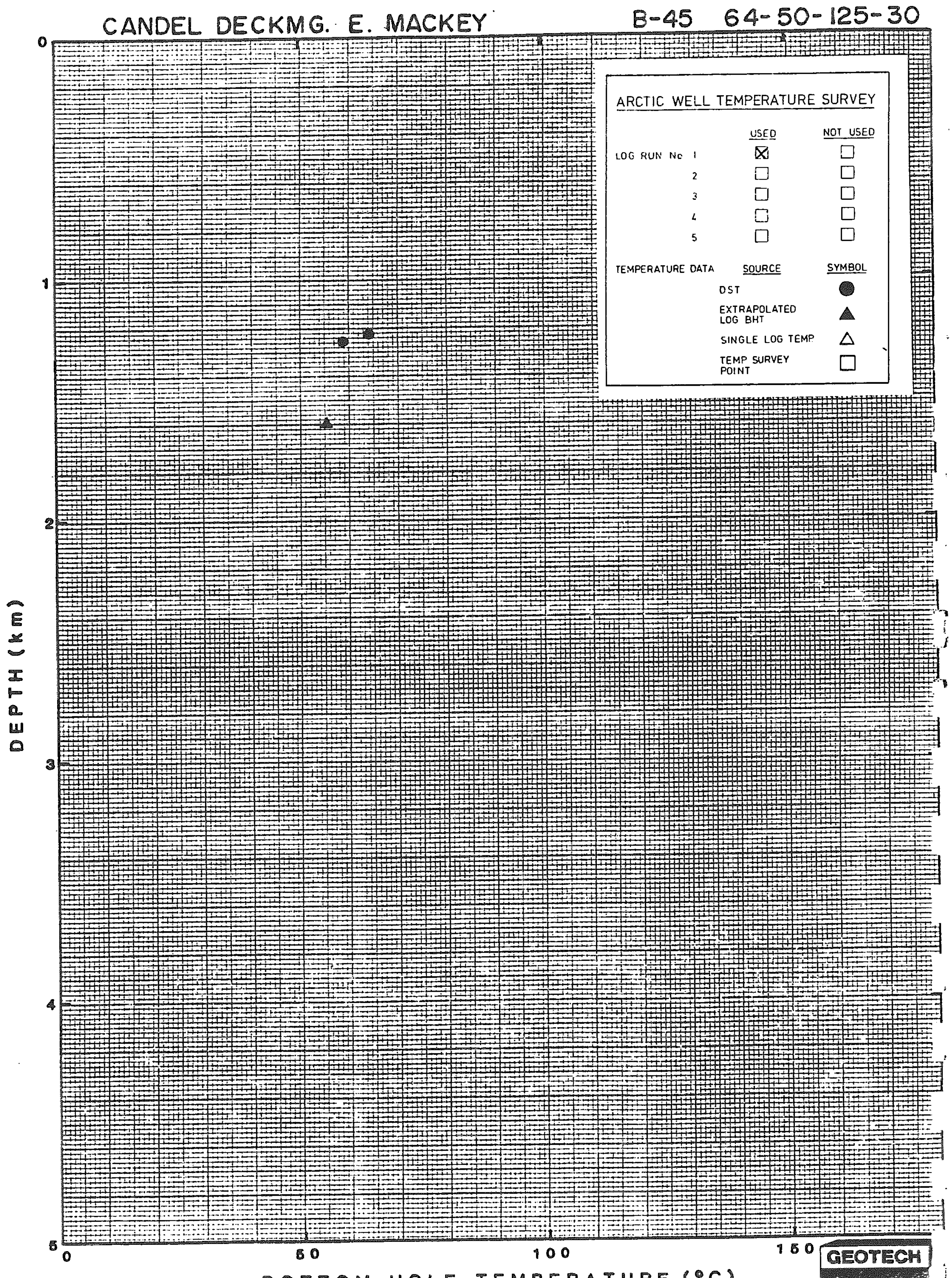


FIGURE 308 BOTTOM HOLE TEMPERATURE (°C)



CANDEL DECKMG. E. MACKEY
B-45 64-50-125-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 309

SOBC. C.S. ST. CHARLES CK. H-61 65-00-123-45

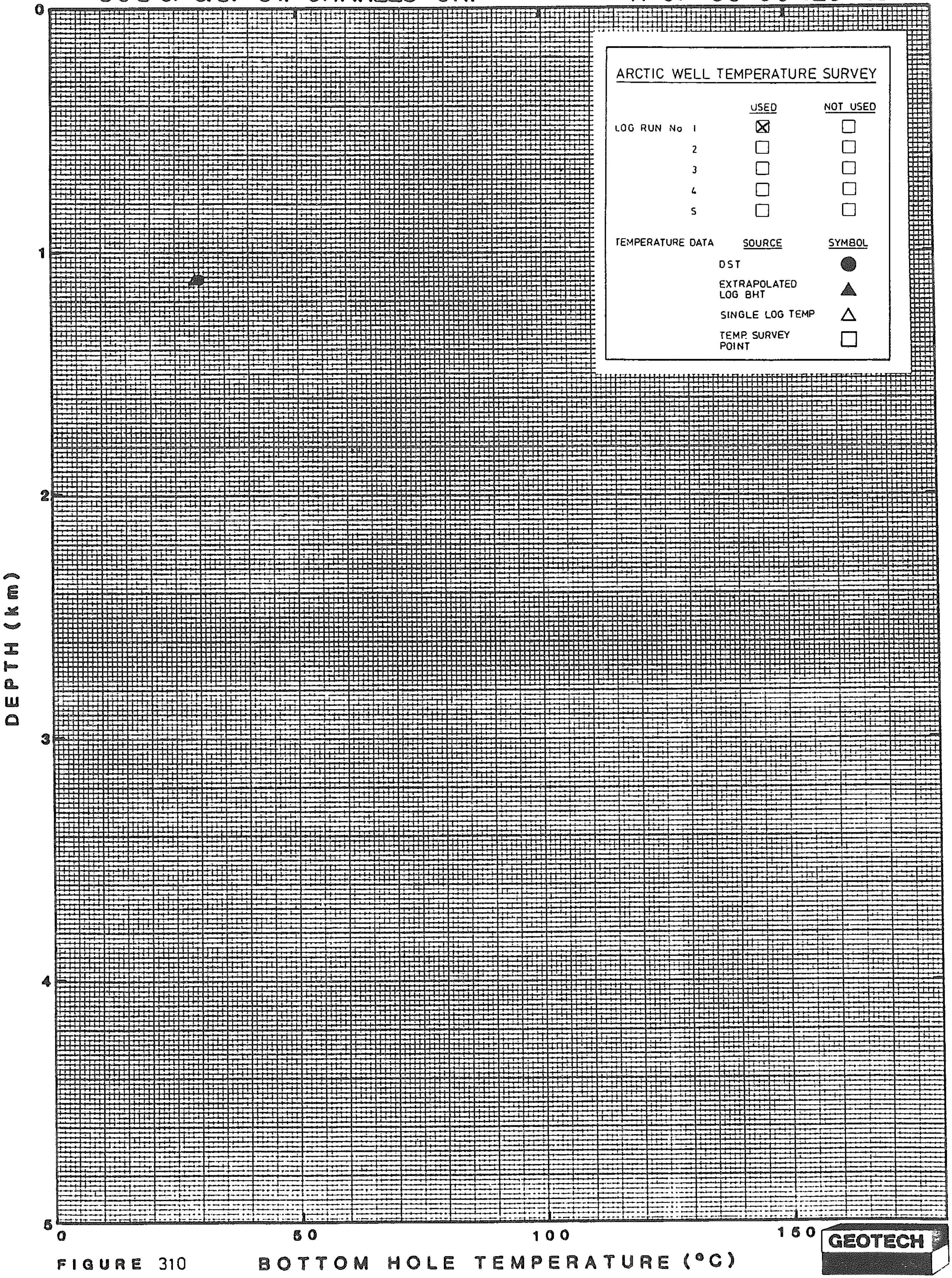


FIGURE 310

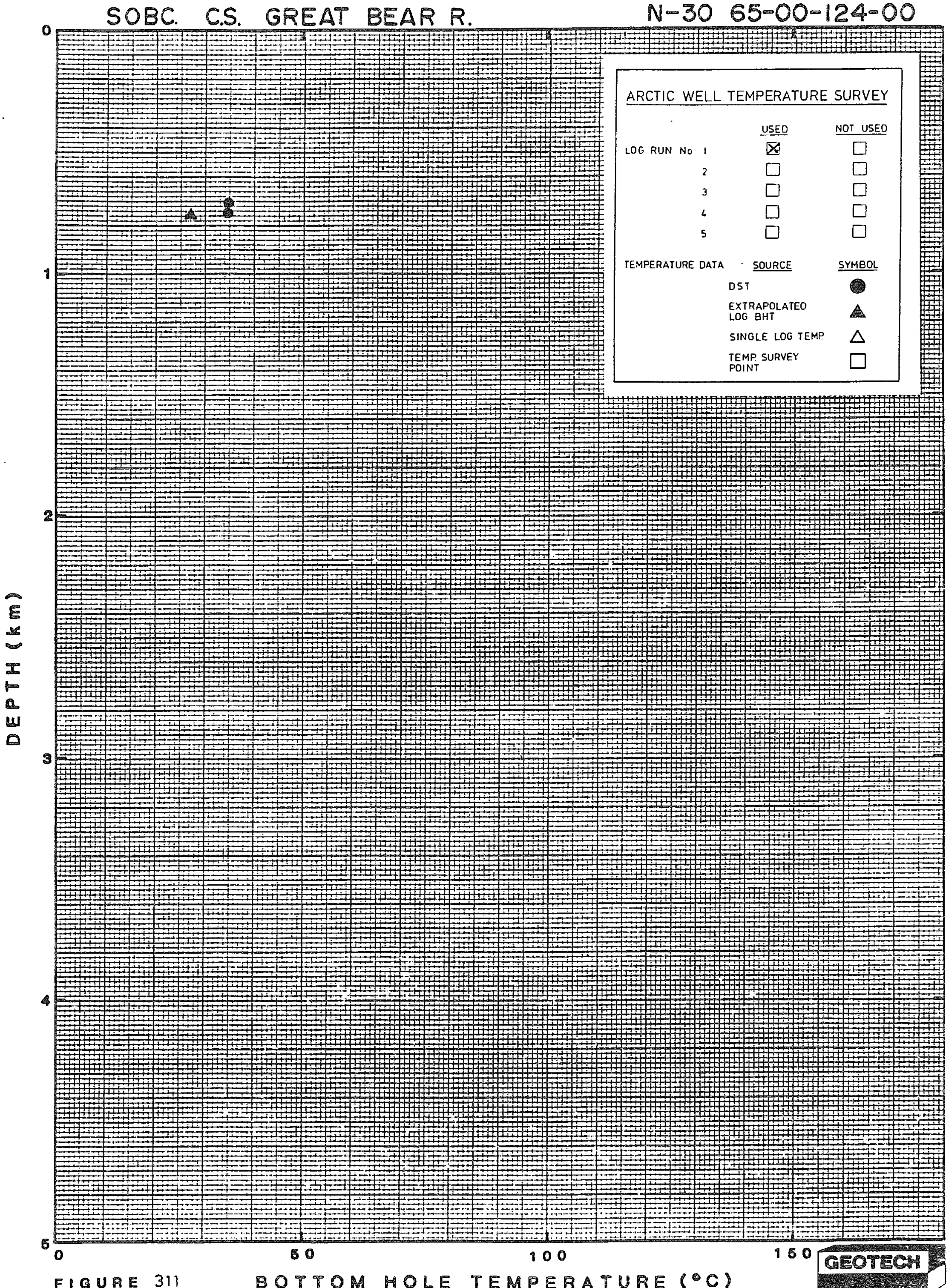

SOBC. C.S. GREAT BEAR R.
N-30 65-00-124-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 311

CANDEL DECKMG. FT. NORMAN K-14 65-00-125-15

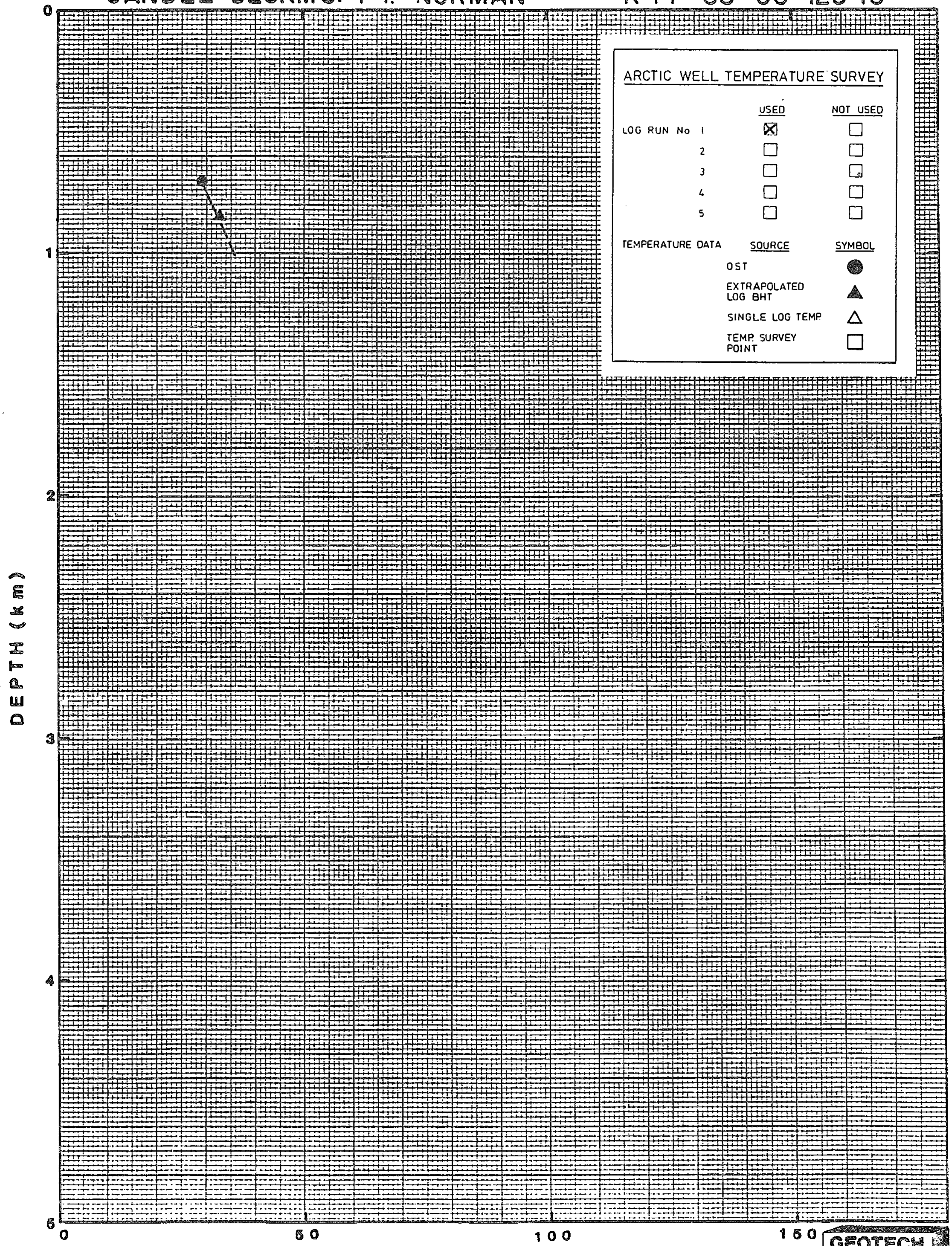
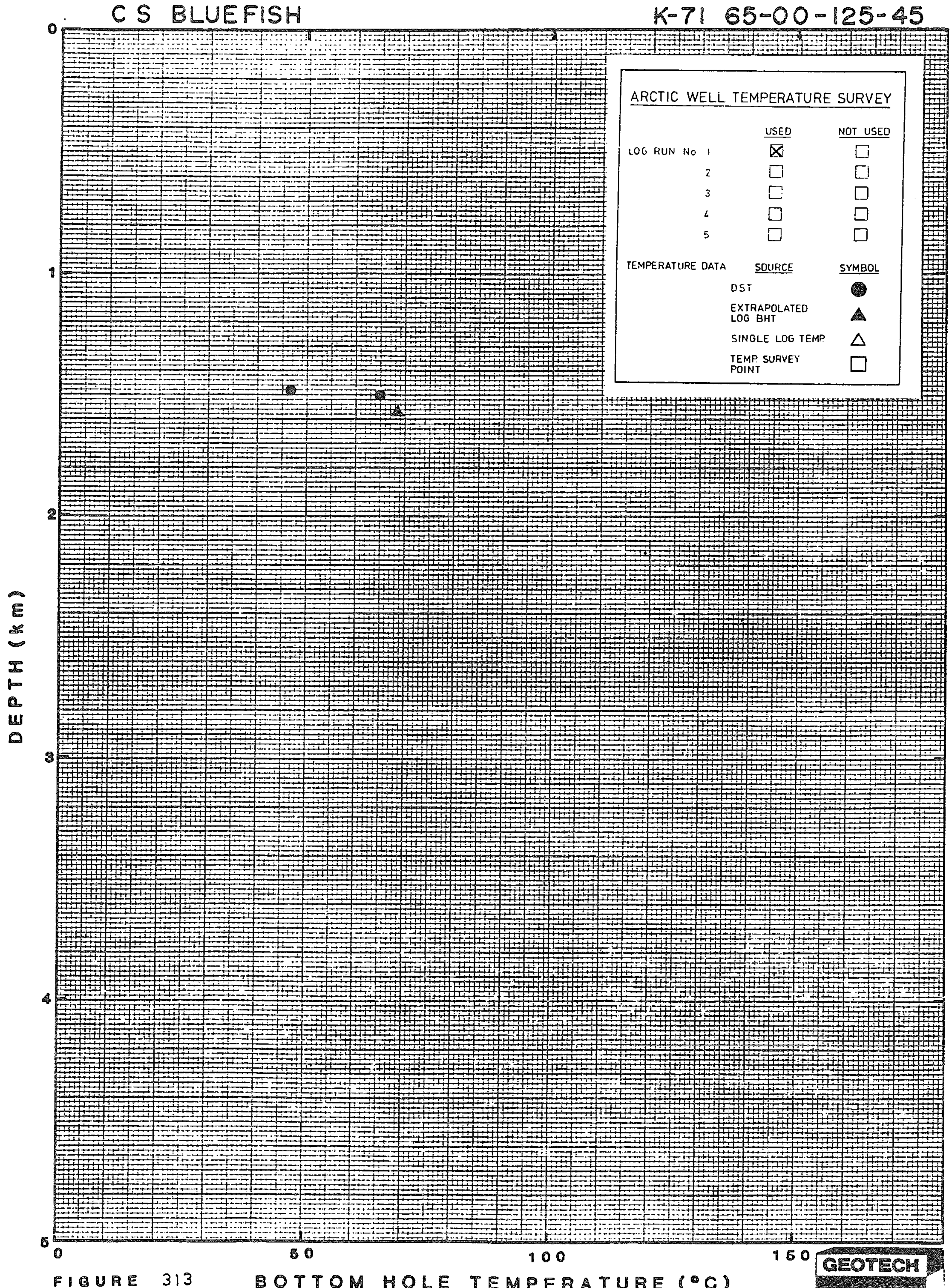


FIGURE 312 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH



C S BLUEFISH
K-71 65-00-125-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 313

MOBIL SLATER R. A-37 65-00-126-00

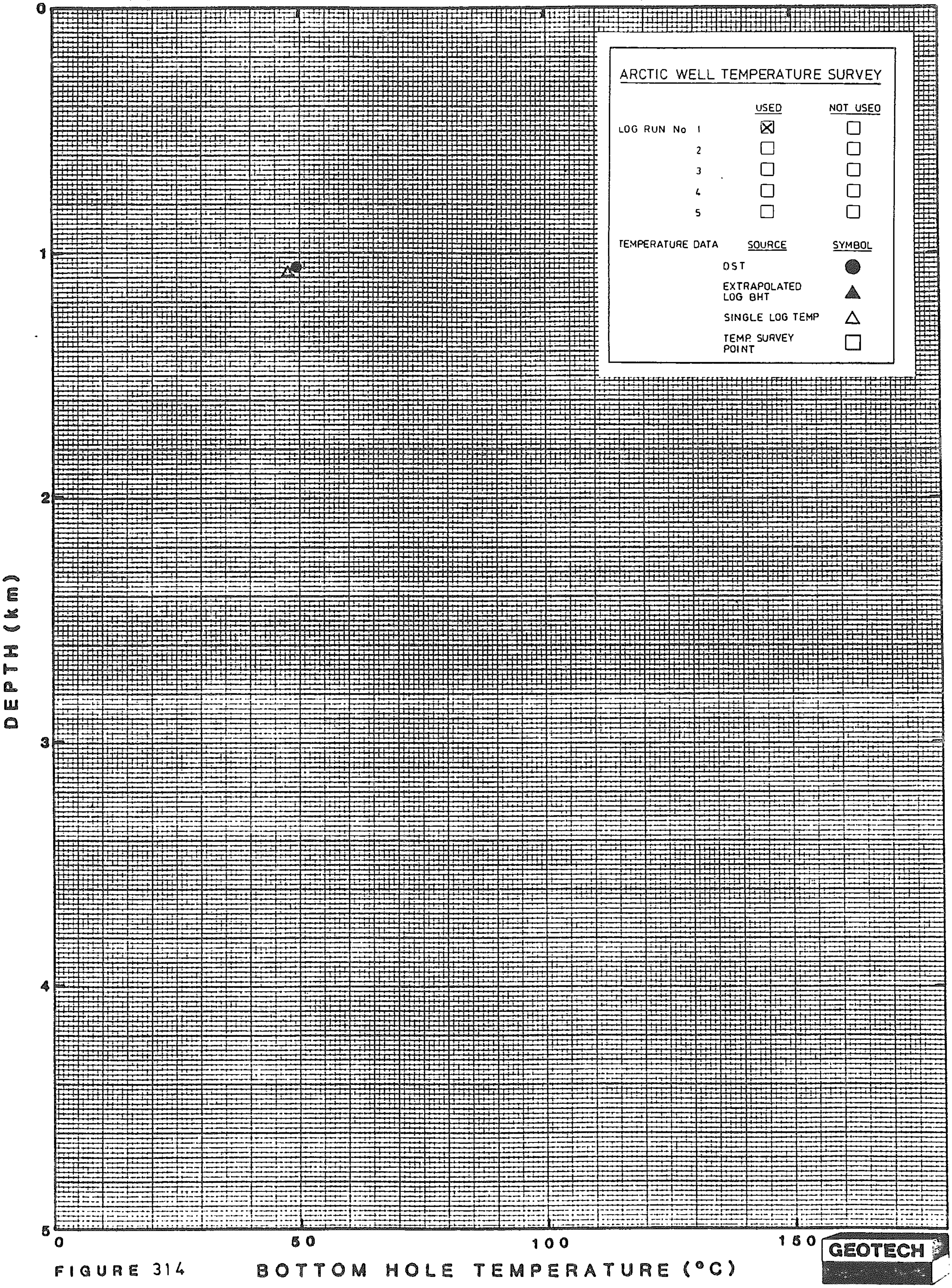


FIGURE 314

65-10

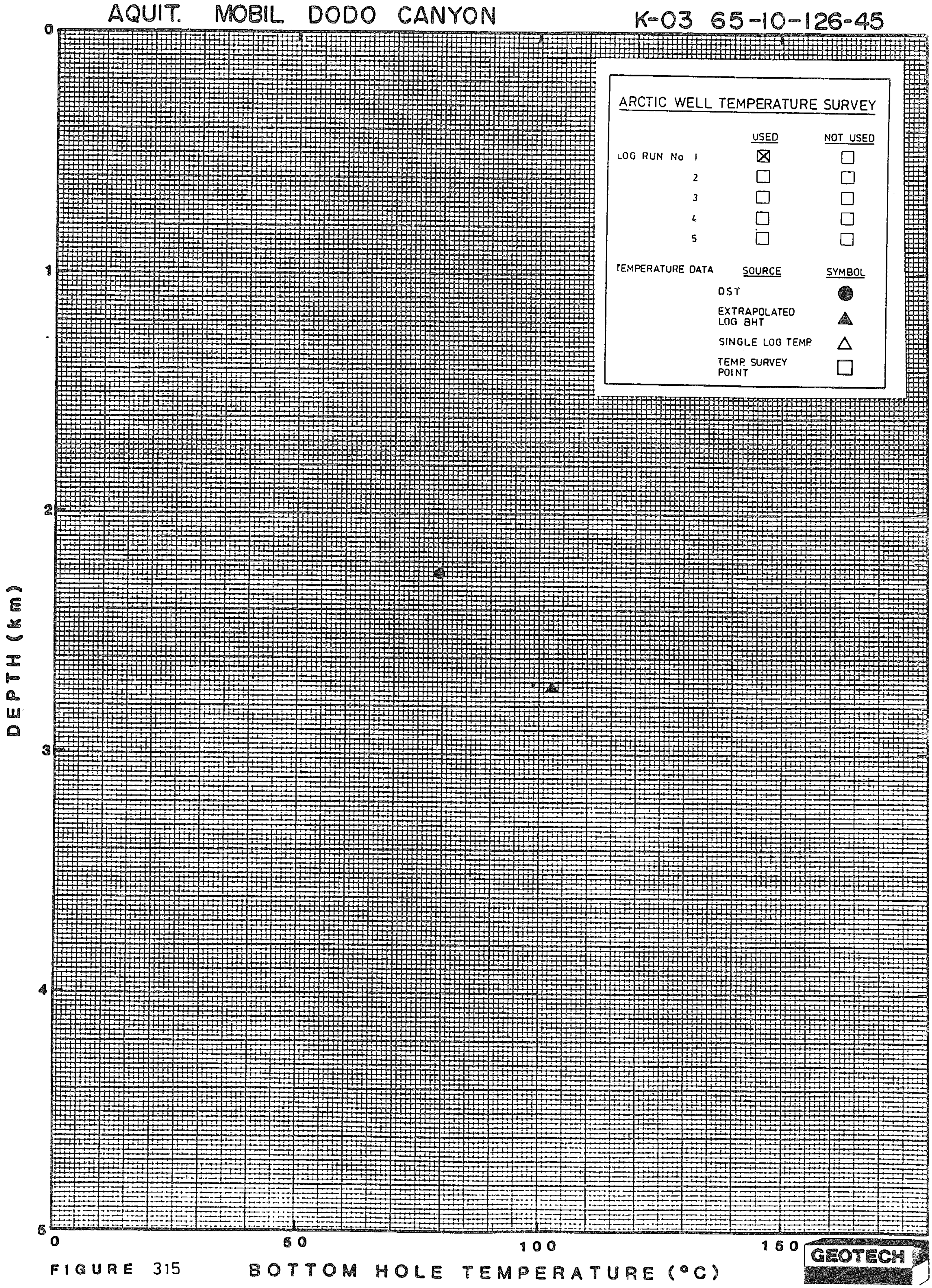
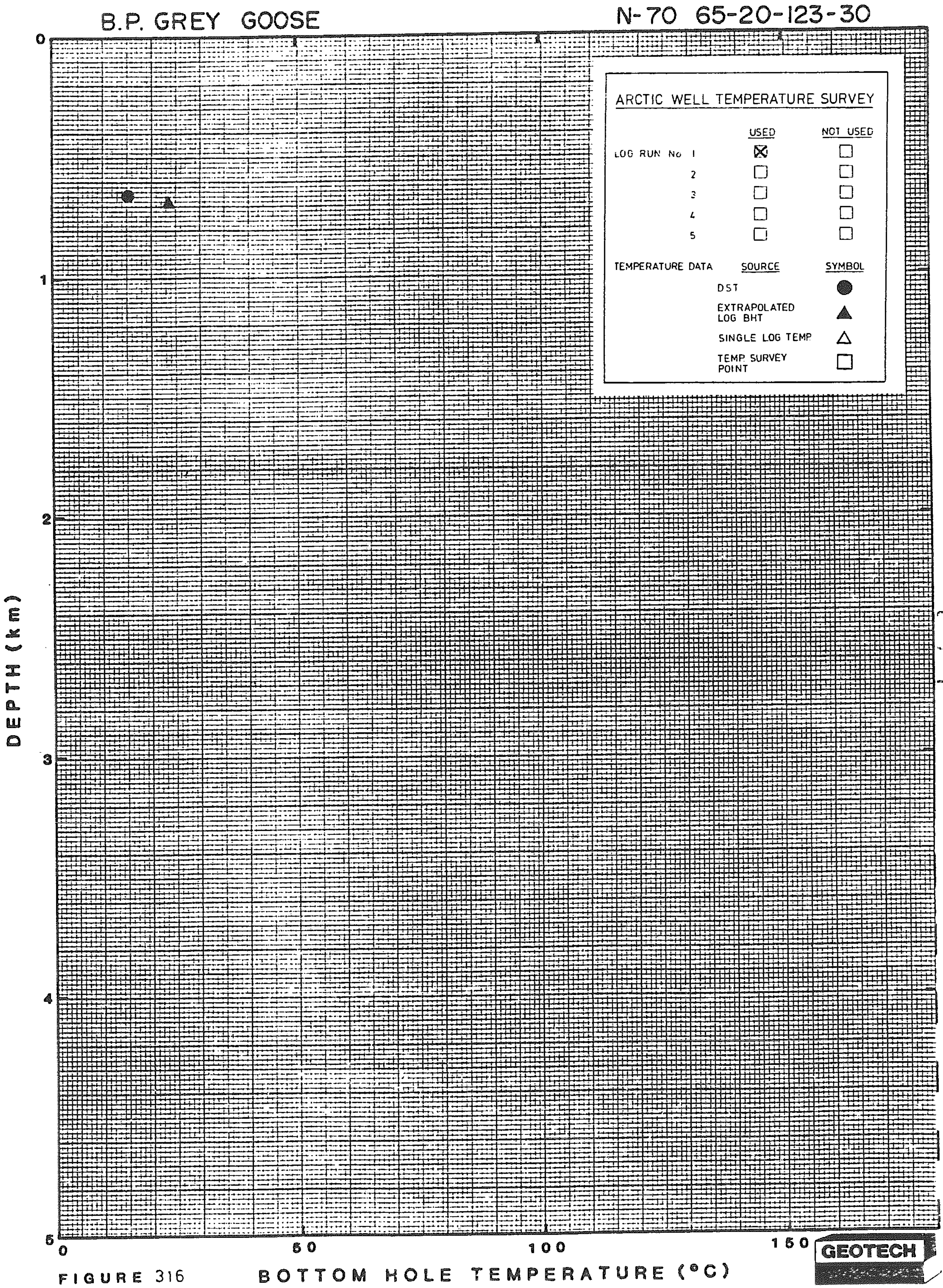

AQUIT. MOBIL DODO CANYON
K-03 65-10-126-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 315



B.P. GREY GOOSE
N-70 65-20-123-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 316

SINCLAIR WOLVERINE CK. D-61 65-20-124-00

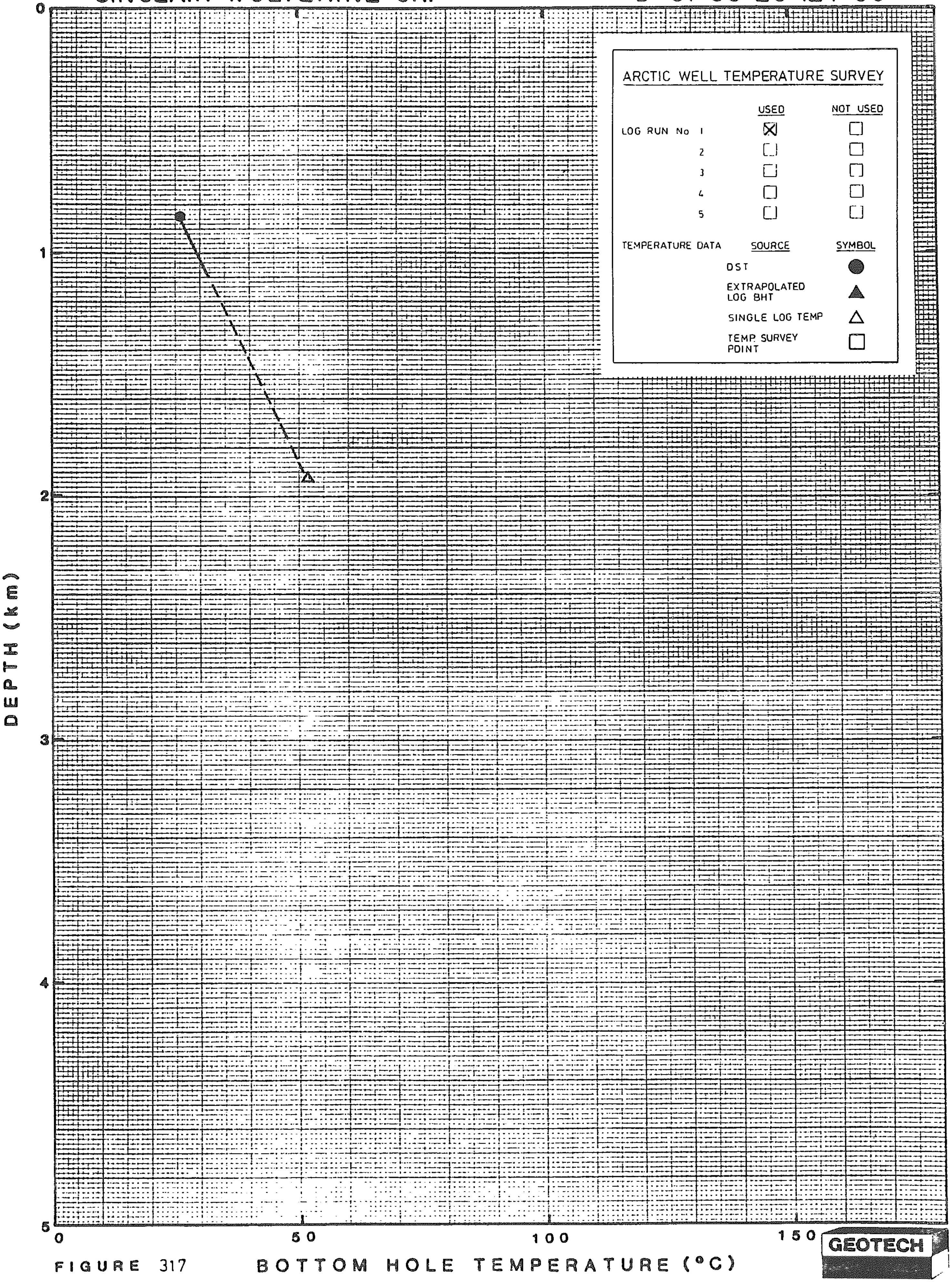


FIGURE 317

AQUIT. BRACKETT L. C-21 65-20-125-00

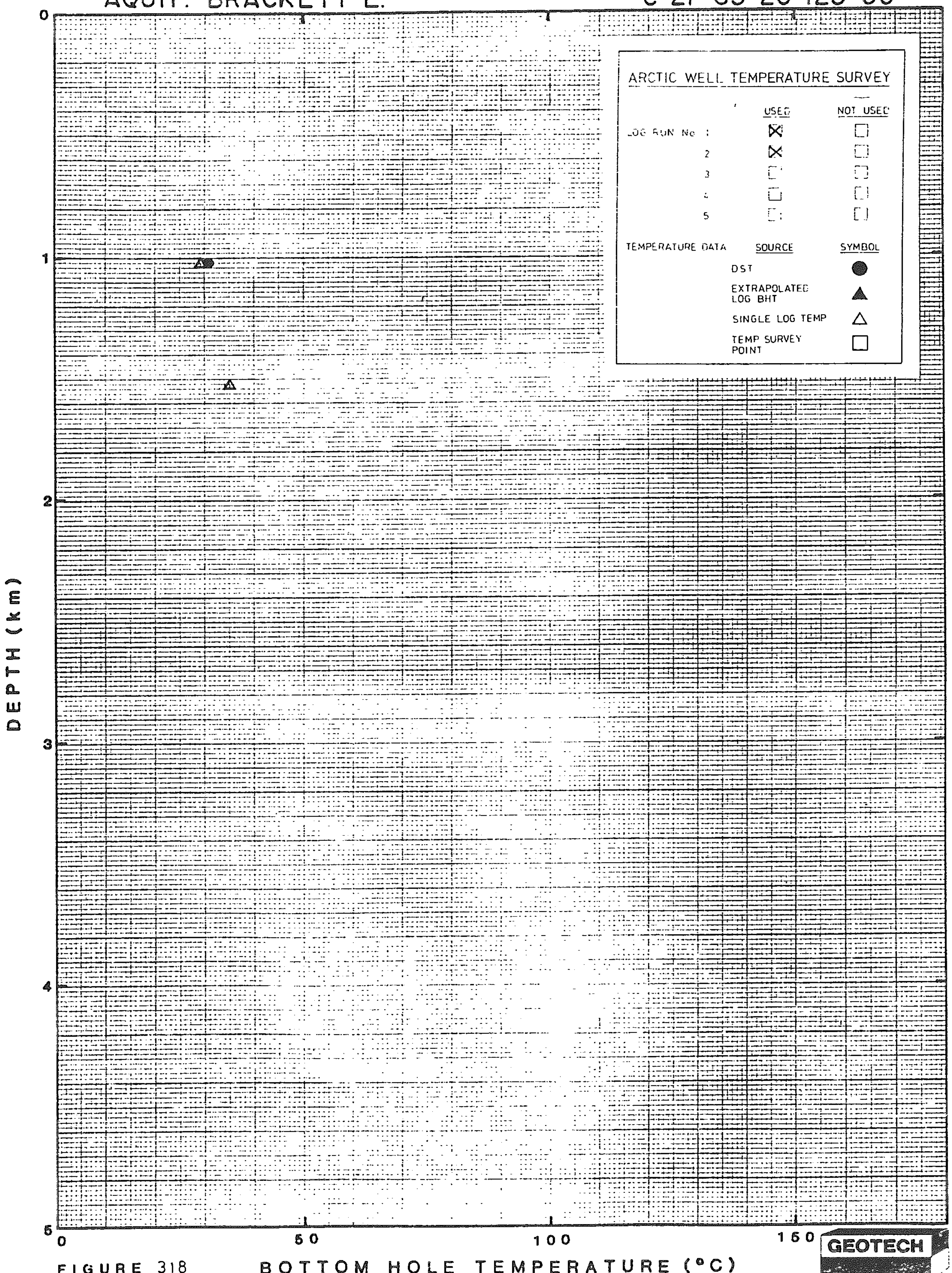


FIGURE 318

GEOTECH

ESSO MACKENZIE R. No. 3   A-47 65-20-126-45

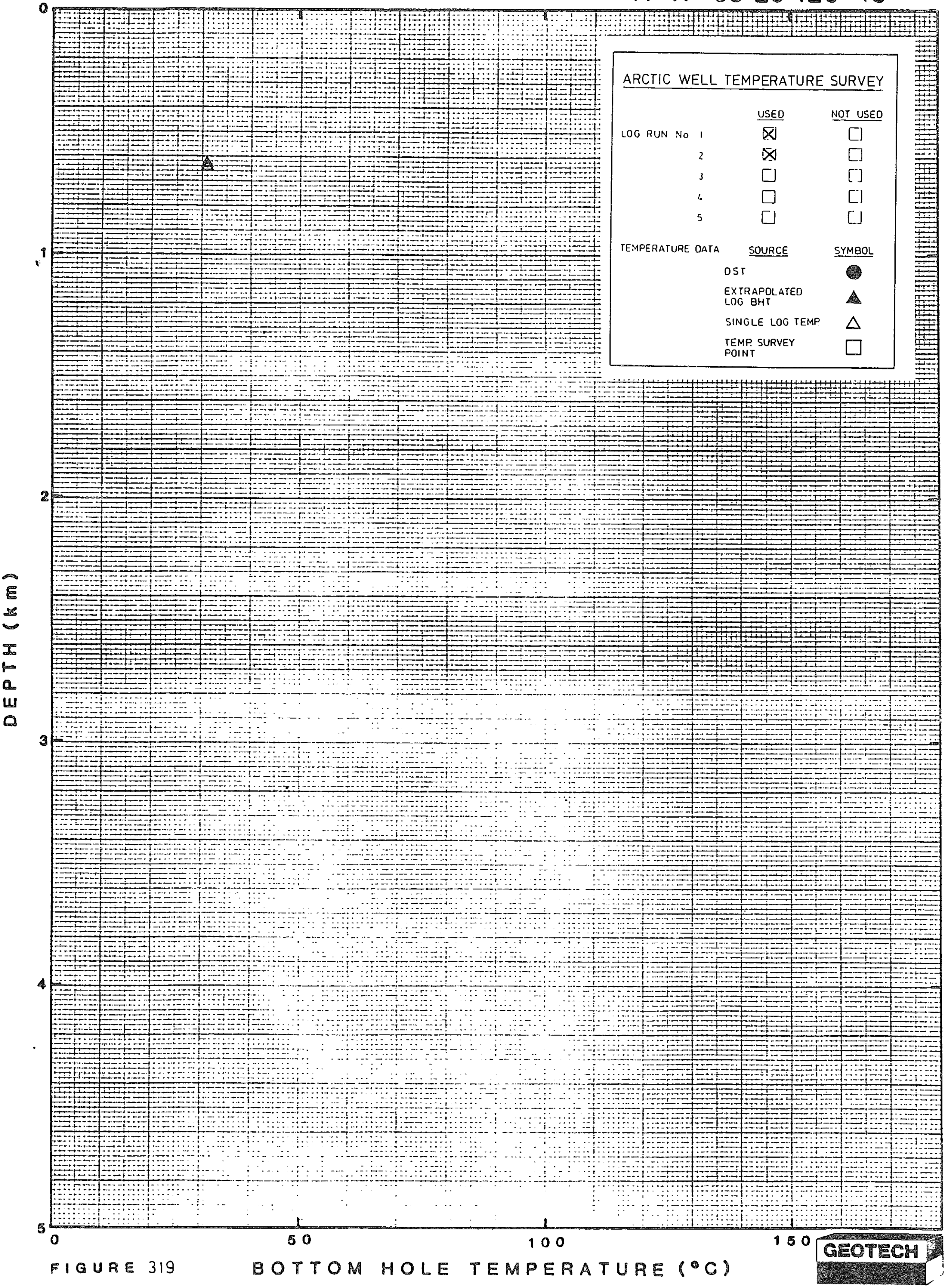


FIGURE 319

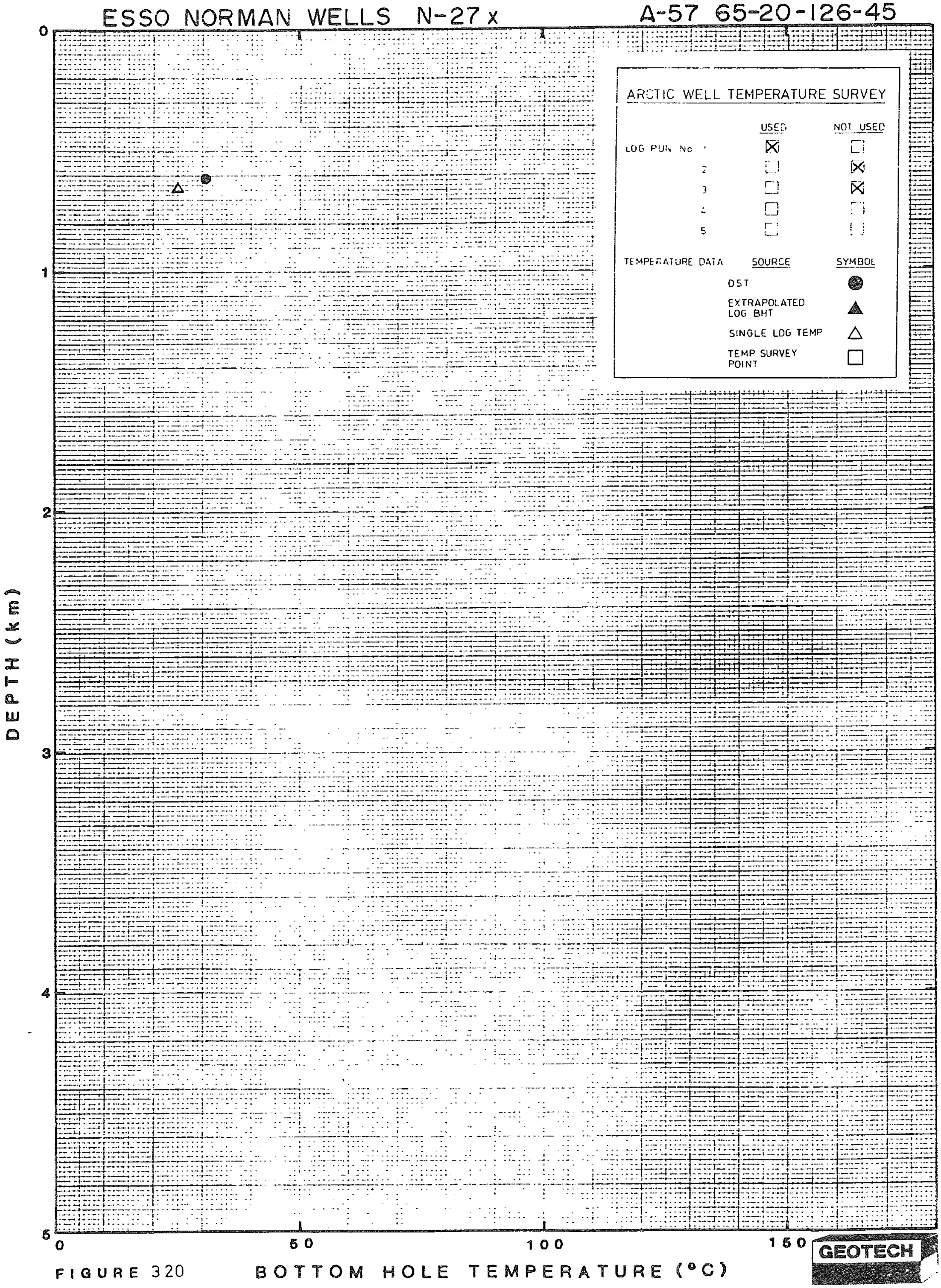

ESSO NORMAN WELLS N-27 x
A-57 65-20-126-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 320

ESSO NORMAN WELLS 36x B-48 65-20-126-45

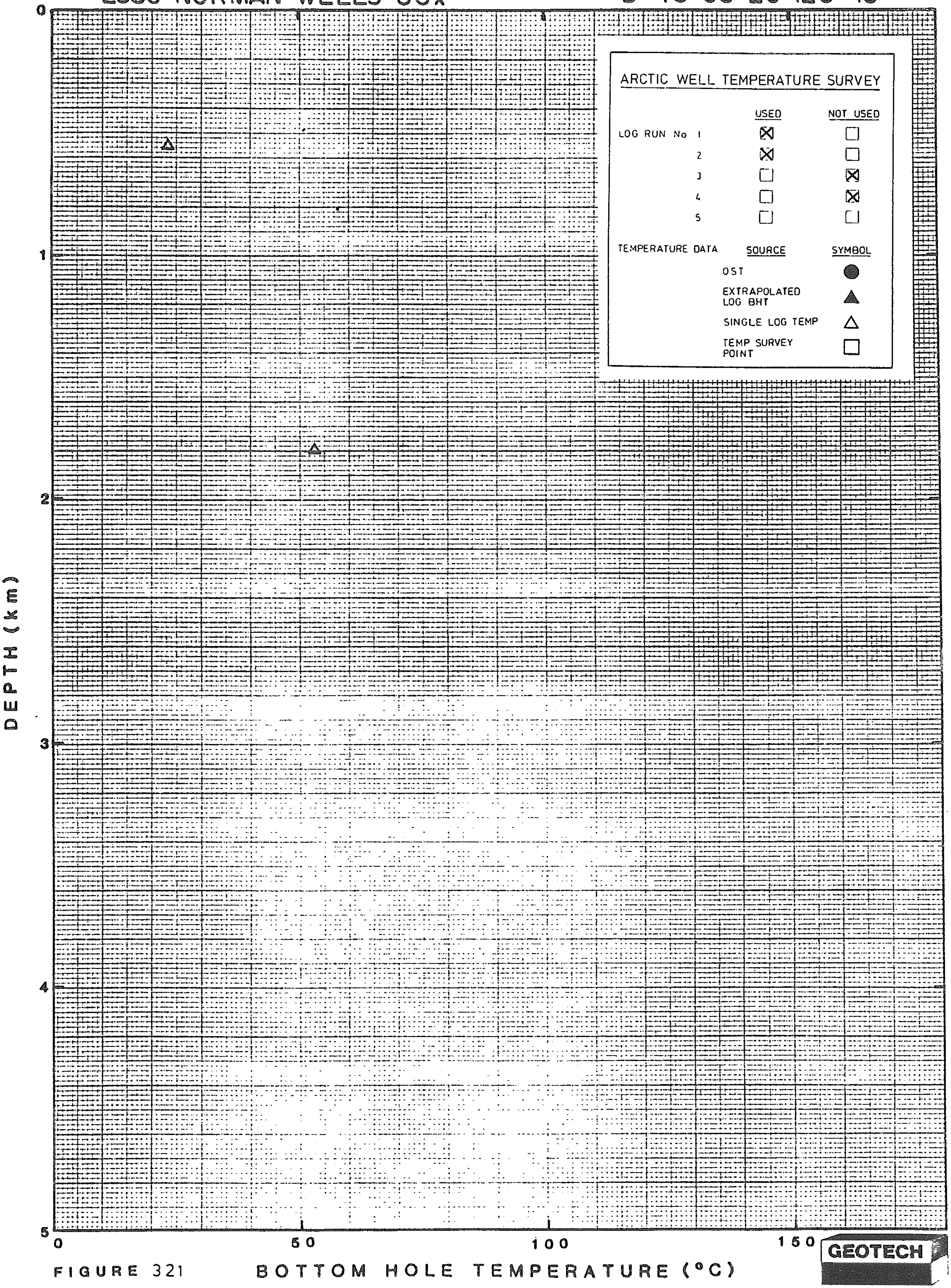


FIGURE 321

GEOTECH

ESSO NORMAN WELLS 44x B-48* 65-20-126-45

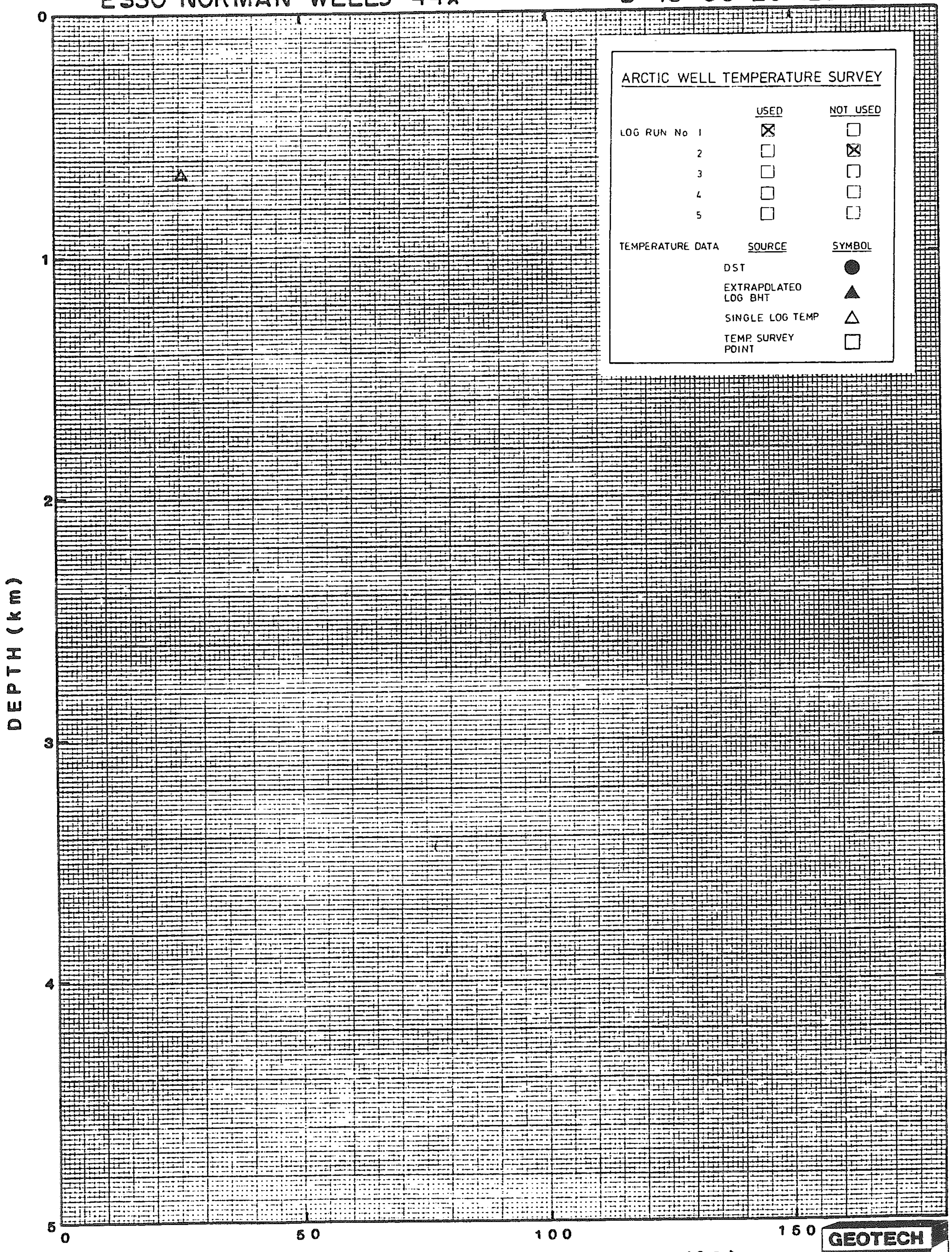
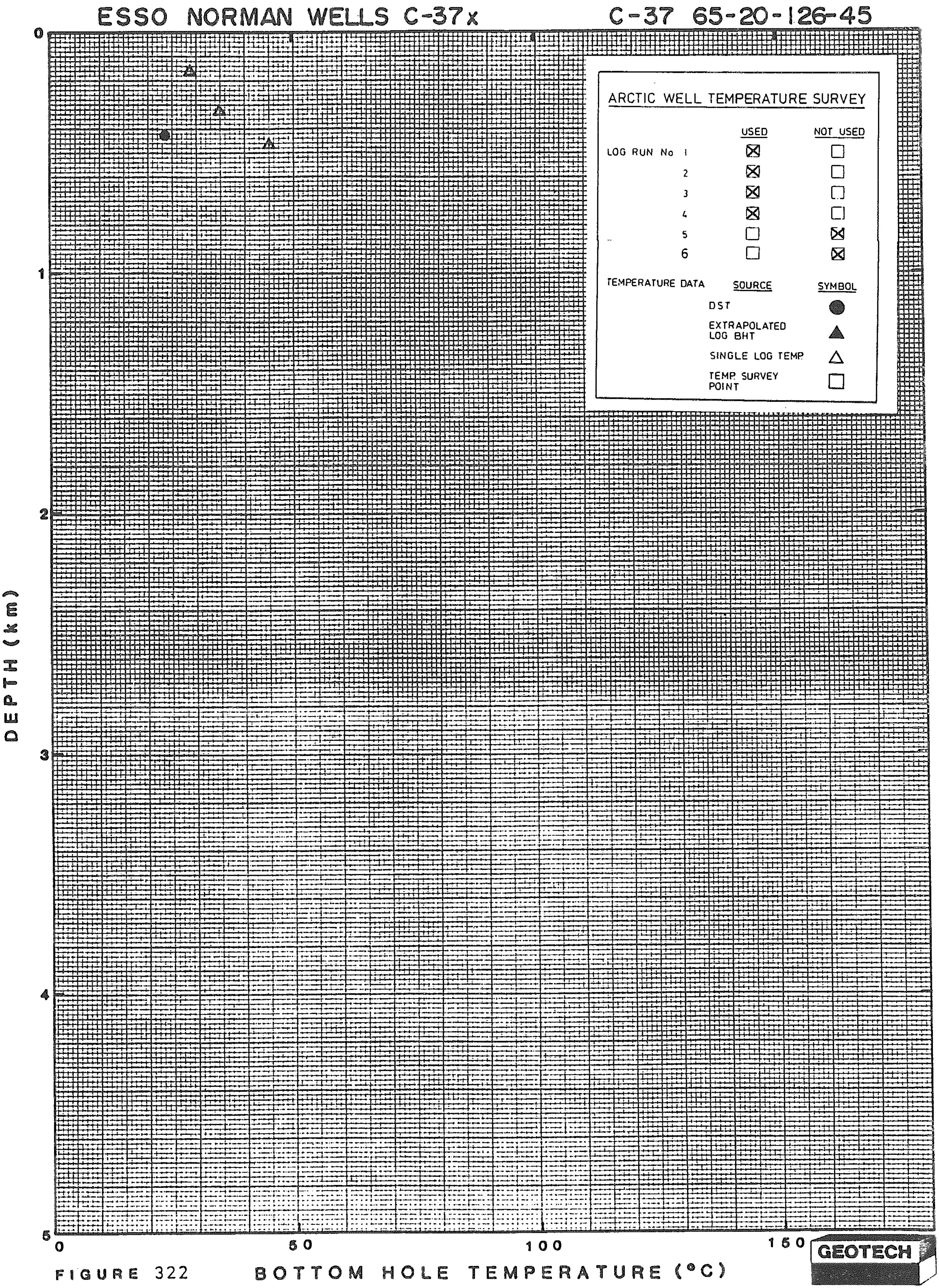


FIGURE 321a BOTTOM HOLE TEMPERATURE (°C)



ESSO NORMAN WELLS C-37x
C-37 65-20-126-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
6
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 322

ESSO MACKENZIE R. No.l C-47 65-20-126-45

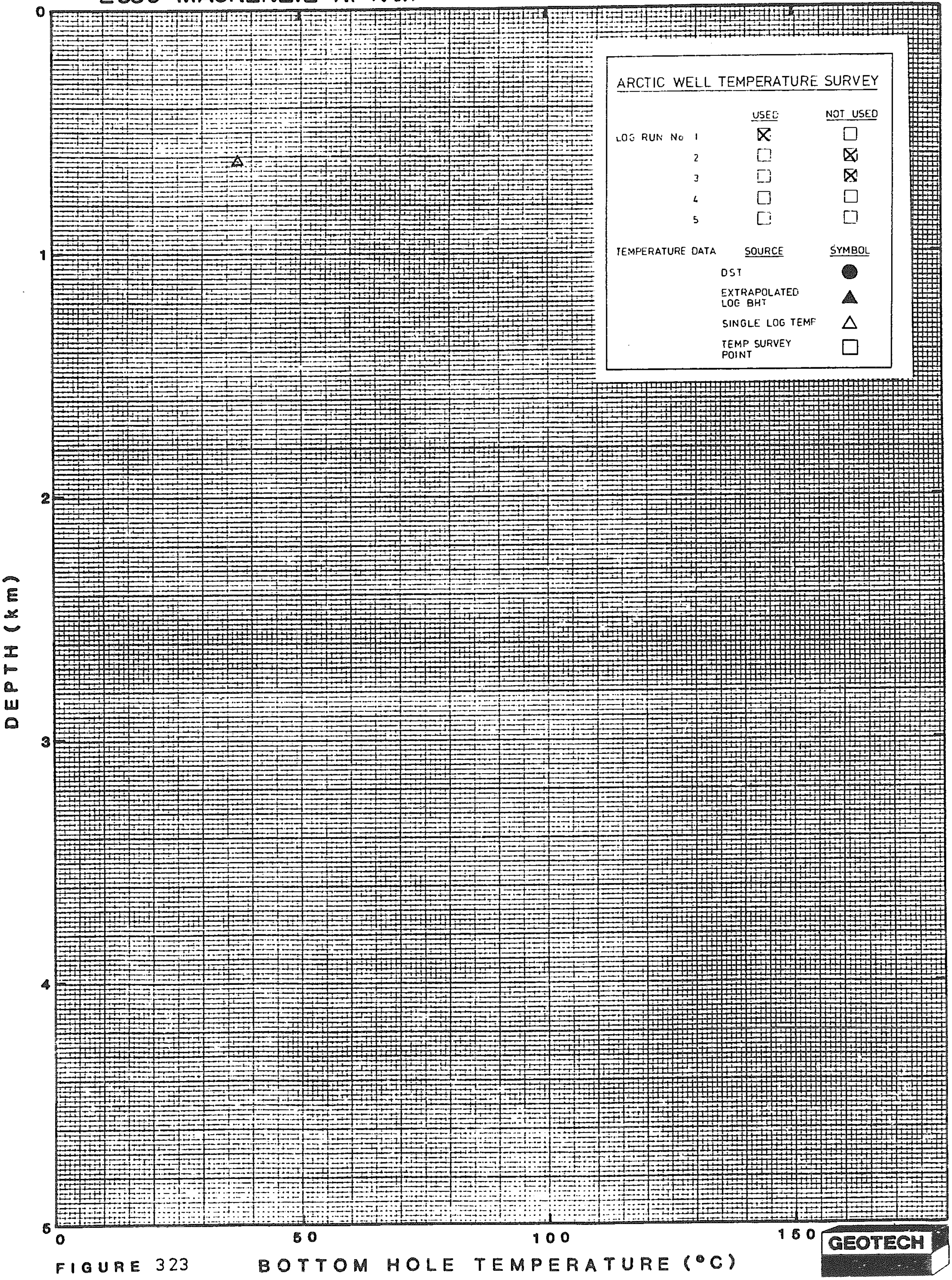


FIGURE 323

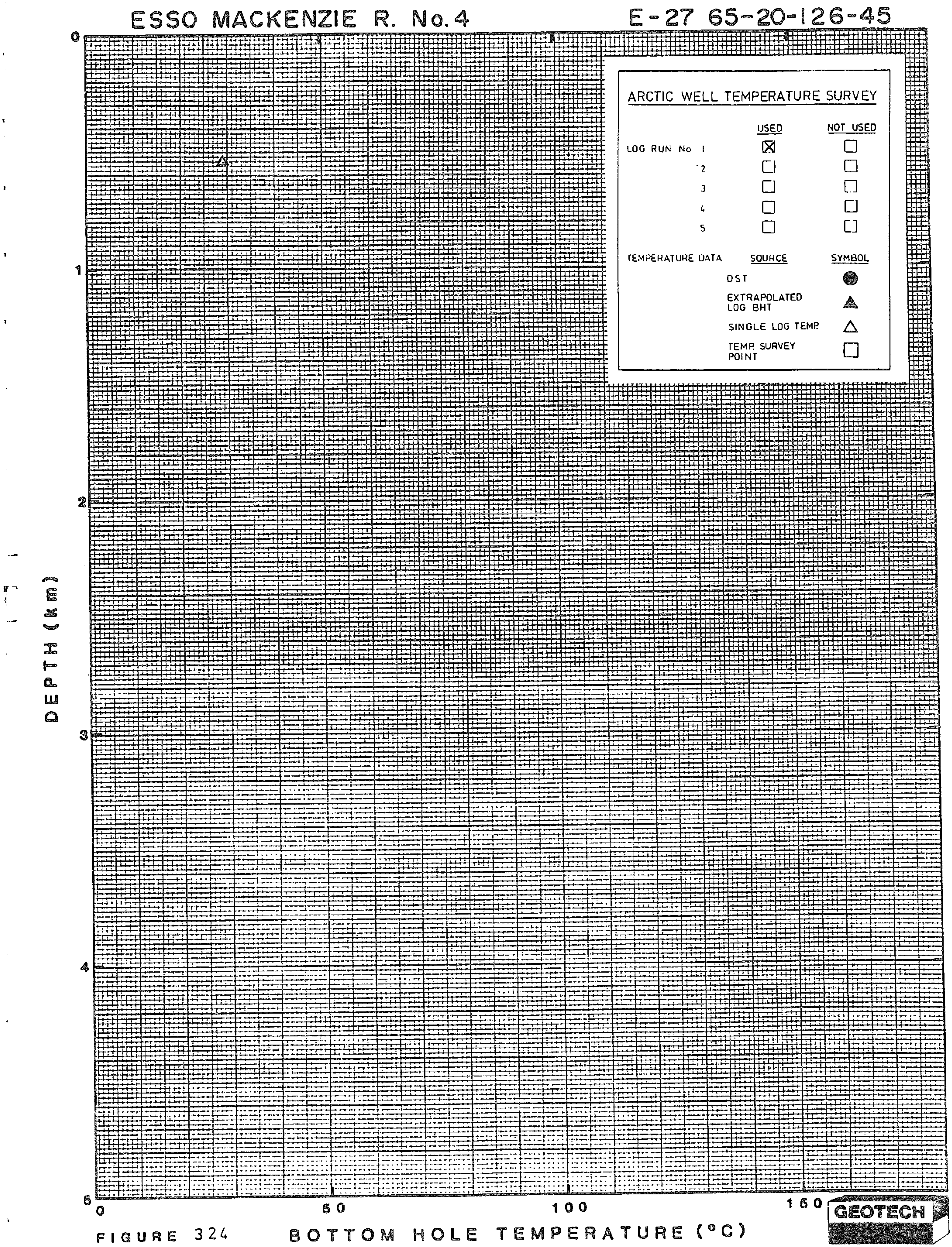
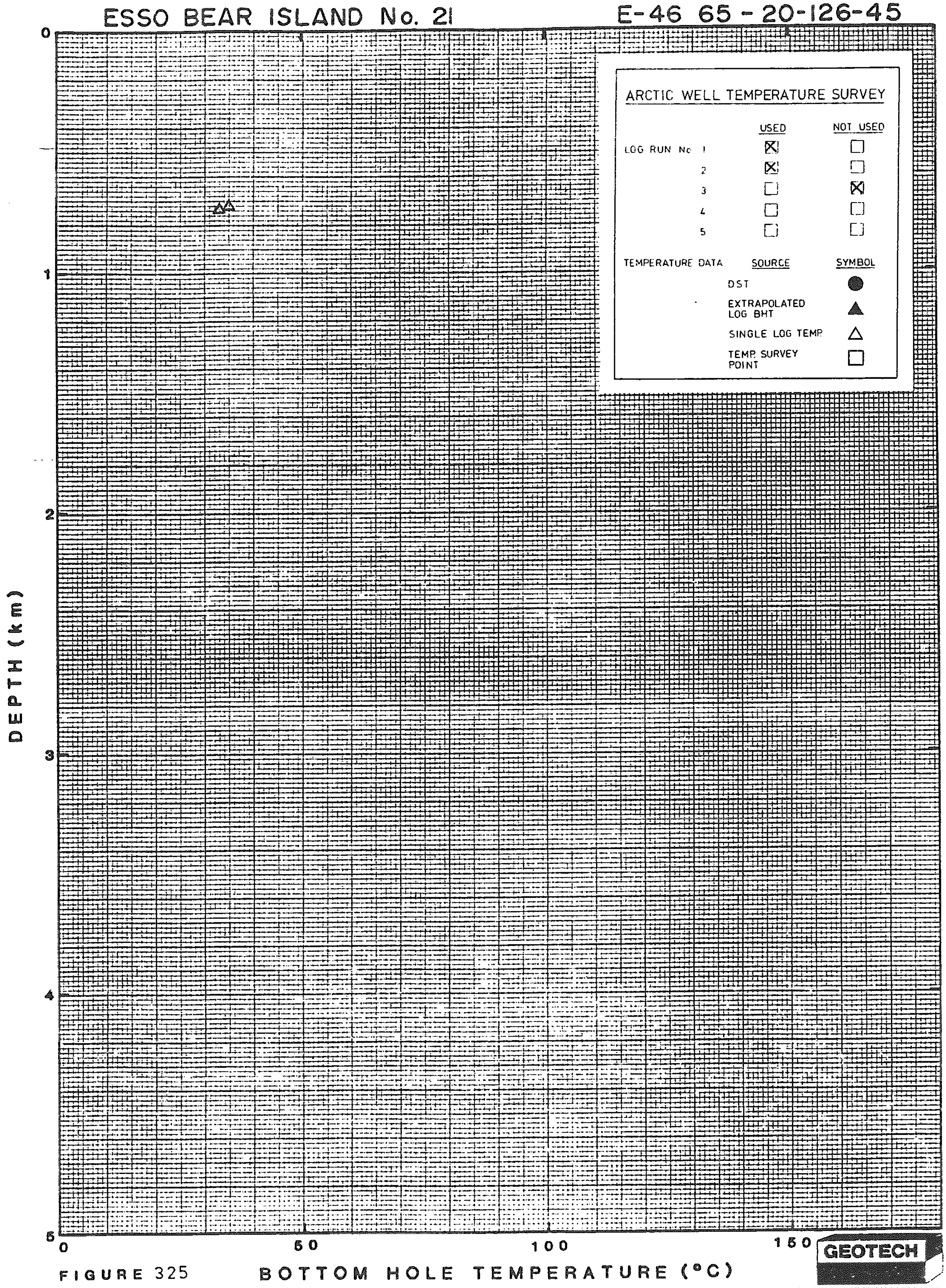
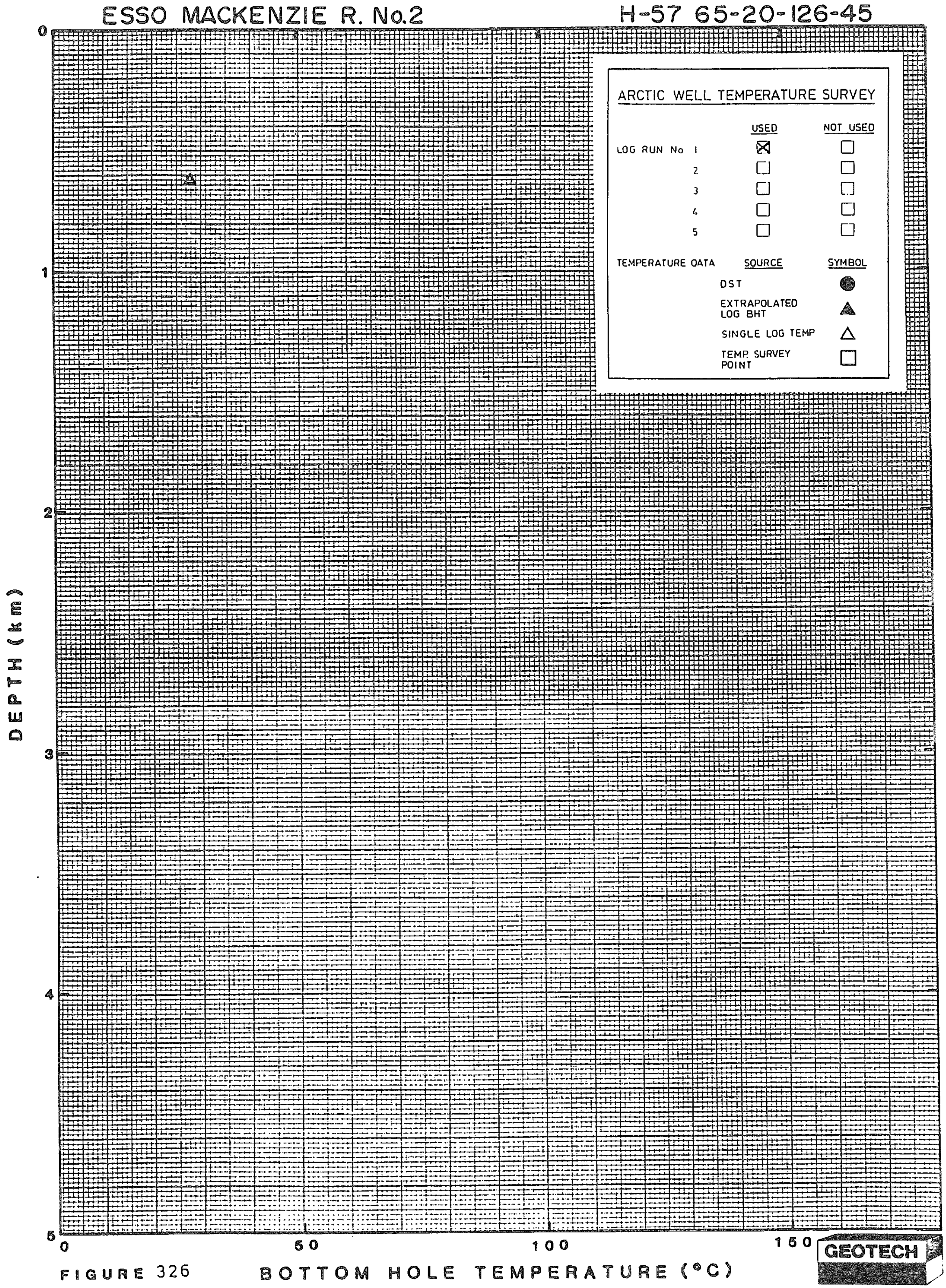


FIGURE 324 BOTTOM HOLE TEMPERATURE (°C)



ESSO BEAR ISLAND No. 21
E-46 65-20-126-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 325



ESSO MACKENZIE R. No.2
H-57 65-20-126-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 326

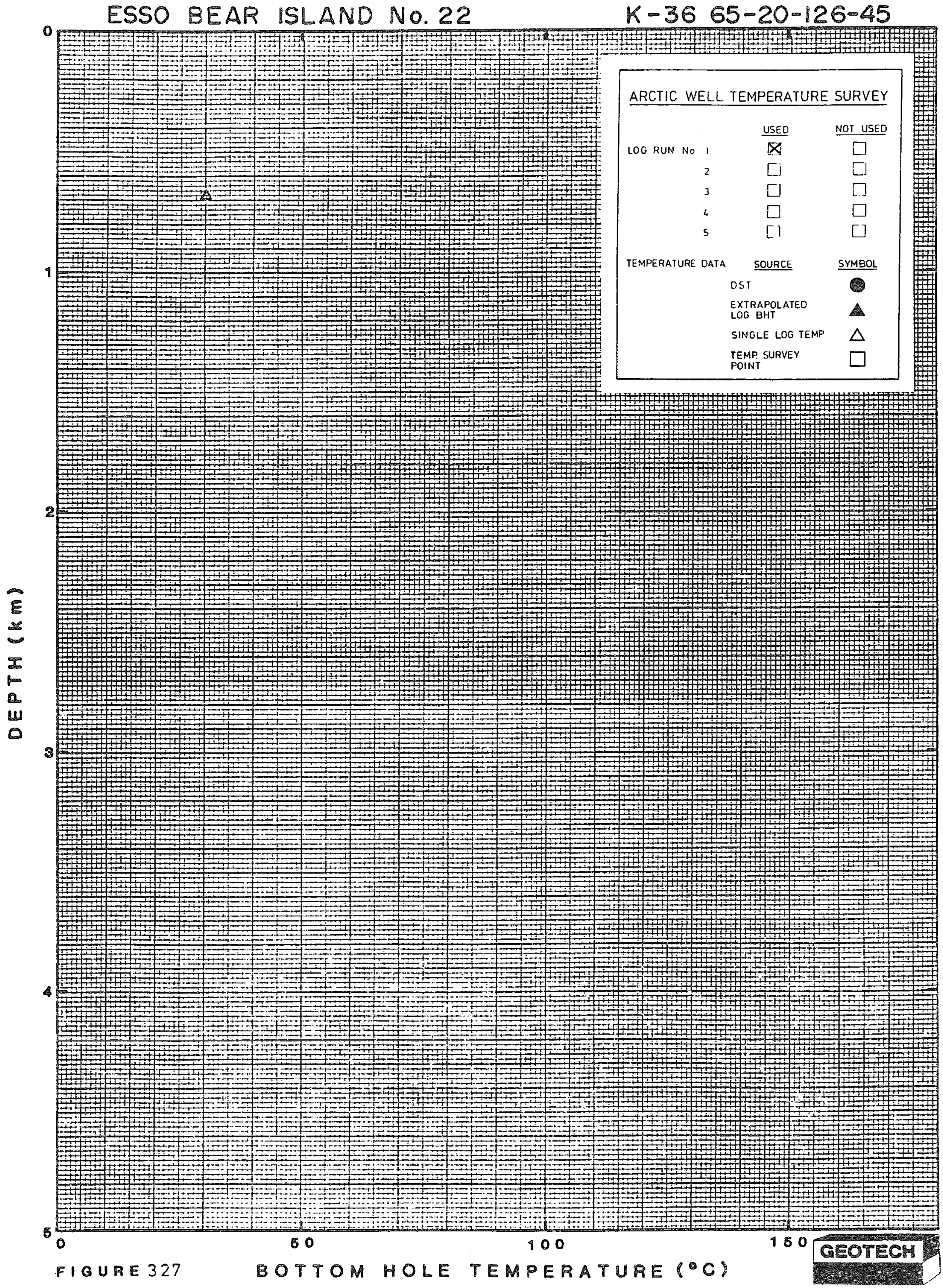

ESSO BEAR ISLAND No. 22
K-36 65-20-126-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 327

ESSO NORMAN WELLS N-45x N-45 65-20-126-45

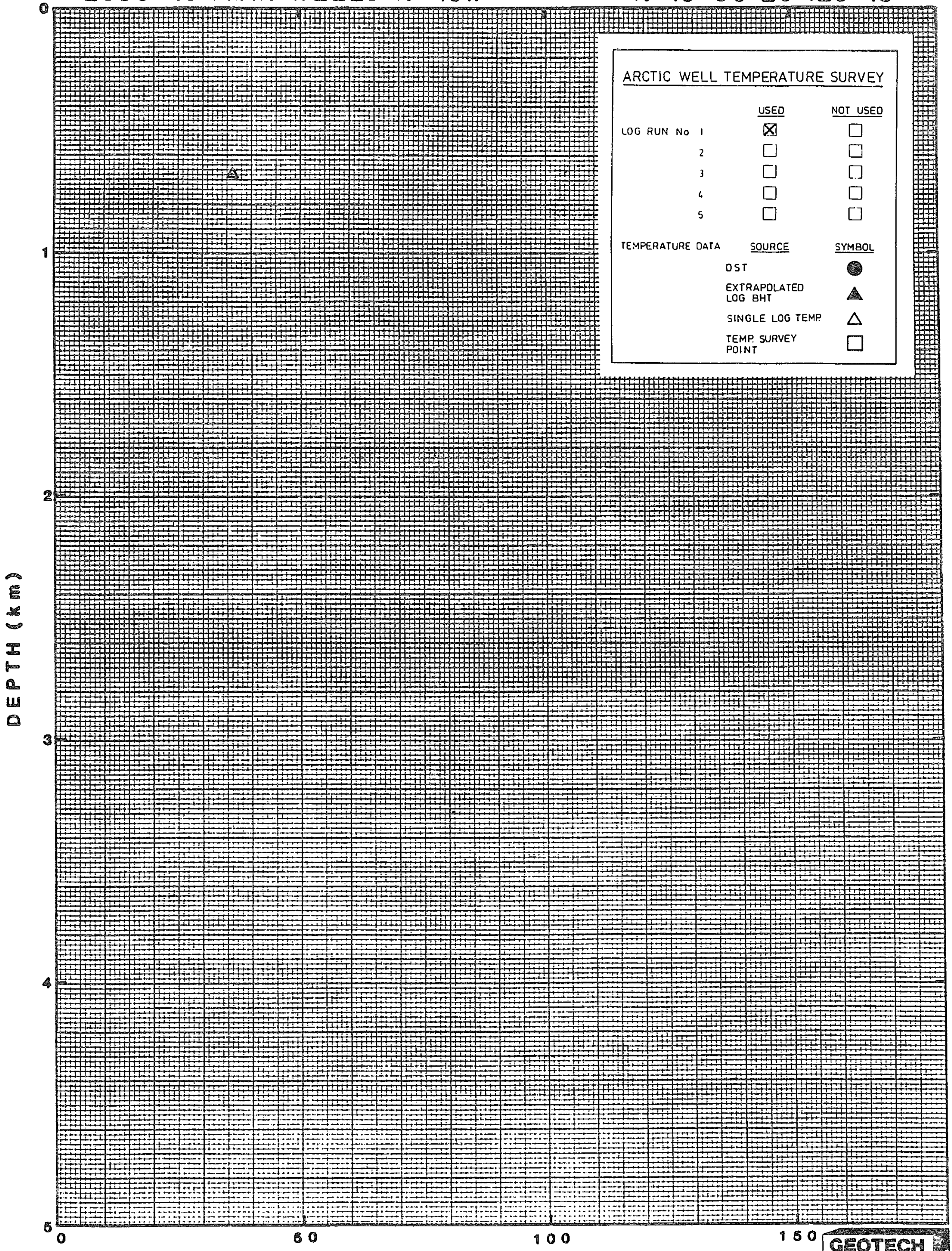


FIGURE 328 BOTTOM HOLE TEMPERATURE (°C)

ESSO NORMAN WELLS O-45x   O-45 65-20-126-45

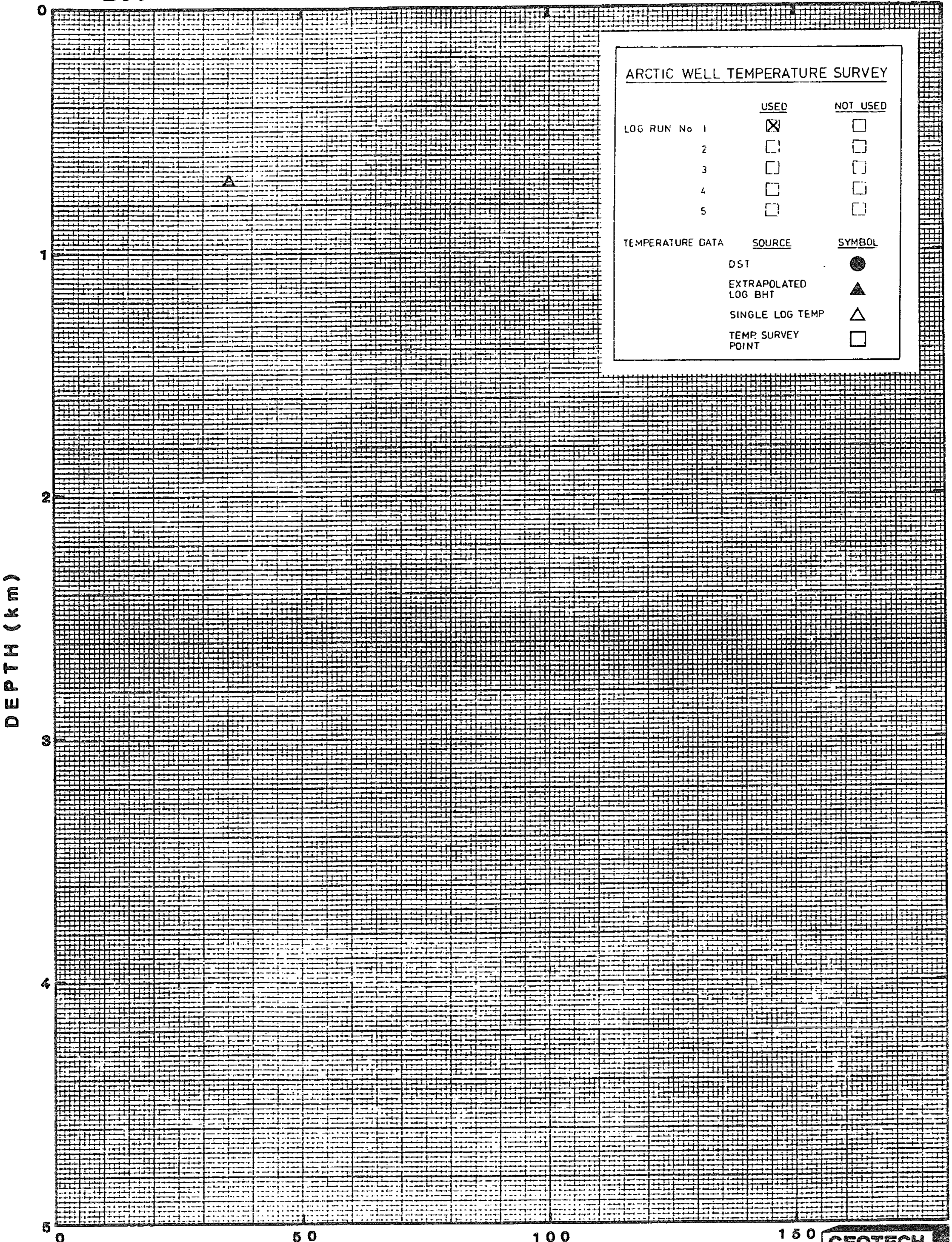


FIGURE 329   BOTTOM HOLE TEMPERATURE (°C)

ESSO NORMAN WELLS P-11x

P-11 65-20-126-45

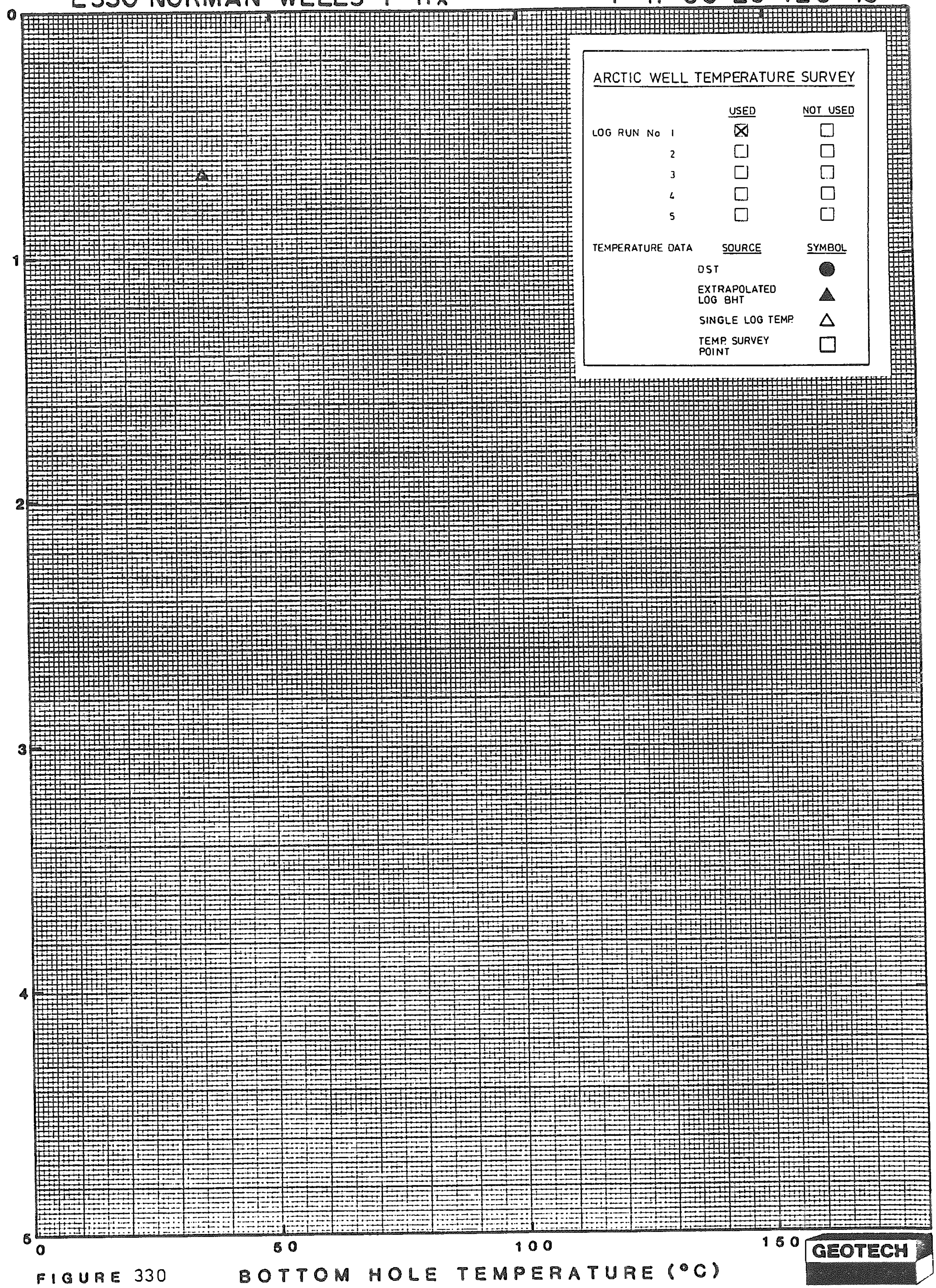


FIGURE 330 BOTTOM HOLE TEMPERATURE (°C)

ESSO NORMAN WELLS 40x P-37 65-20-126-45

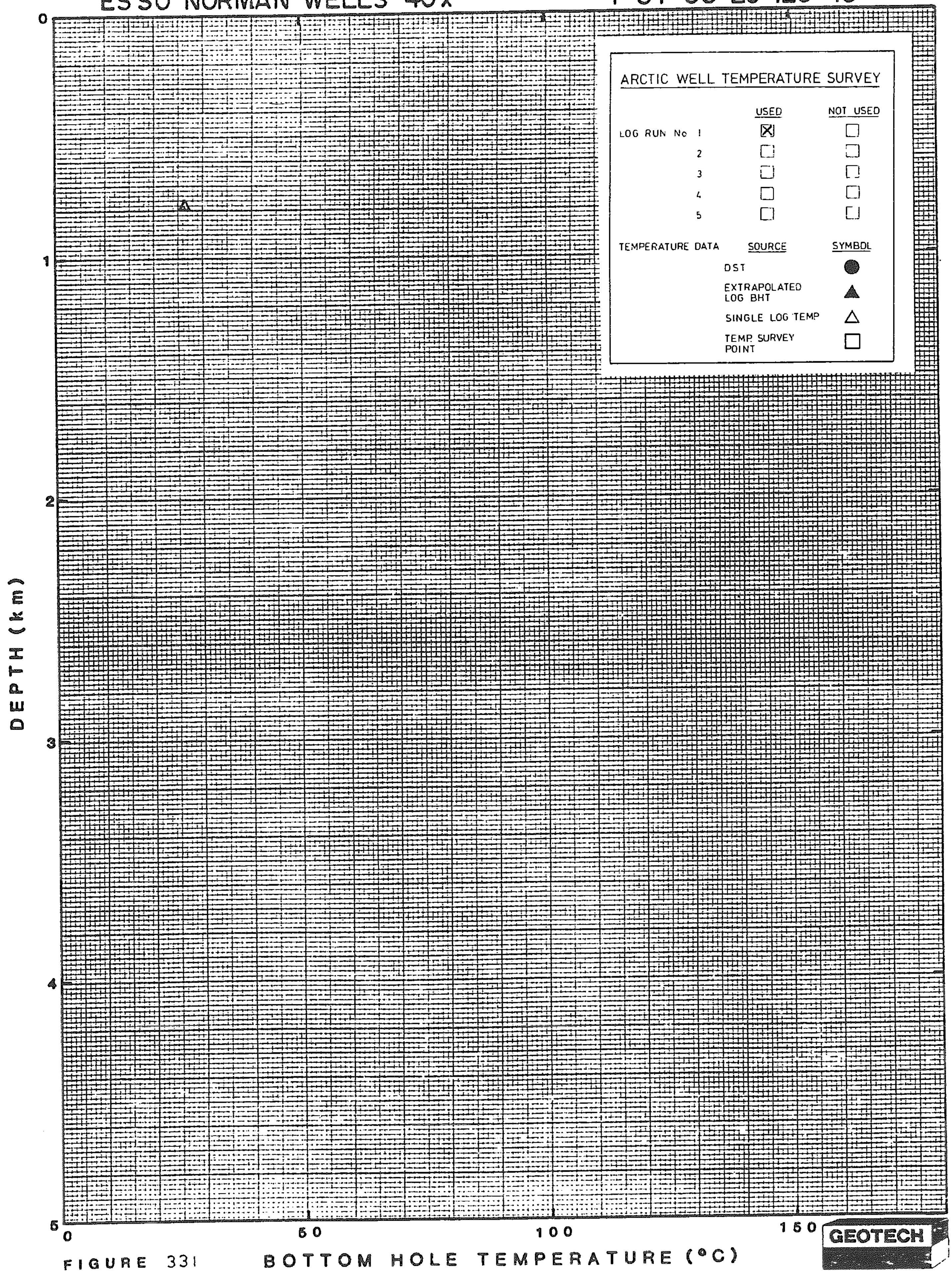
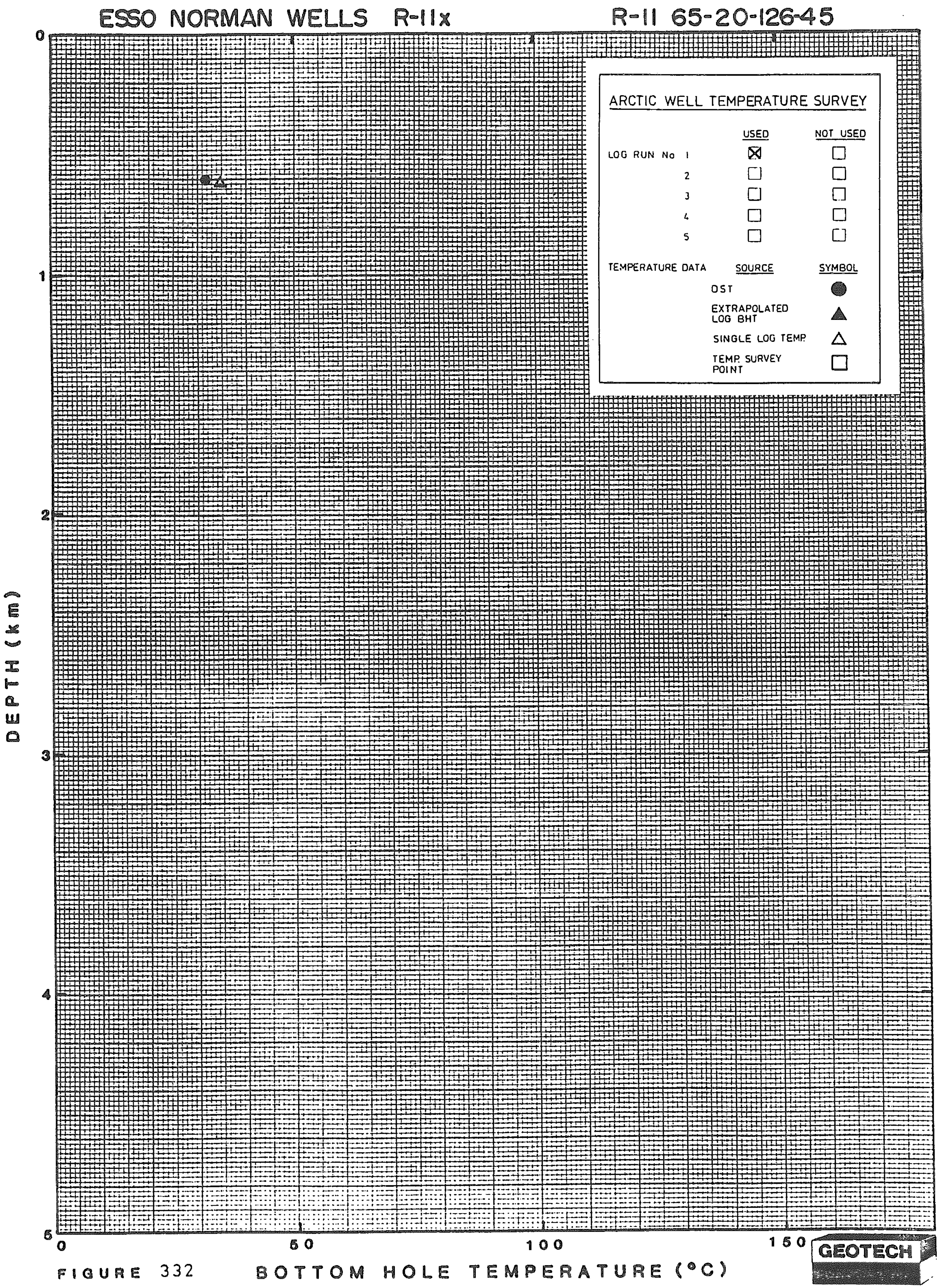


FIGURE 331



ESSO NORMAN WELLS R-11x
R-11 65-20-126-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 332

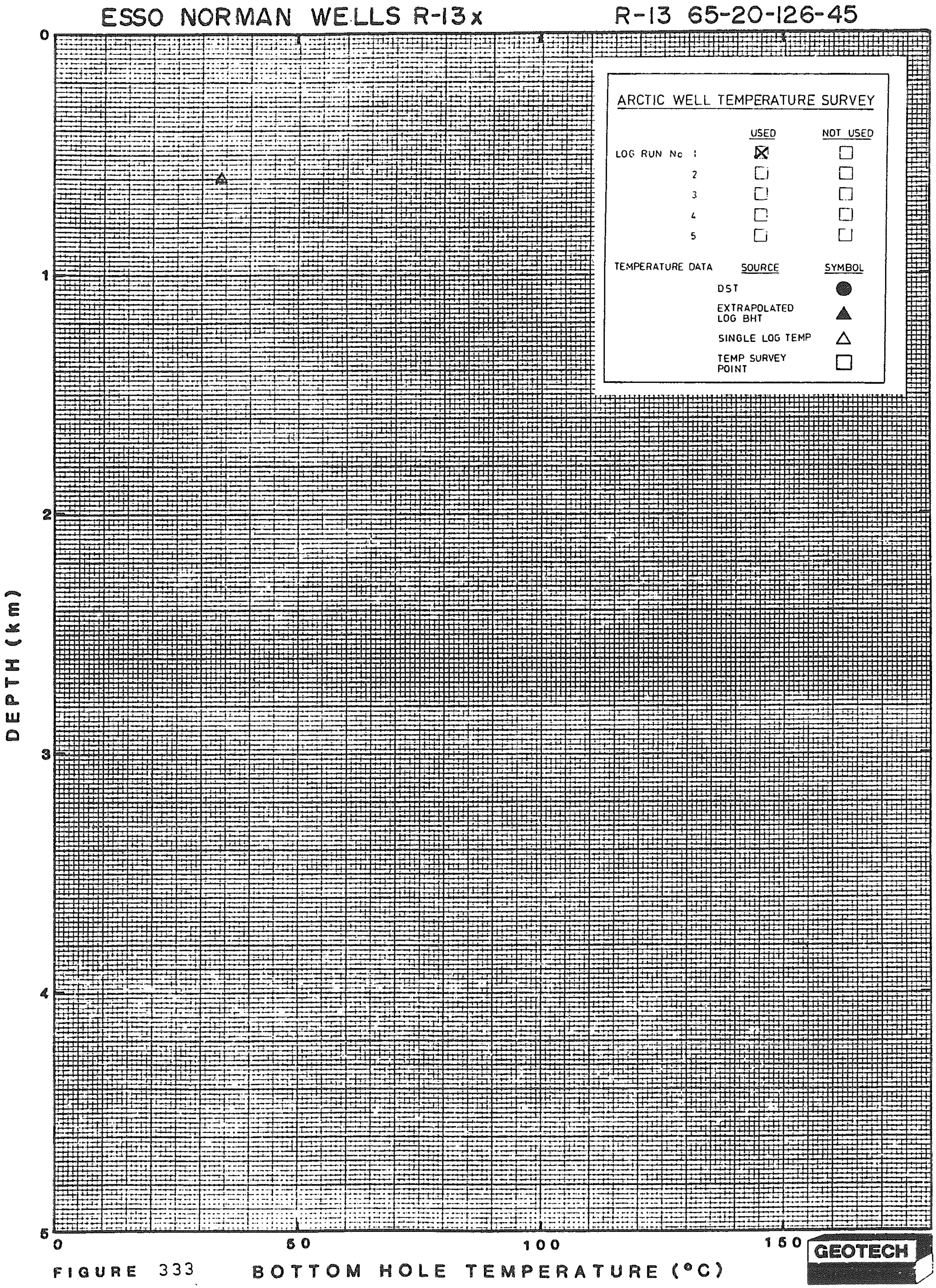


FIGURE 333 BOTTOM HOLE TEMPERATURE (°C)

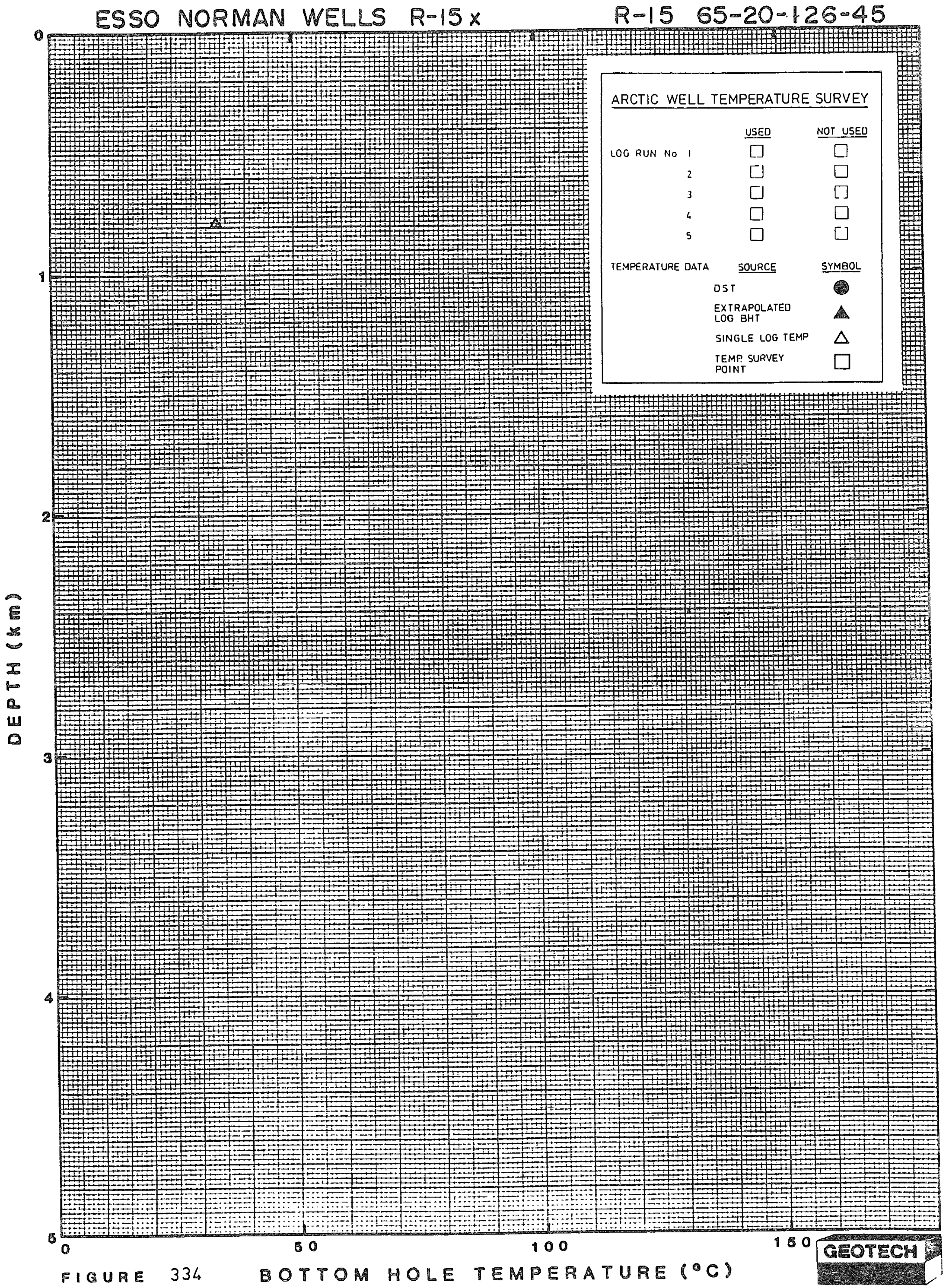


FIGURE 334 BOTTOM HOLE TEMPERATURE (°C)

65-30

B.P. RUSSEL M-07 65-30-123-30

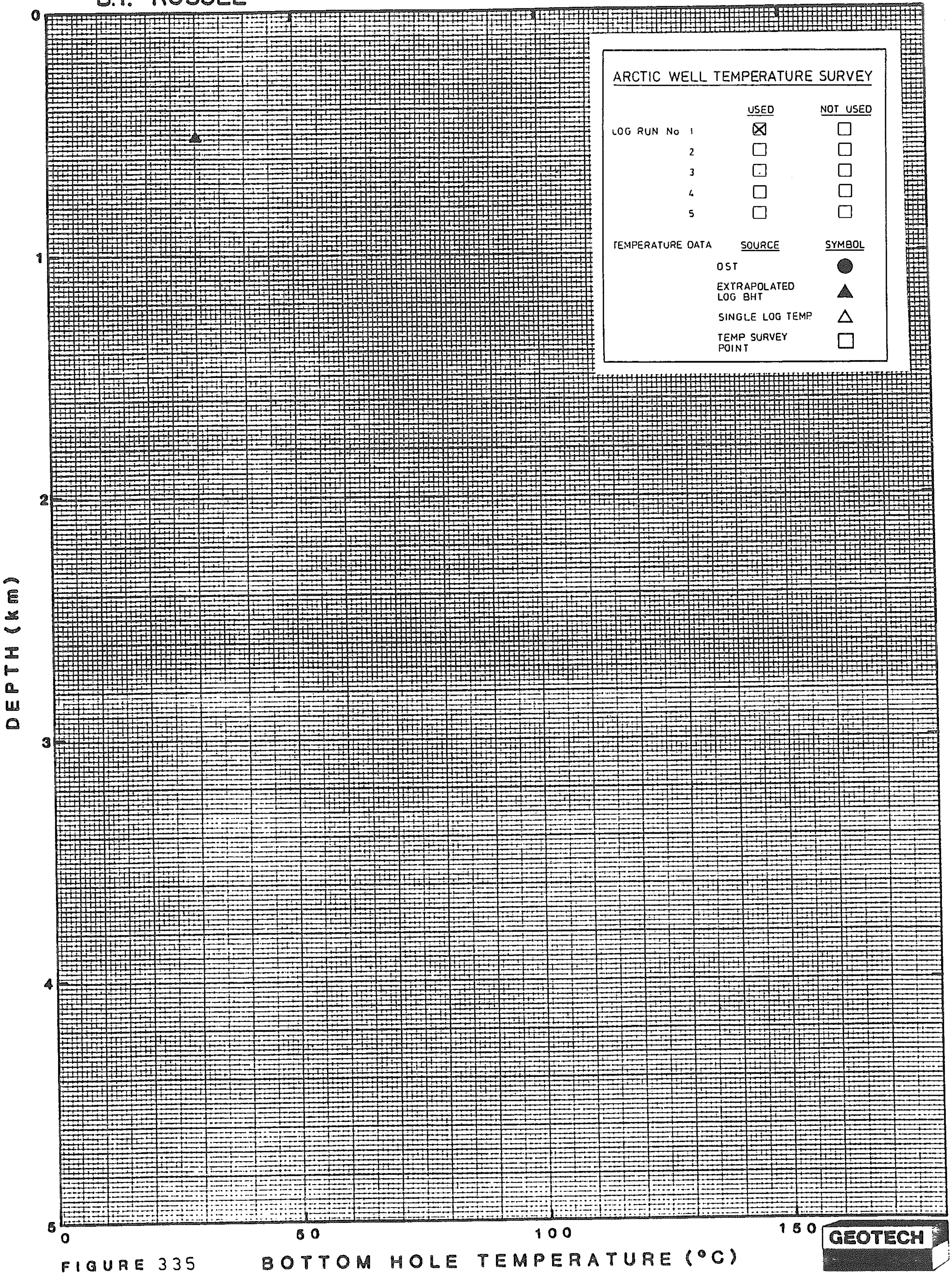


FIGURE 335

SINCLAIR MAHONY L. I-74 65-30-124-30

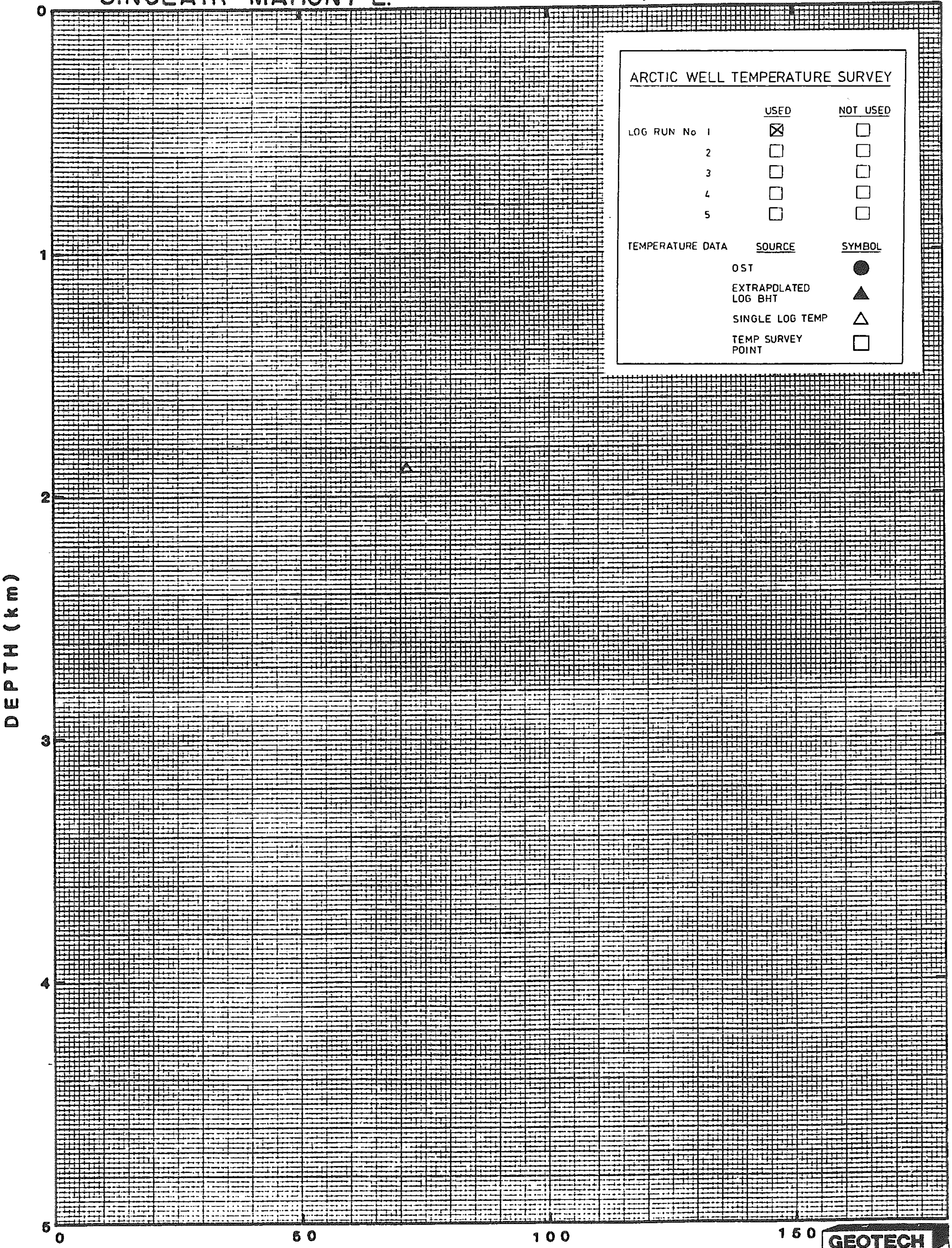


FIGURE 336

ESSO NORMAN WELLS 39x   N-37 65-30-126-45

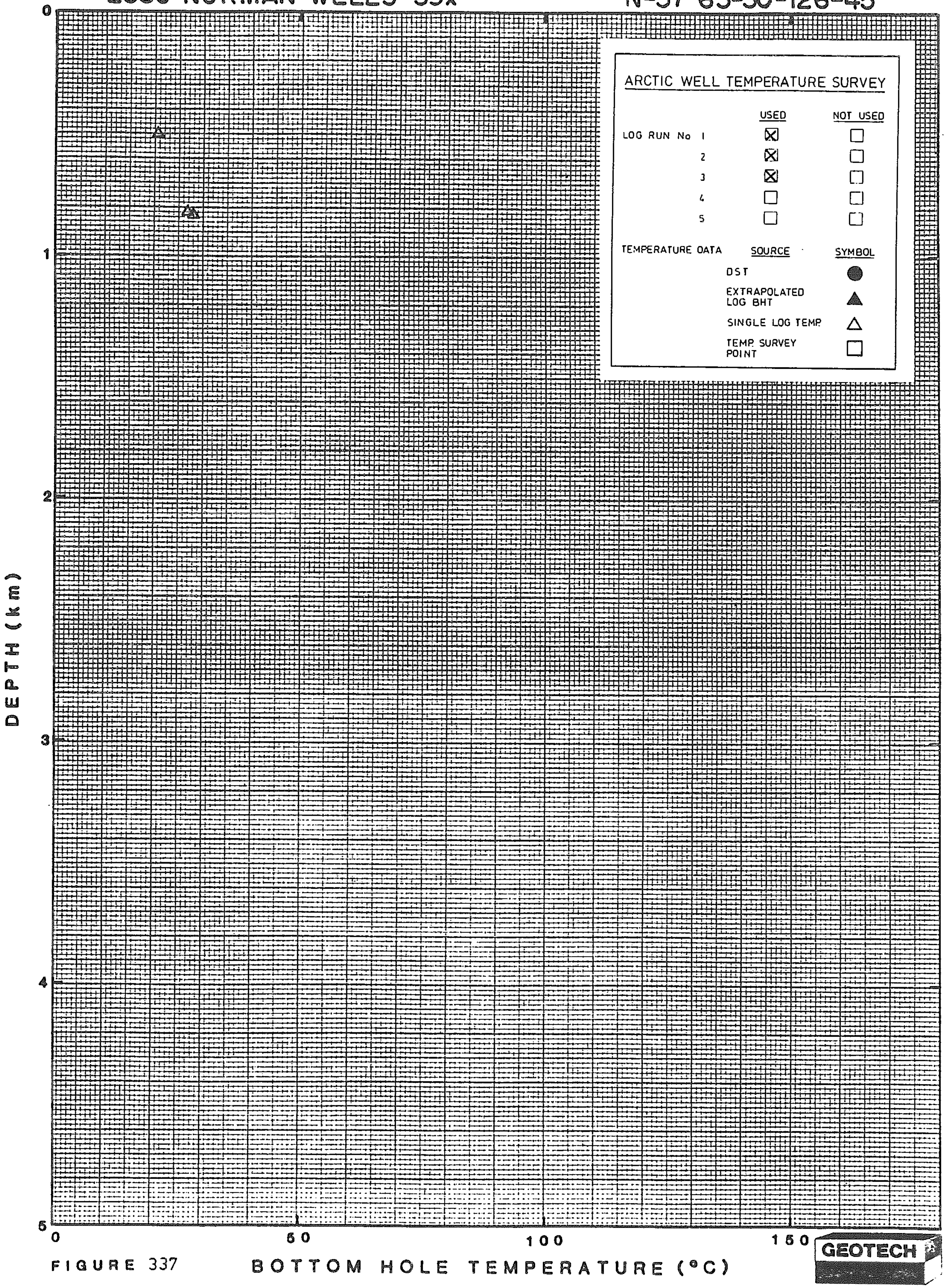


FIGURE 337   BOTTOM HOLE TEMPERATURE (°C)

BANFF OSCAR CK. J-48 65-30-127-00

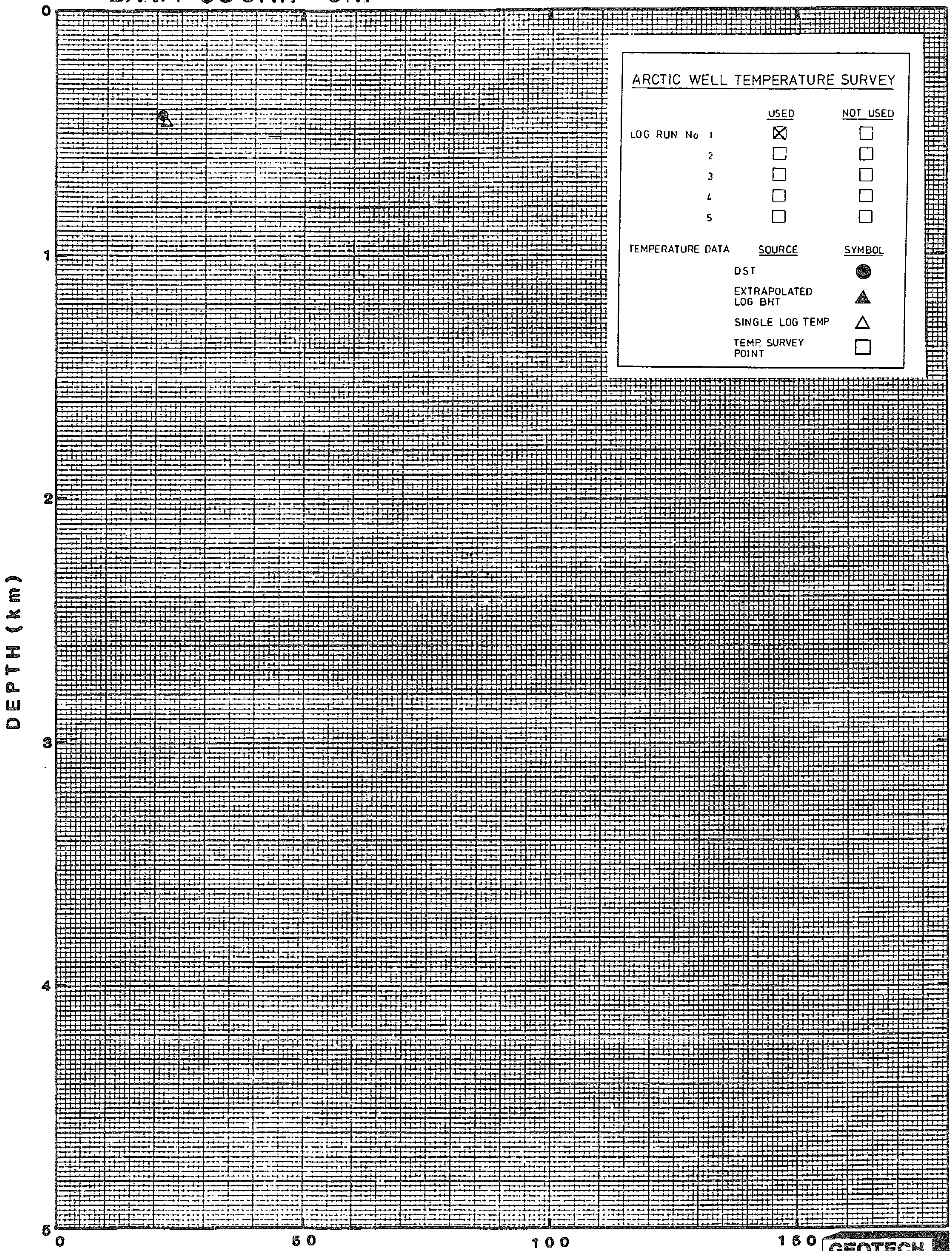


FIGURE 338 BOTTOM HOLE TEMPERATURE (°C)

MOBIL HUME R. L-09 65-30-129-30

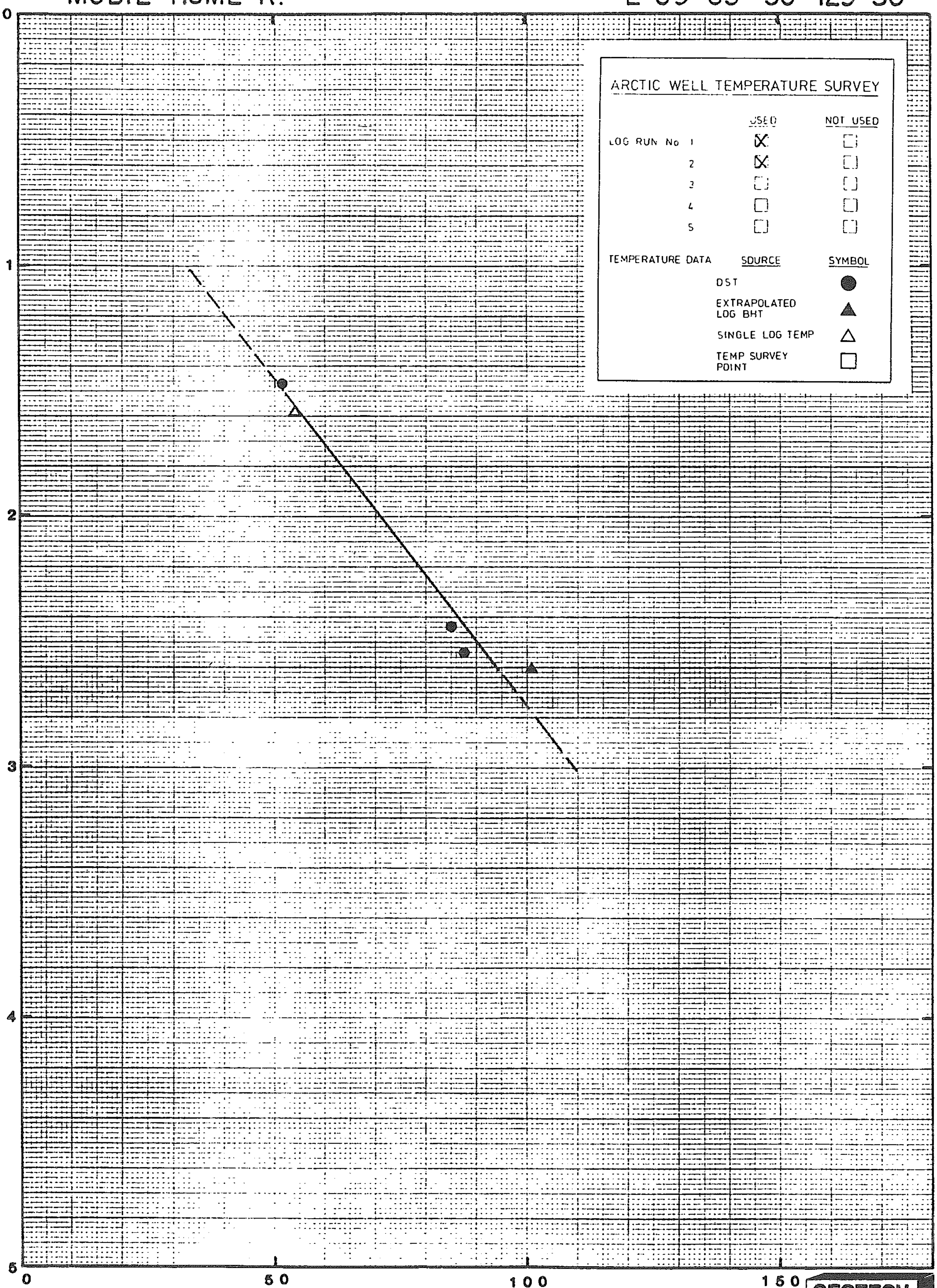


FIGURE 339 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

CANDEL MOBIL RAMPARTS A-59 65-30-130-30

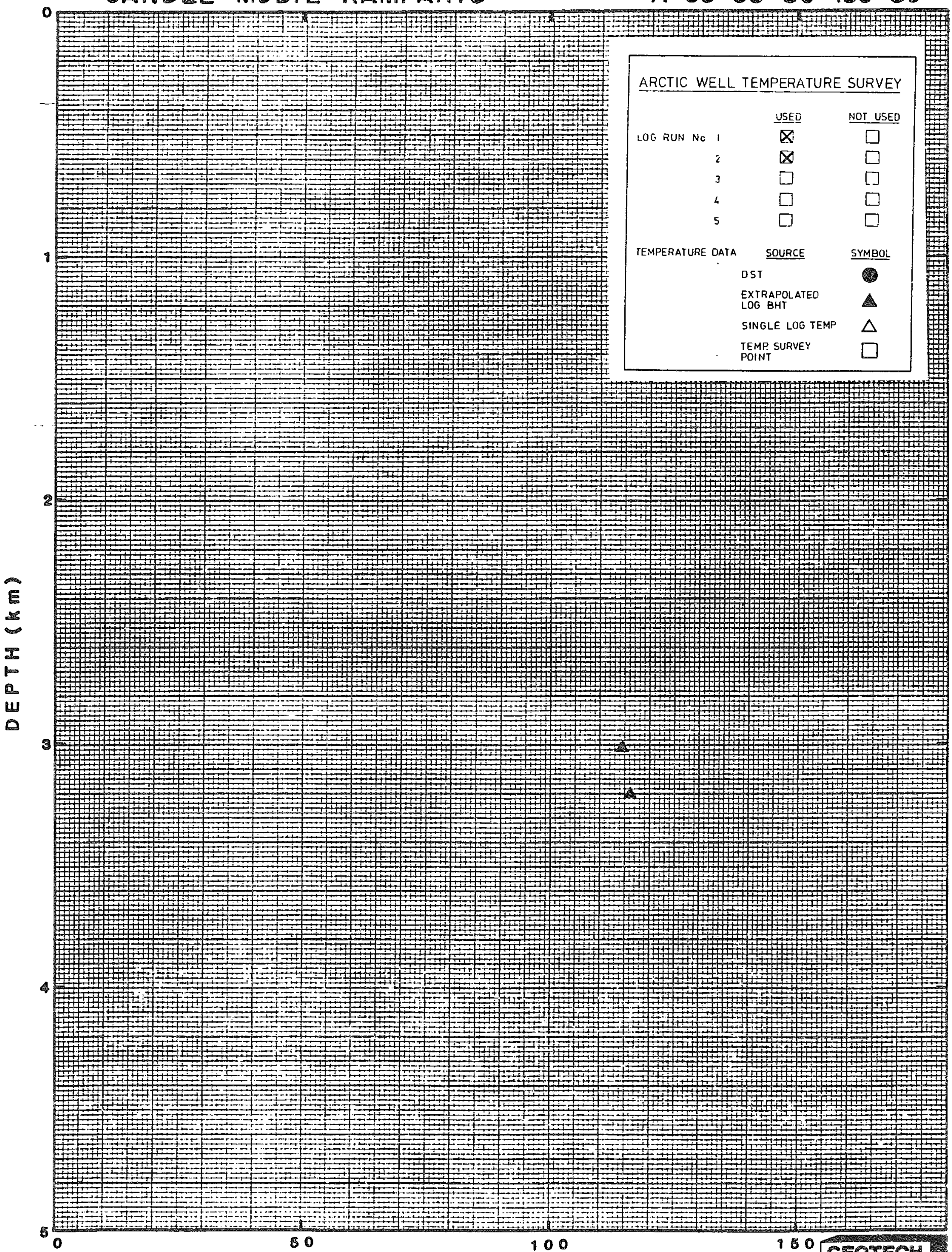


FIGURE 340 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

CANDEL MOBIL RAMPARTS I-77 65-30-130-45

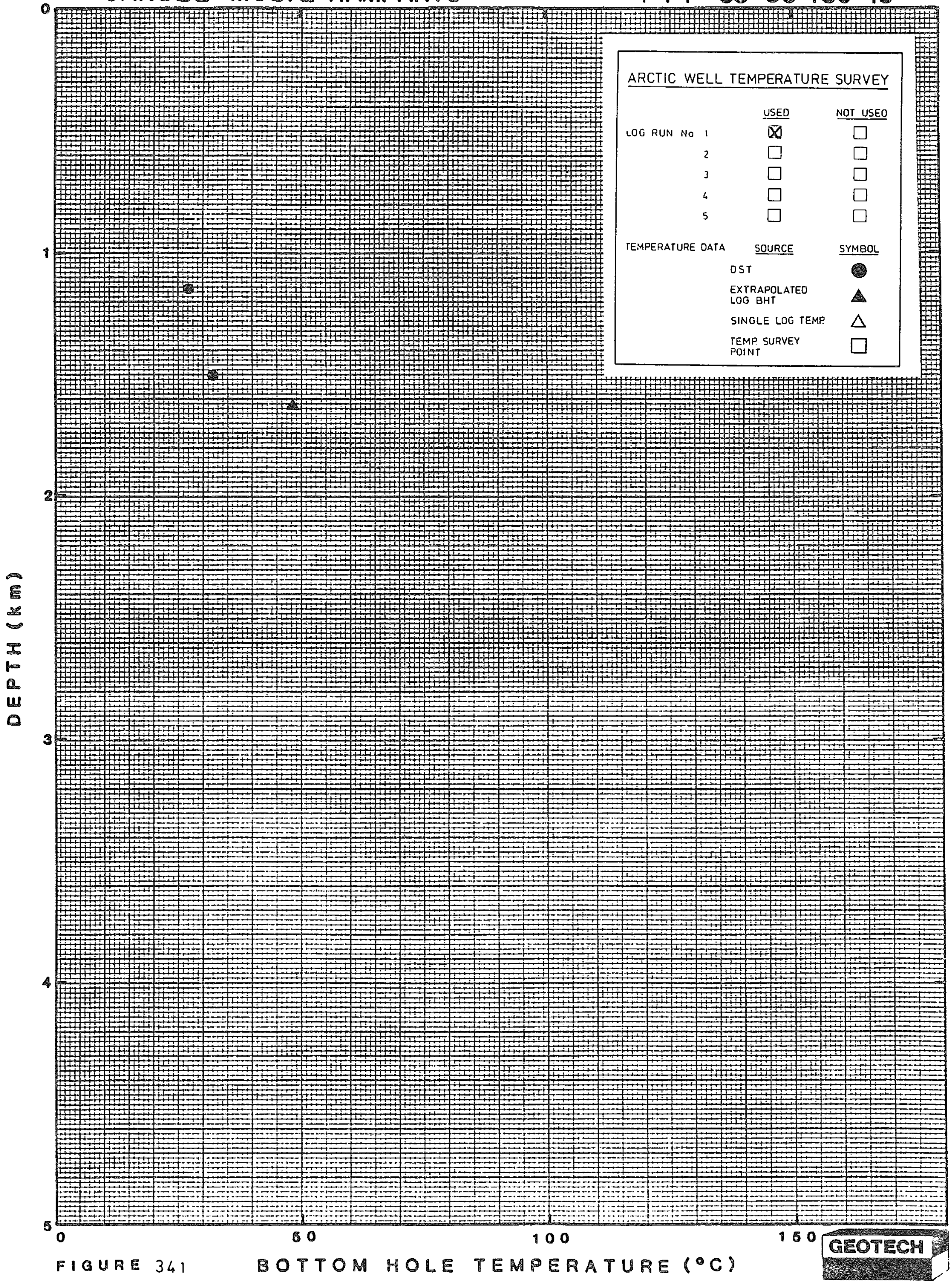


FIGURE 341 BOTTOM HOLE TEMPERATURE (°C)

SINCLAIR WHITEFISH R. K-76 65-40-123-15

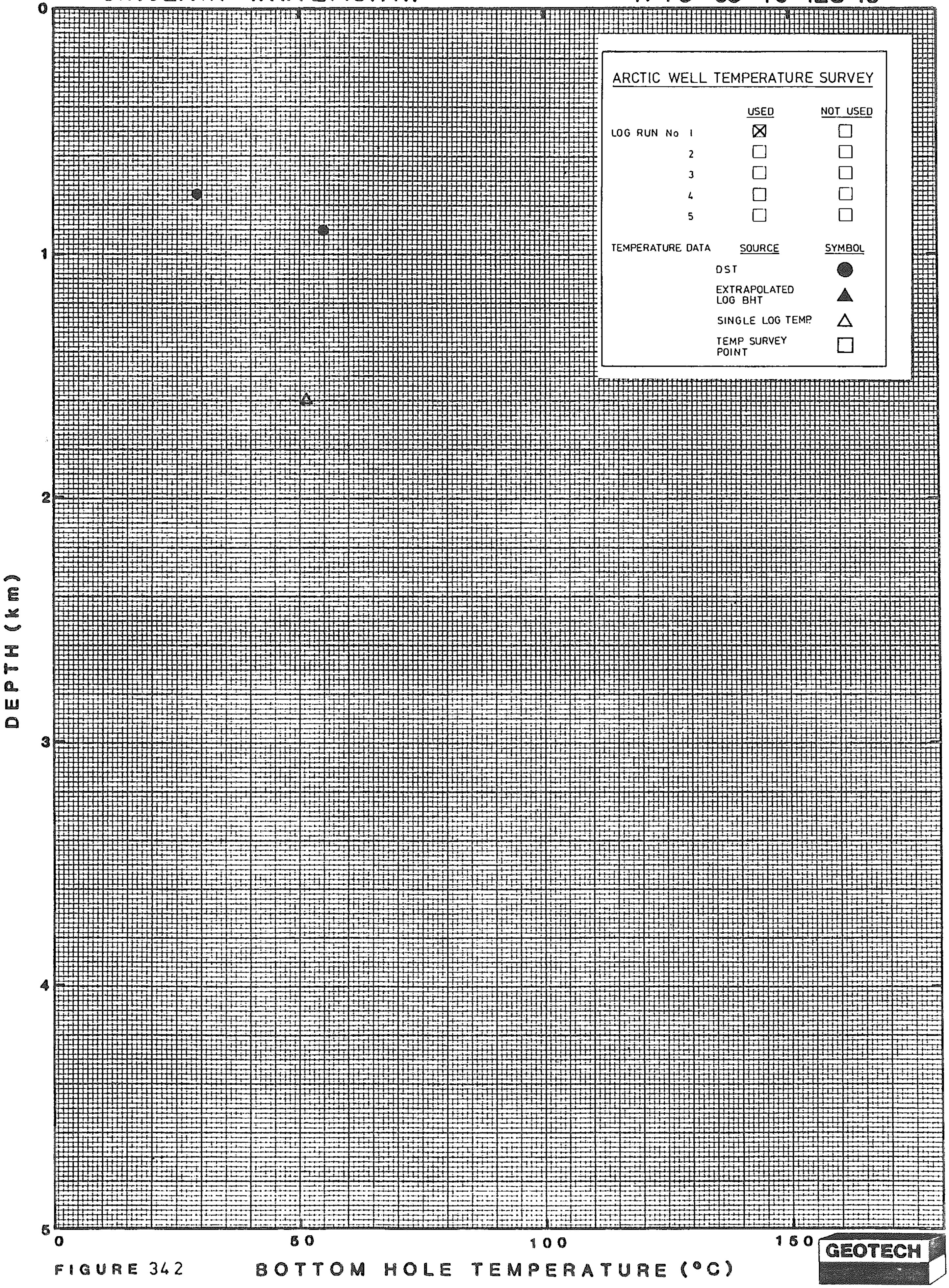


FIGURE 342

B.P. WHITE

M-04 65-40-123-45

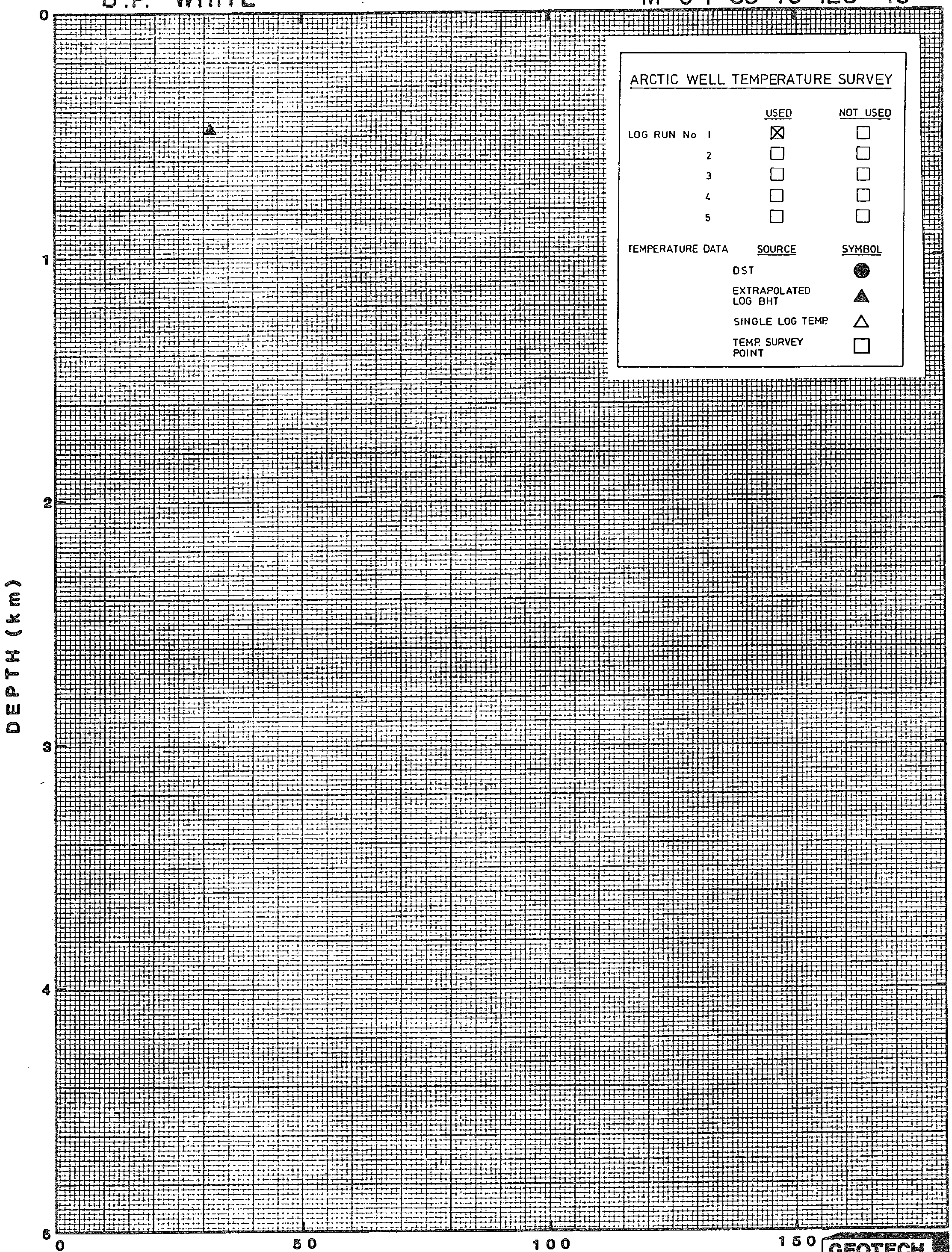


FIGURE 343 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

ARCO WHITEFISH R. H-34 65-40-124-30

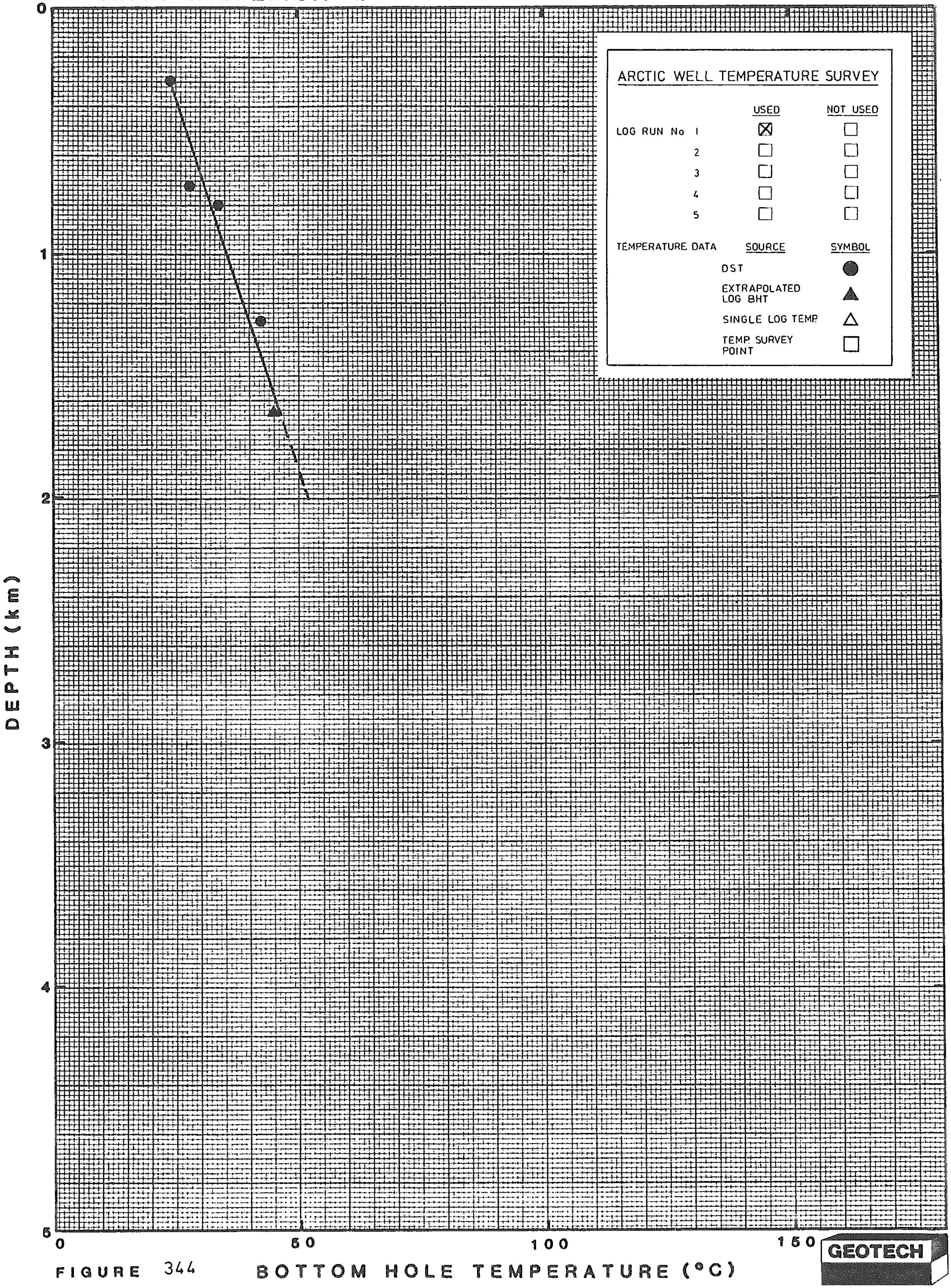


FIGURE 344

BANFF OSCAR CK.

H-71 65-40-127-00

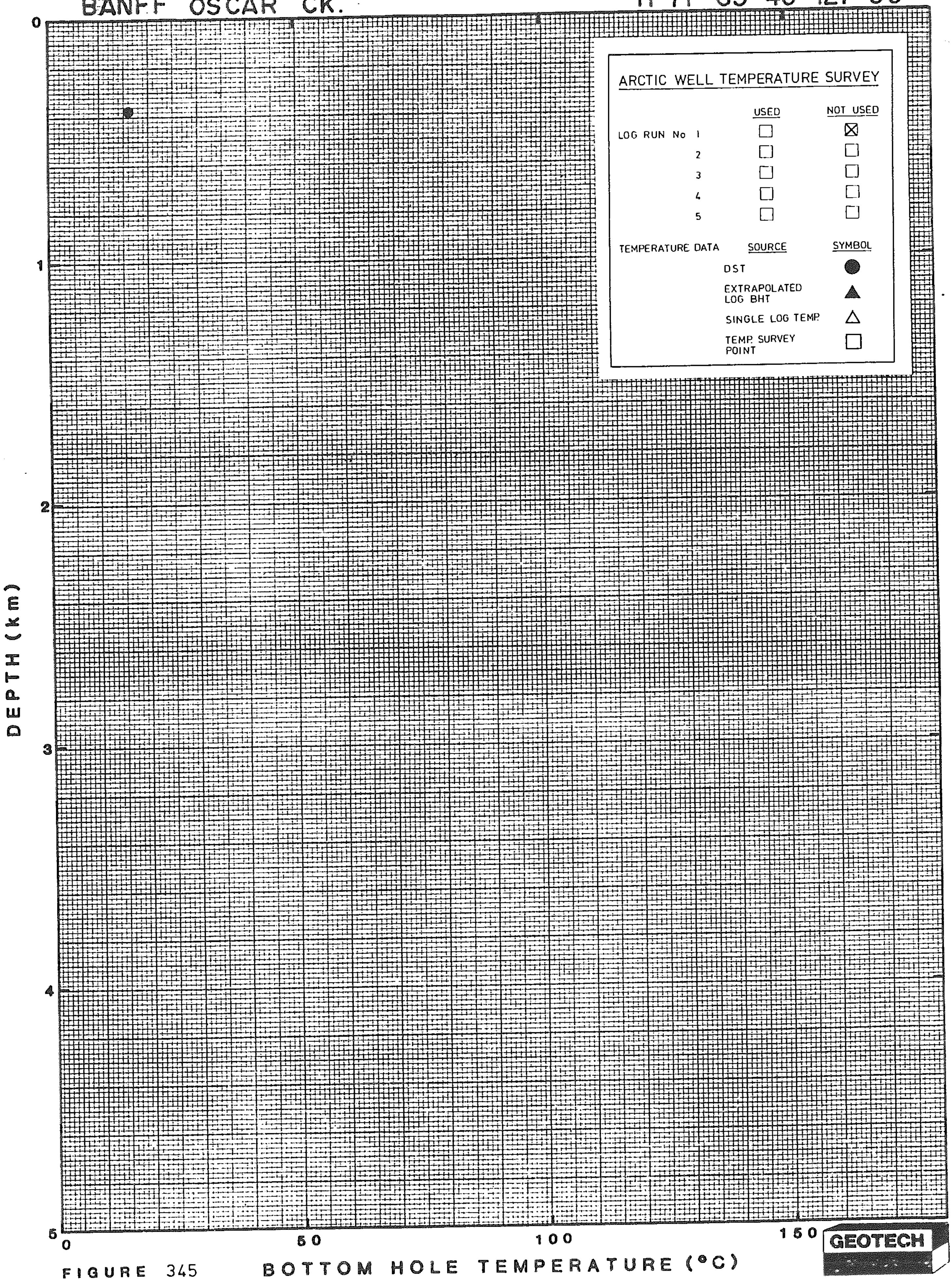


FIGURE 345

MCD. CAN. MAIDA CK. F-57 65-40-128-00

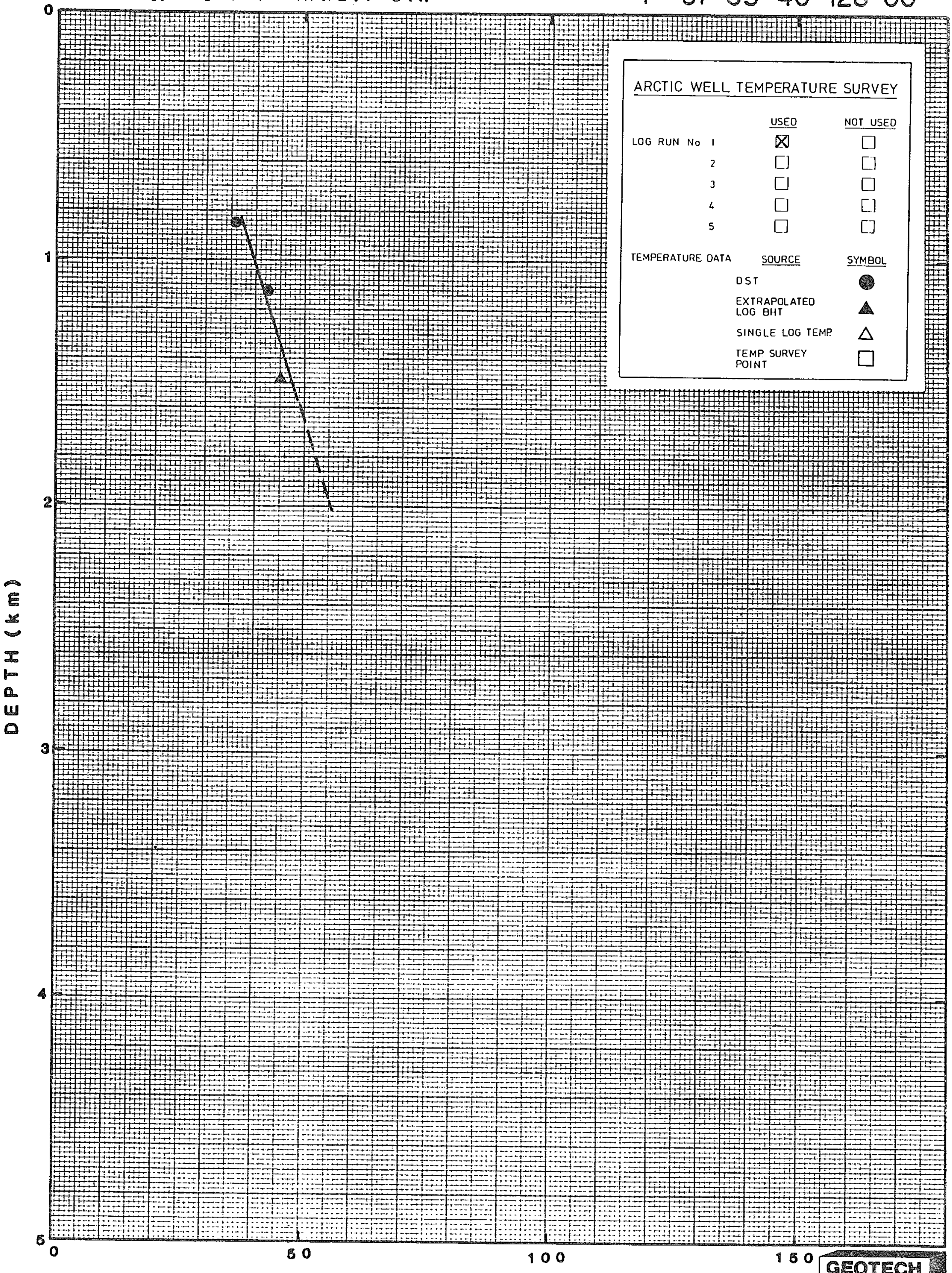


FIGURE 346 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

MCD. CAN. MAIDA CK. G-56 65-40-128-00

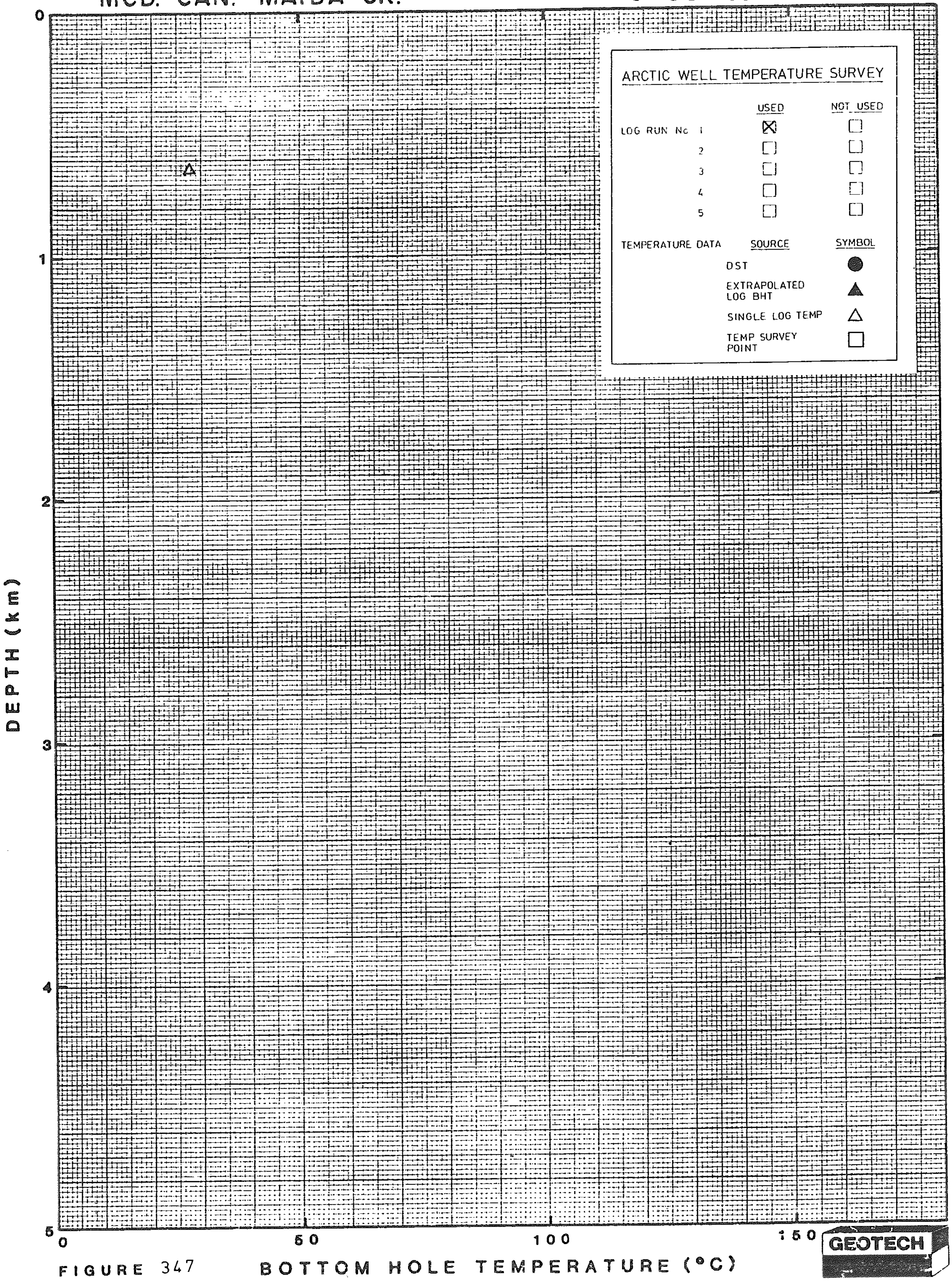


FIGURE 347

AMOCO CARCAJOU K-68 65-40-128-00

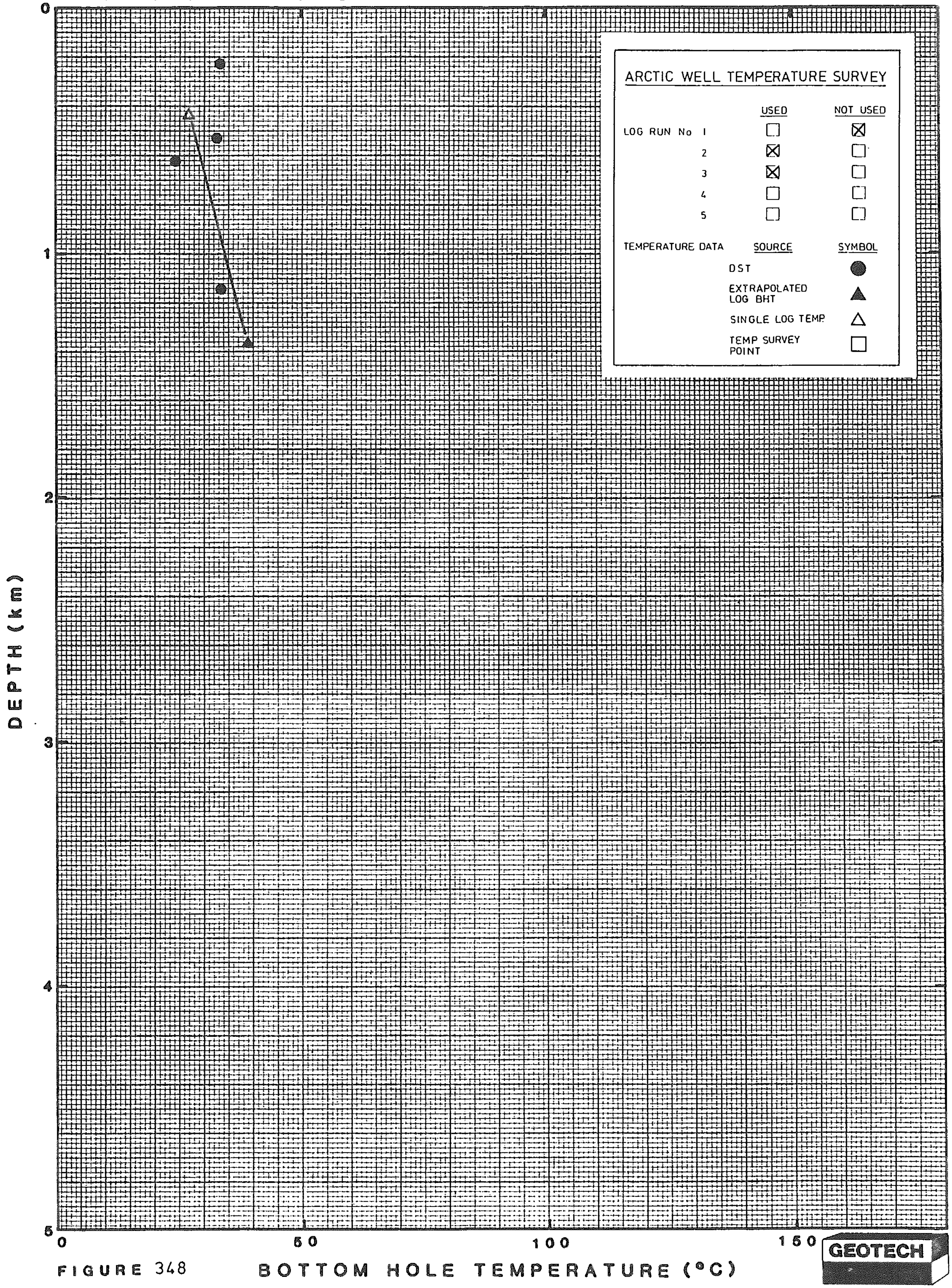


FIGURE 348

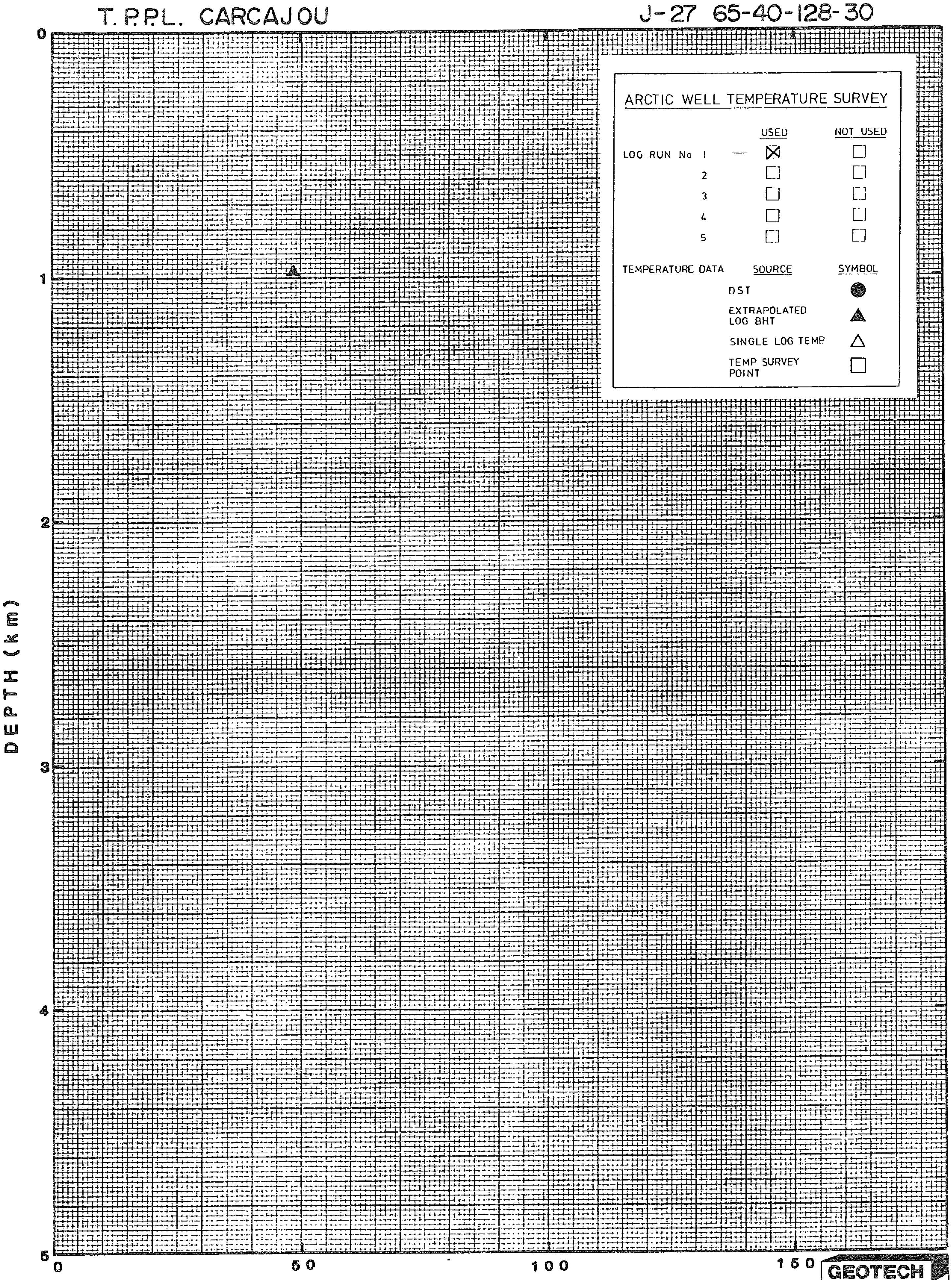
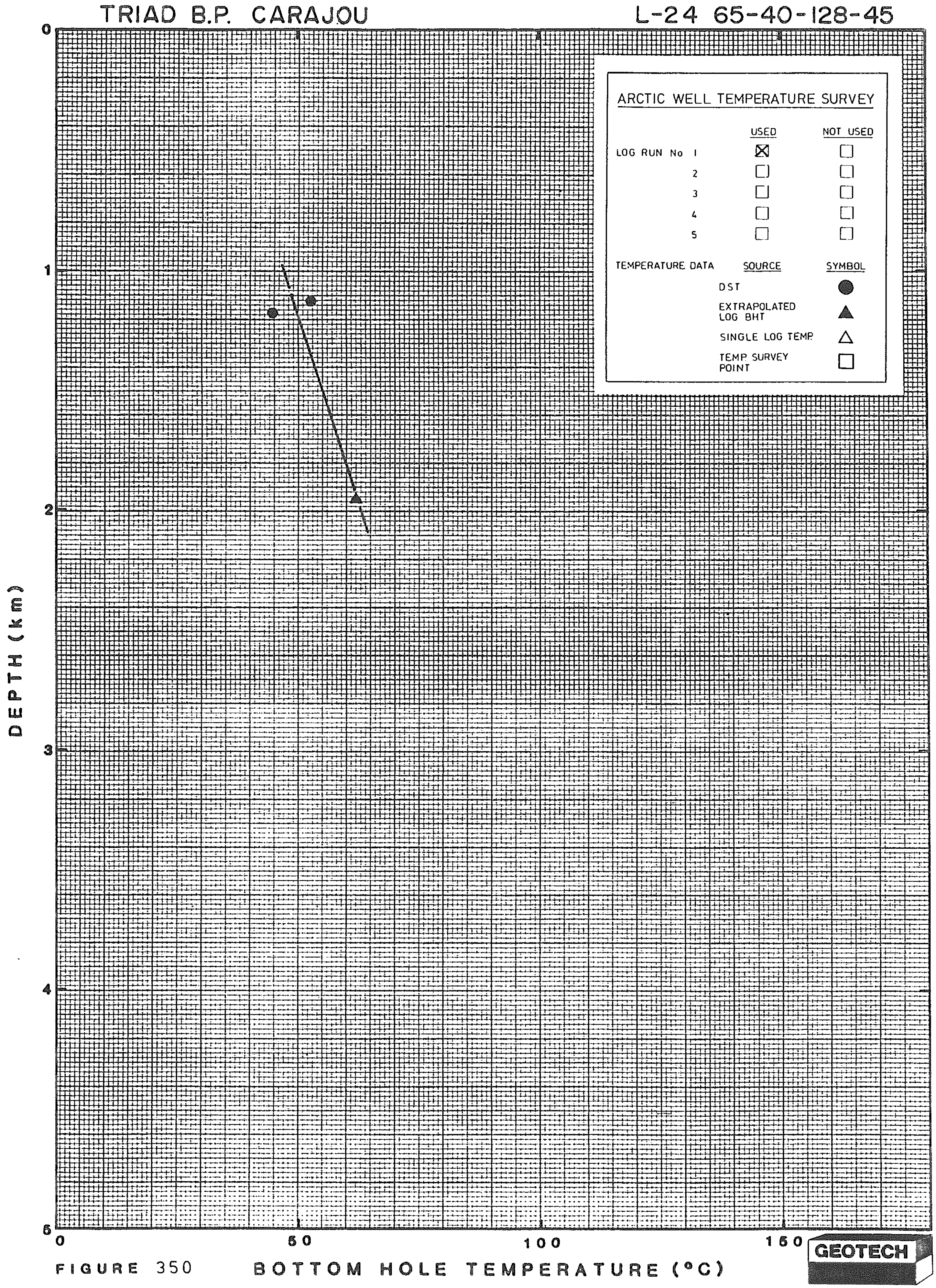


FIGURE 349 BOTTOM HOLE TEMPERATURE (°C)


TRIAD B.P. CARAJOU
L-24 65-40-128-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 350

CANDEL TEXACO ARCTIC RED F-47 65-40-130-45

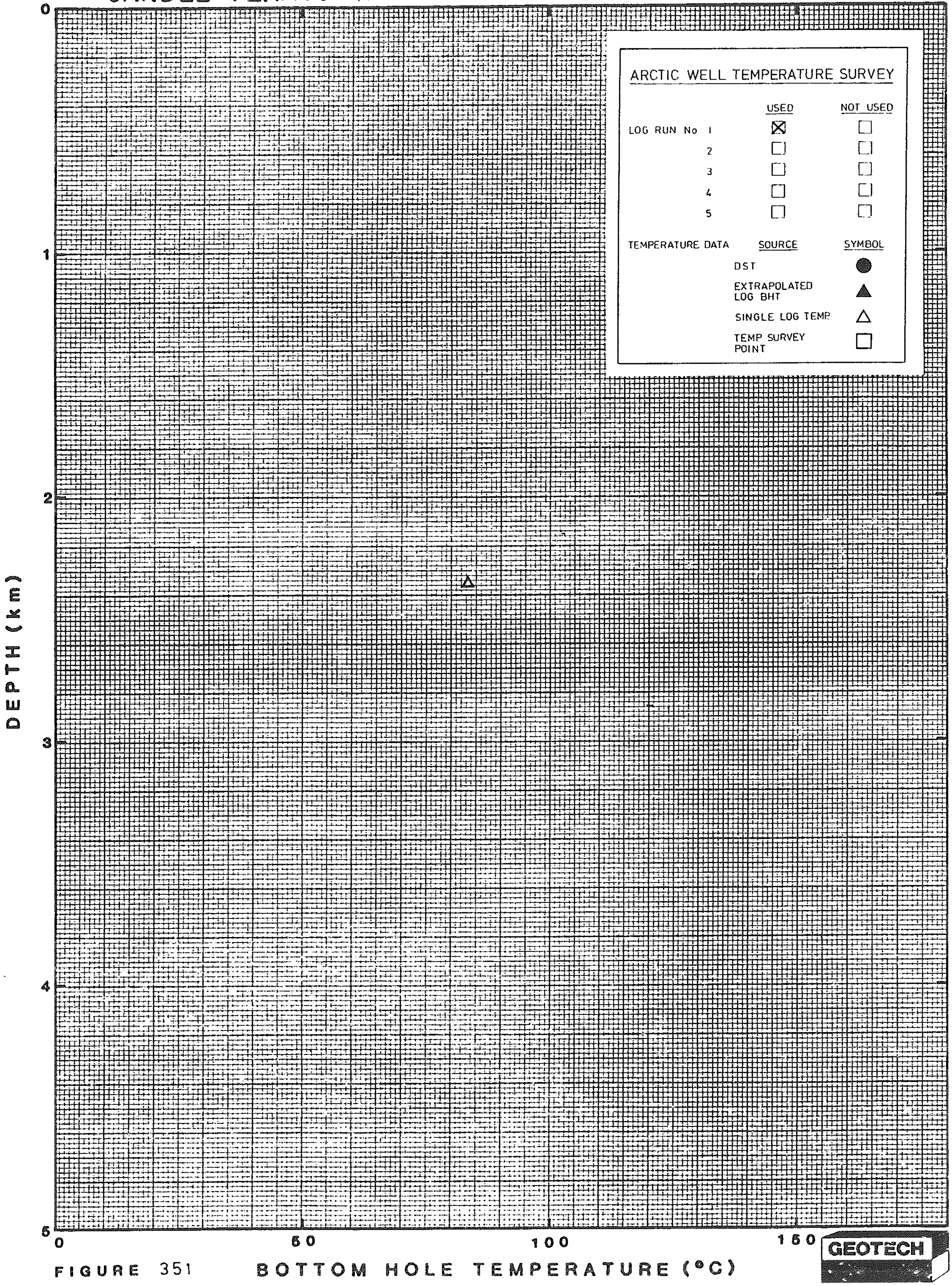
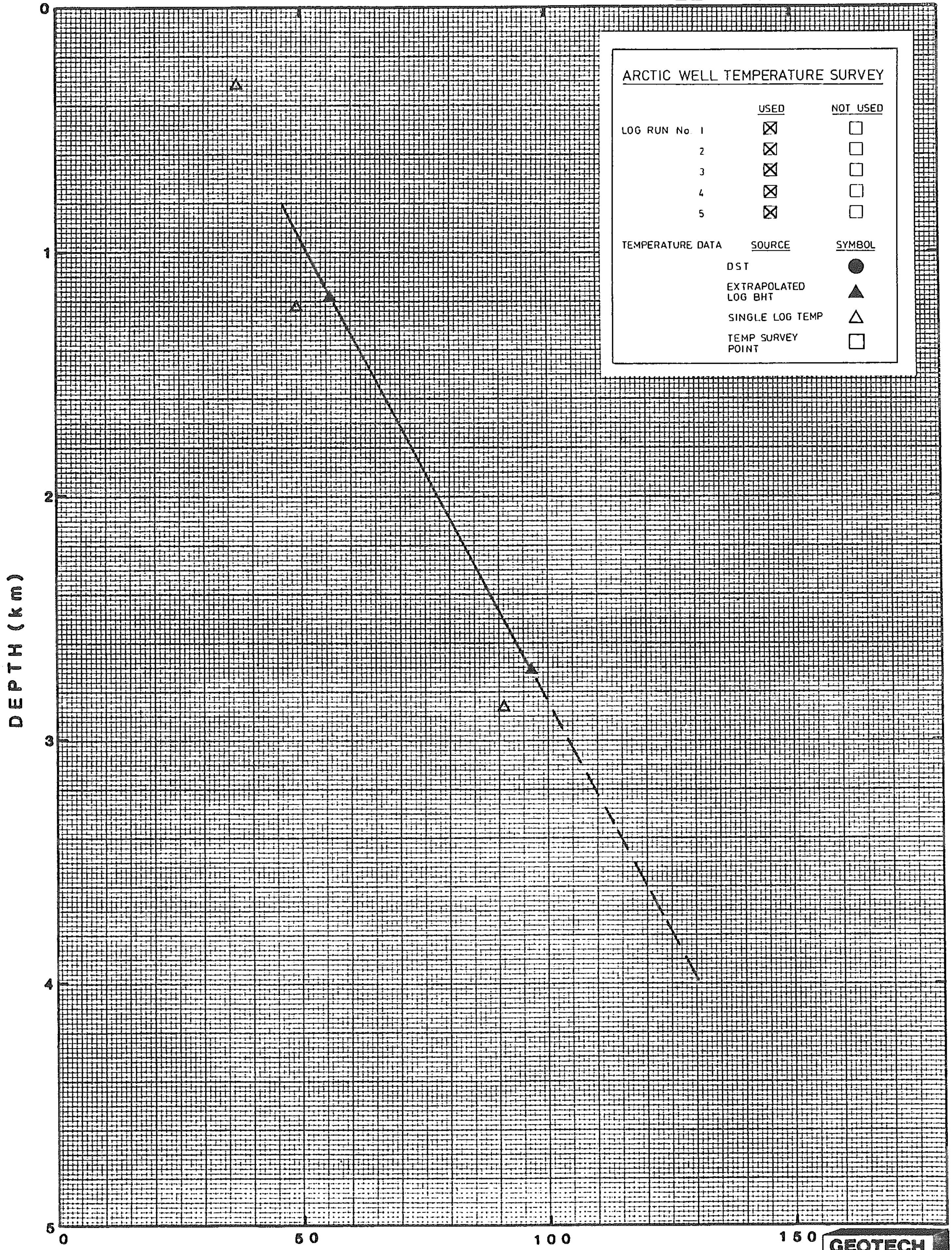


FIGURE 351

AMOCO CRANSWICK A-22 65-40-131-45



GEOTECH

FIGURE 352 BOTTOM HOLE TEMPERATURE (°C)

65-50

ARCO. LOST HILL L. F-62 65-50-123-00

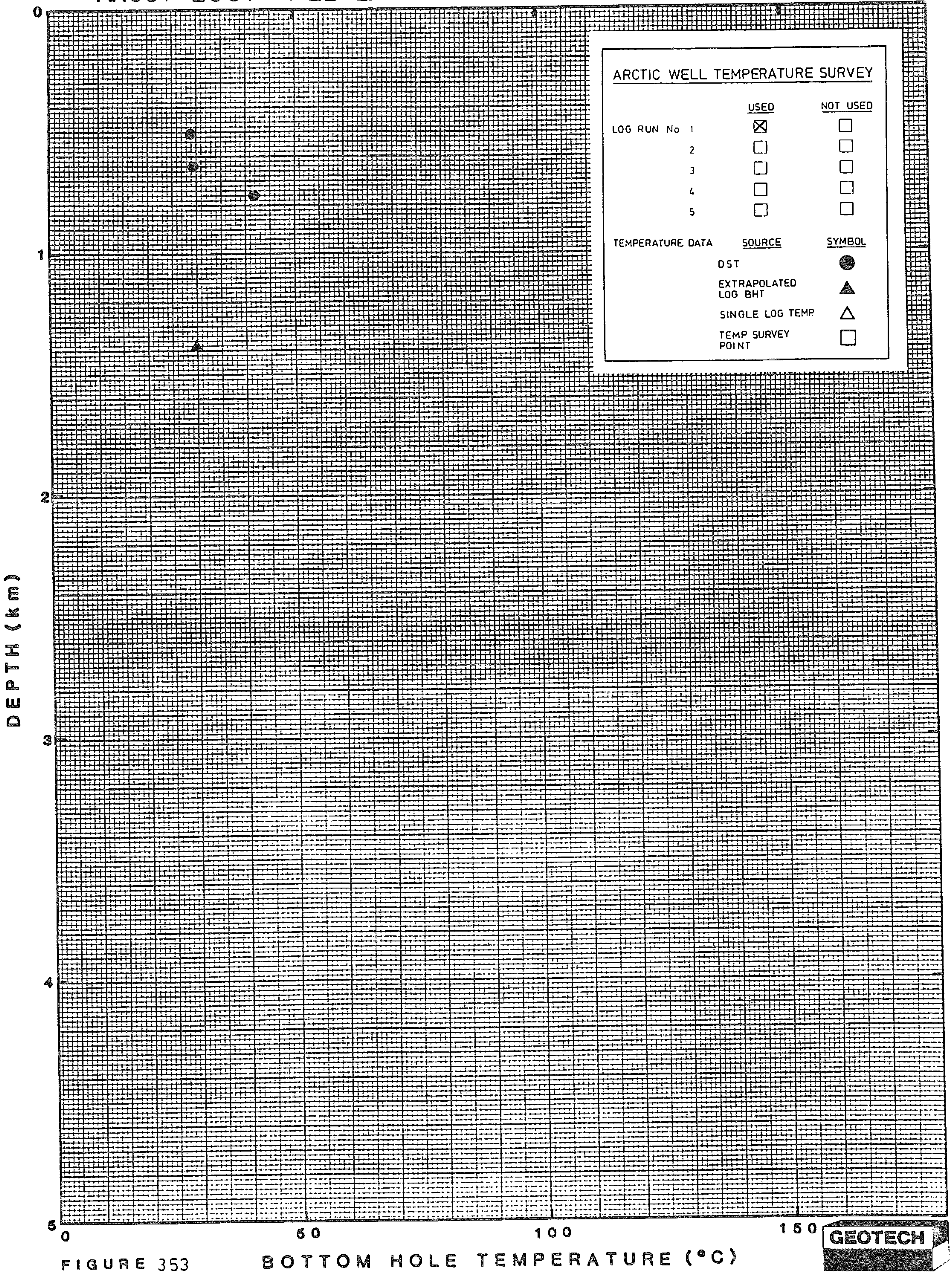


FIGURE 353

MESA MURPHY HANNA R J-05 65-50-128-15

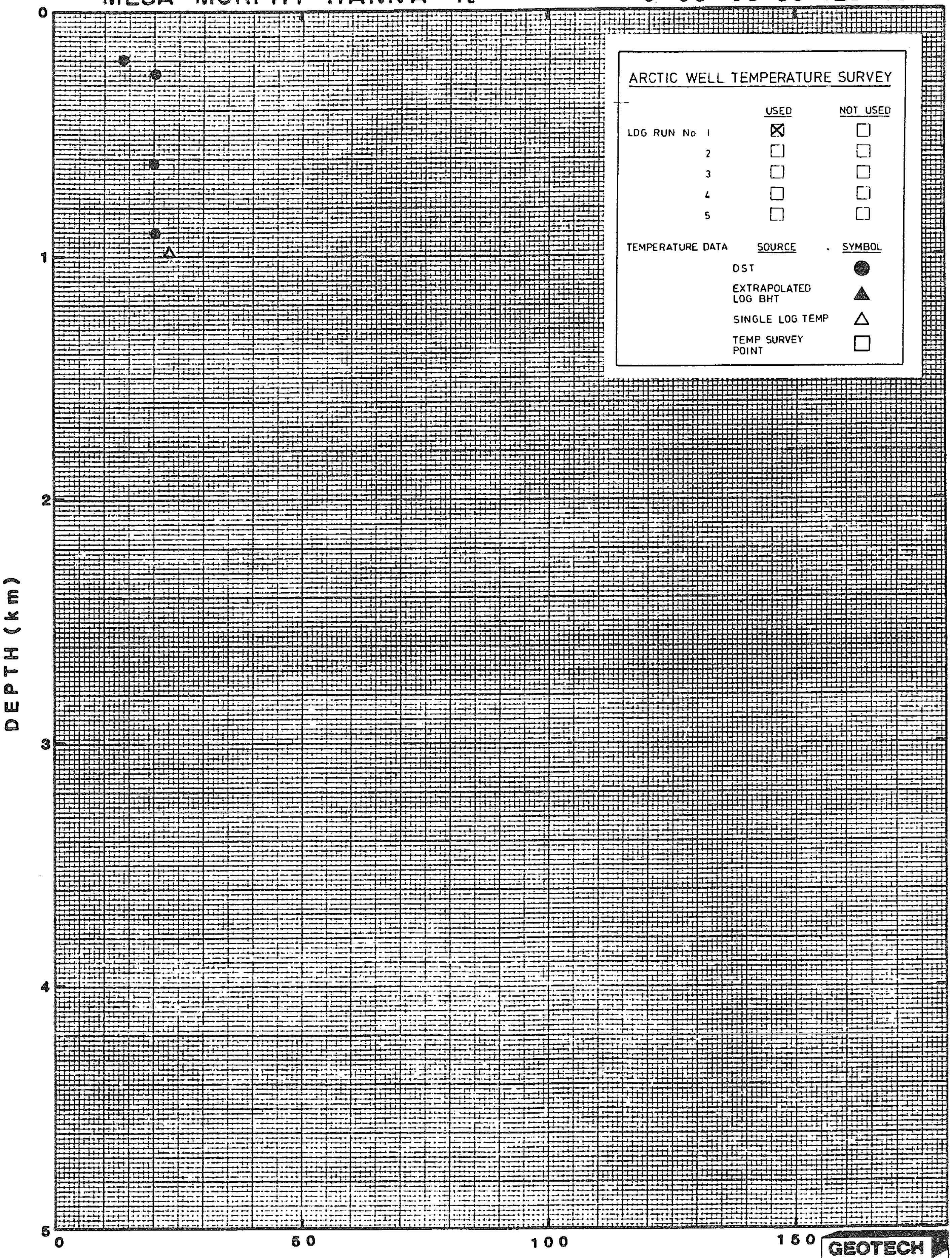


FIGURE 354 BOTTOM HOLE TEMPERATURE (°C)

ARCO. MOUNTAIN R. H-47 65-50-129-00

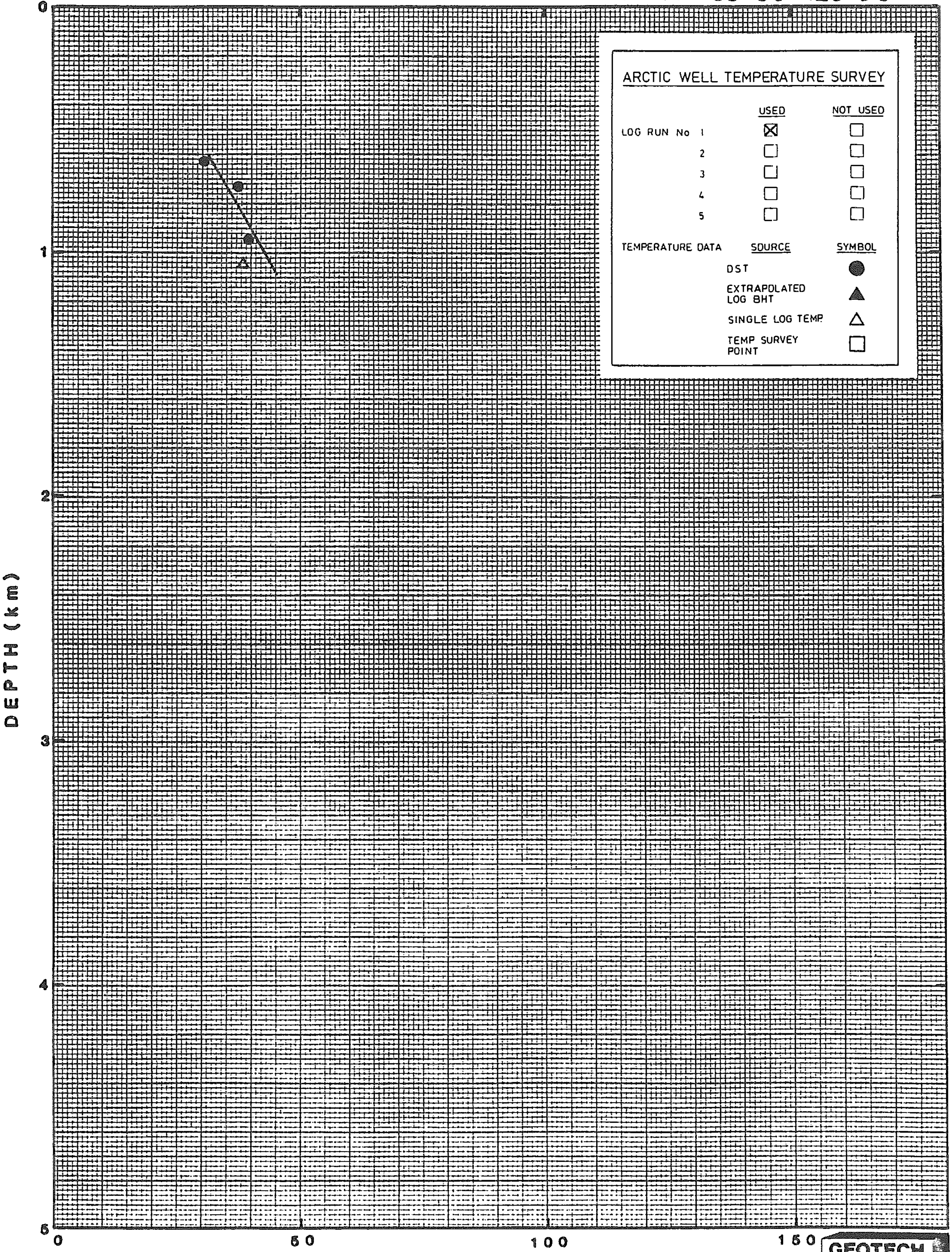


FIGURE 355 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

CANDEL SOBC MOUNTAIN R. A-23 65-50-129-15

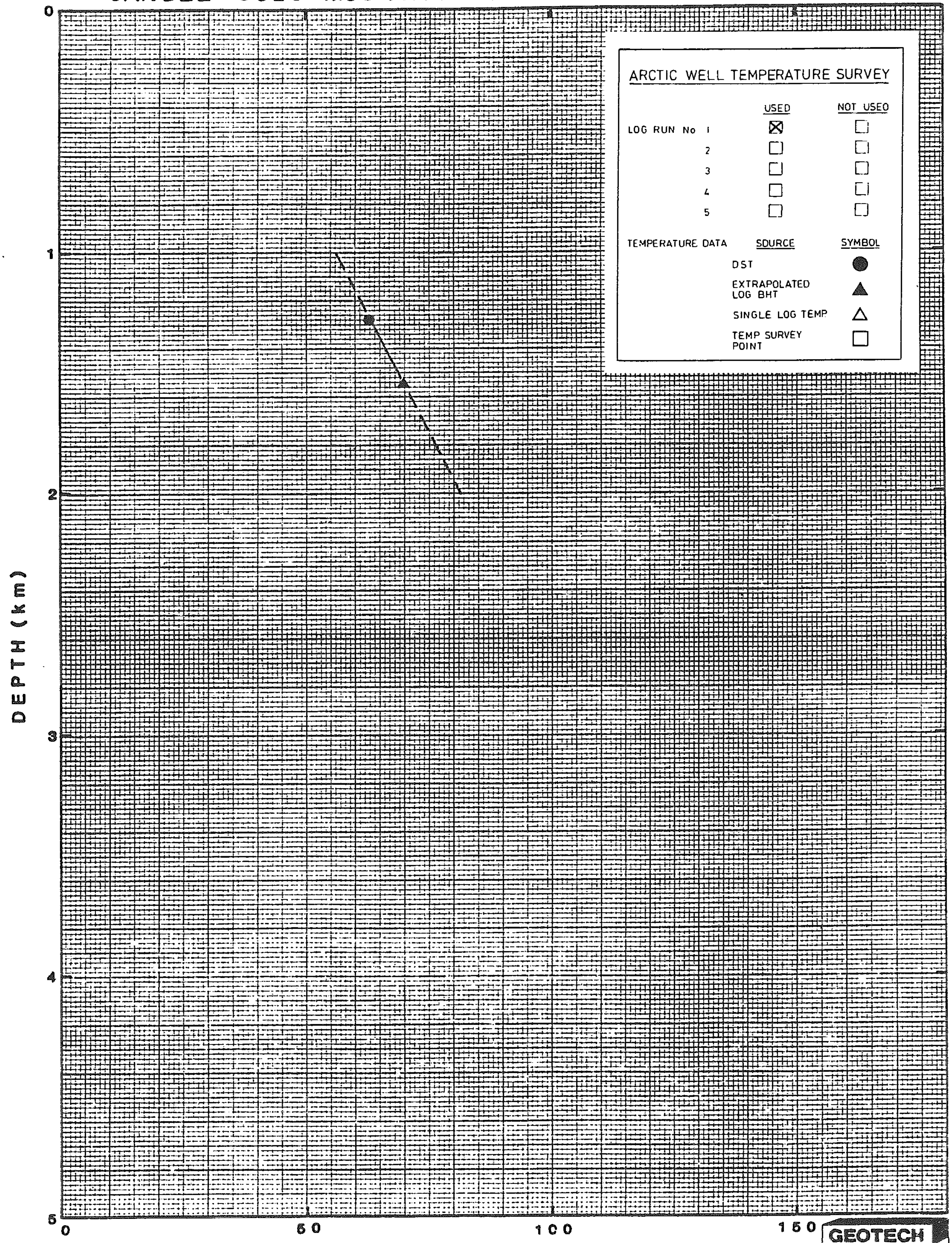


FIGURE 356 BOTTOM HOLE TEMPERATURE (°C)

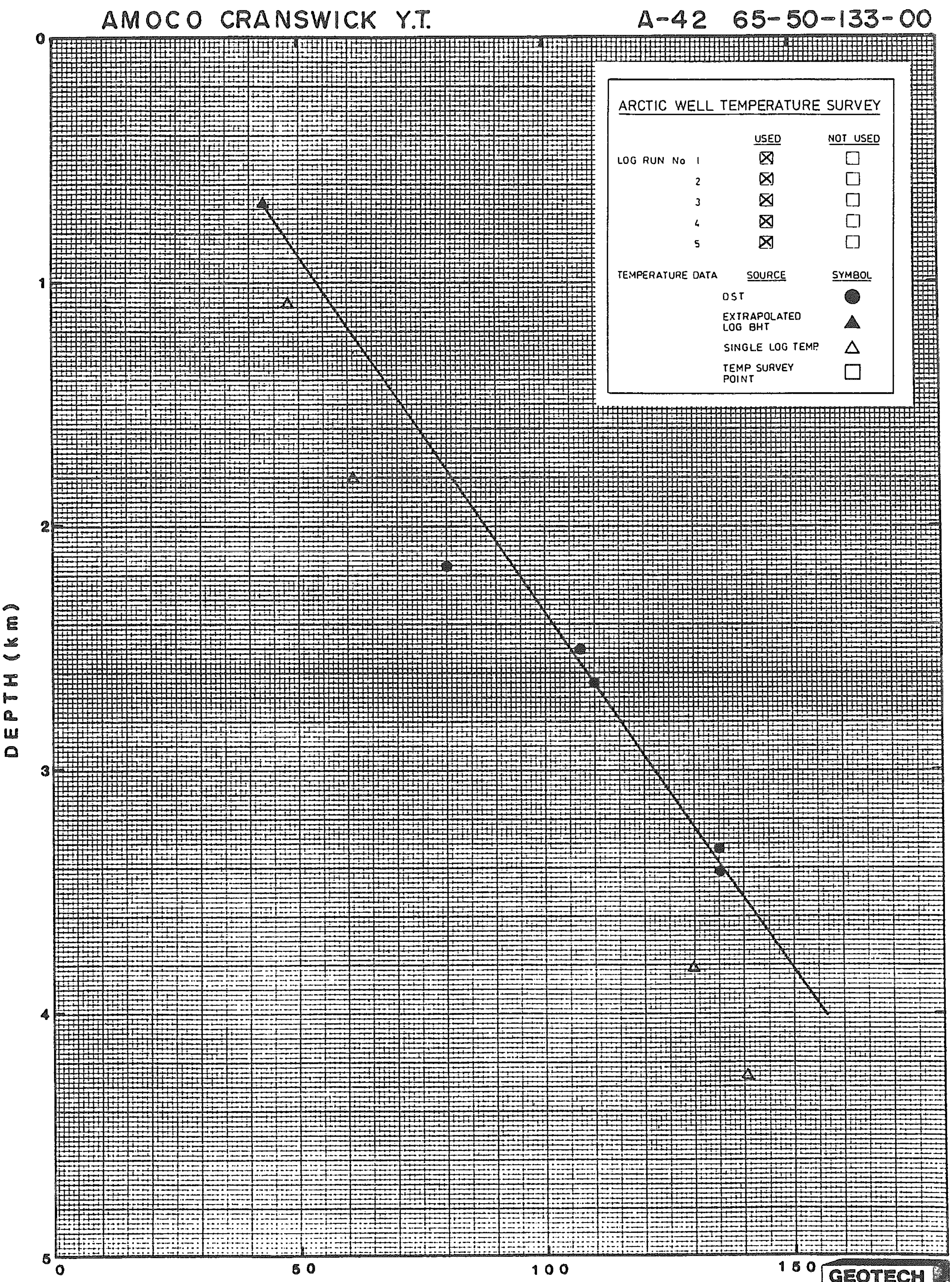


FIGURE 357 BOTTOM HOLE TEMPERATURE (°C)

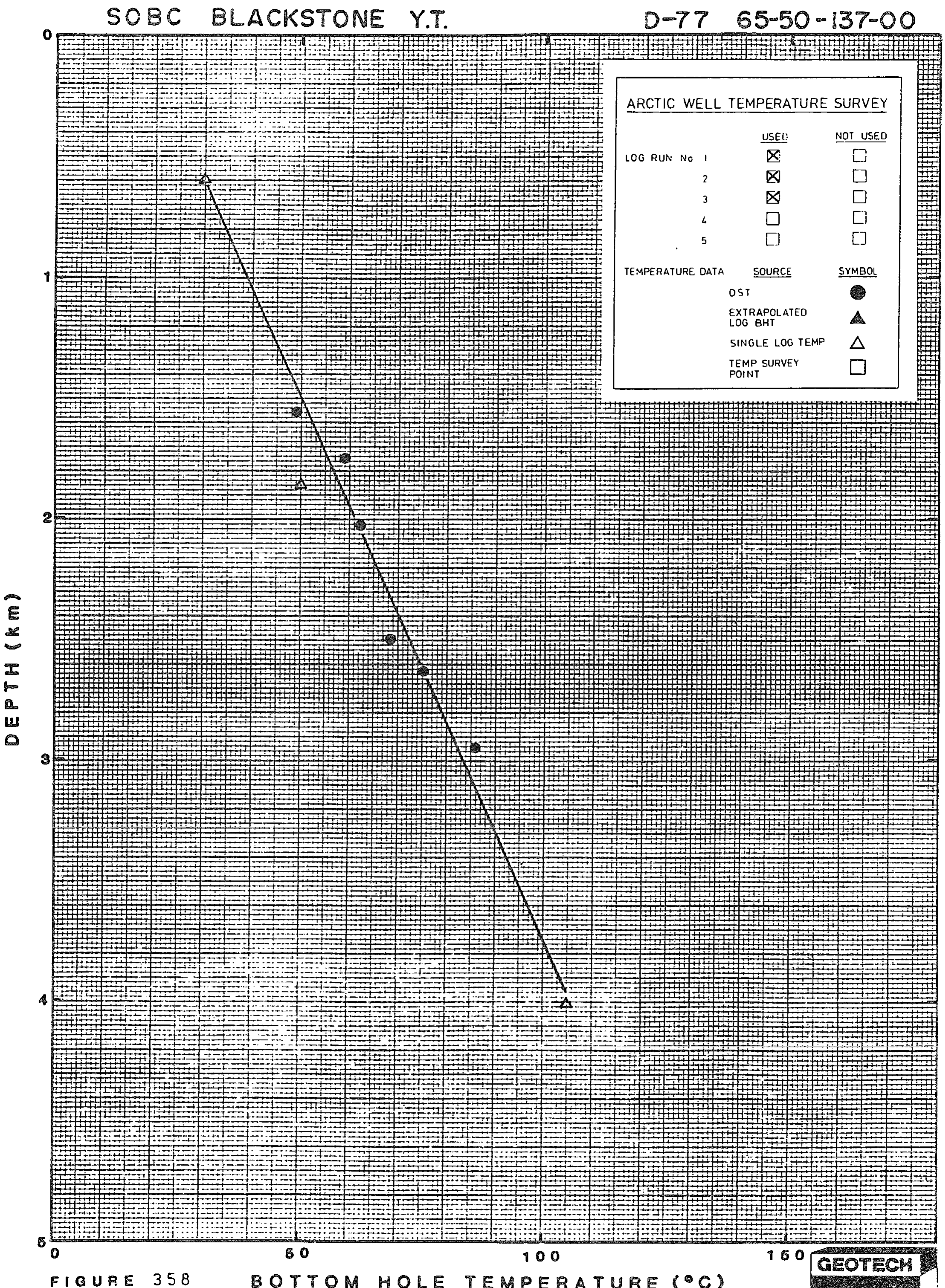

SOBC BLACKSTONE Y.T.
D-77 65-50-137-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 358

INEXCO MALLARD Y.T. 0-18 65-50-140-15

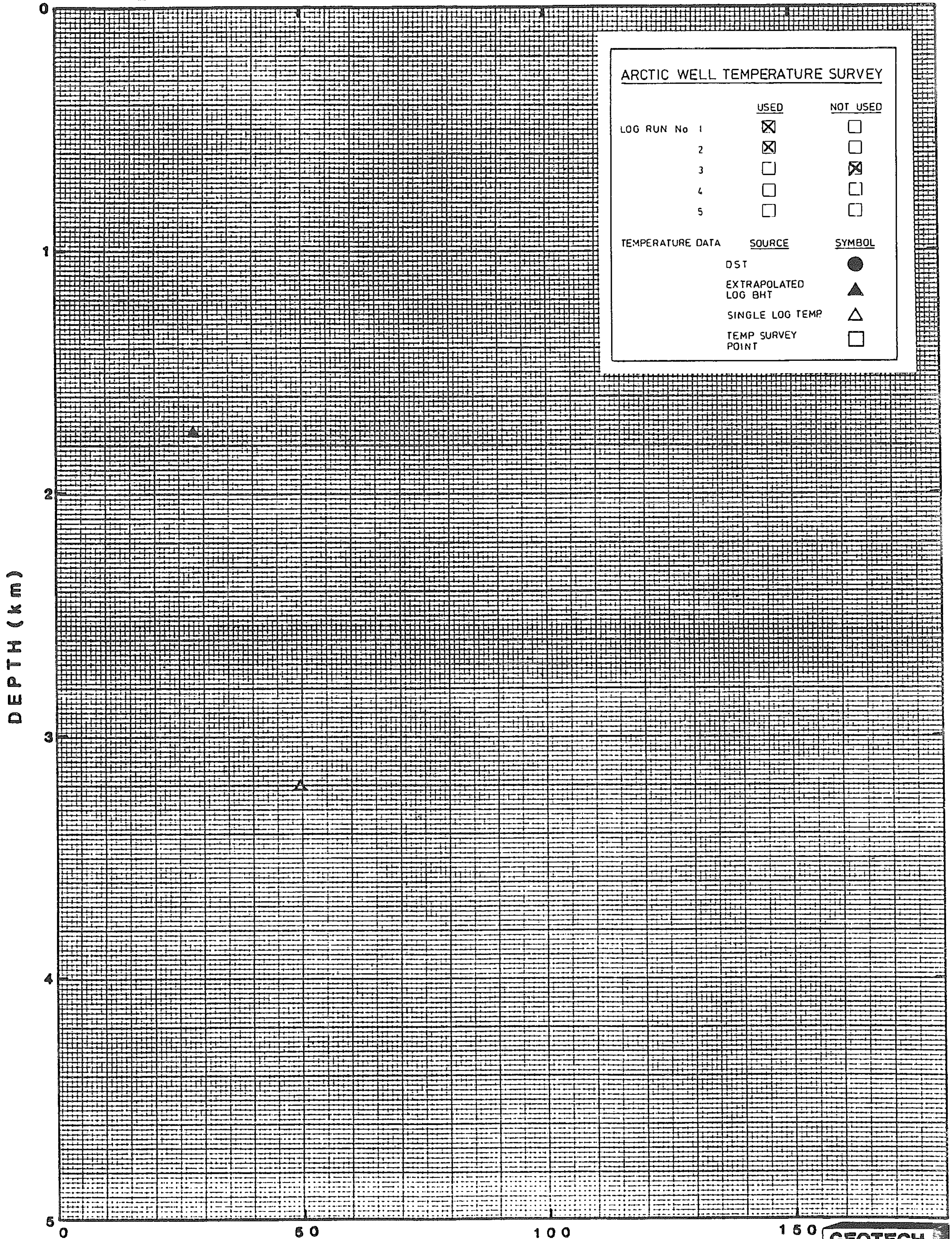


FIGURE 359 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

66-00

B.P. LOSH L. G-22 66-00-123-15

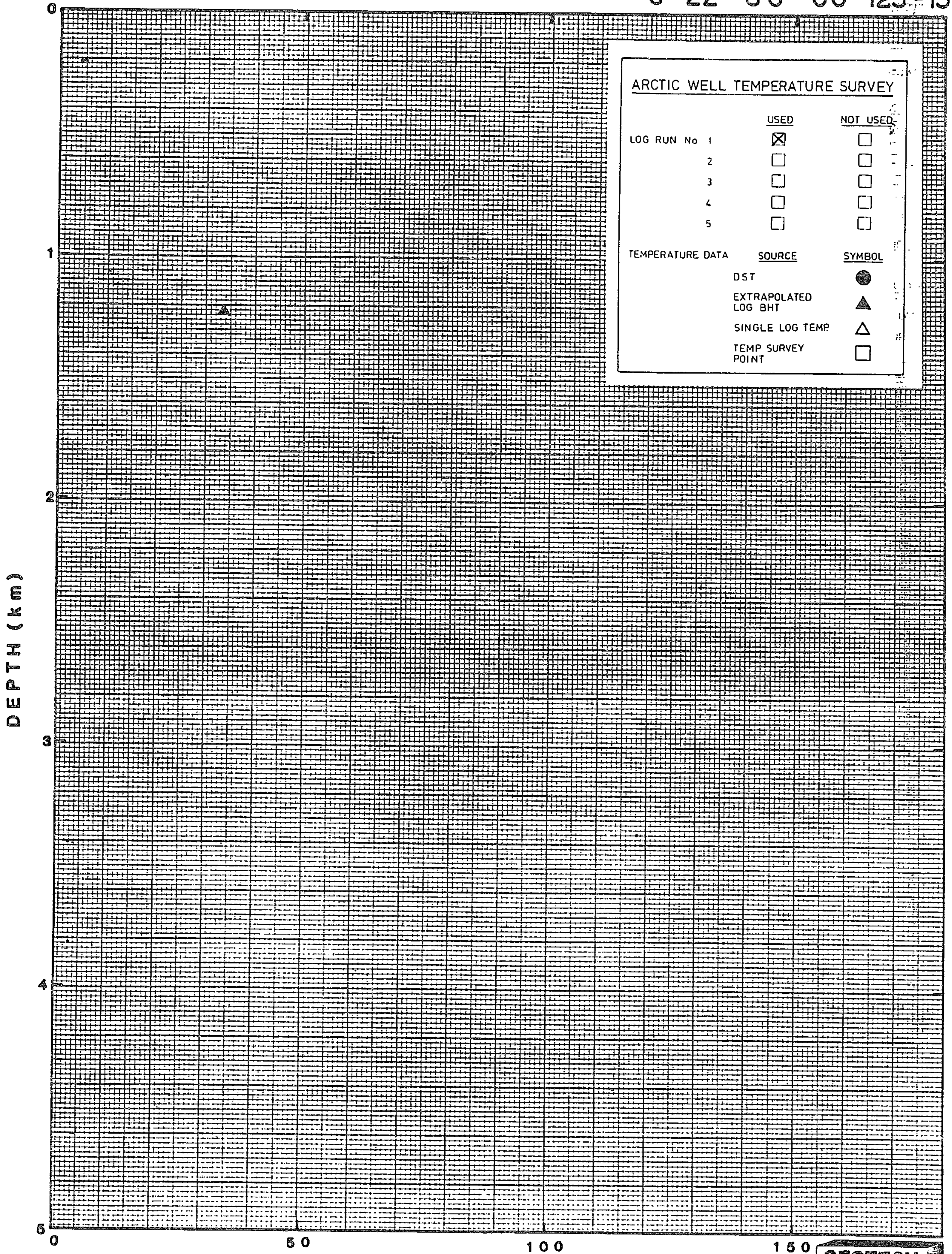


FIGURE 360 BOTTOM HOLE TEMPERATURE (°C)

ATLANTIC BEAVERTAIL G-26 66-00-128-30

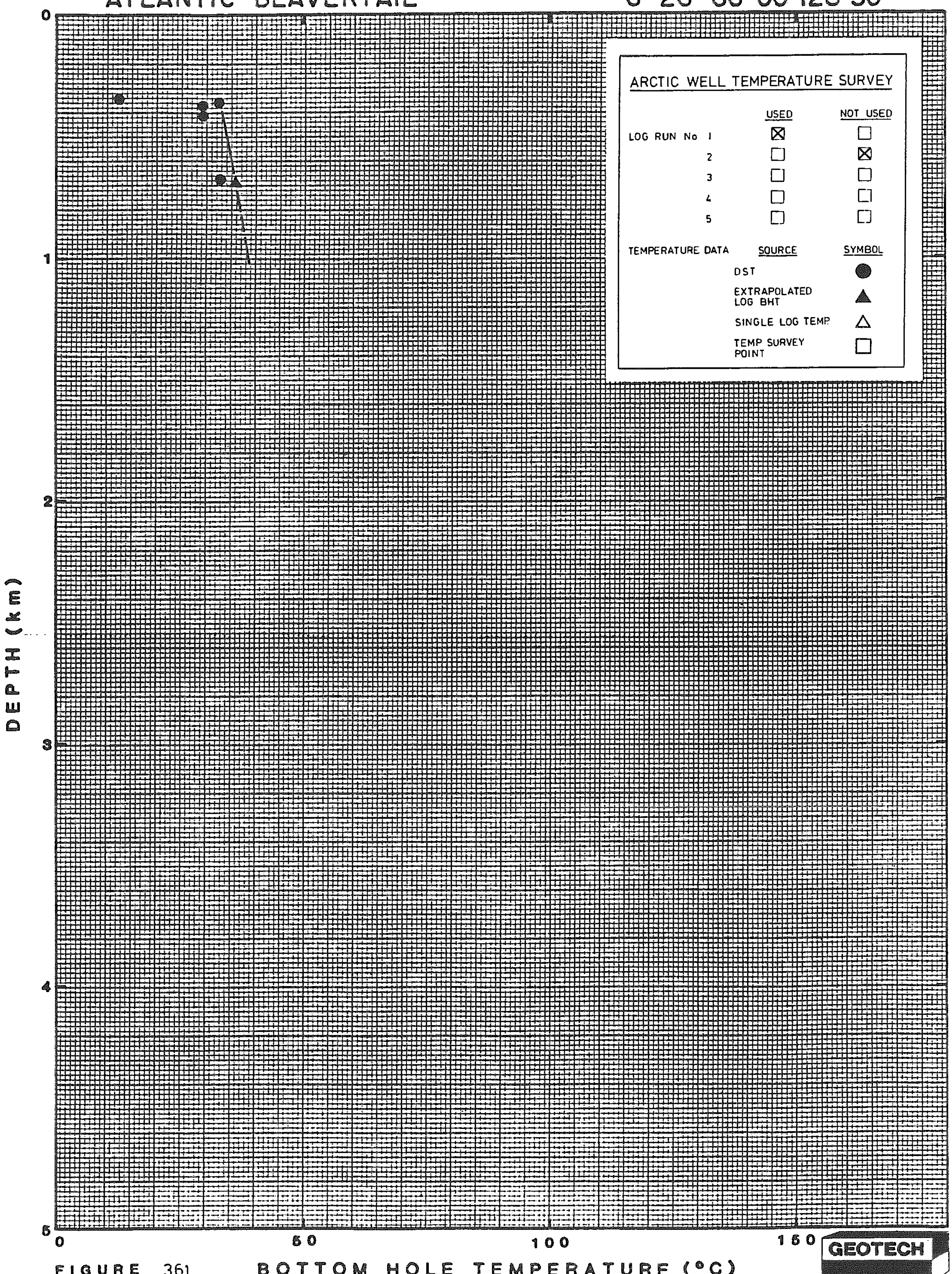


FIGURE 361

ATLANTIC SHOALS C-31 66-00-128-45

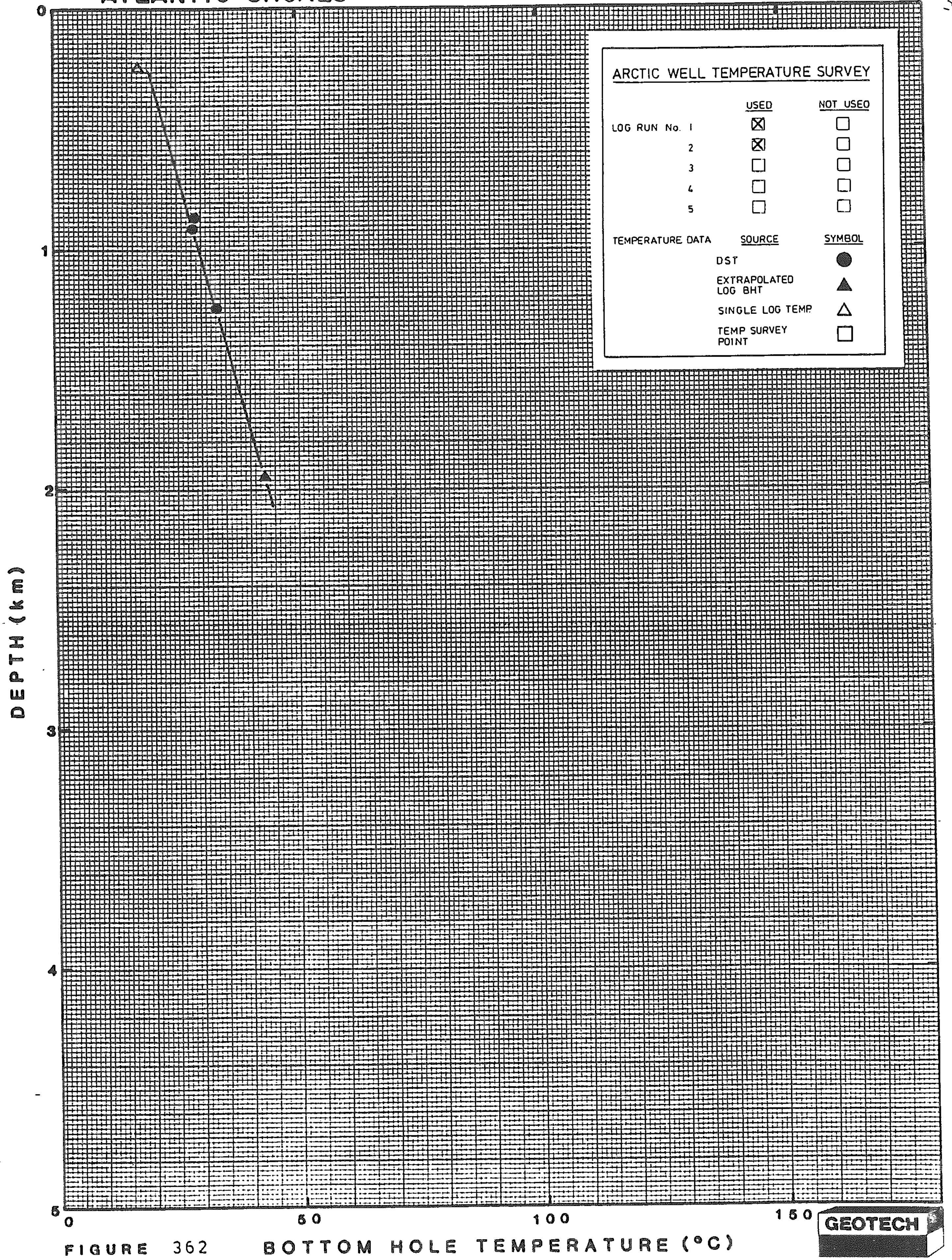


FIGURE 362

ARCO HUME R. D-53 66-00-129-00

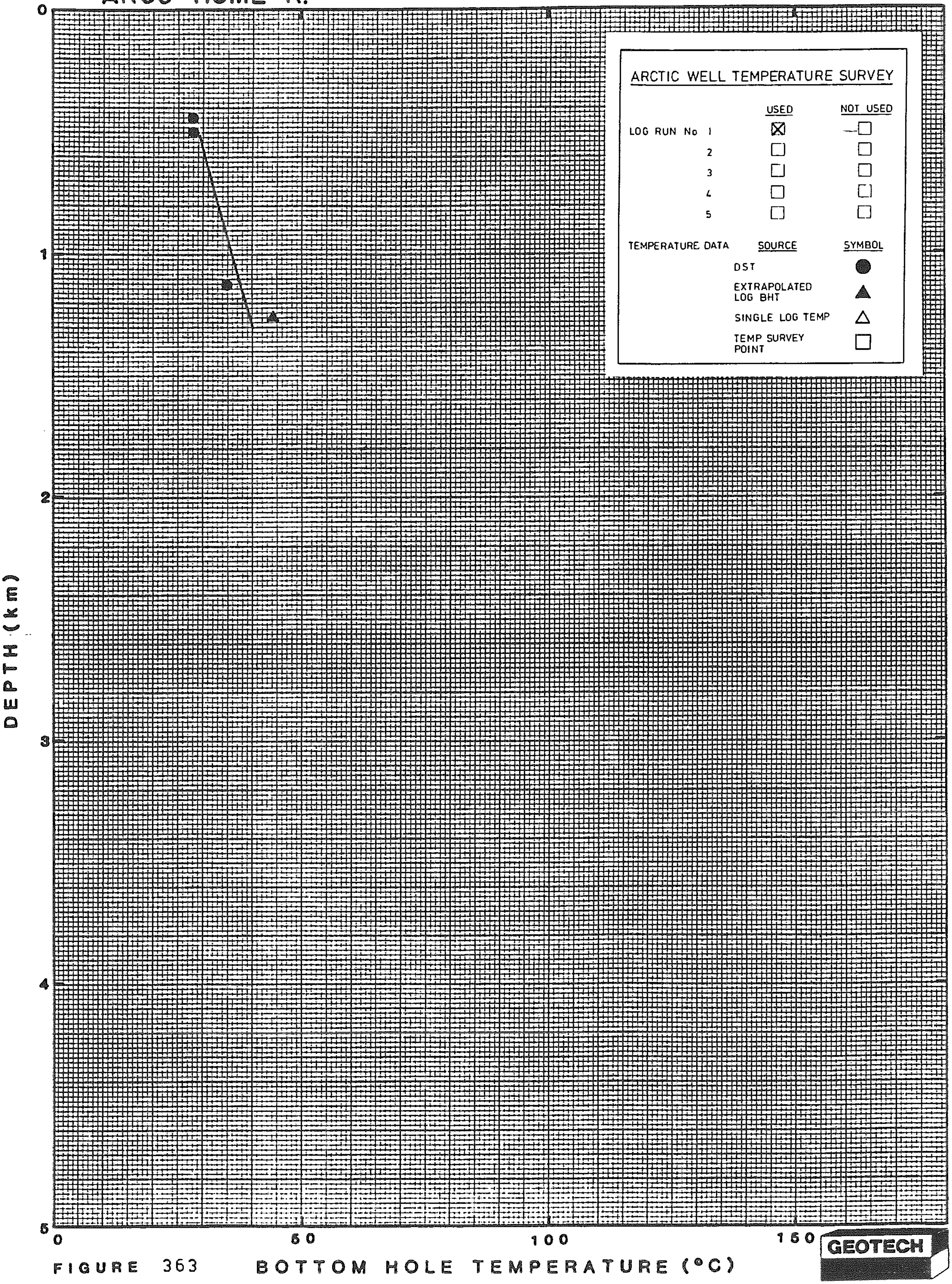


FIGURE 363

TRIAD HUME R. 0-62 66-00-129-00

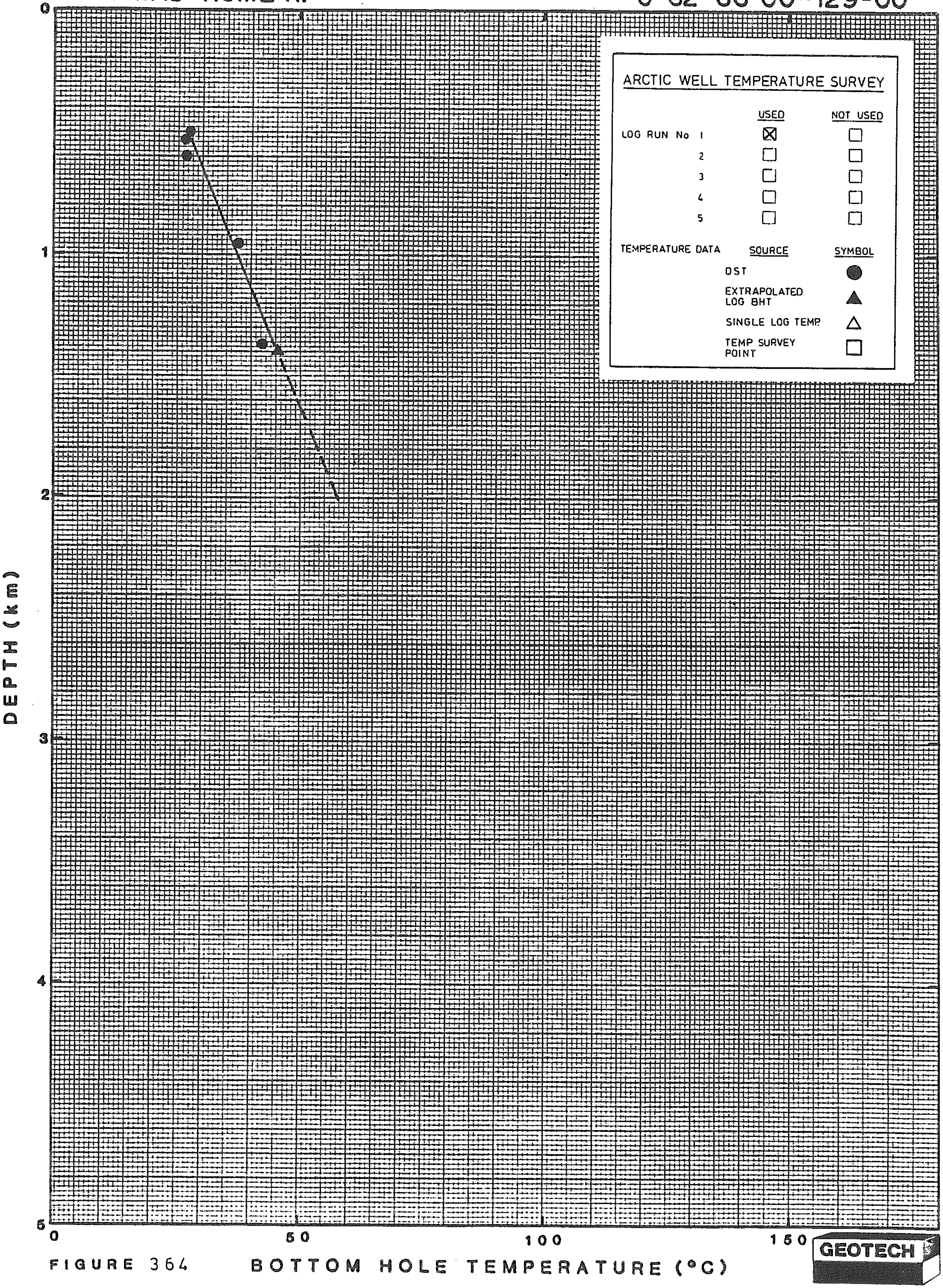
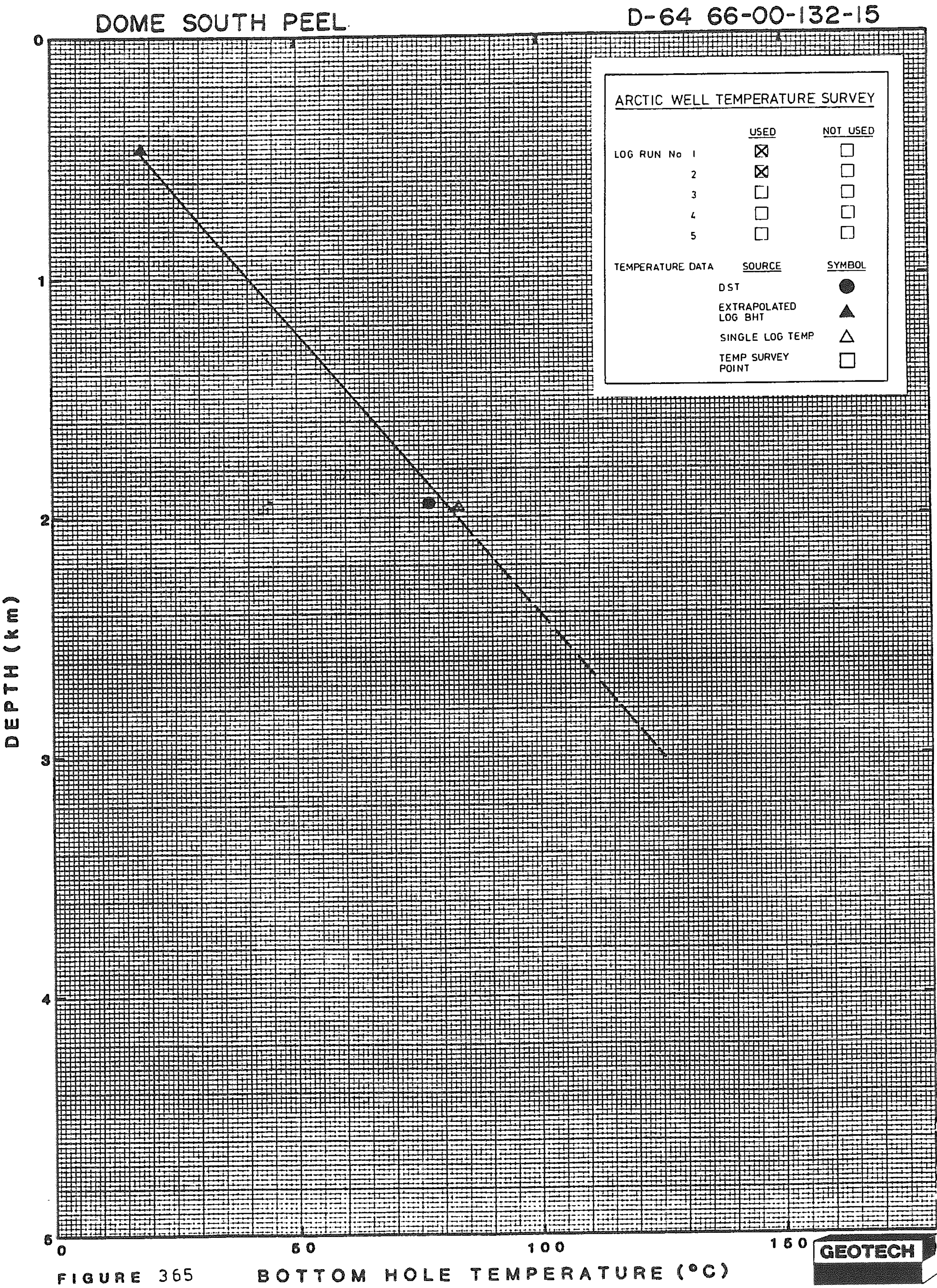


FIGURE 364

GEOTECH



DOME SOUTH PEEL
D-64 66-00-132-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 365

McD. GCO TAYLOR L. Y.T. K-15 66-00-133-00

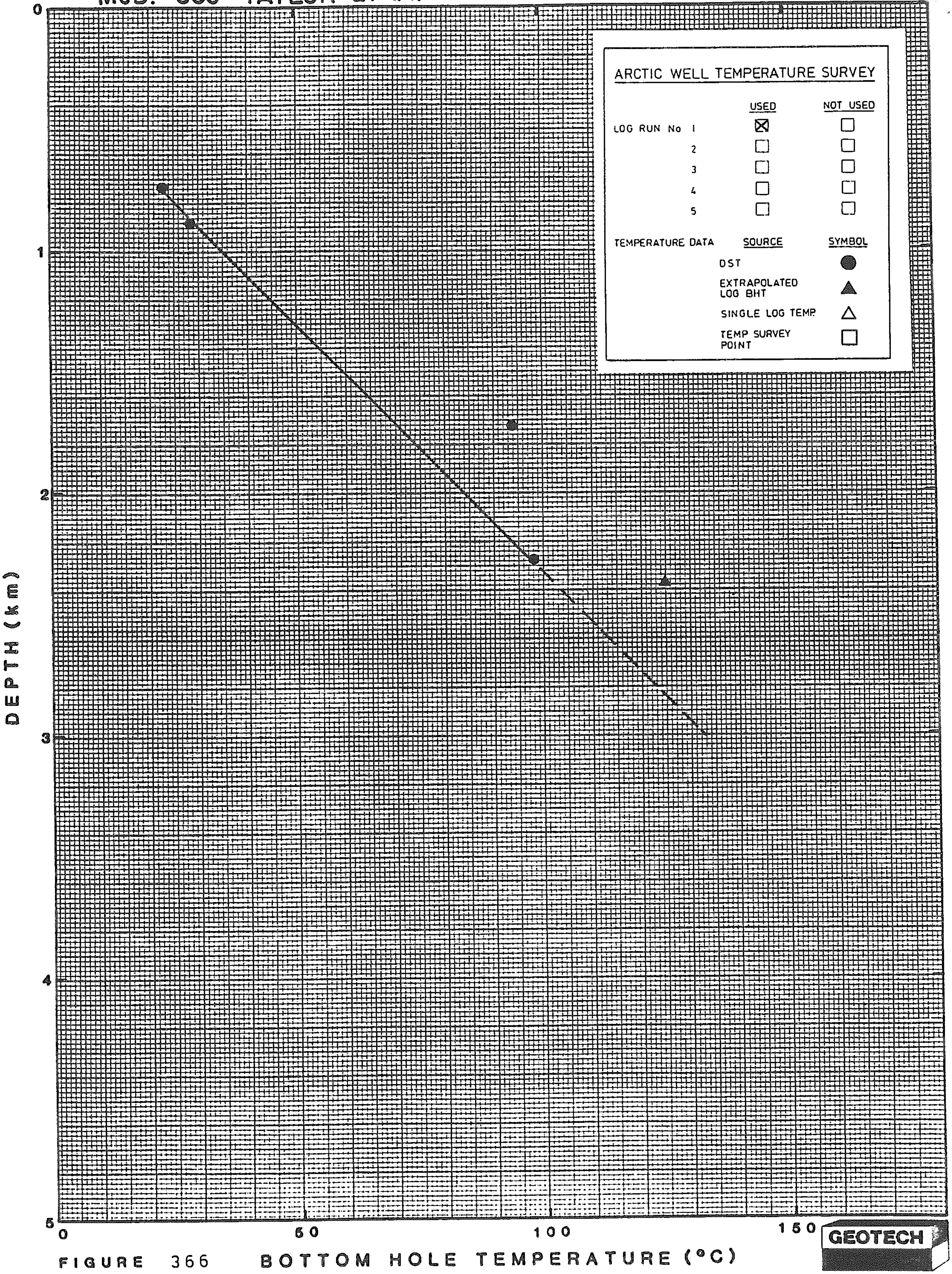


FIGURE 366 BOTTOM HOLE TEMPERATURE (°C)

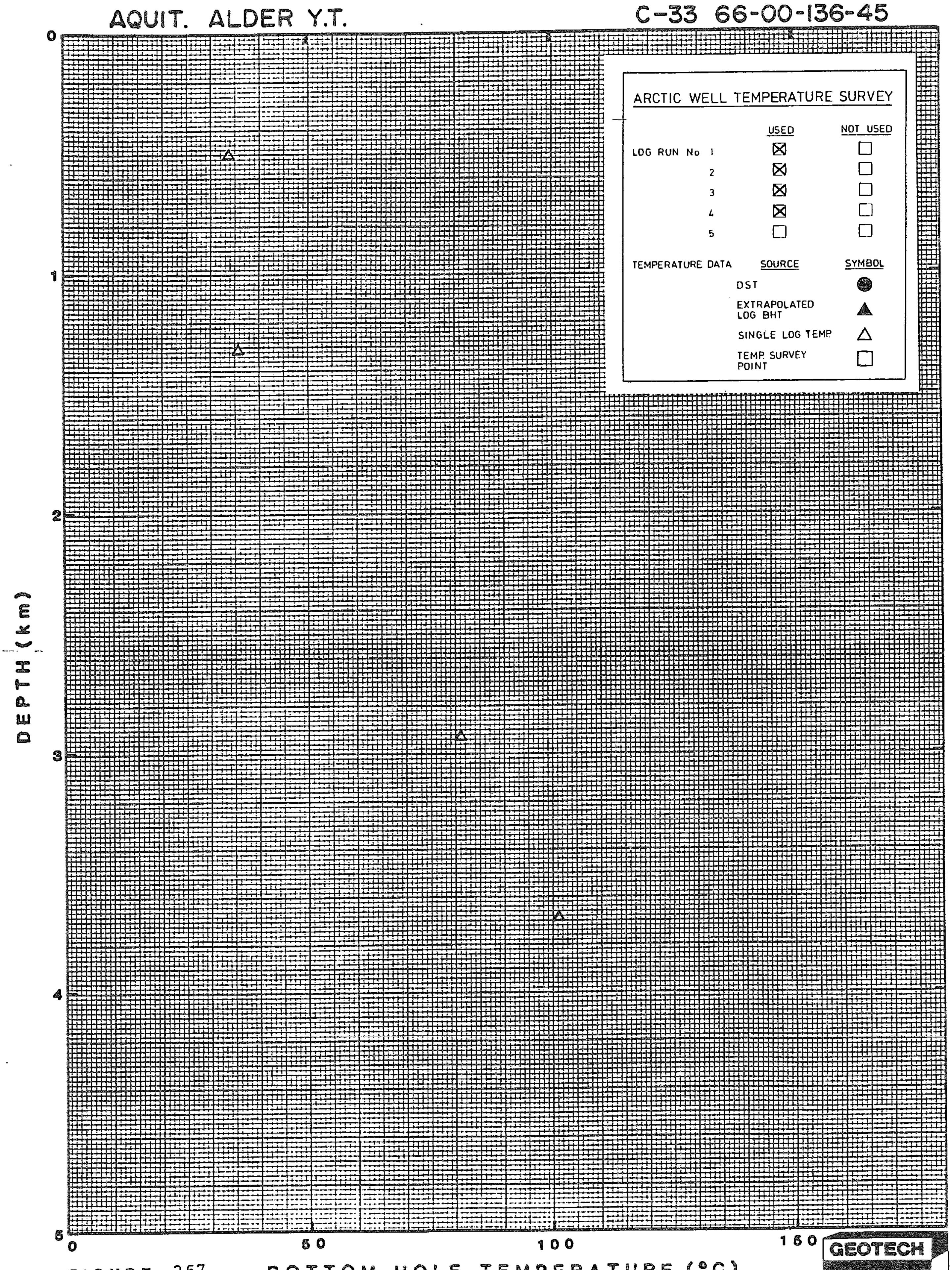

AQUIT. ALDER Y.T.
C-33 66-00-136-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 367

SOCONY BLACKIE No. I. Y.T. M-59 66-00-137-00

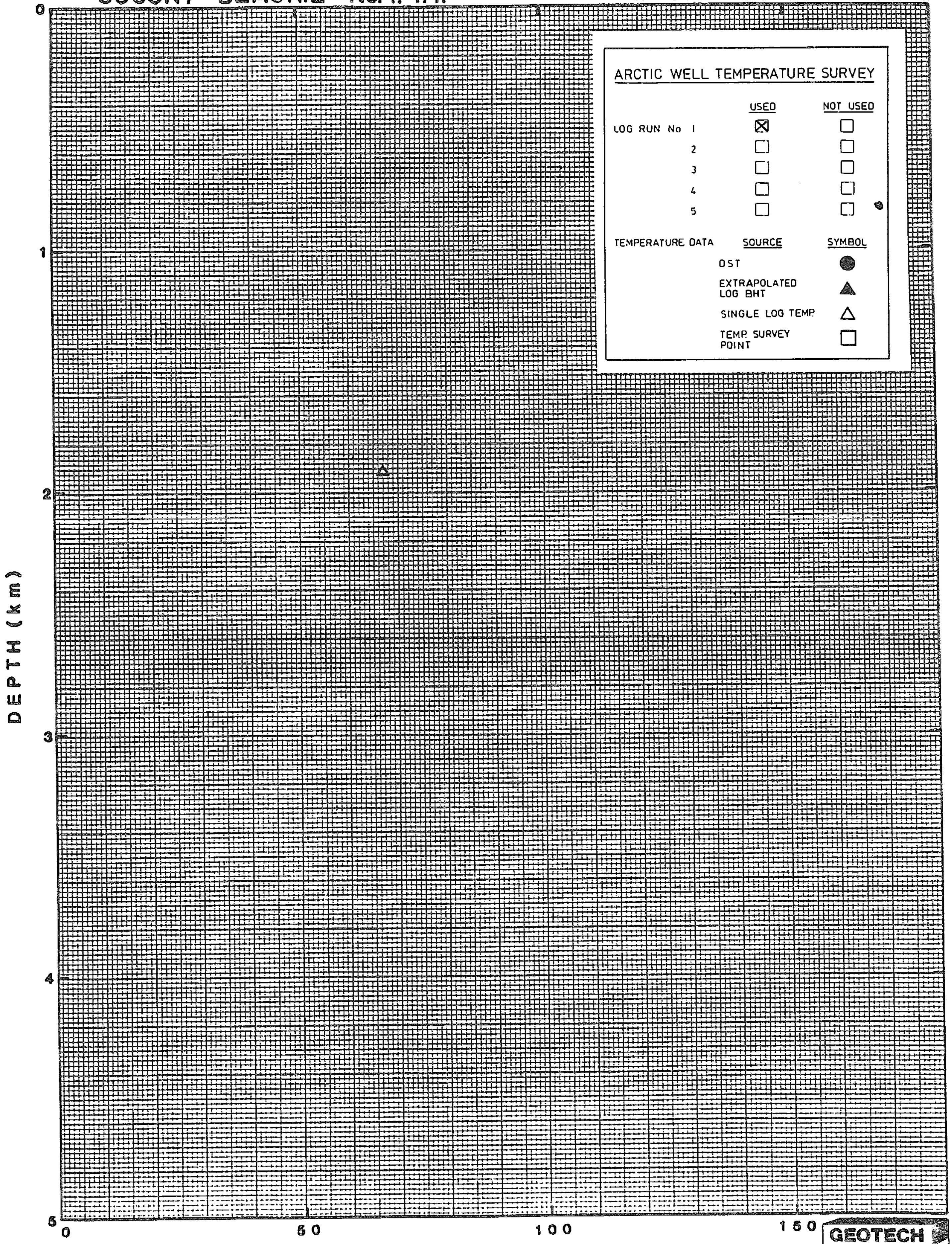


FIGURE 368 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

CHEVRON CHANCE Y.T. D-63 66-00-137-30

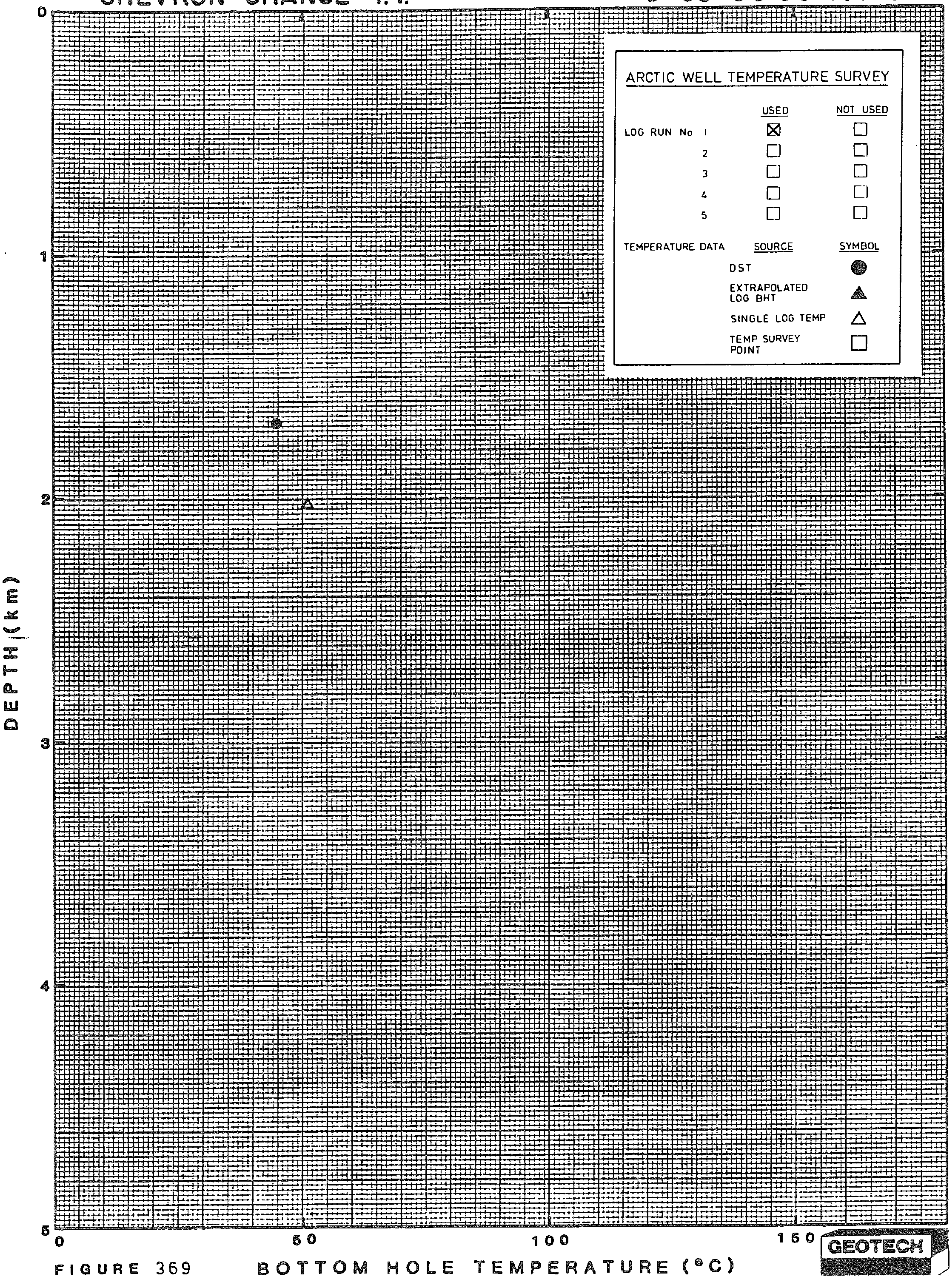


FIGURE 369

GEOTECH

MURPHY WHITESTONE Y.T. N-58 66-00-138-15

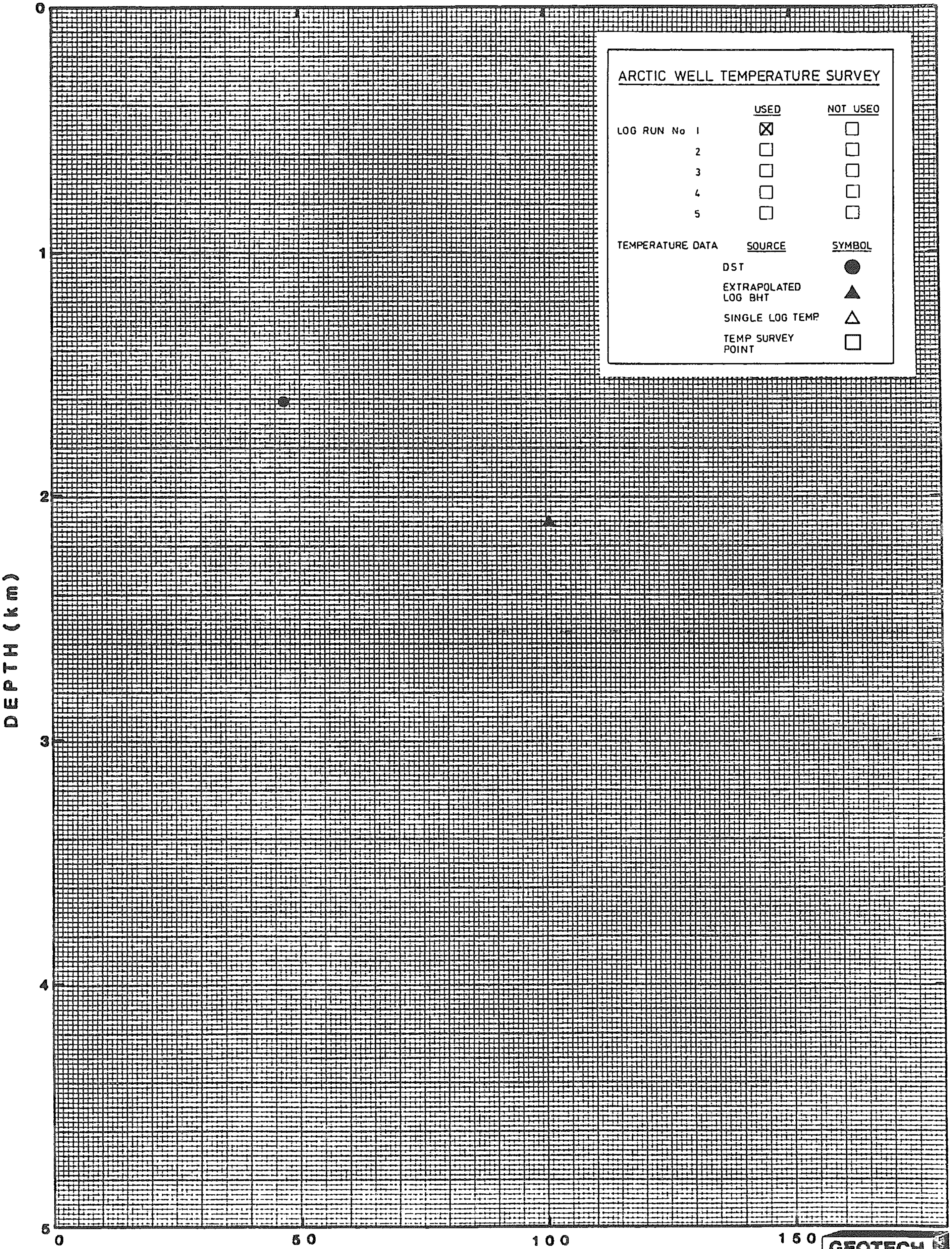


FIGURE 370 BOTTOM HOLE TEMPERATURE (°C)

INC. HUSKY BLACKFLY Y.T. M-55 66-00-140-15

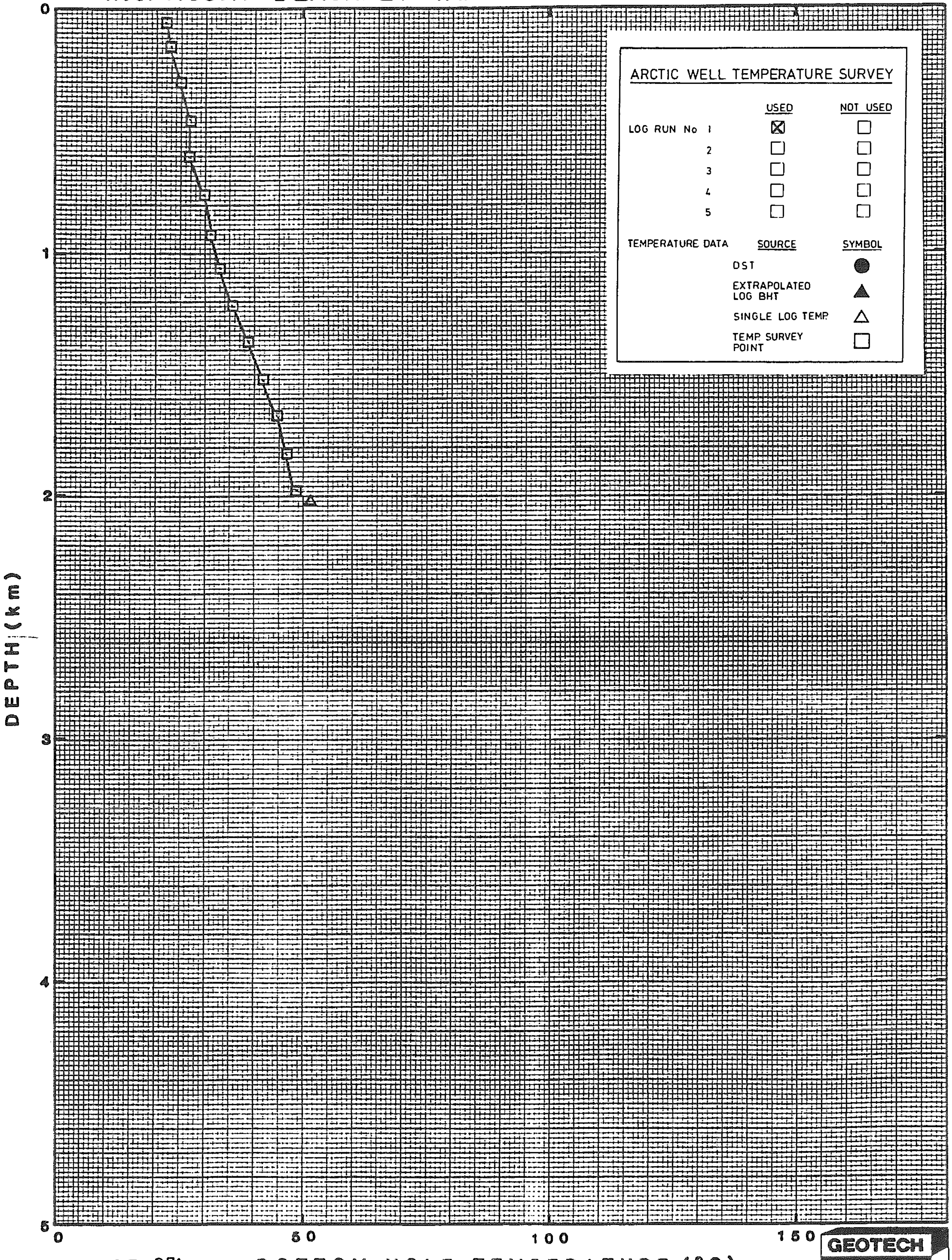


FIGURE 371 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

TRIAD HUME A-53 66-10-129-00

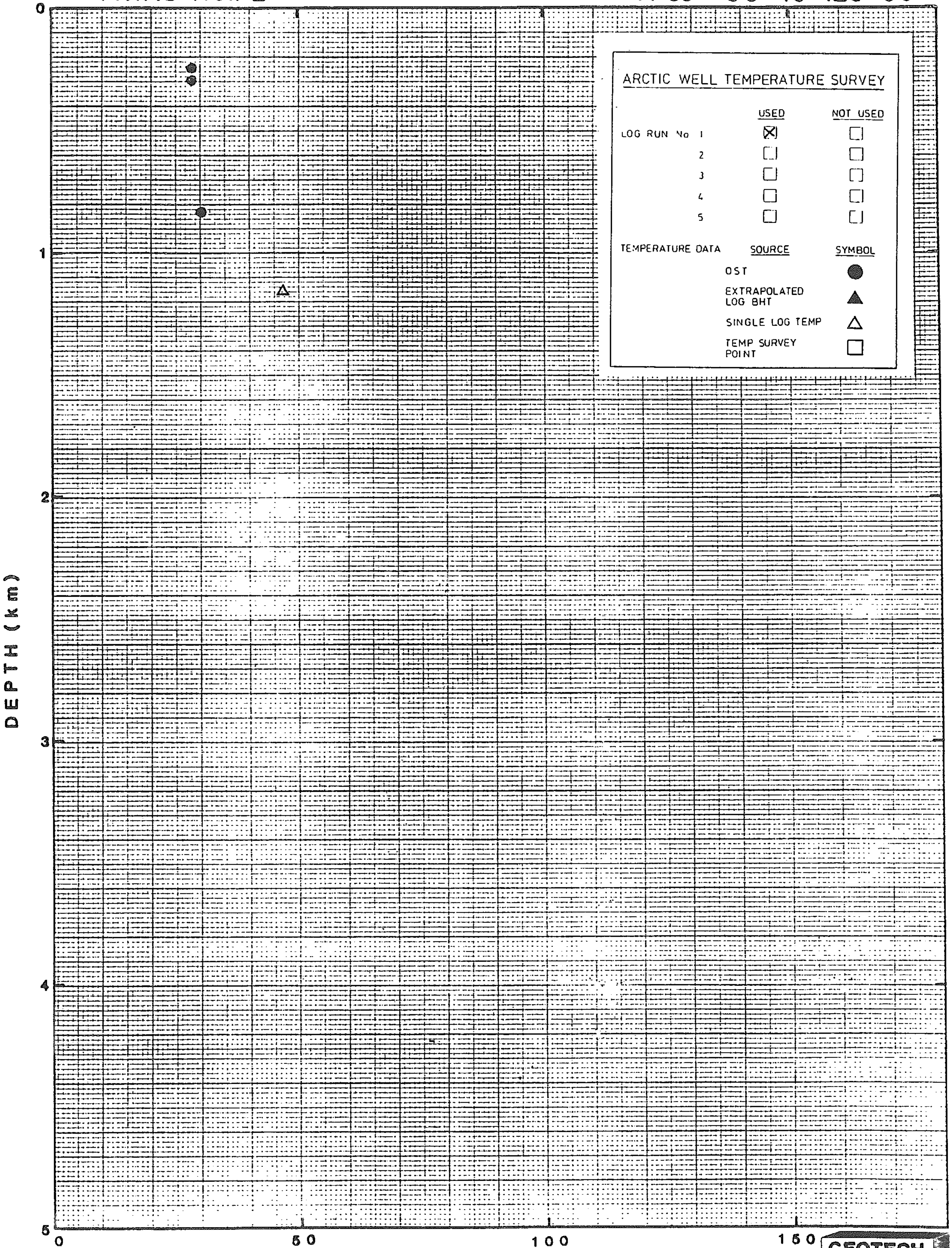


FIGURE 372 BOTTOM HOLE TEMPERATURE (°C)

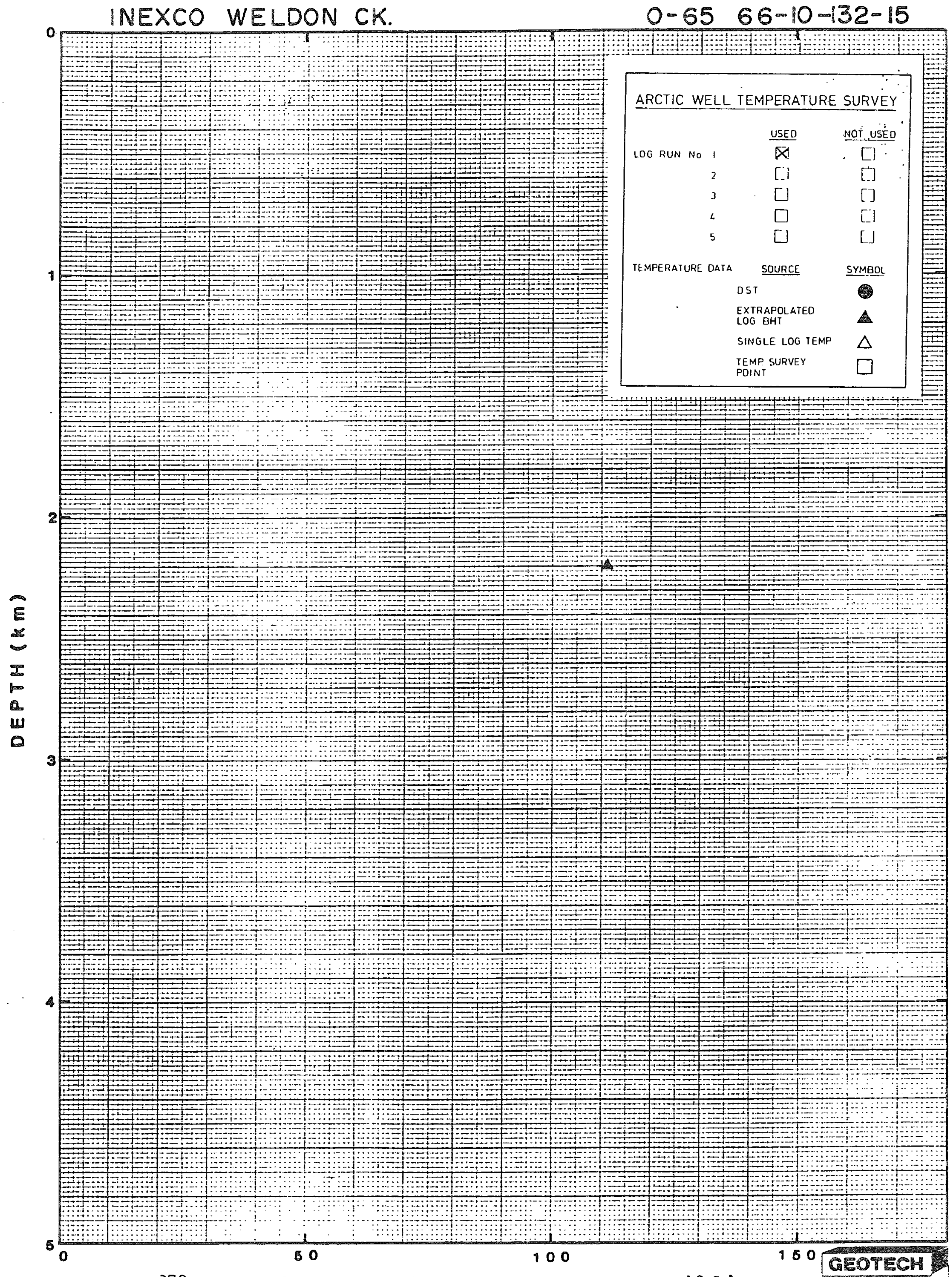
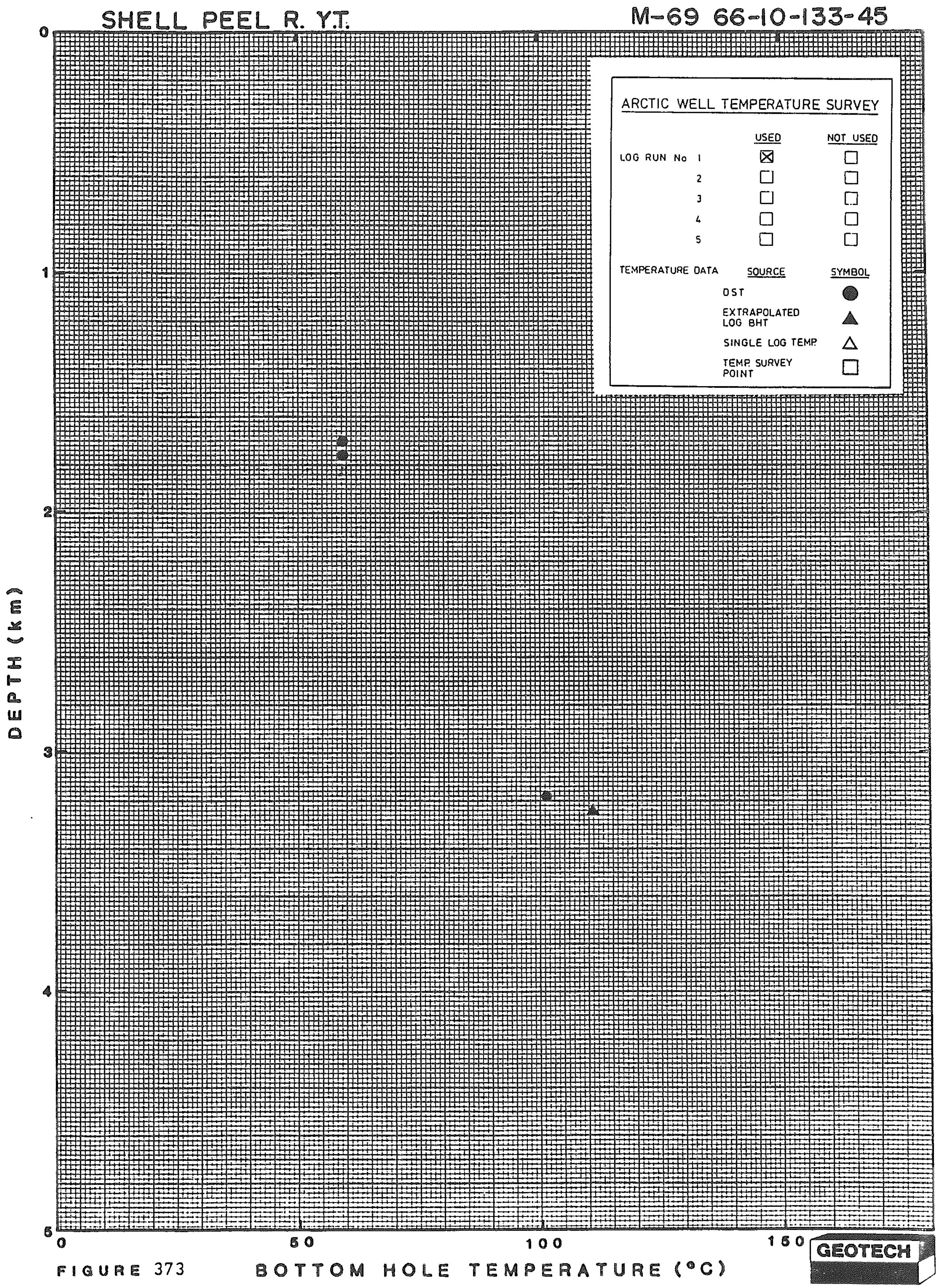
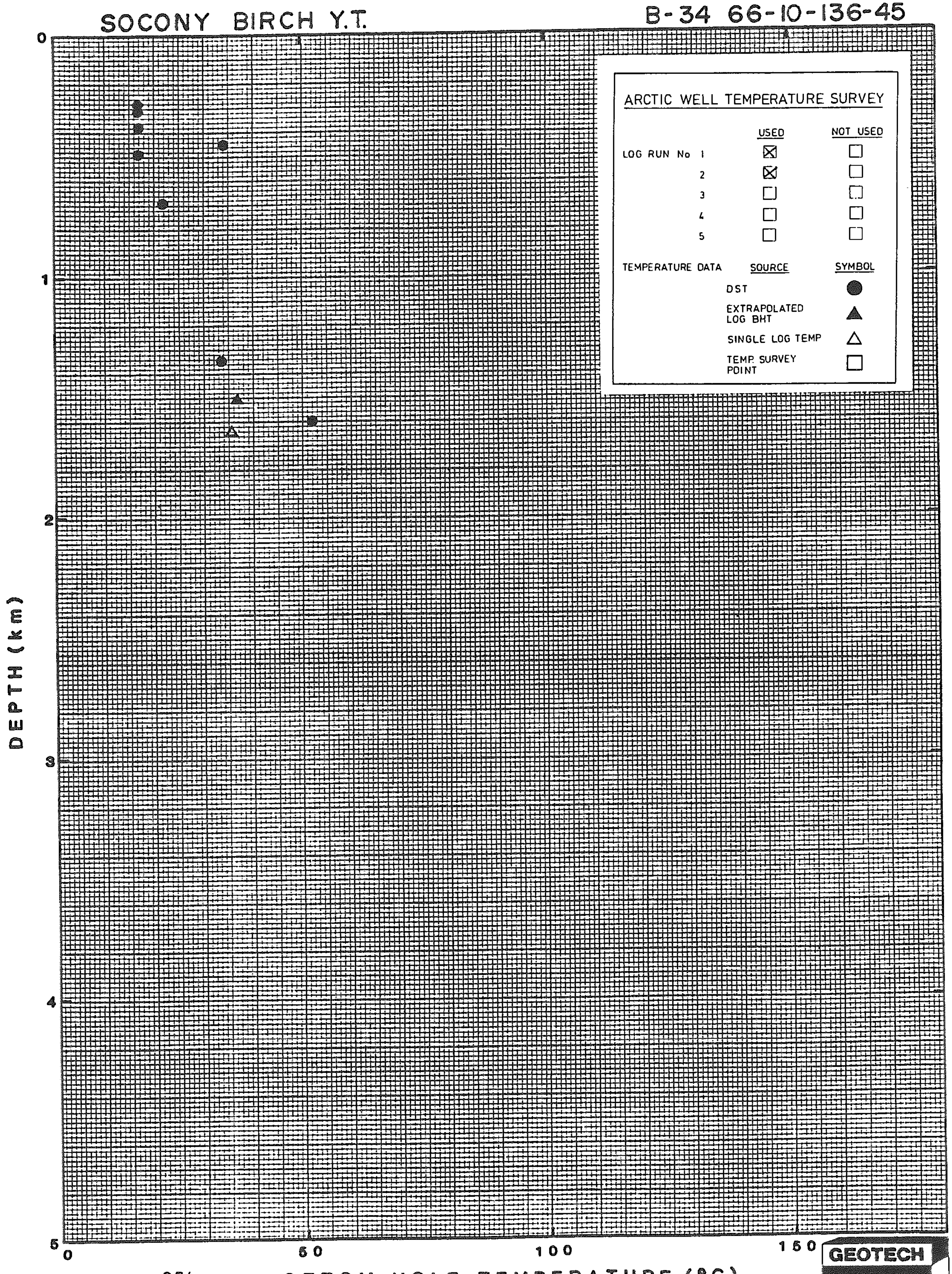

INEXCO WELDON CK.
O-65 66-10-132-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 372a



SHELL PEEL R. Y.T.
M-69 66-10-133-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 373



SOCONY BIRCH Y.T.
B-34 66-10-136-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 374

CHEVRON SOBC BIRCH Y.T. E-53 66-10-136-45

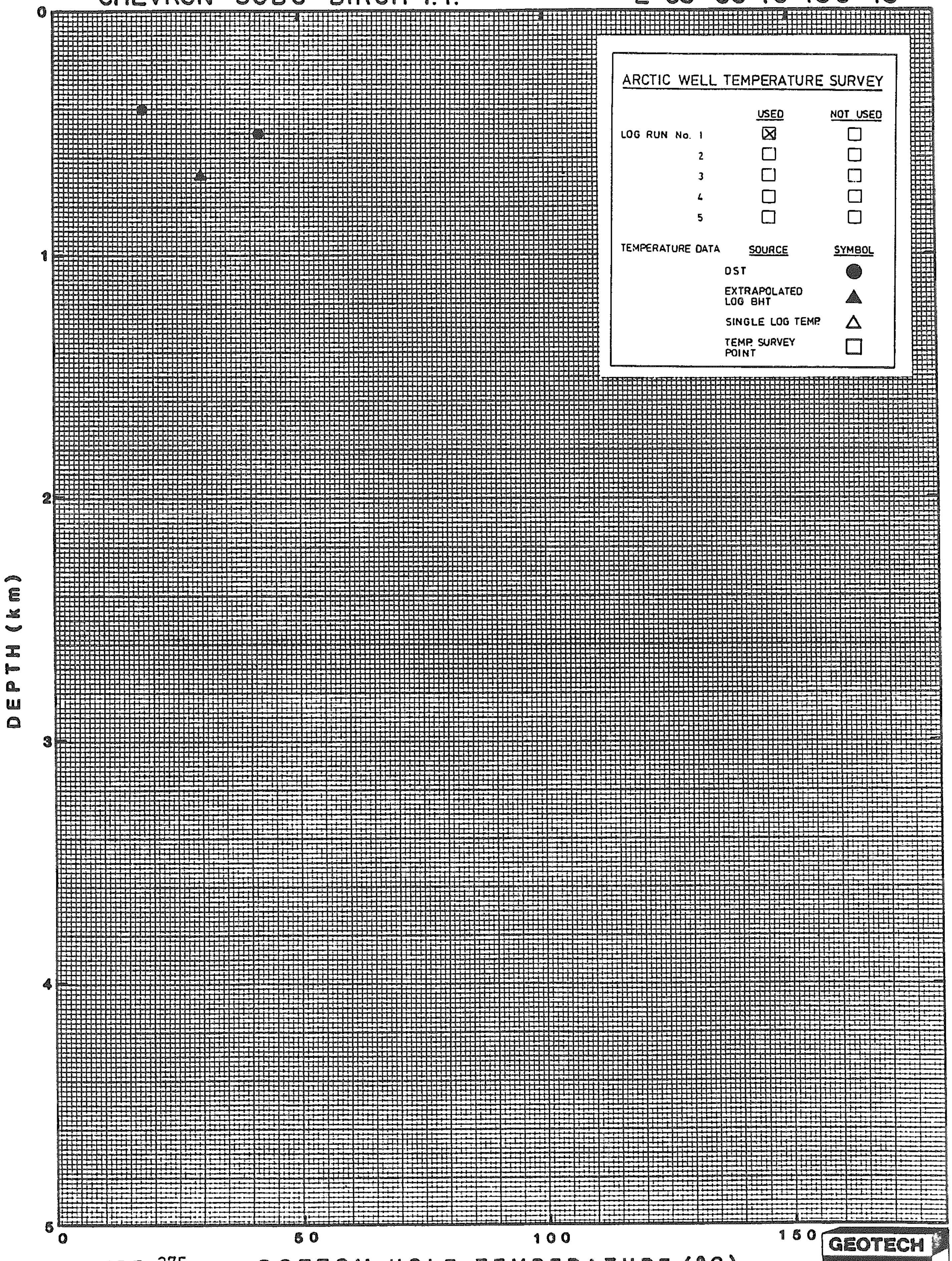


FIGURE 375 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

CANOE R. E. CHANCE Y.T. C-18 66-10-137-15

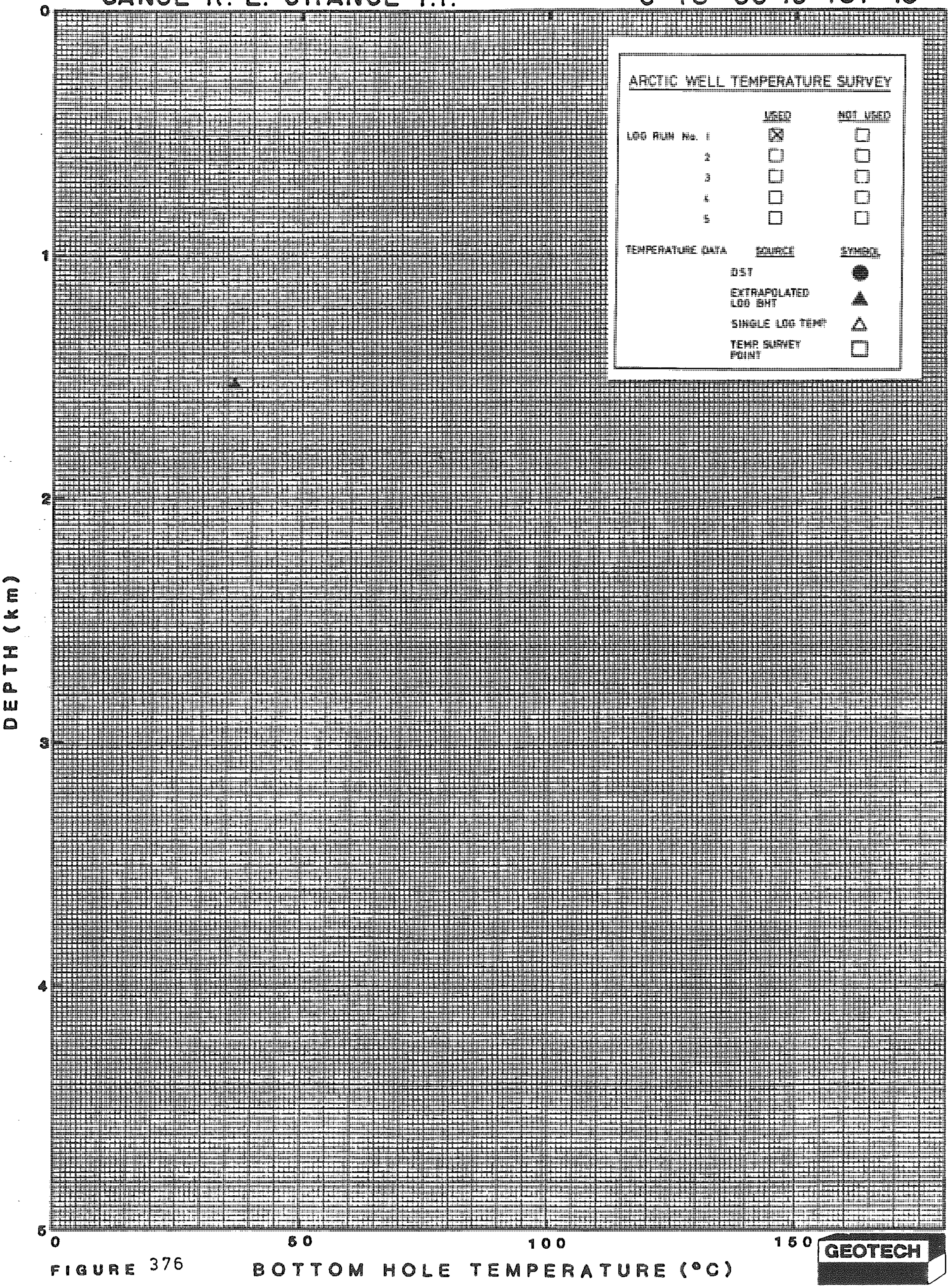


FIGURE 376

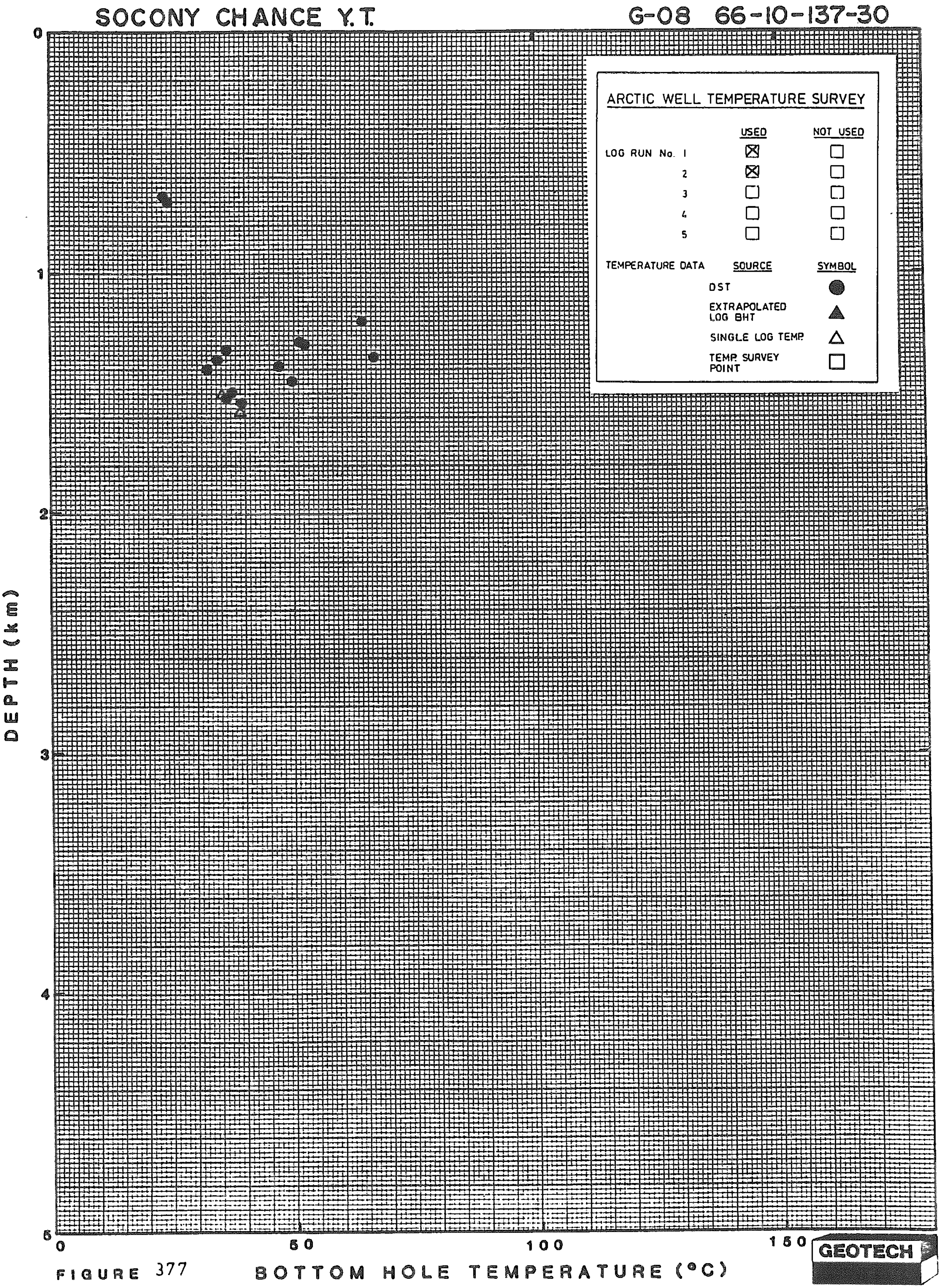

SOCONY CHANCE Y.T.
G-08 66-10-137-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 377

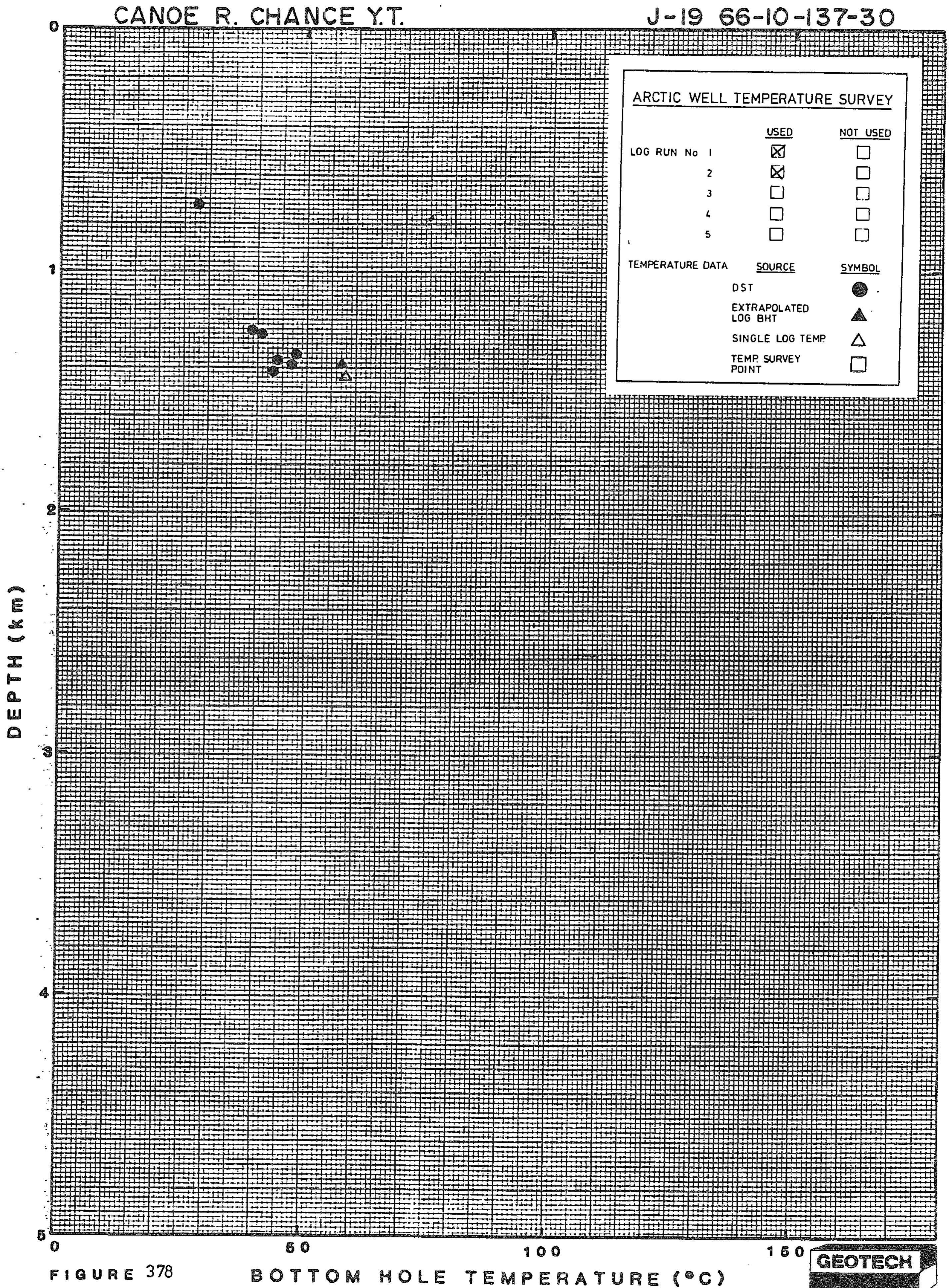


FIGURE 378

GEOTECH

W. MINERALS CHANCE No. 1 L-08 66-10-137-30

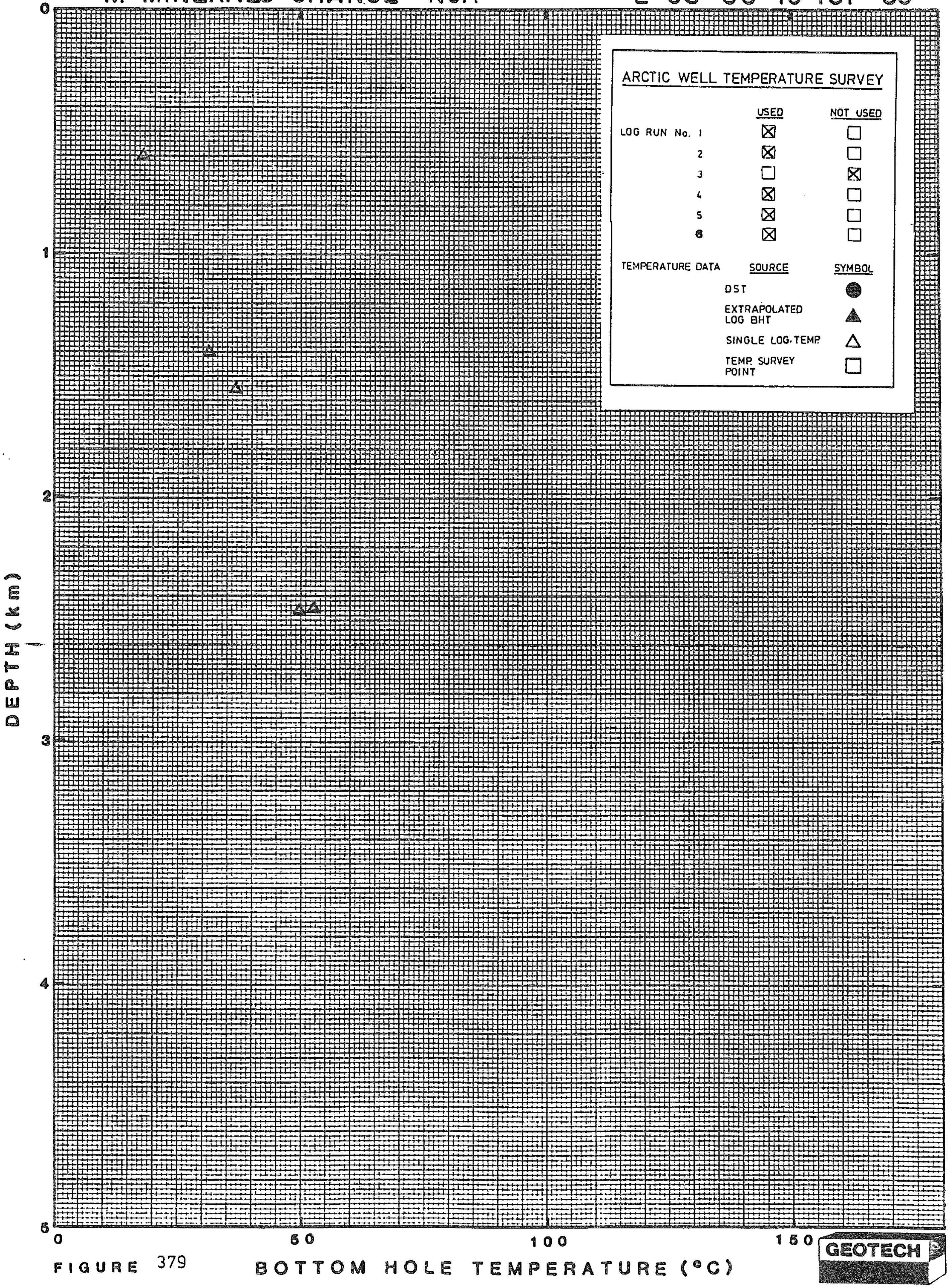


FIGURE 379

CHEVRON E. PORCUPINE Y.T. F-18 66-10-137-45

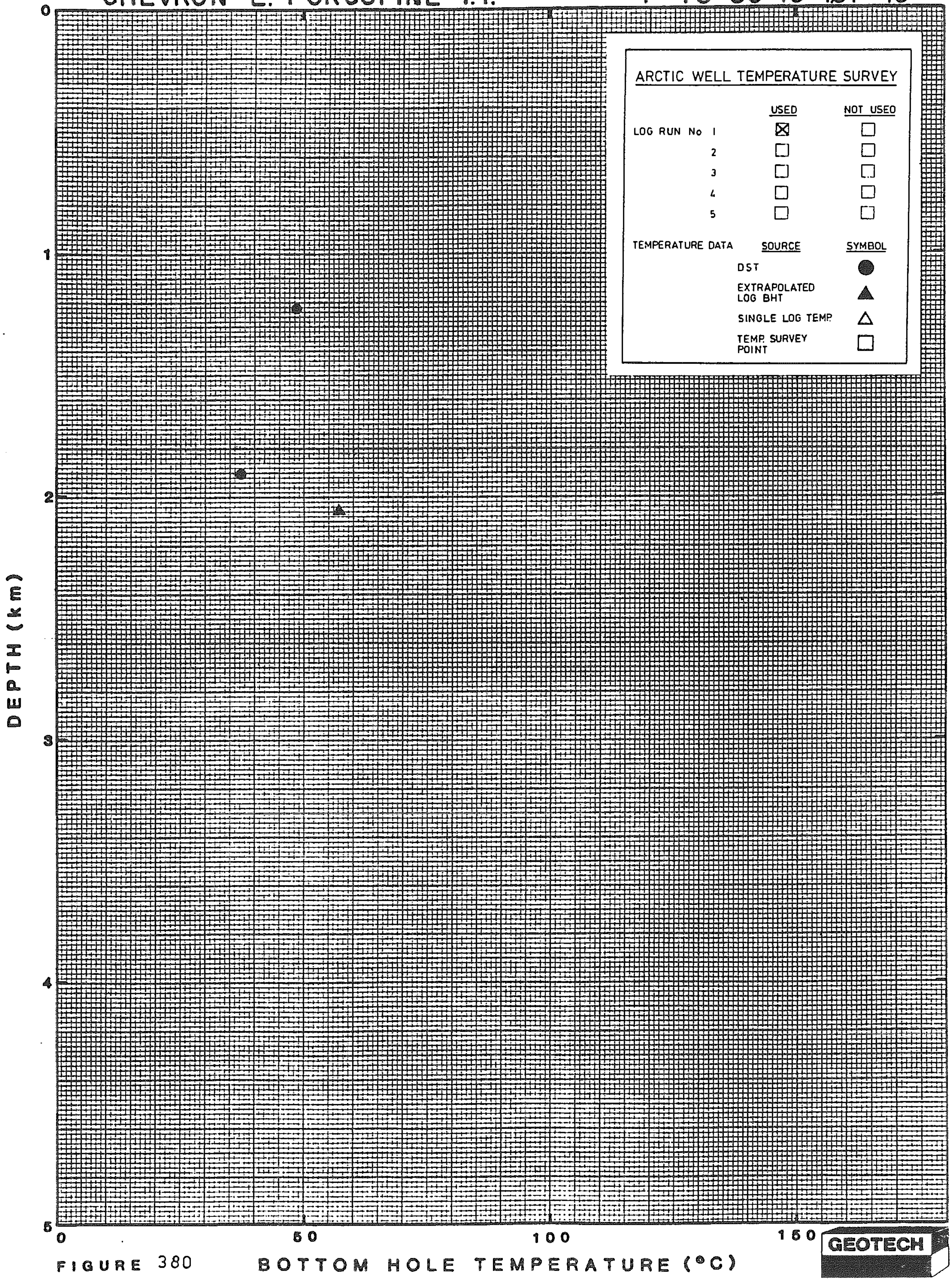
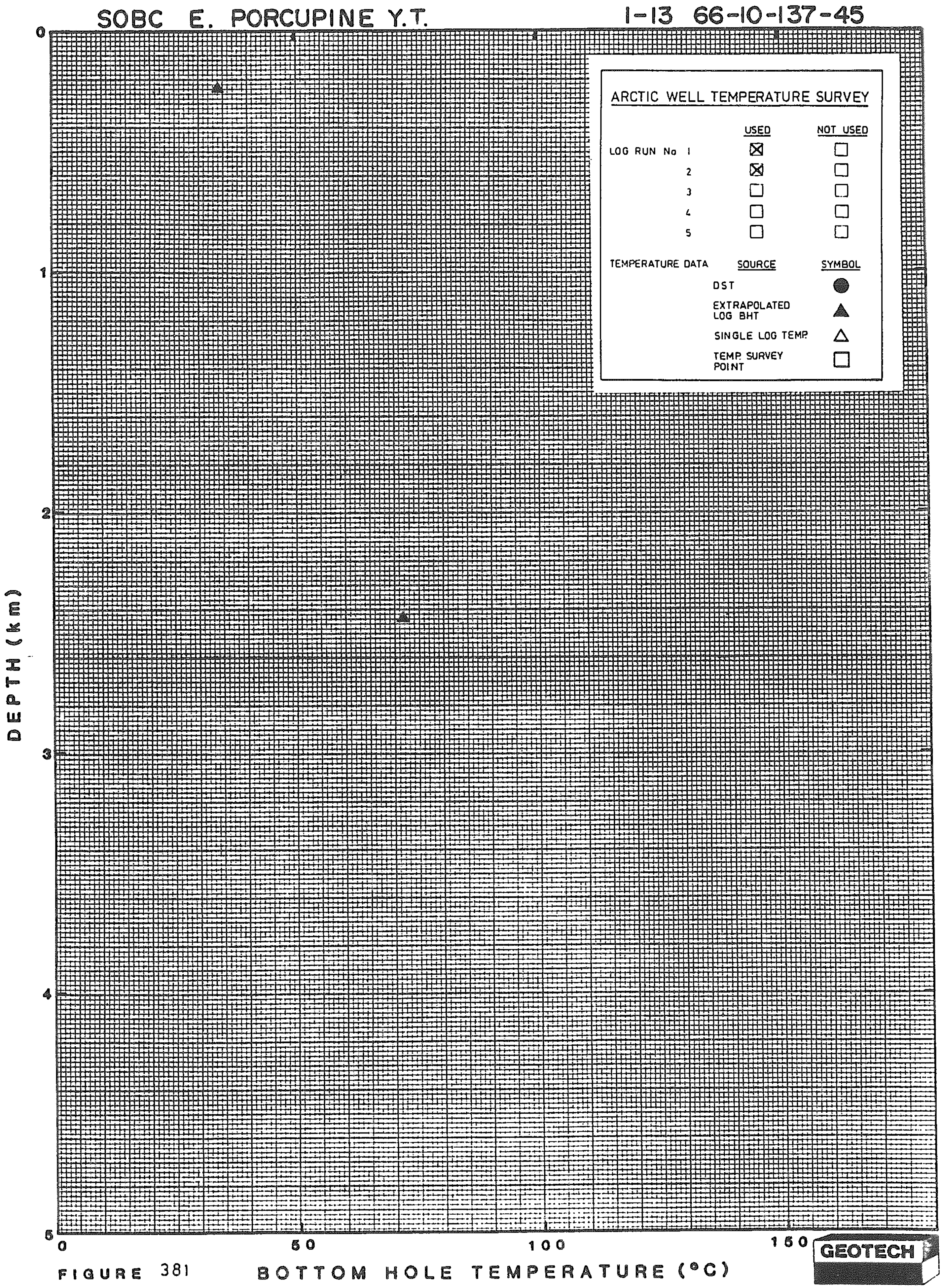
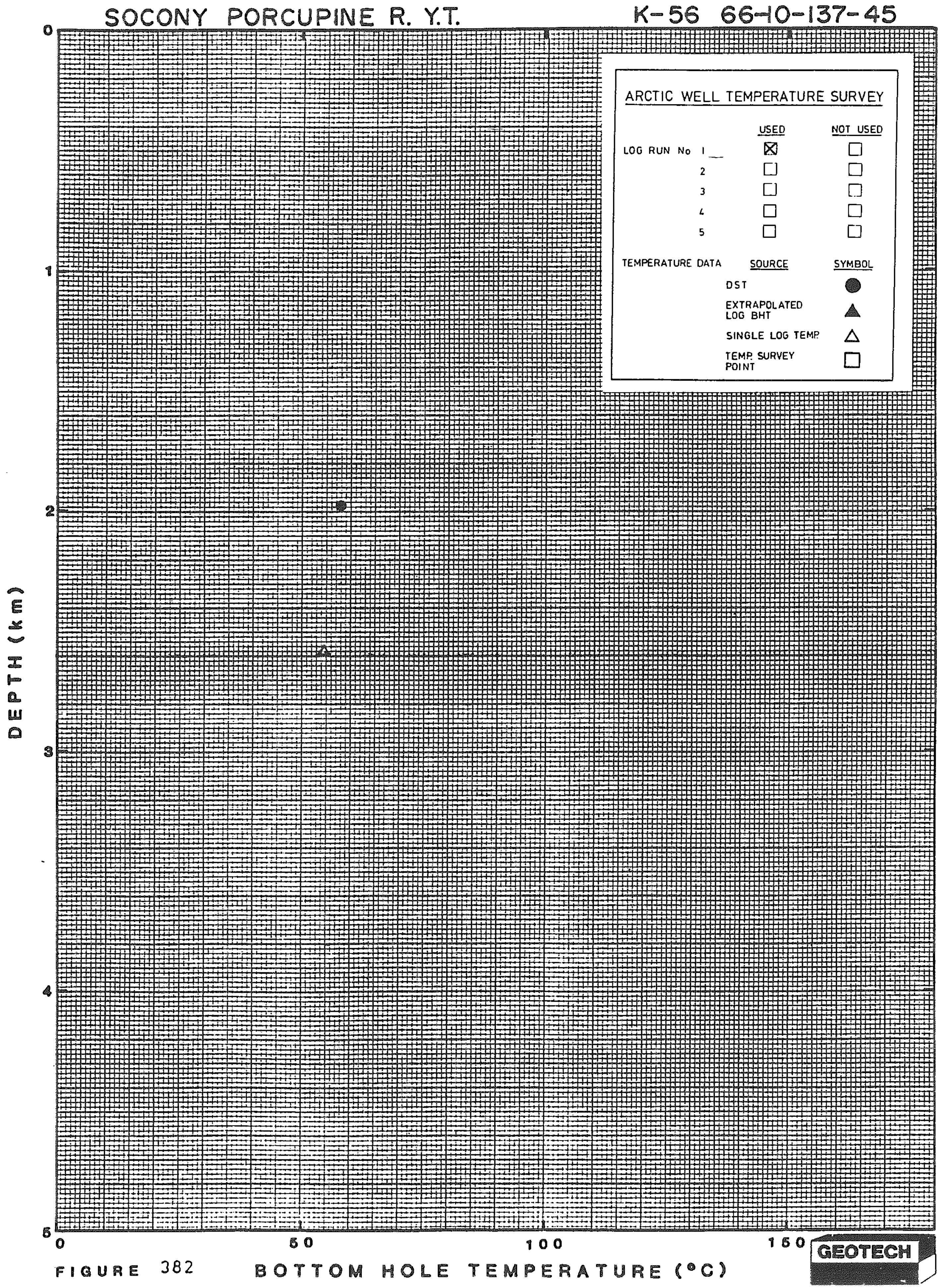


FIGURE 380



SOBC E. PORCUPINE Y.T.
I-13 66-10-137-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
GEOTECH
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 381



SOCONY PORCUPINE R. Y.T.
K-56 66-10-137-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 382

SOCONY WHITESTONE Y.T. N-26 66-10-138-15

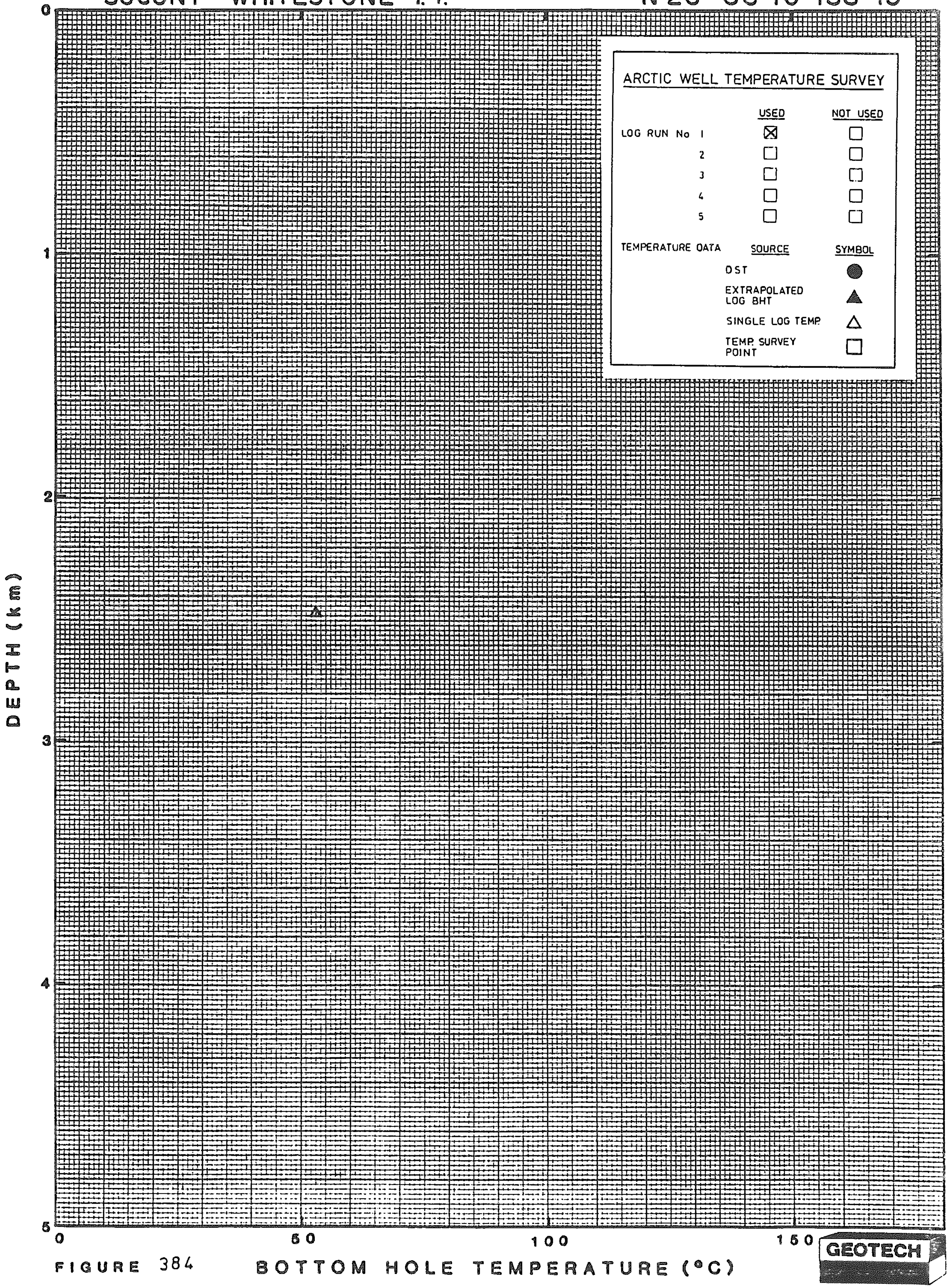


FIGURE 384

MOBIL ONTADEK L. N-39 66-20-128-15

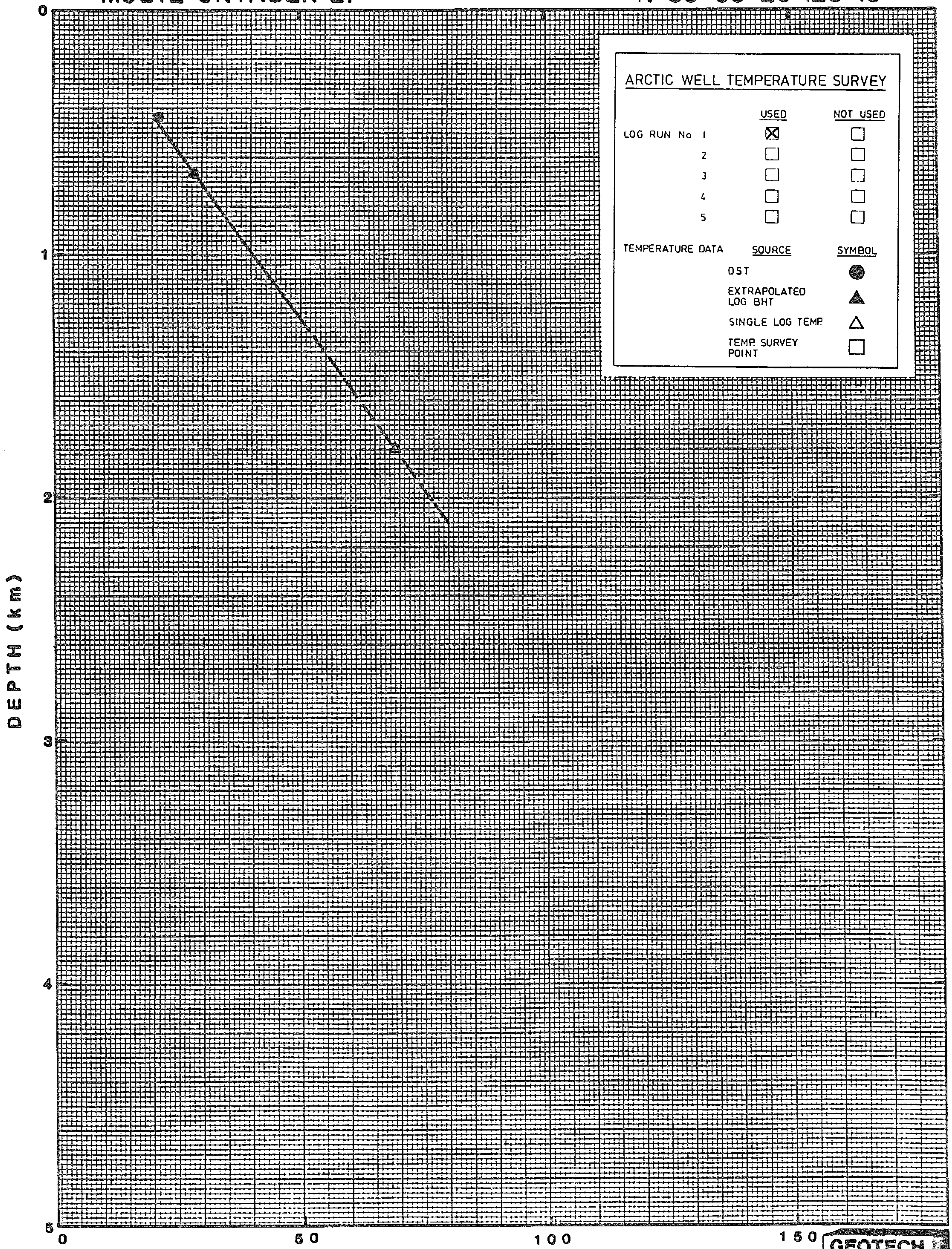


FIGURE 385 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

DECALTA ONTARATUE 1-38 66-20-131-45

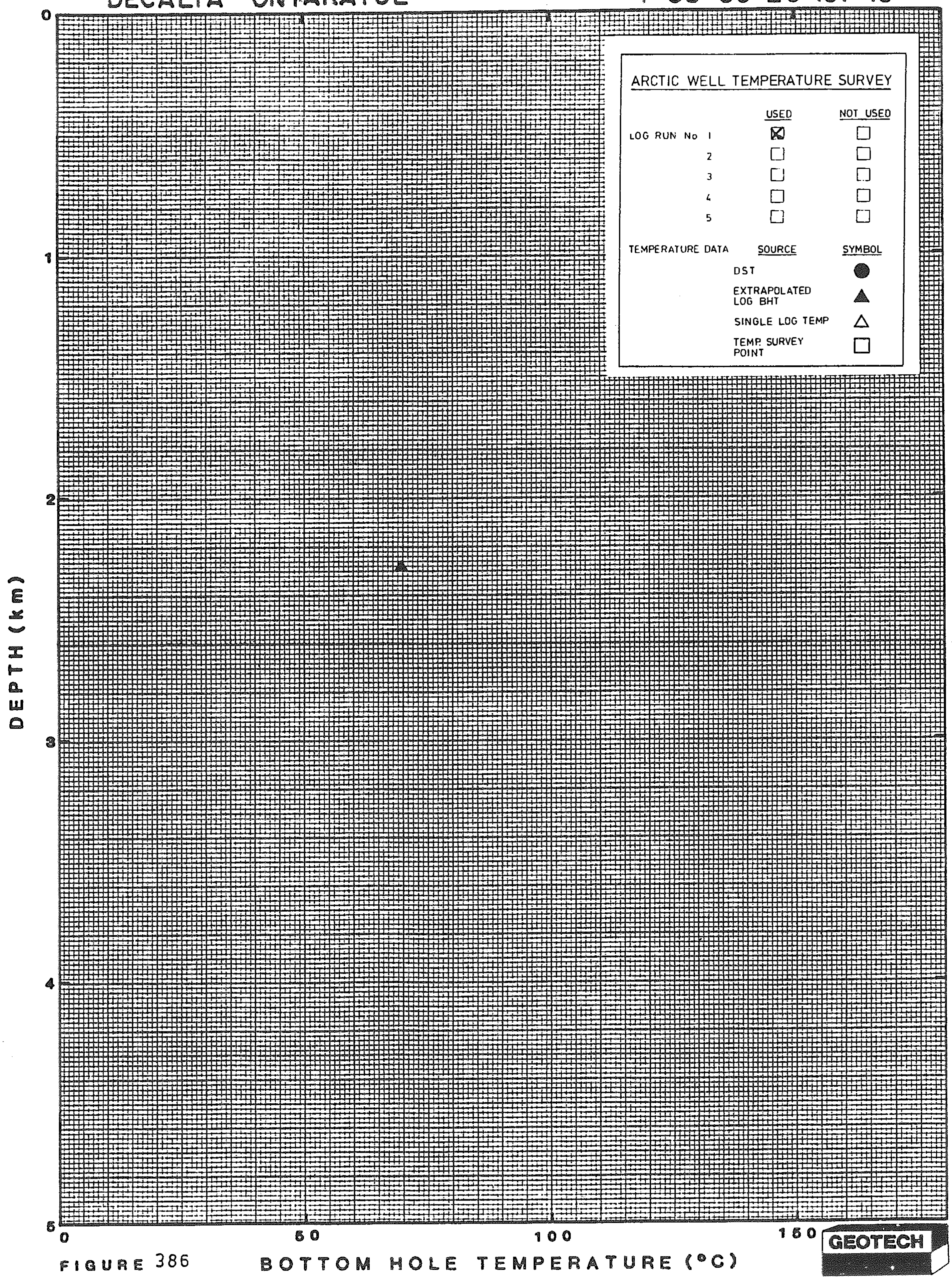


FIGURE 386

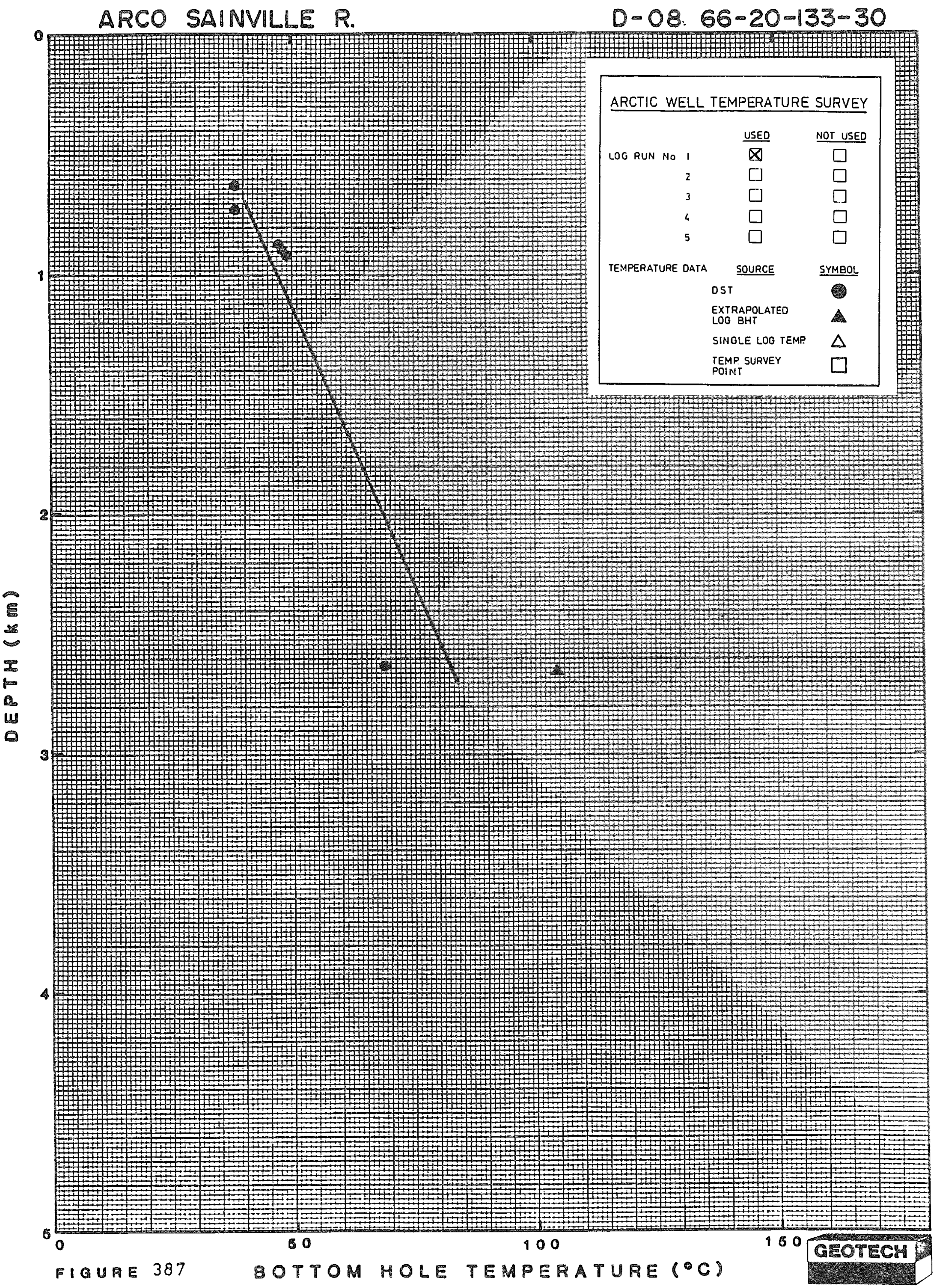

ARCO SAINVILLE R.
D-08 66-20-133-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 387

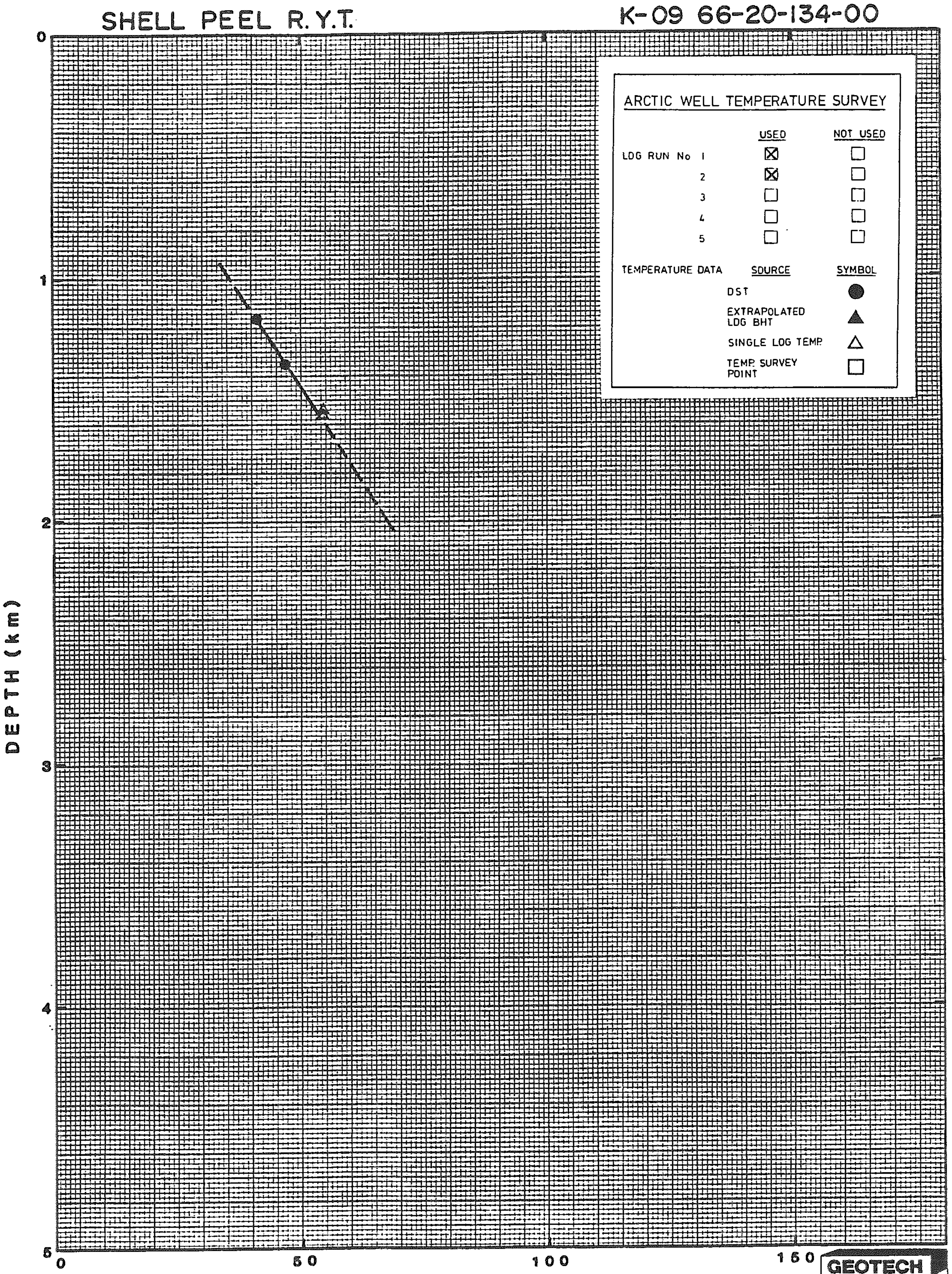


FIGURE 388 BOTTOM HOLE TEMPERATURE (°C)

SHELL PEEL R. Y.T. 1-21 66-20-134-15

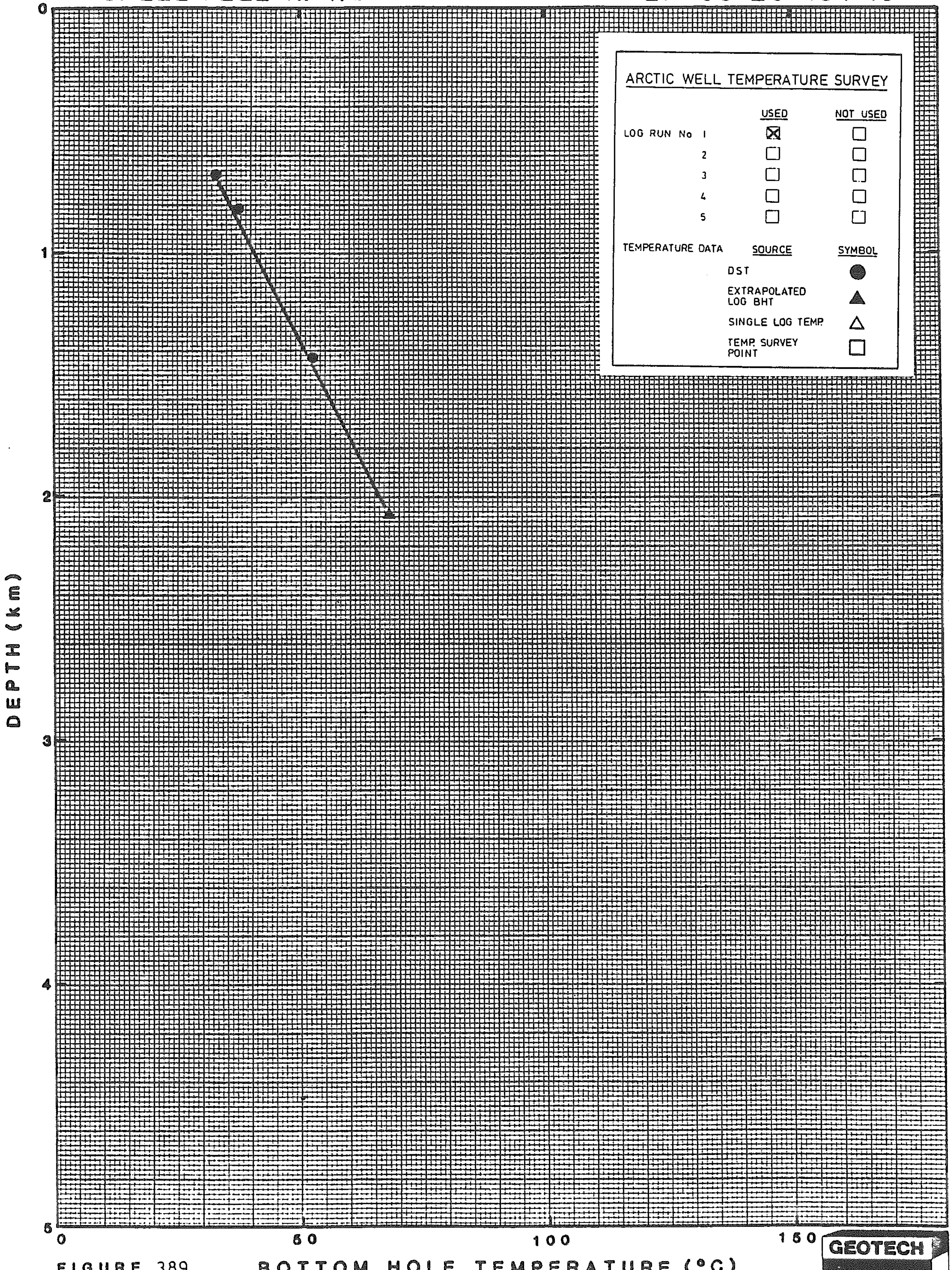
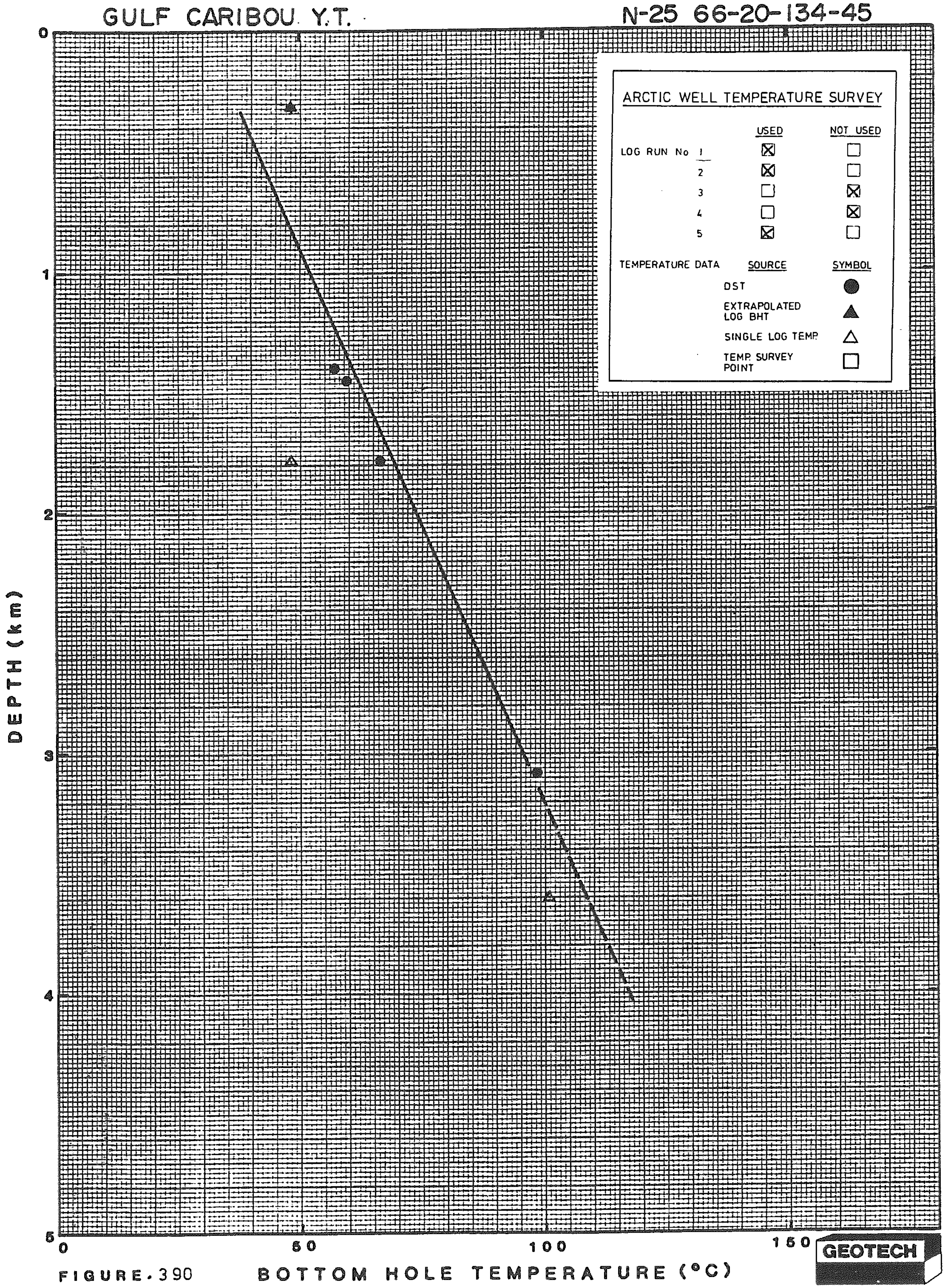


FIGURE 389

GEOTECH



GULF CARIBOU Y.T.
N-25 66-20-134-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE-390

CHEVRON W. PARKIN Y.T. C-33 66-20-137-15

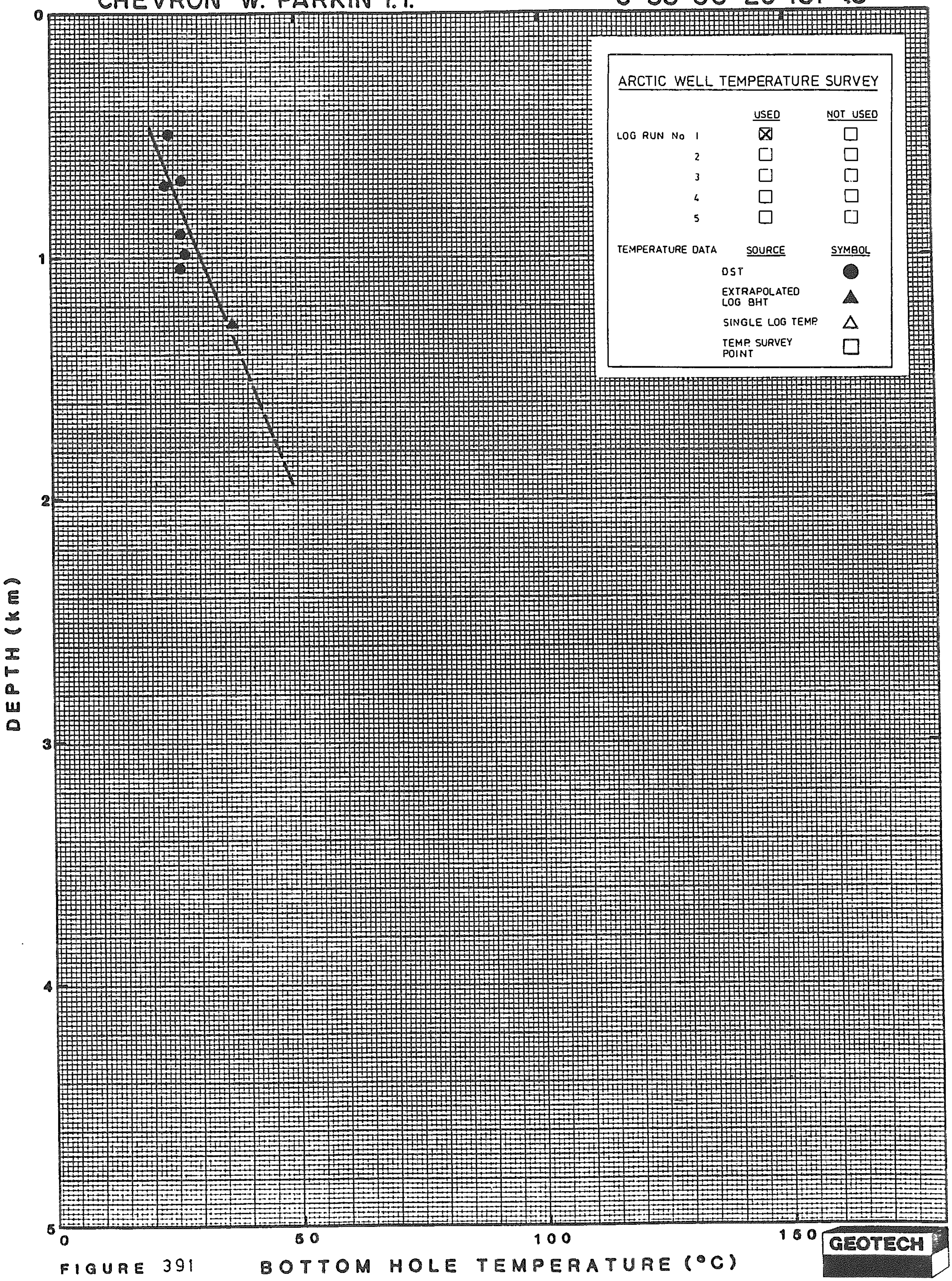
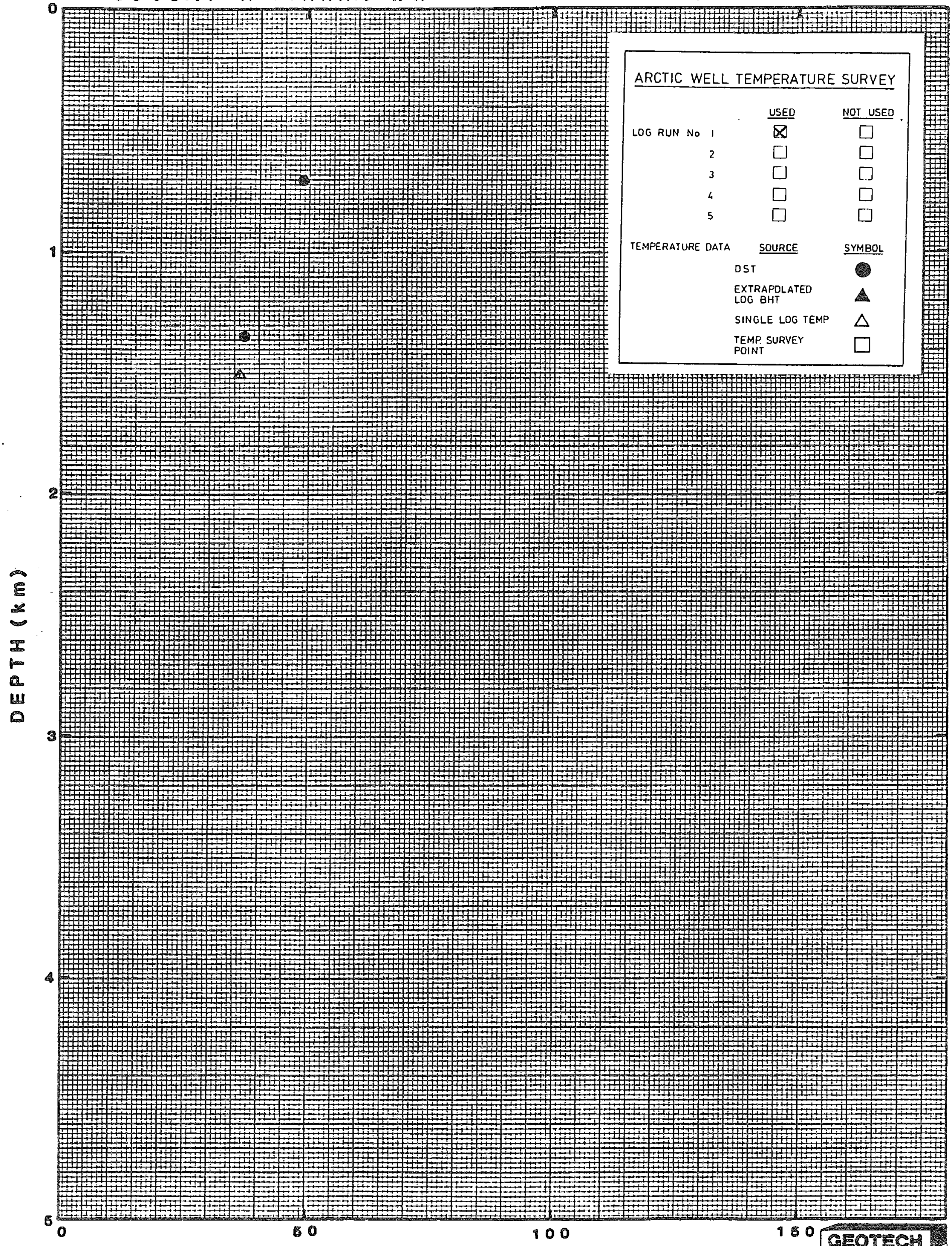


FIGURE 391

SOCONY W. PARKIN Y.T. D-51 66-20-137-15



GEOTECH

FIGURE 392 BOTTOM HOLE TEMPERATURE (°C)

SOCONY N. CATH Y.T. B-62 66-20-138-30

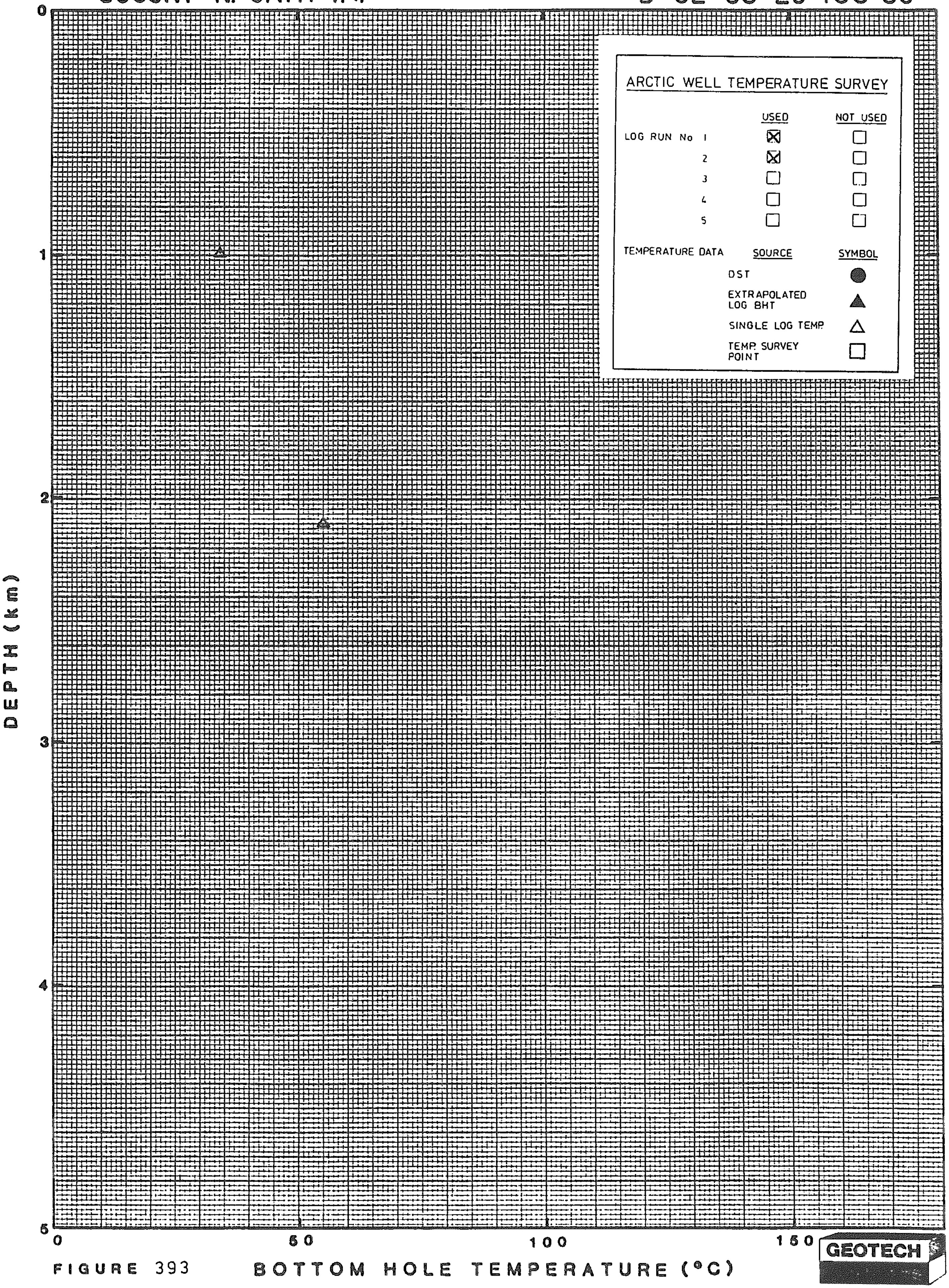


FIGURE 393 BOTTOM HOLE TEMPERATURE (°C)

66-30

UNION DECALTA GOOD HOPE A-40 66-30-124-30

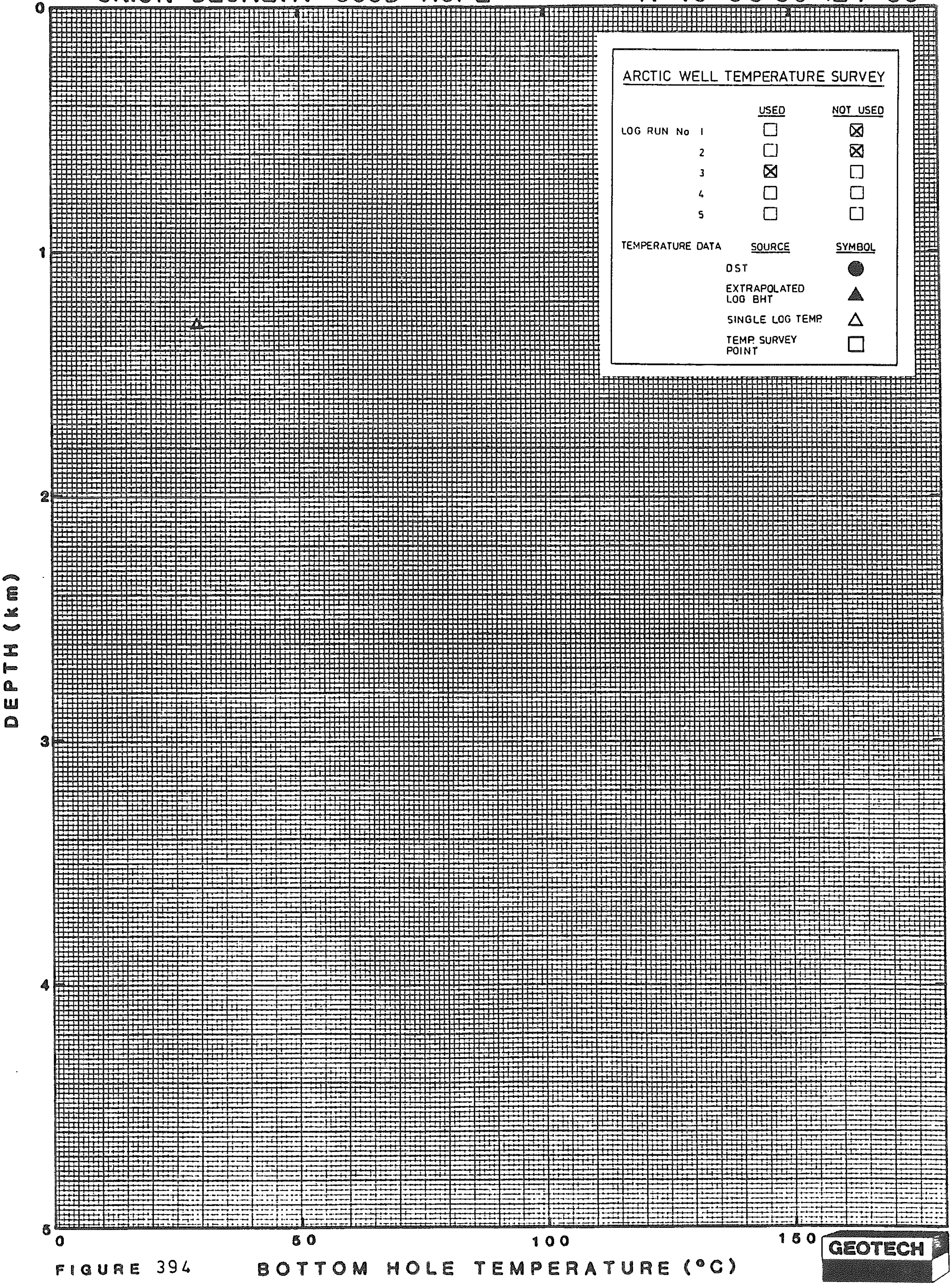


FIGURE 394

ATLANTIC MANITOU L. L-61 66-30-128-45

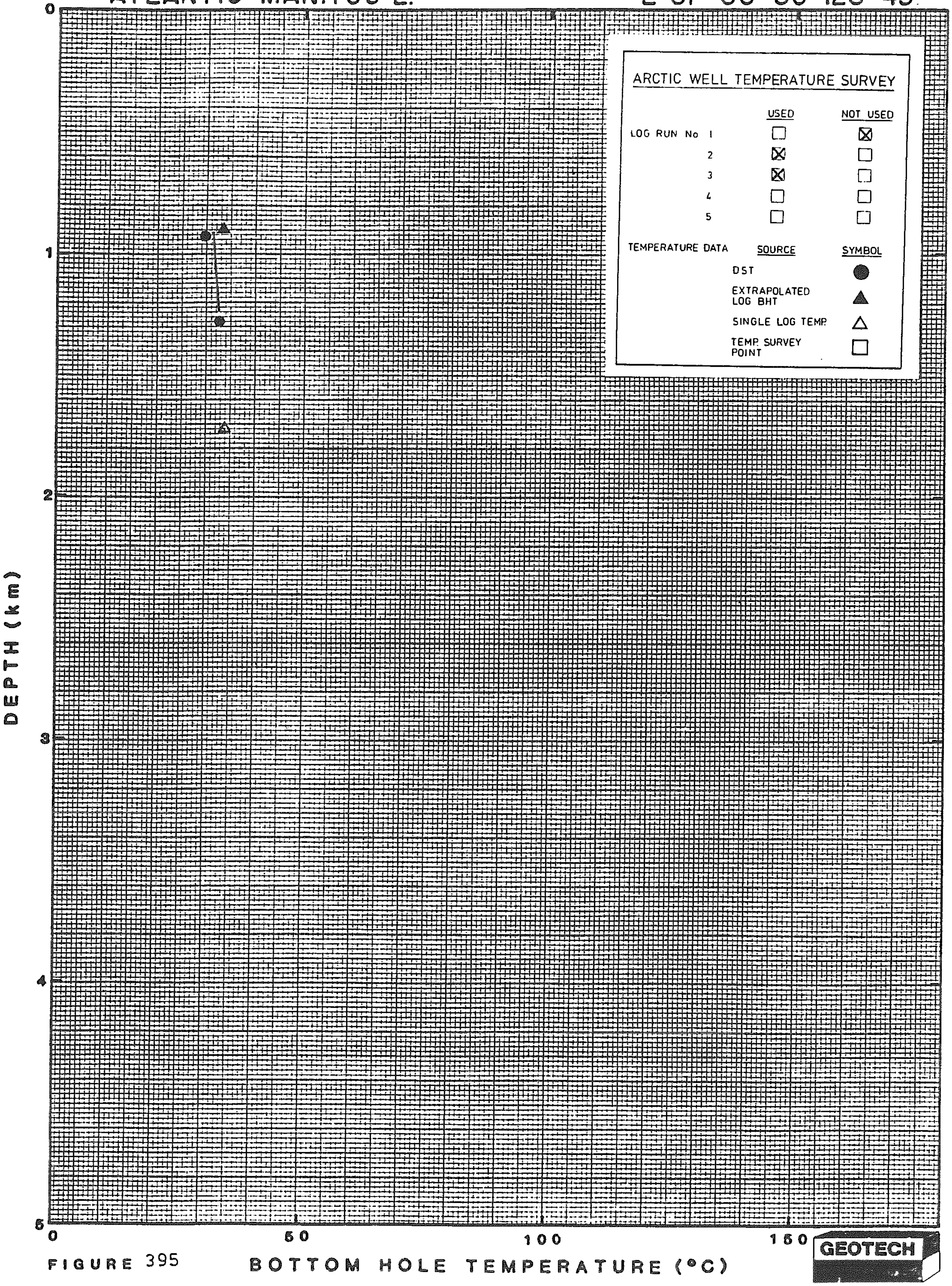
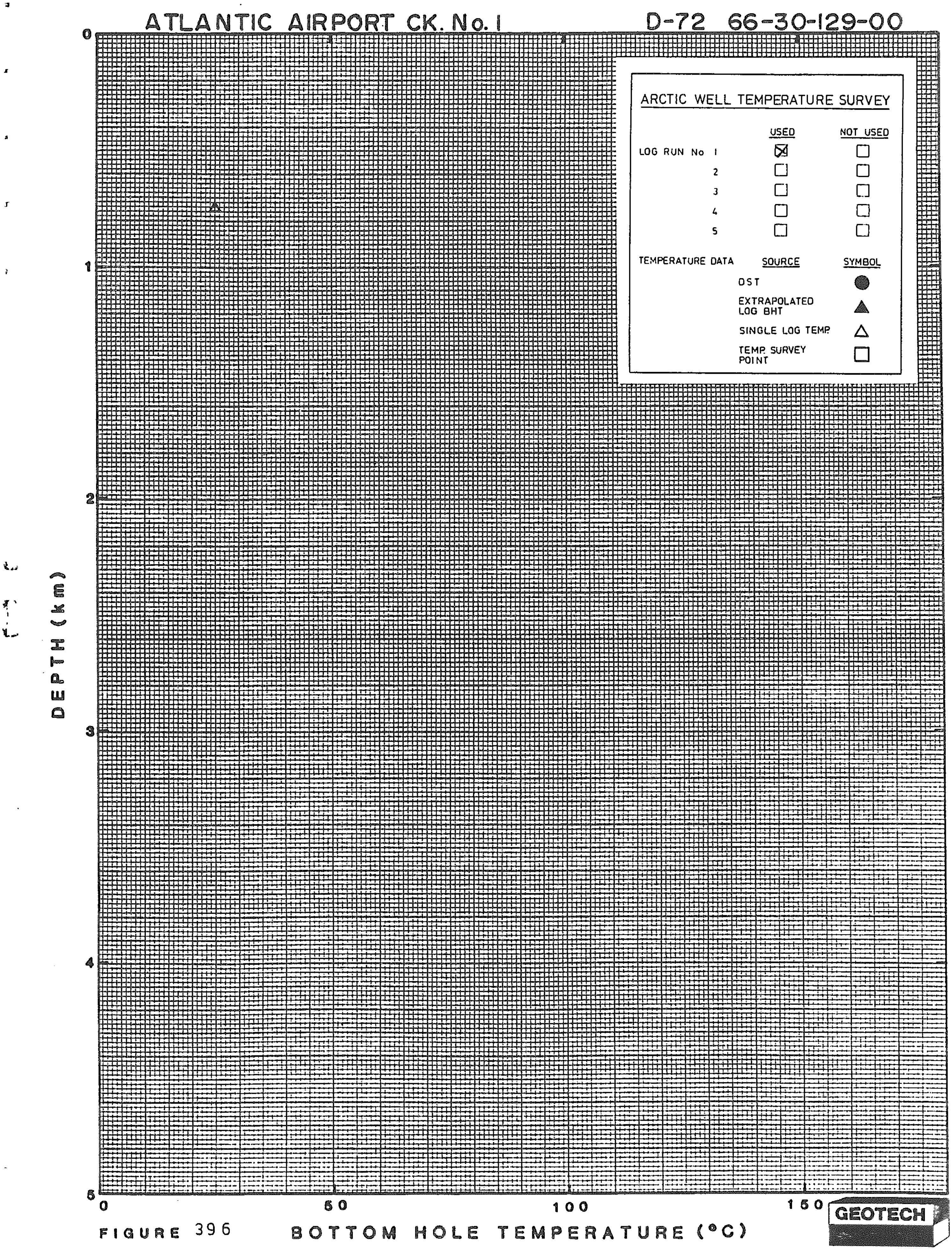


FIGURE 395


ATLANTIC AIRPORT CK. No. I
D-72 66-30-129-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH
FIGURE 396

ATLANTIC N. CIRCLE R. No. I   A-37 66-30-129-30

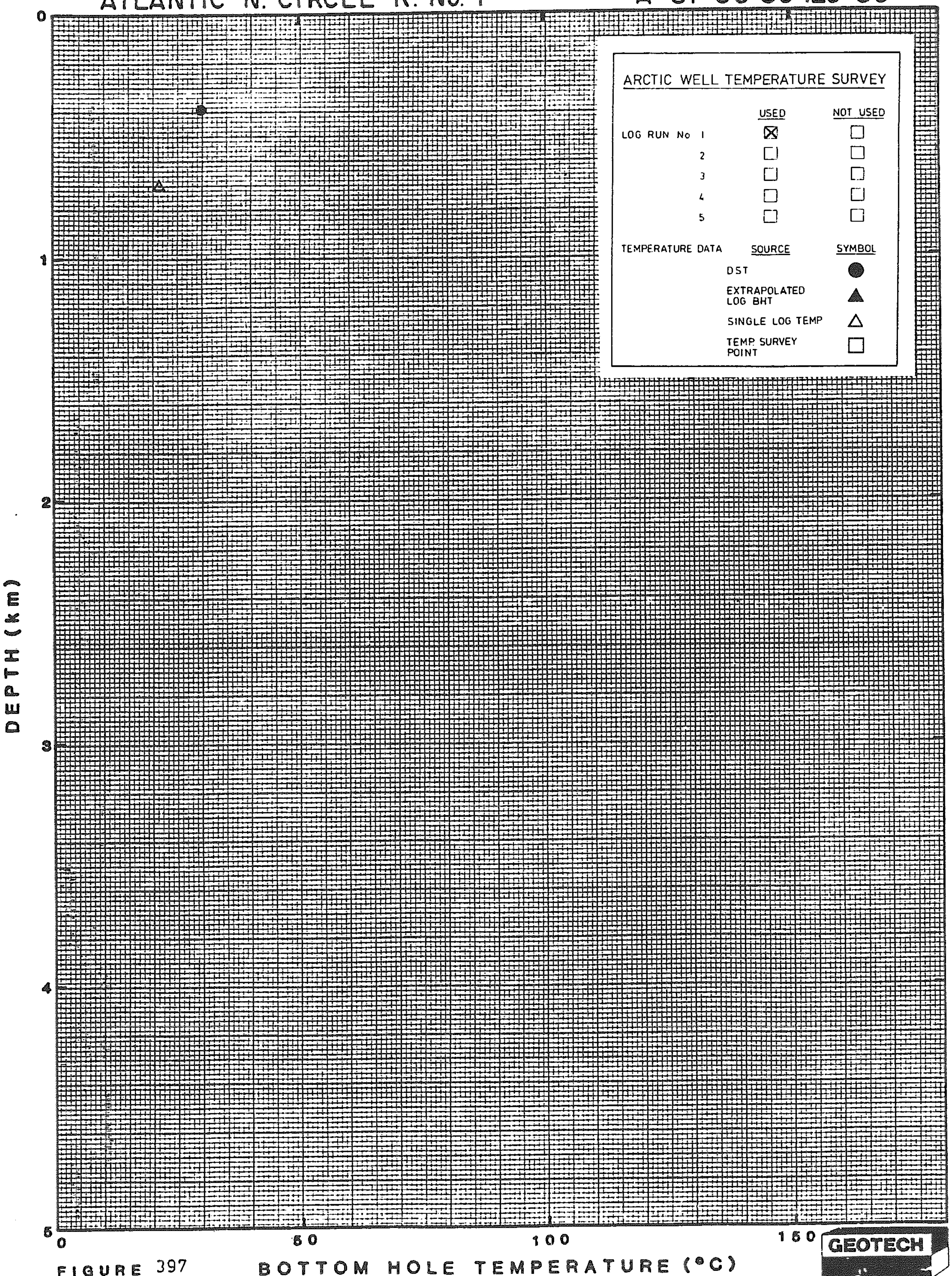
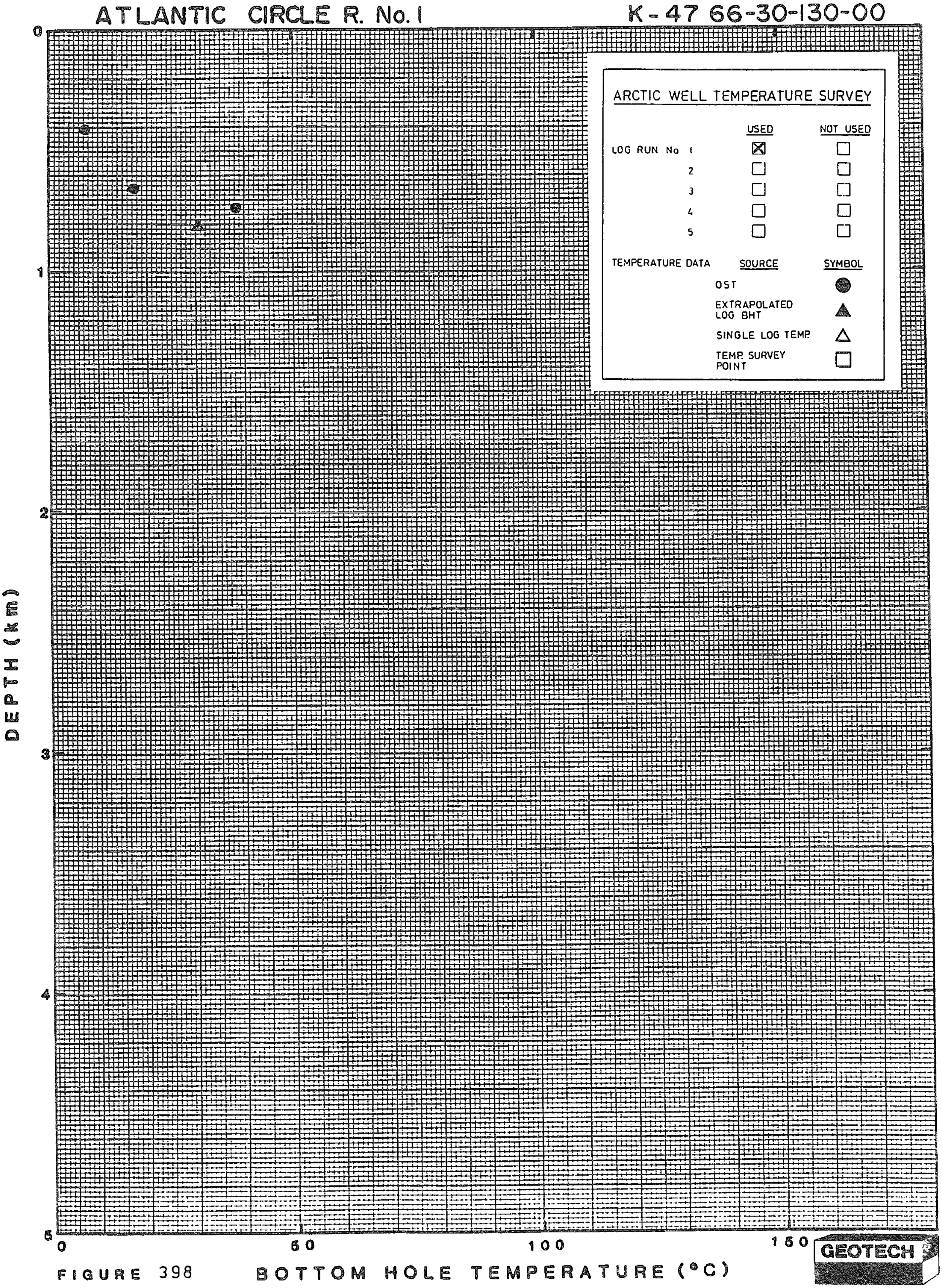


FIGURE 397



ATLANTIC CIRCLE R. No. I
K-47 66-30-130-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
OST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 398

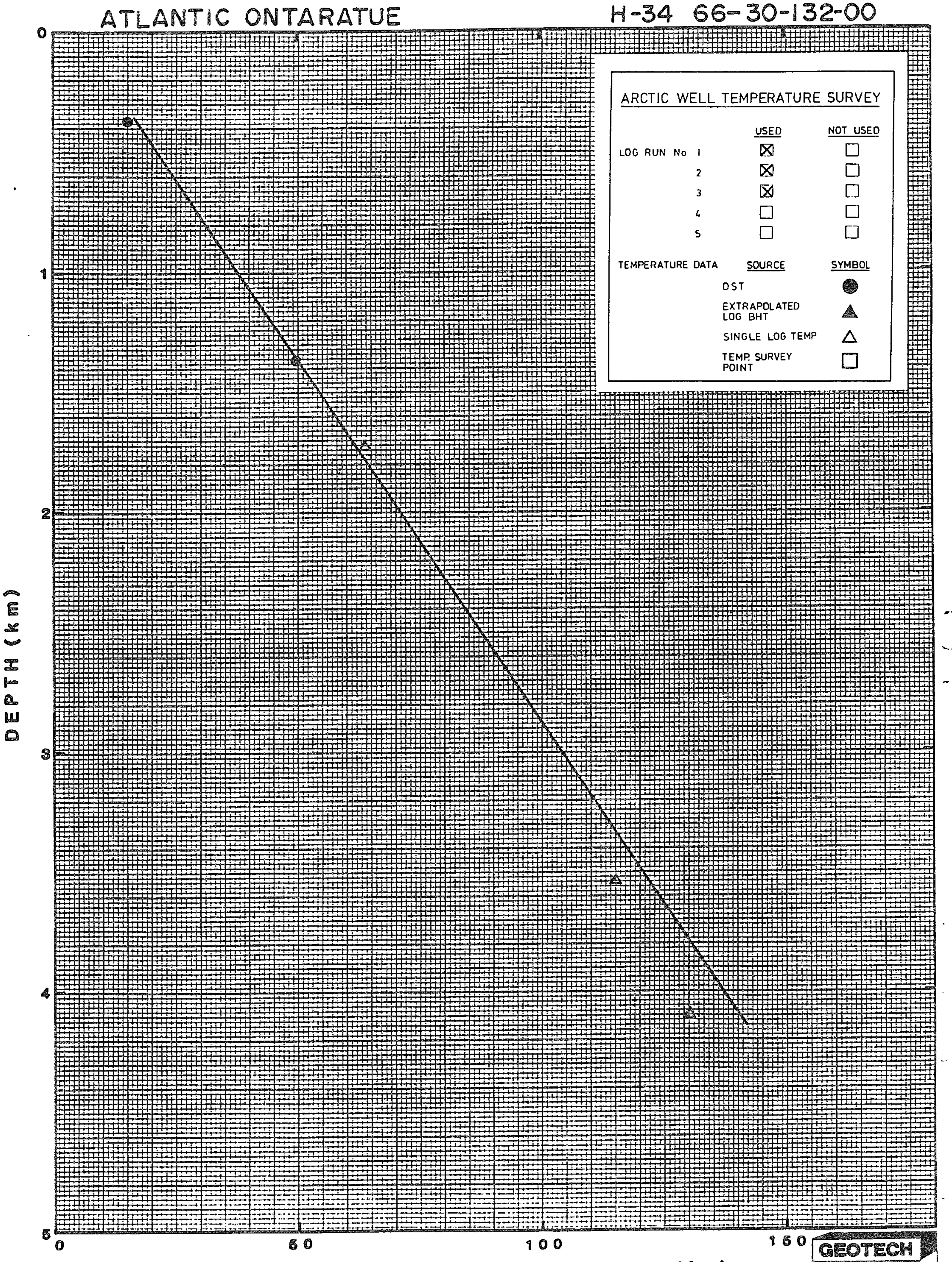

ATLANTIC ONTARATUE
H-34 66-30-132-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 399

SHELL SAINVILLE R. K-63 66-30-133-00

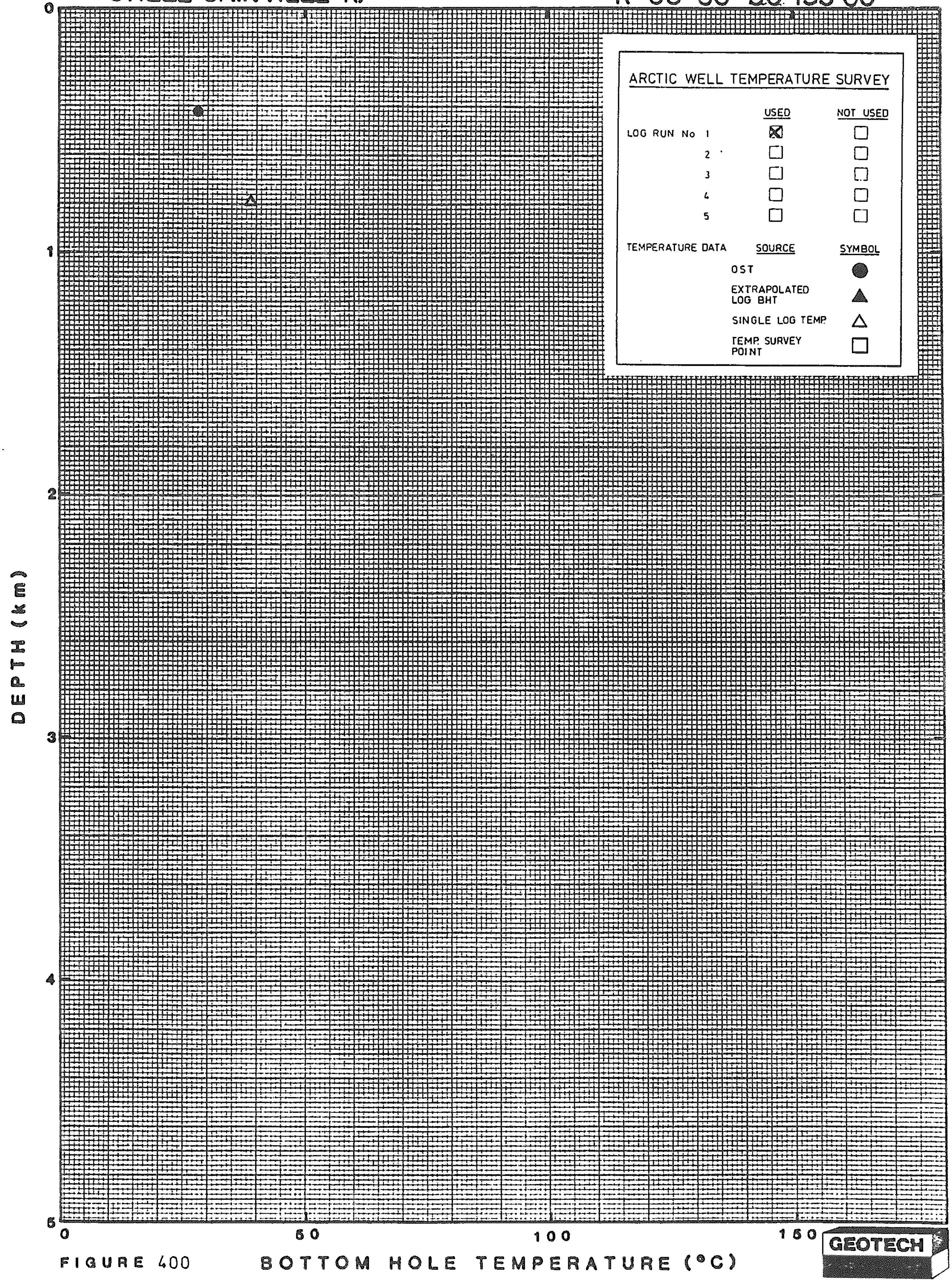


FIGURE 400 BOTTOM HOLE TEMPERATURE (°C)

SHELL PEEL R. Y.T.   K-76 66-30-134-00

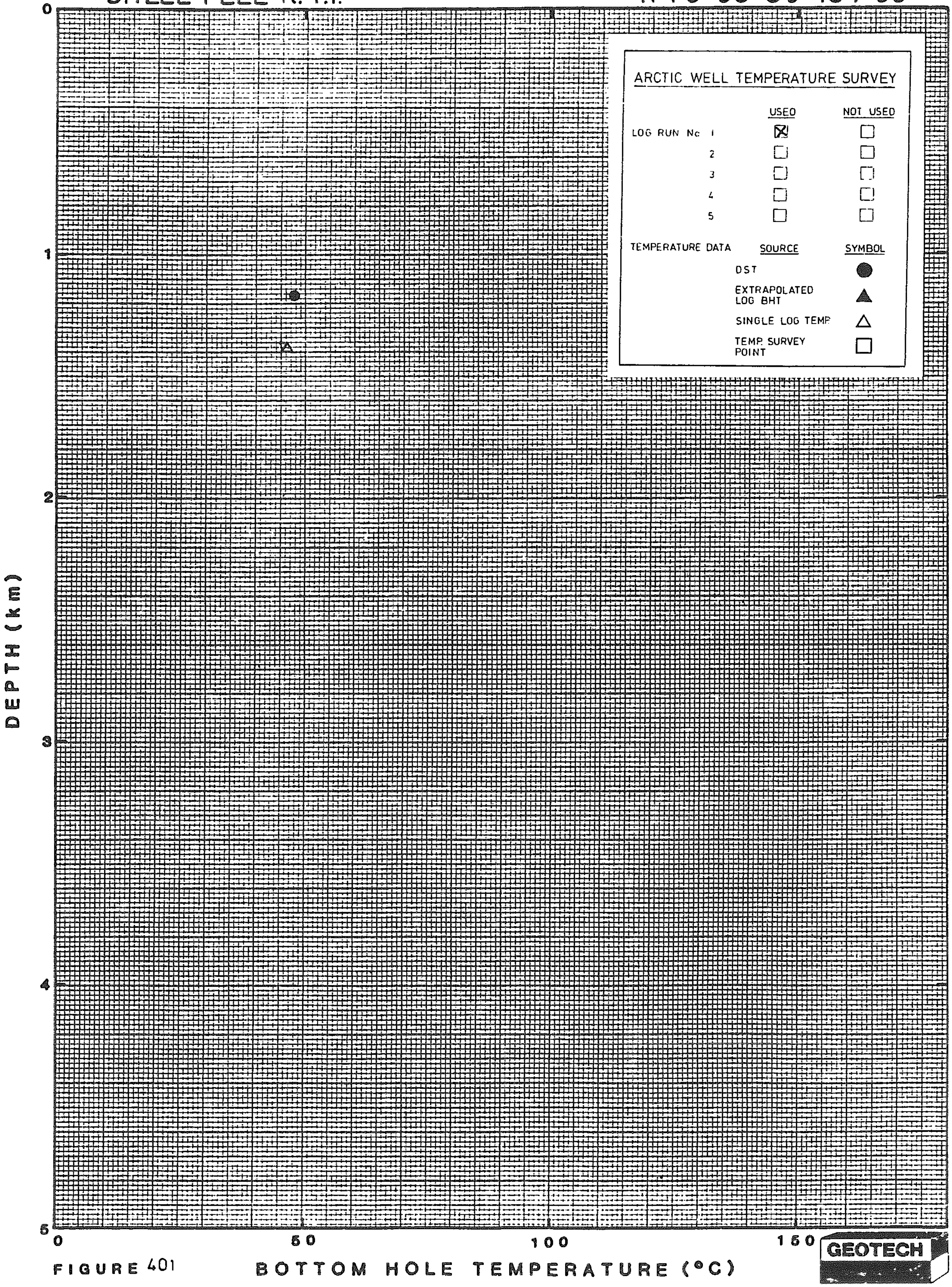
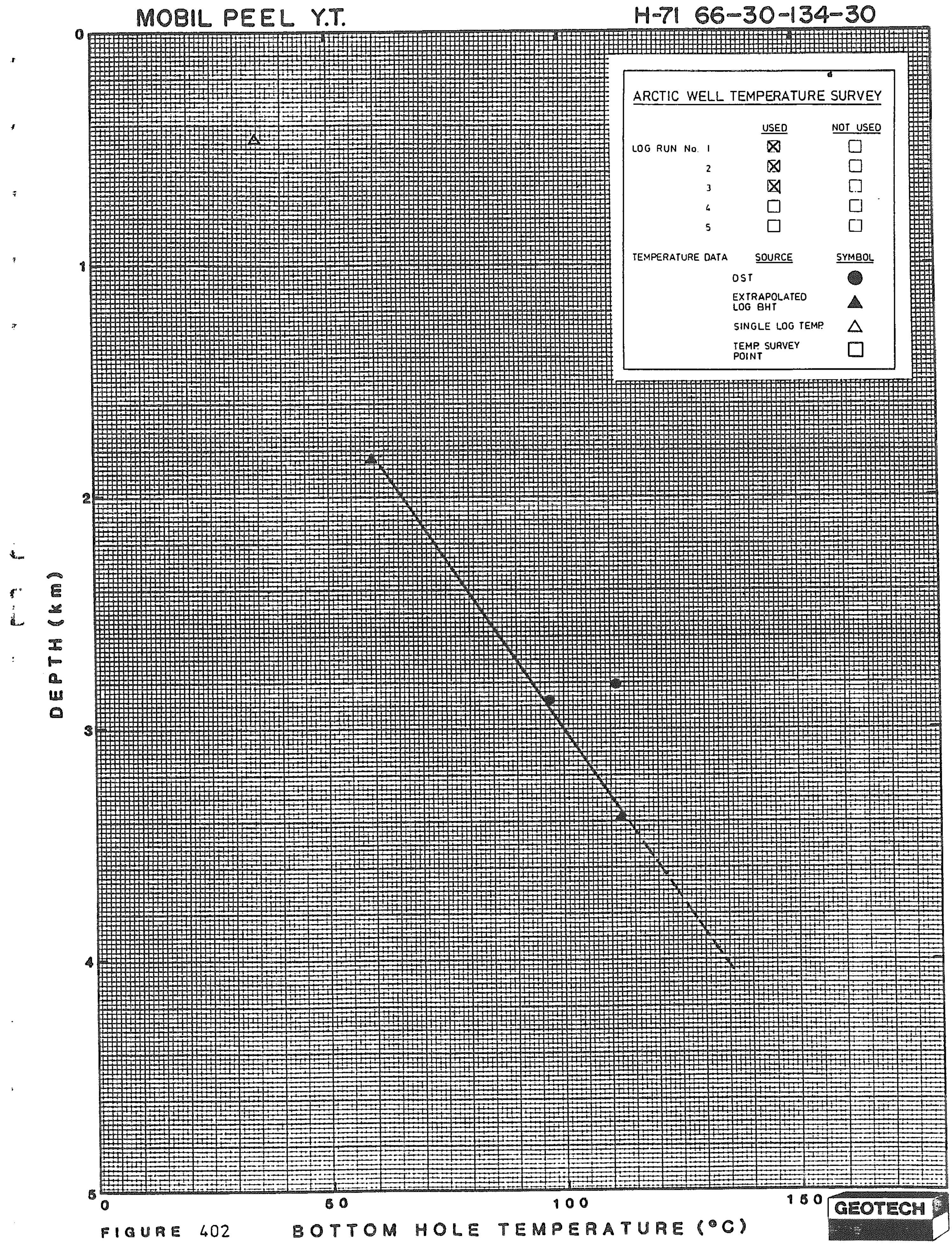


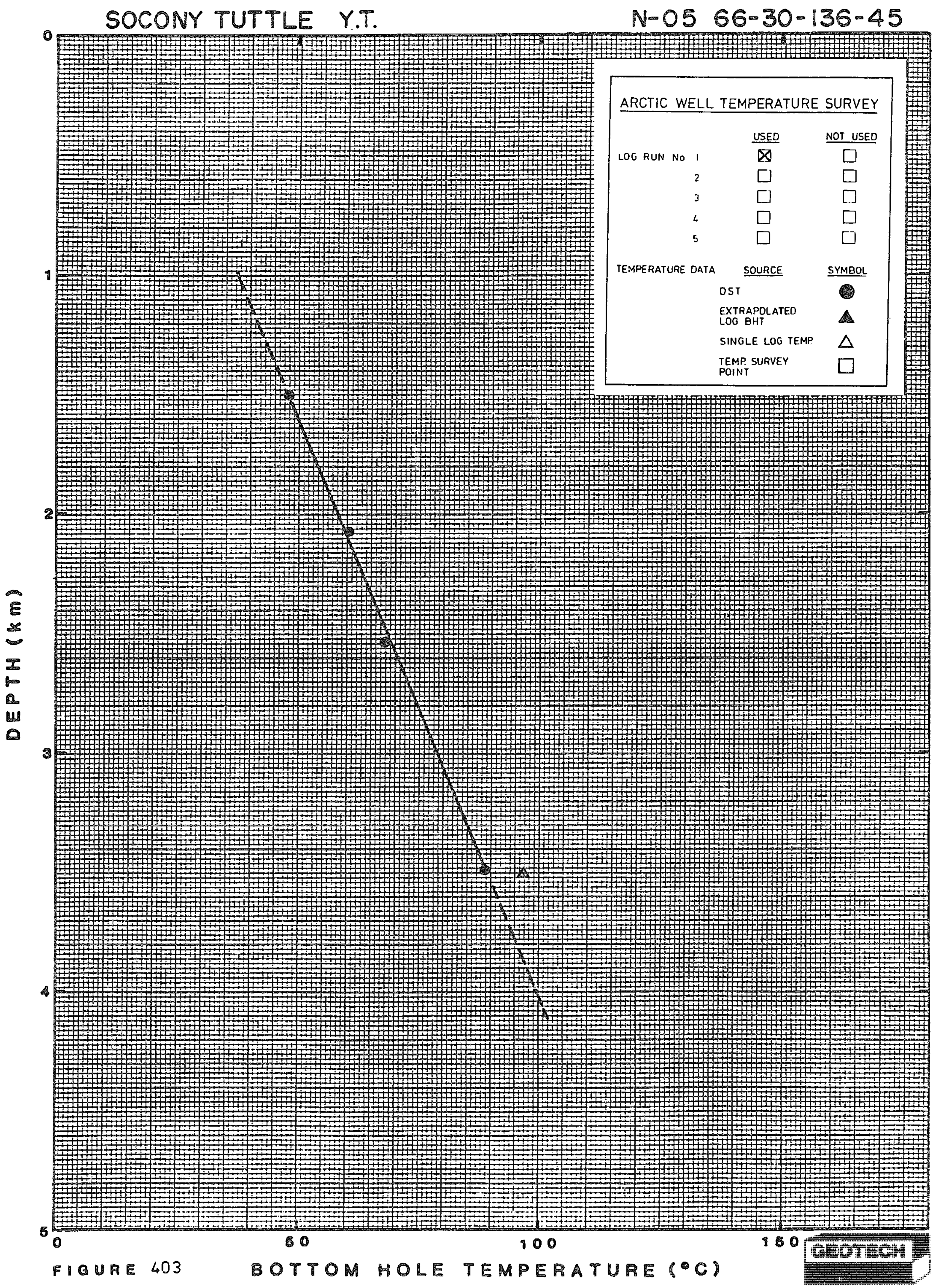
FIGURE 401

GEOTECH



MOBIL PEEL Y.T.
H-71 66-30-134-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 402



SOCONY TUTTLE Y.T.
N-05 66-30-136-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 403

CHEVRON PARKIN Y.T. D-61 66-30-137-00

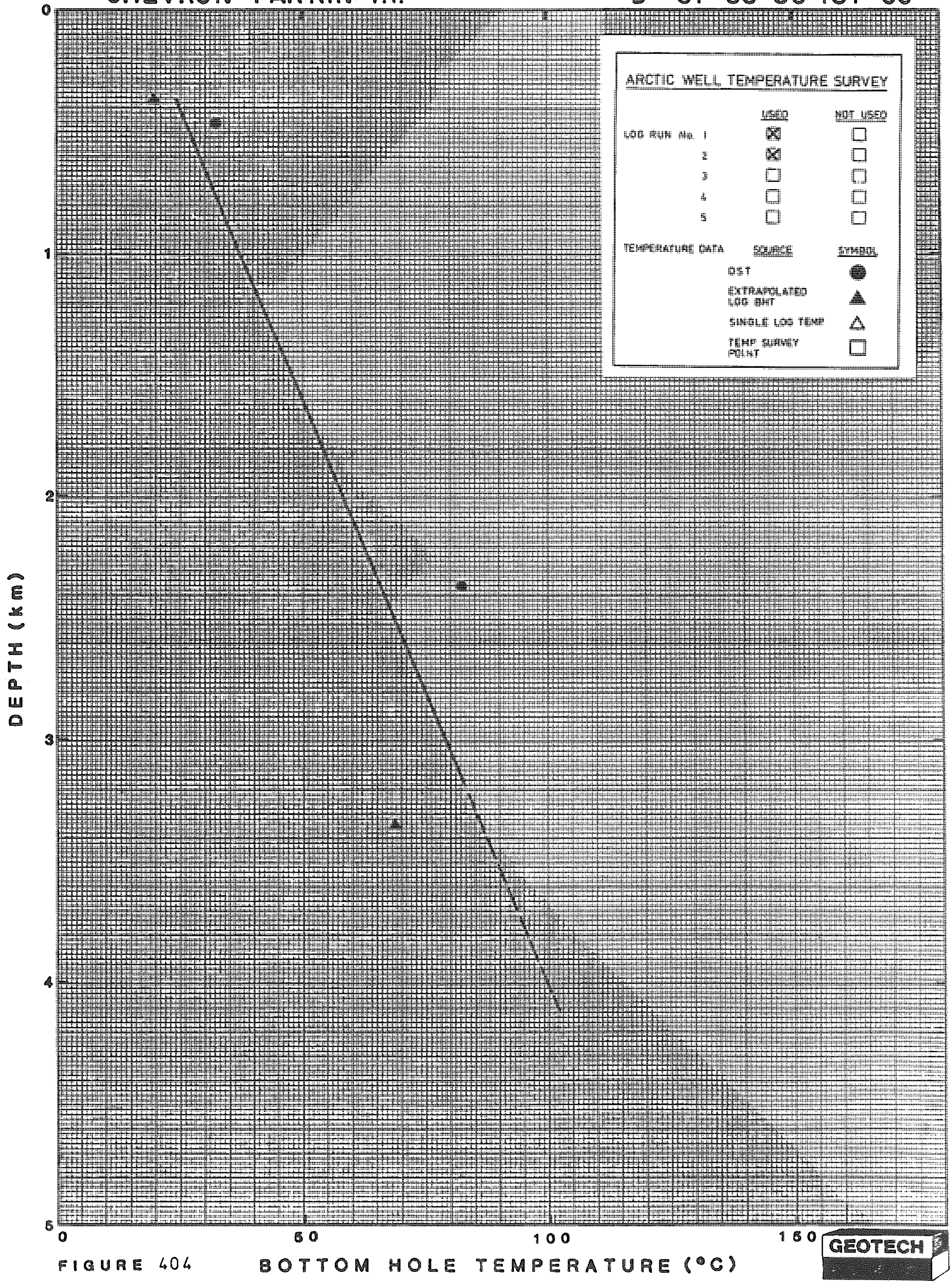
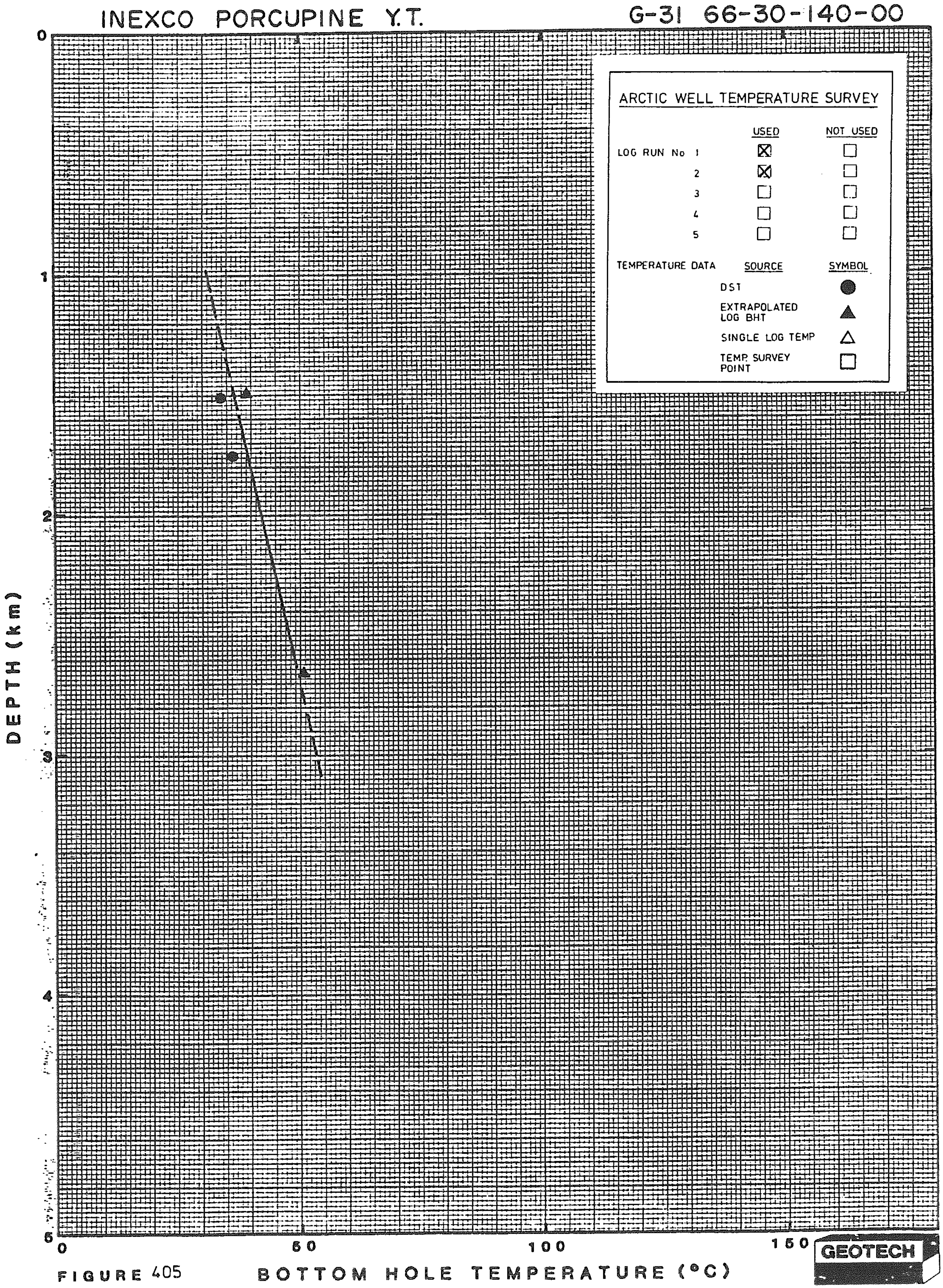


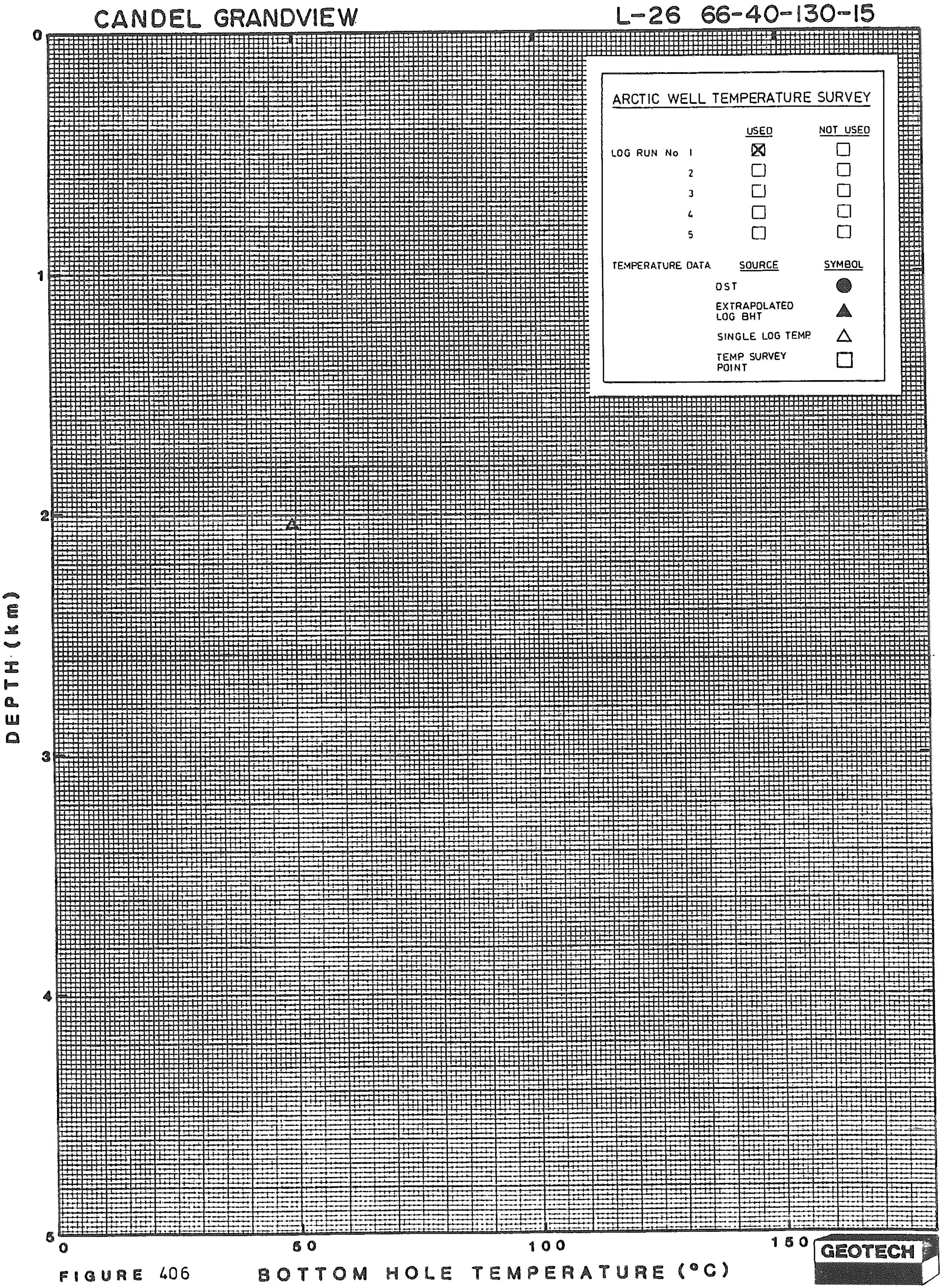
FIGURE 404



INEXCO PORCUPINE Y.T.
G-31 66-30-140-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 405

66-40



CANDEL GRANDVIEW
L-26 66-40-130-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 406

ATLANTIC ONTARATUE   K-04 66-40-130-45

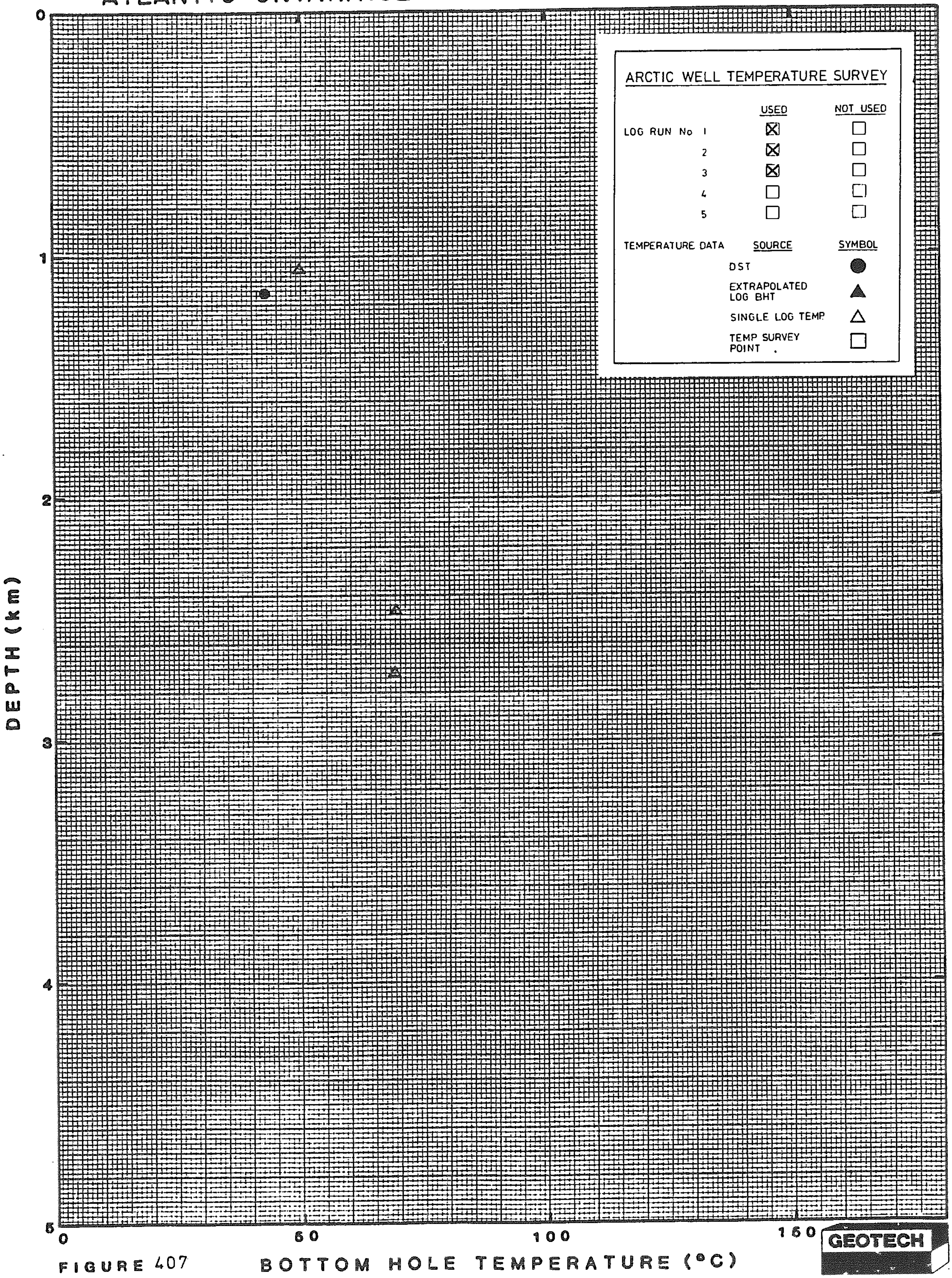


FIGURE 407

SHELL PEEL R. J-21 66-40-134-00

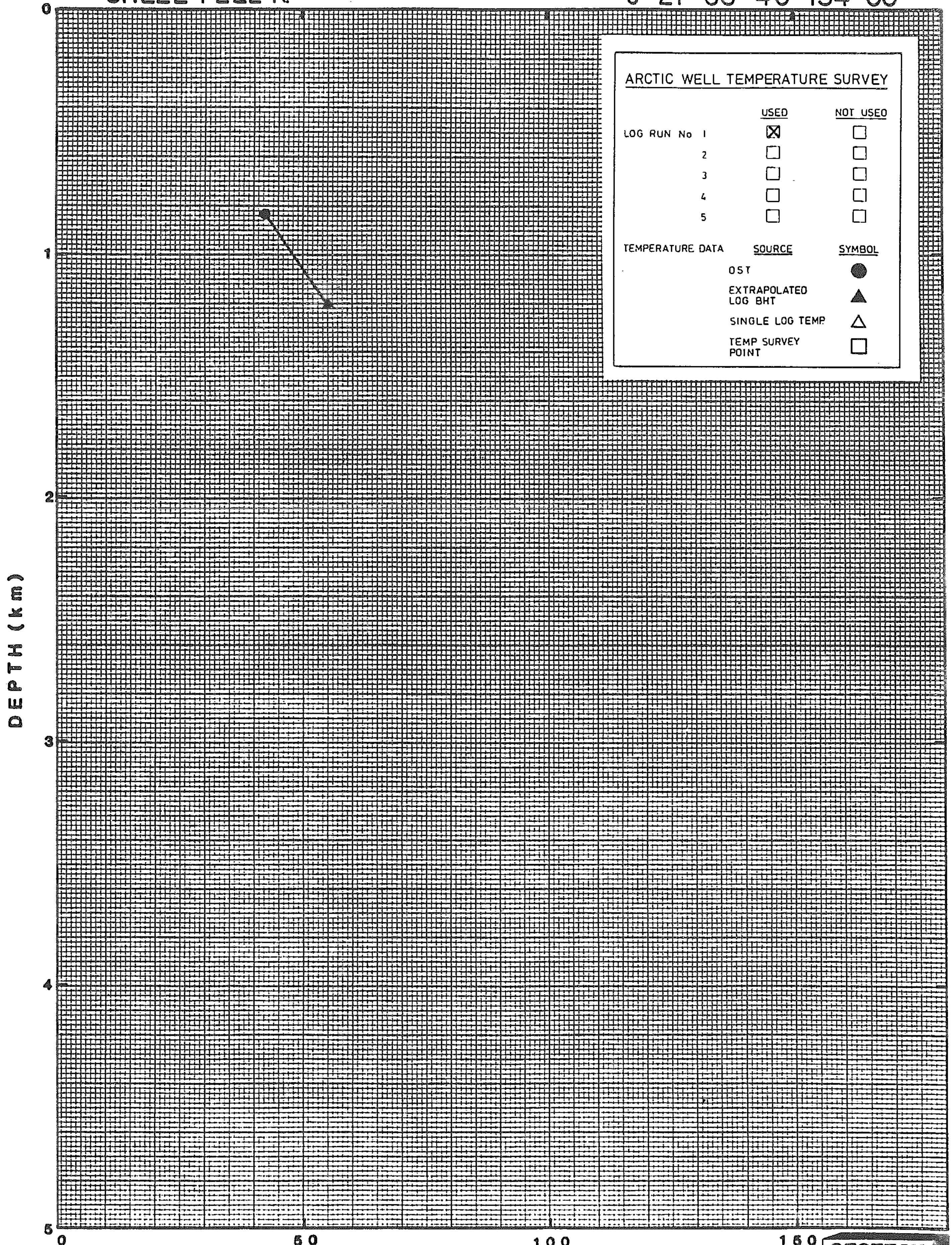


FIGURE 408 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

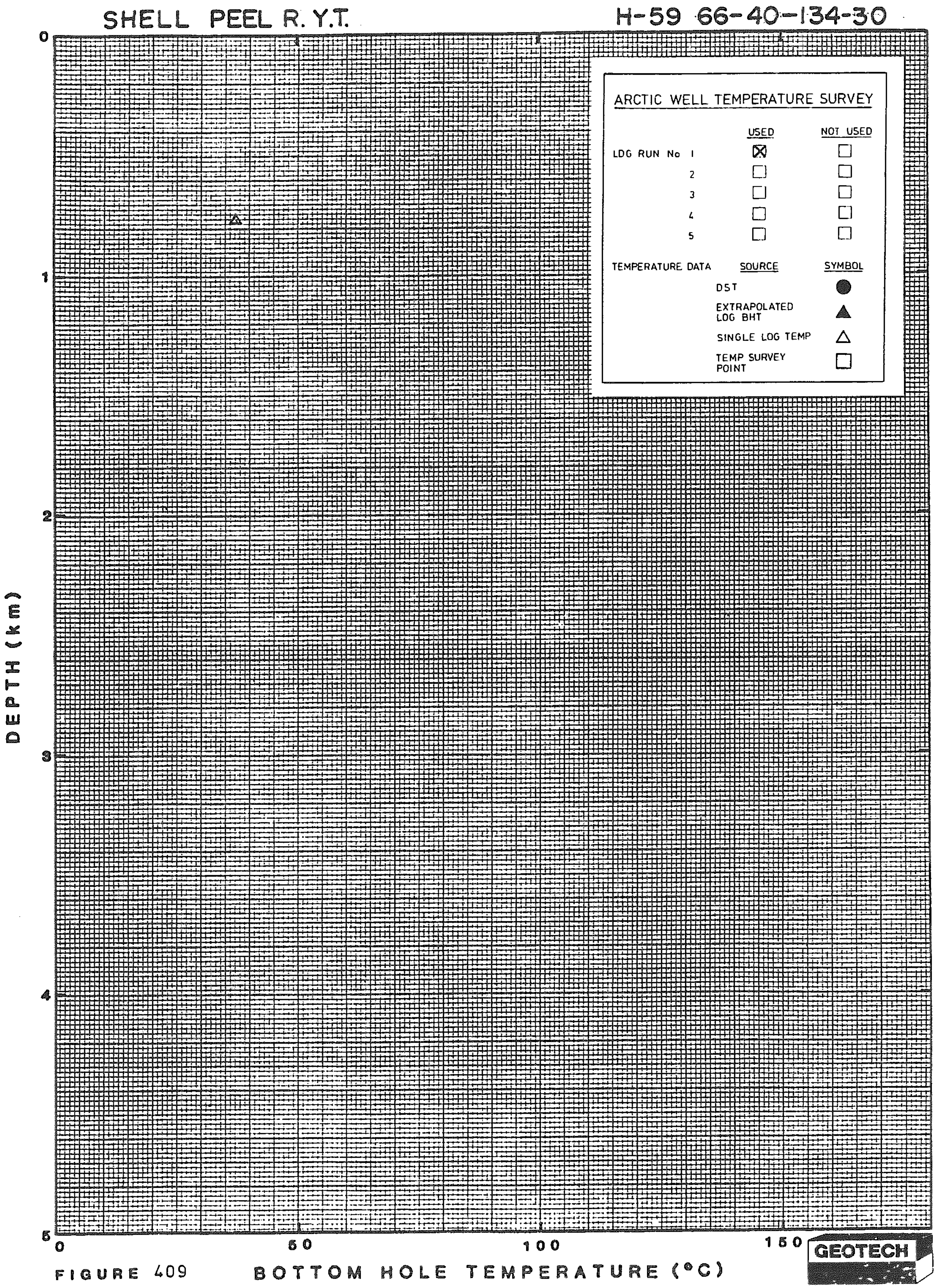


FIGURE 409 BOTTOM HOLE TEMPERATURE (°C)

SHELL PEEL R. Y.T. B-06 66-40-134-45

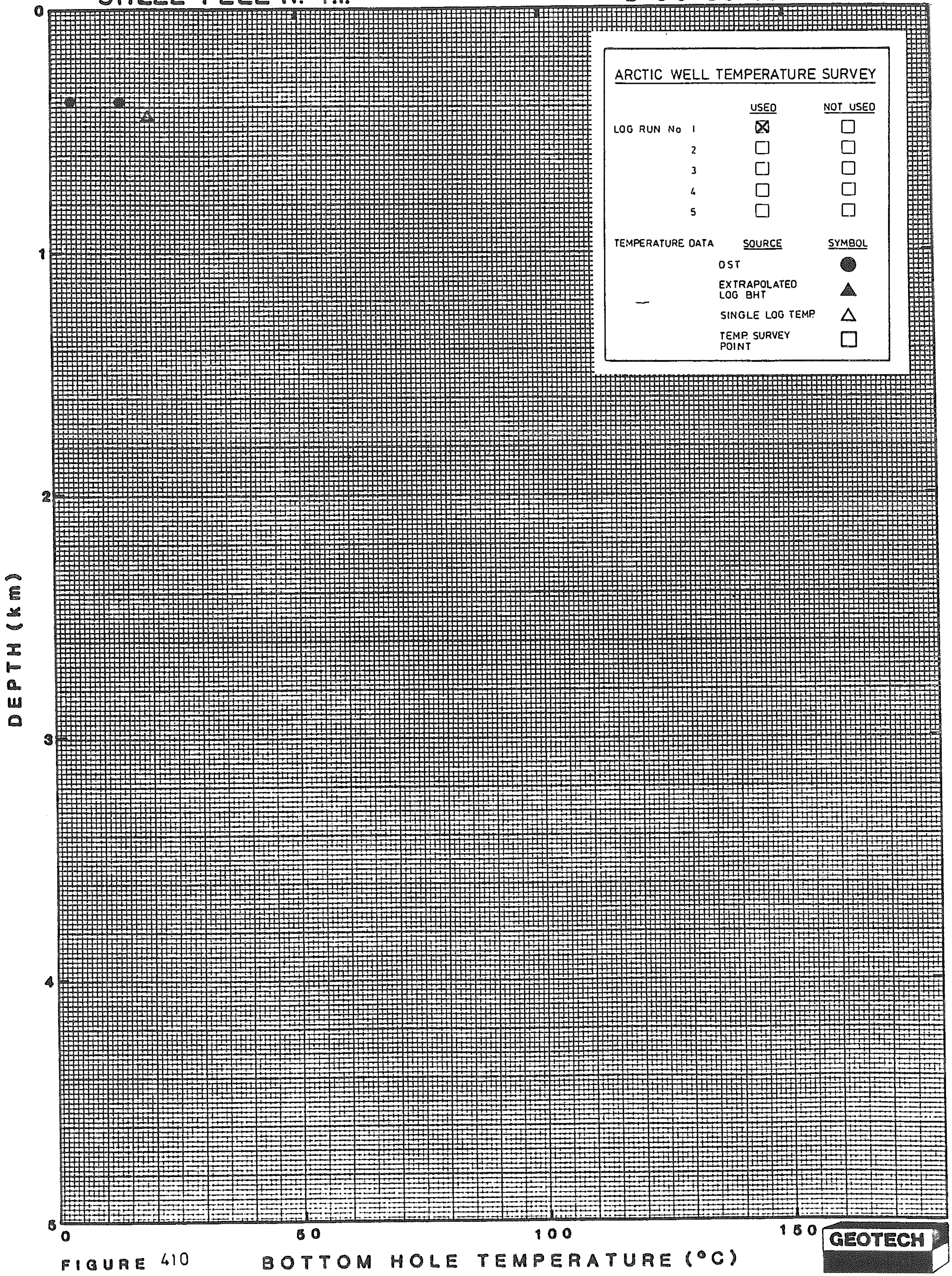


FIGURE 410

SHELL PEEL R. Y.T. B-06A 66-40-134-45

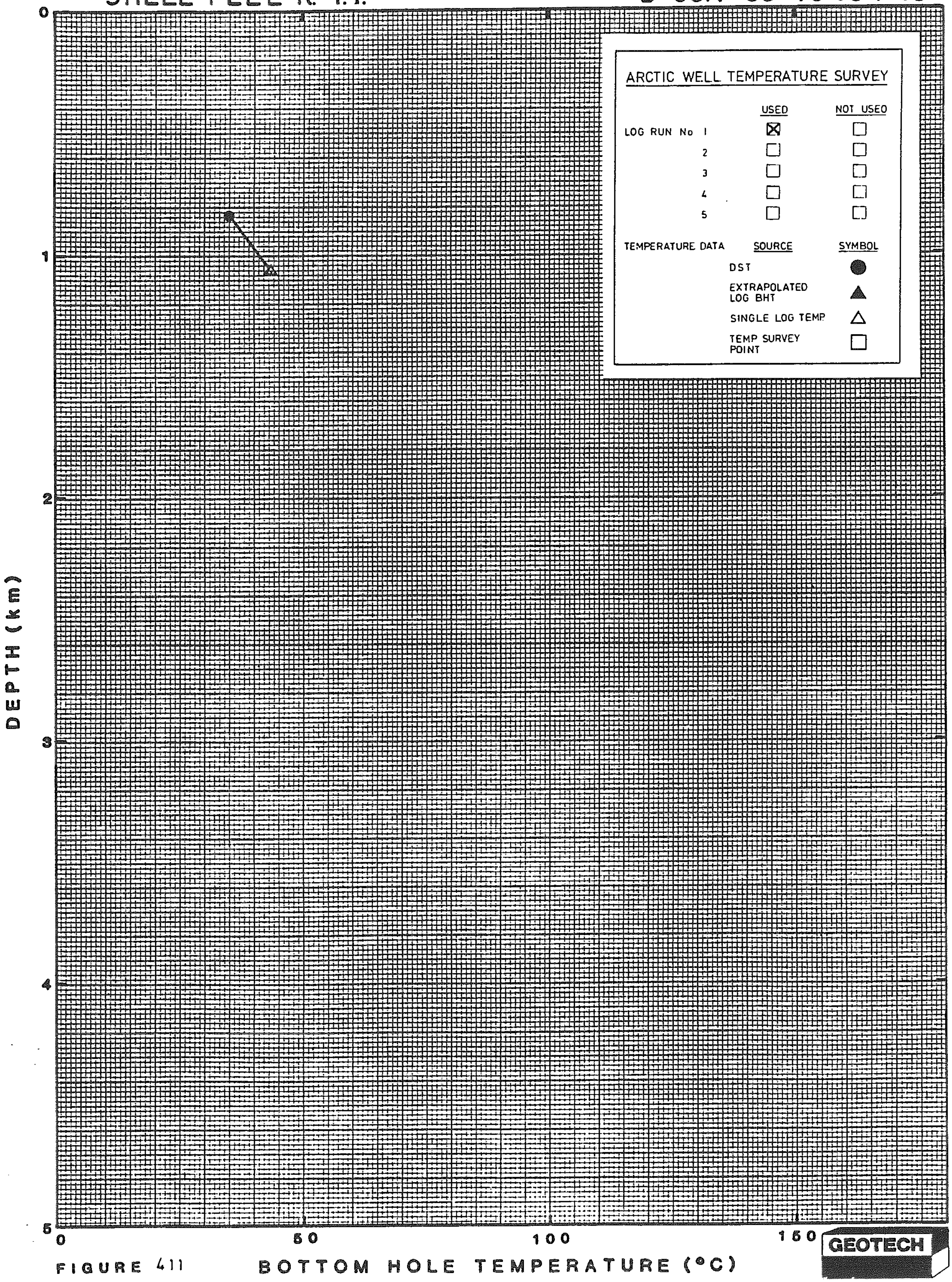
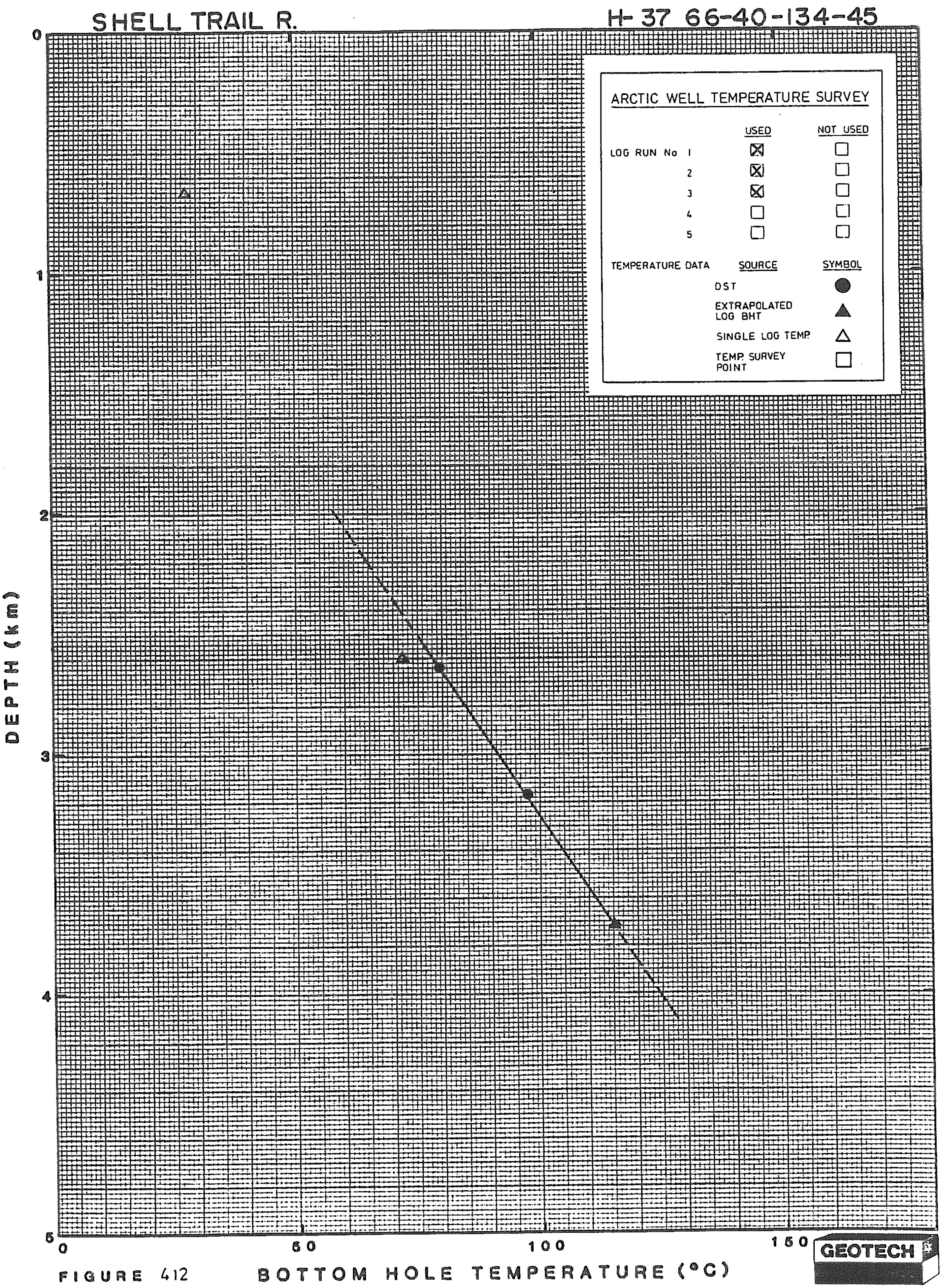


FIGURE 411



SHELL TRAIL R.
H-37 66-40-134-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 412

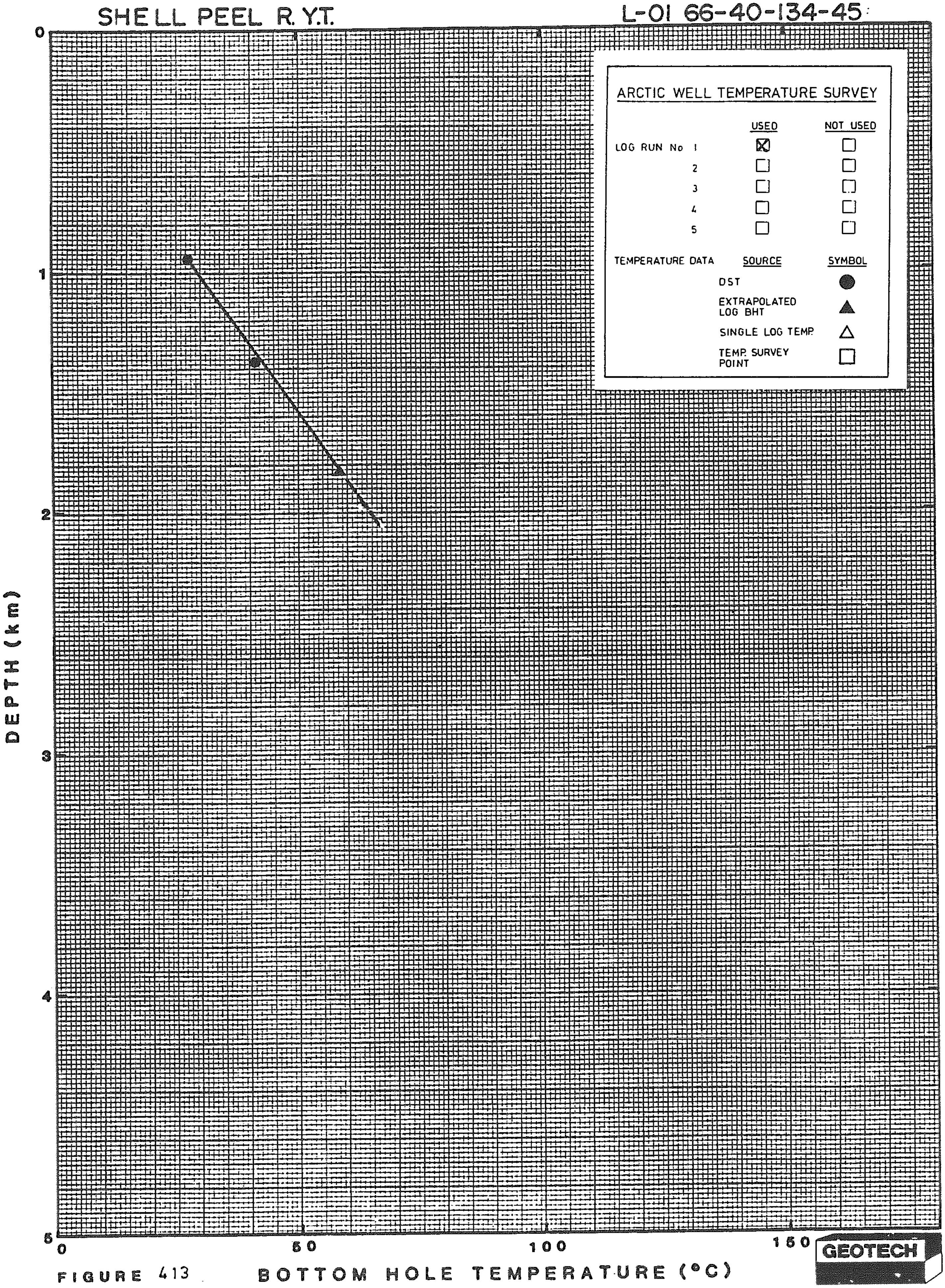
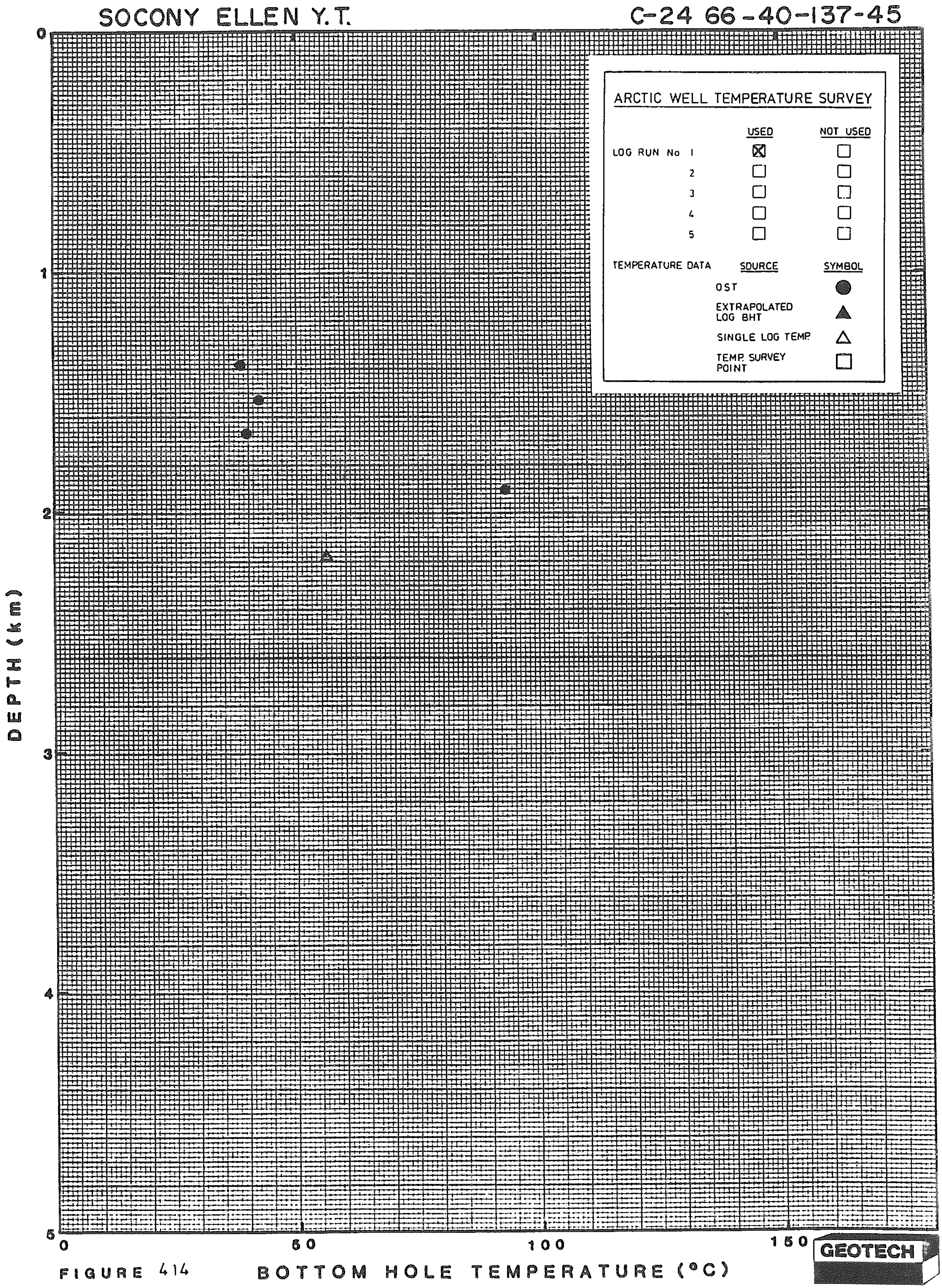

SHELL PEEL R. Y.T.
L-01 66-40-134-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 413


SOCONY ELLEN Y.T.
C-24 66-40-137-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
GEOTECH
BOTTOM HOLE TEMPERATURE (°C)
FIGURE 414

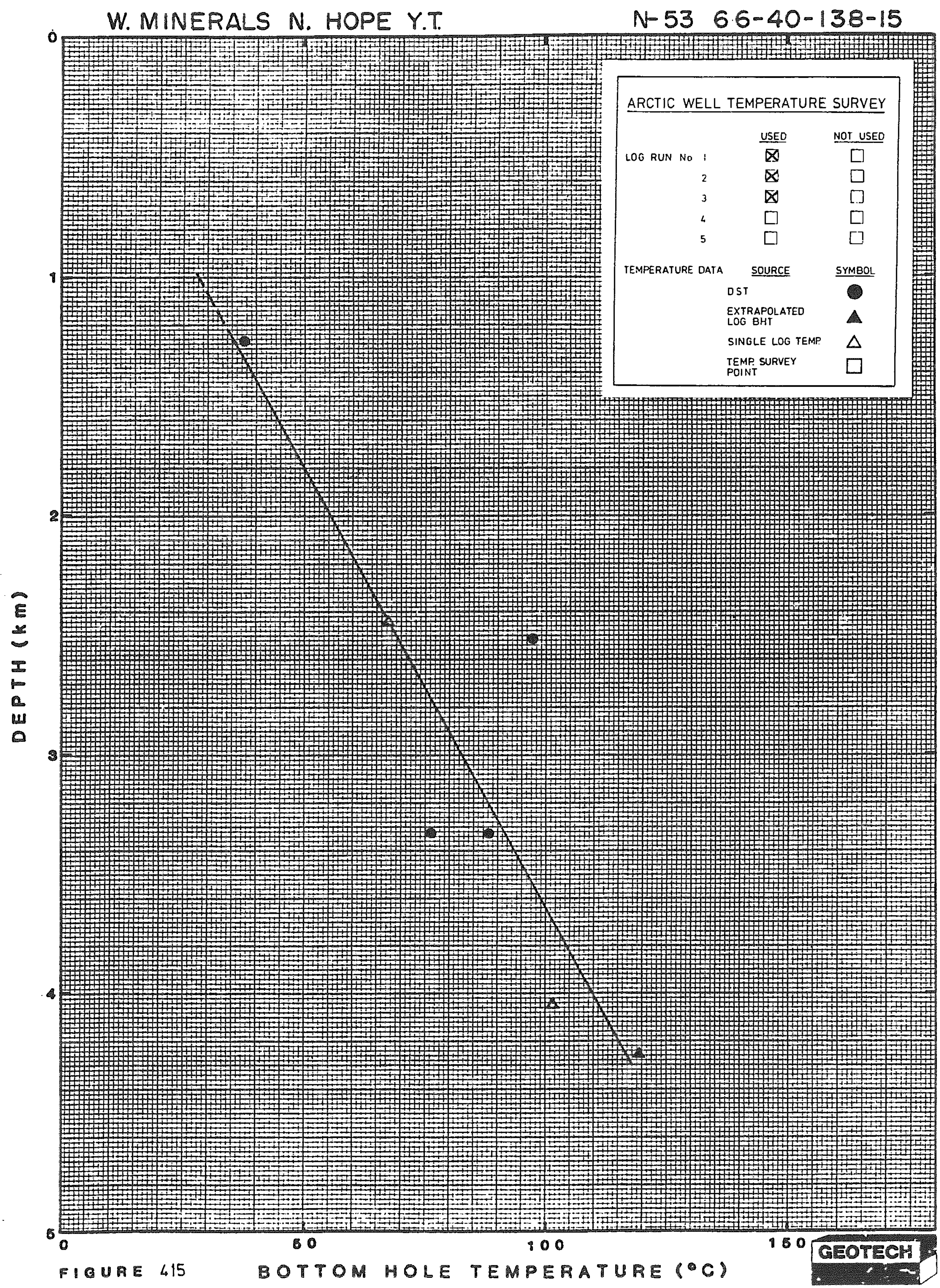

W. MINERALS N. HOPE Y.T.
N-53 66-40-138-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 415

66-50

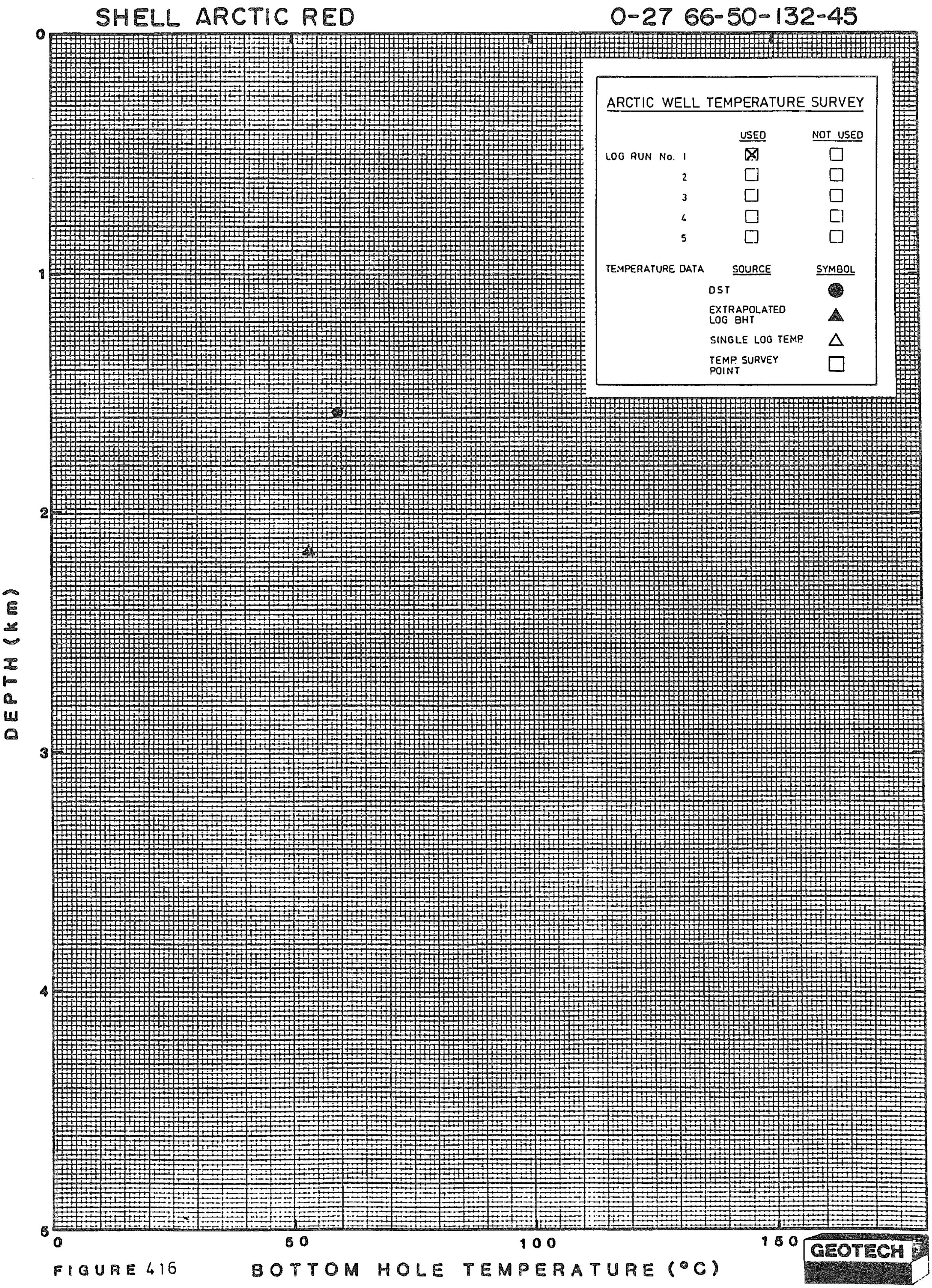

SHELL ARCTIC RED
O-27 66-50-132-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 416

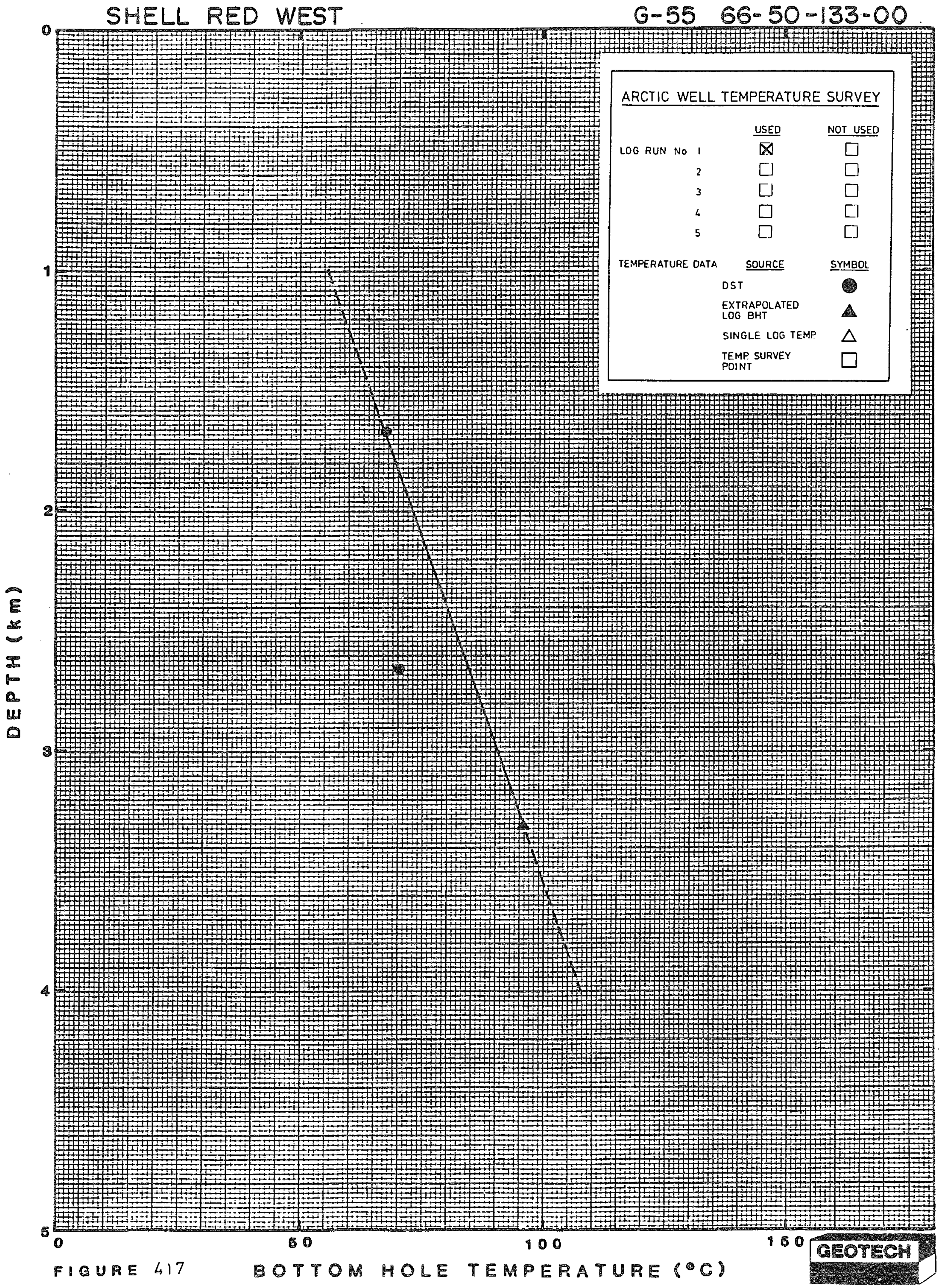

SHELL RED WEST
G-55 66-50-133-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 417

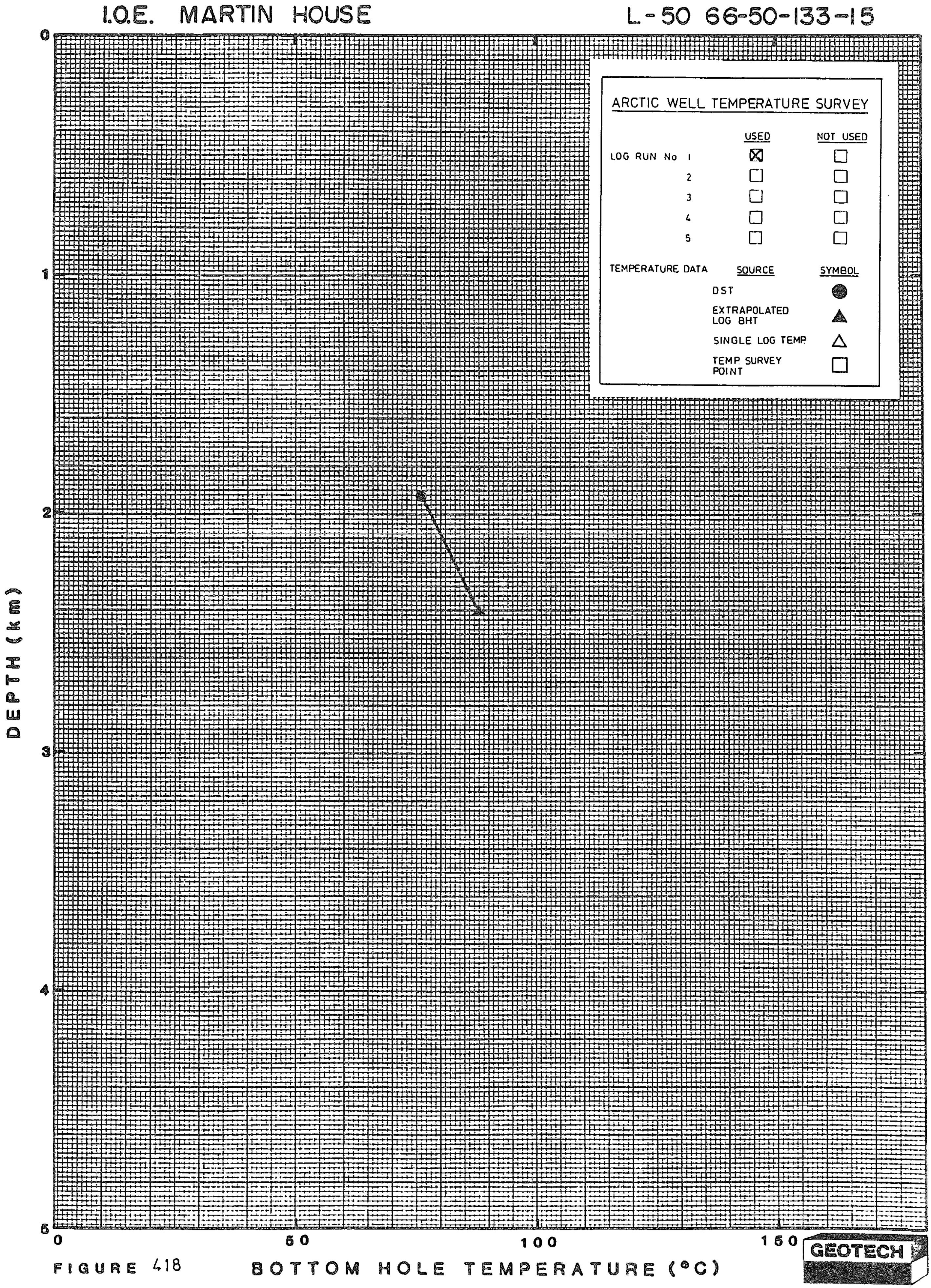
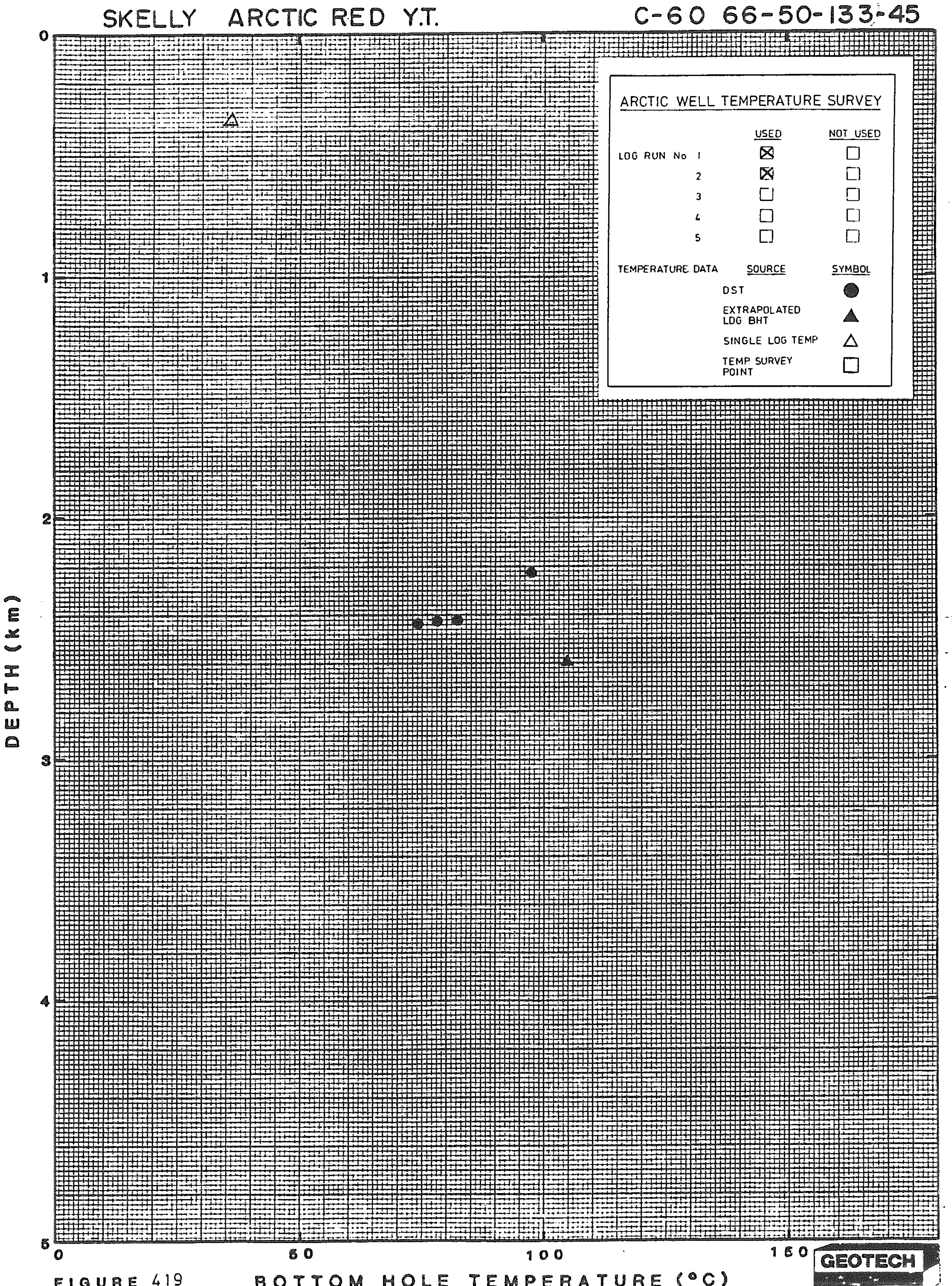
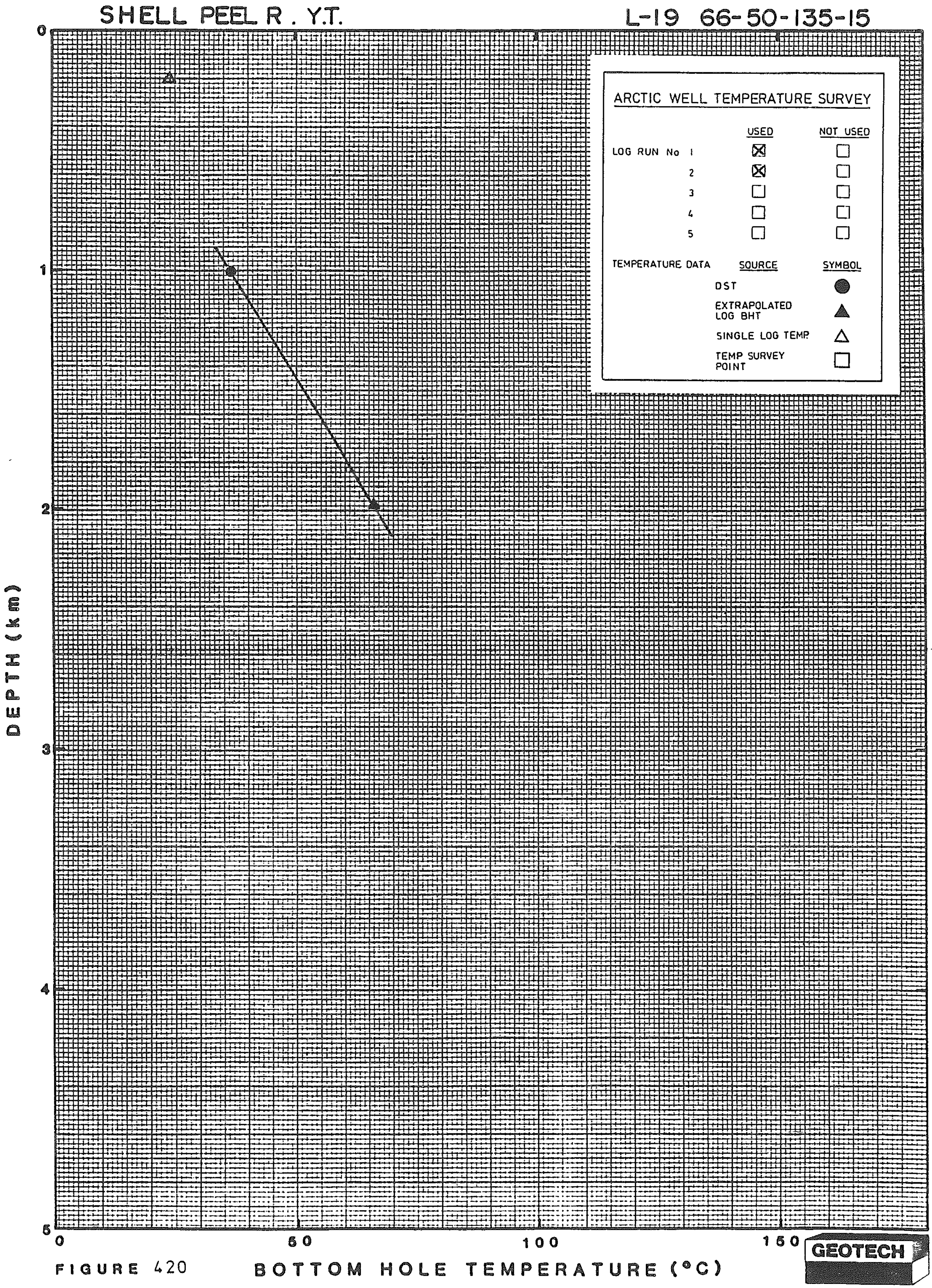

I.O.E. MARTIN HOUSE
L-50 66-50-133-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 418



SKELLY ARCTIC RED Y.T.
C-60 66-50-133-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 419



SHELL PEEL R . Y.T.
L-19 66-50-135-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 420

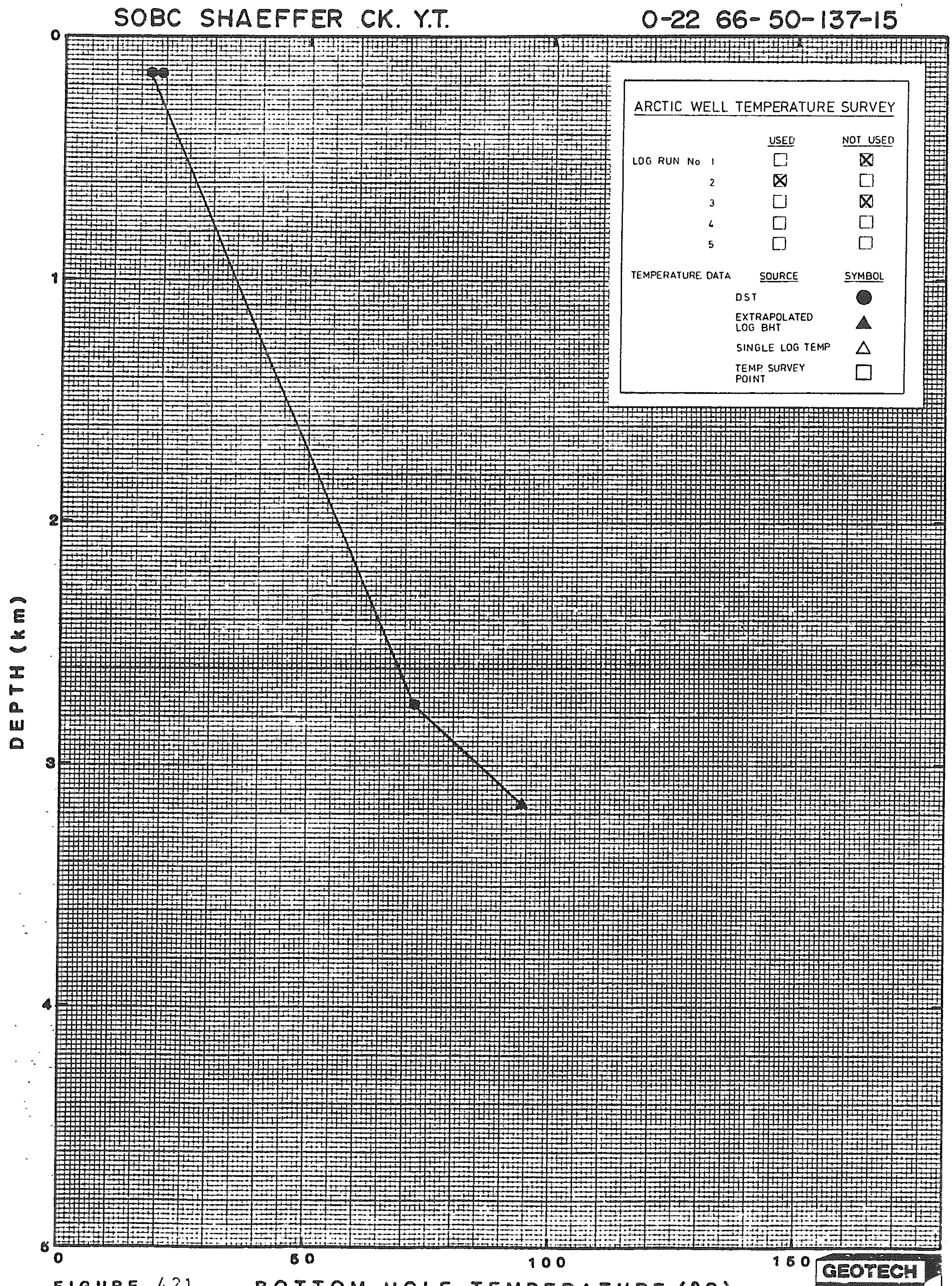


FIGURE 421 BOTTOM HOLE TEMPERATURE (°C)

PEEL PLATEAU EAGLE PLAINS Y.T. N-49 66-50-138-00

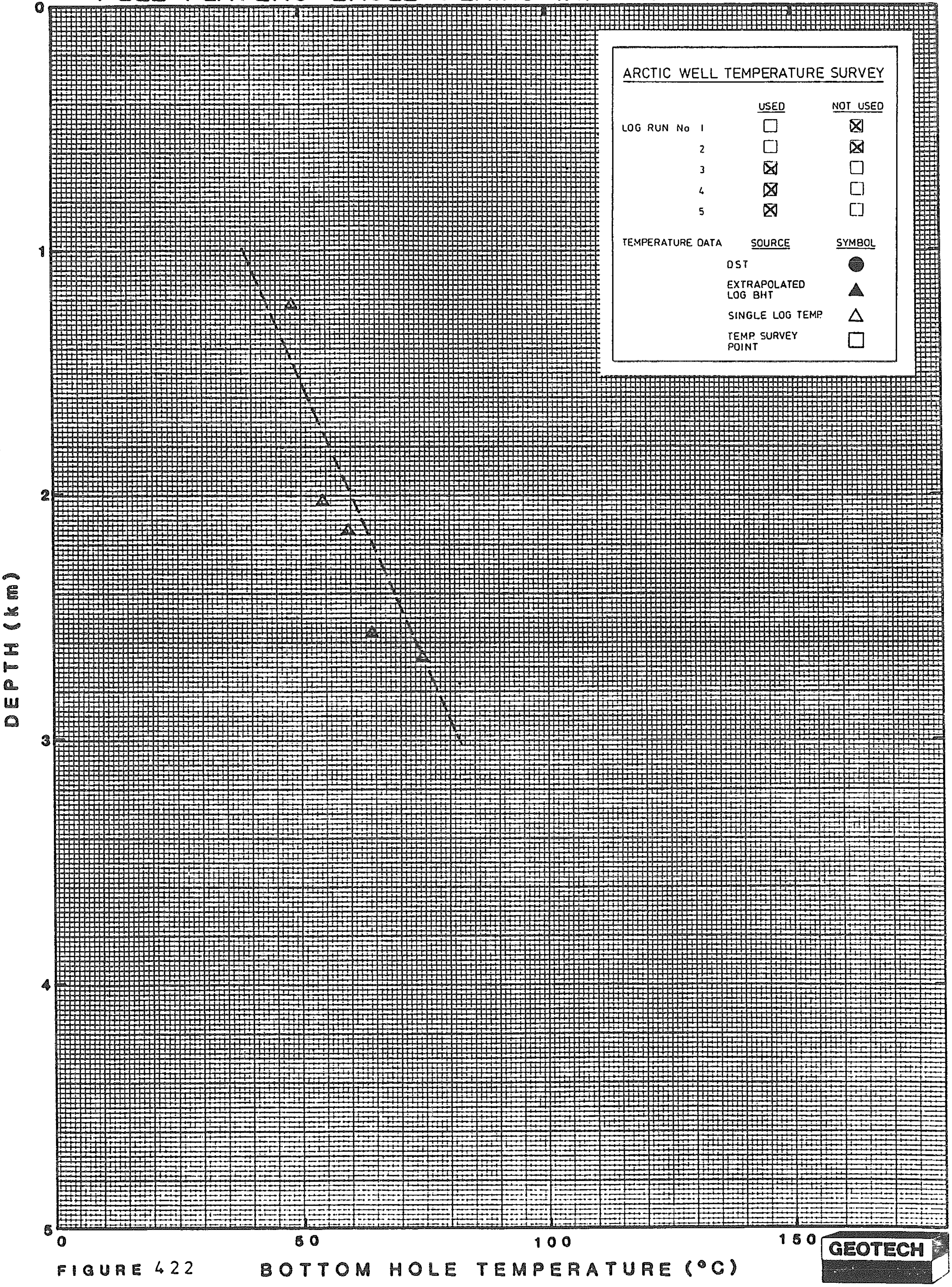


FIGURE 422

67-00

IO.E. SATAH R. Y.T. G-72 67-00-134-00

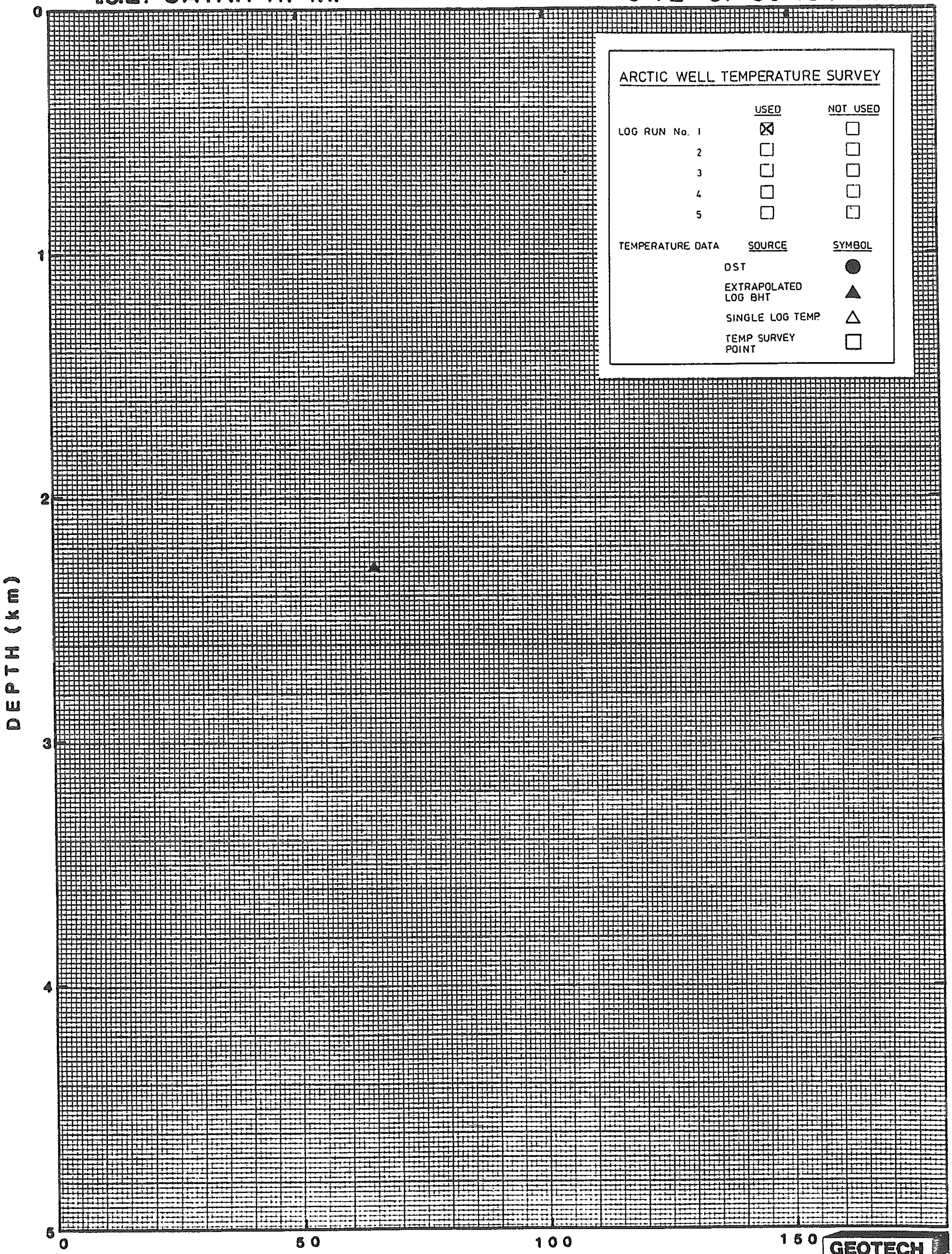


FIGURE 4.23 BOTTOM HOLE TEMPERATURE (°C)

PACIFIC PEEL Y.T.

F-37 67-00-134-45

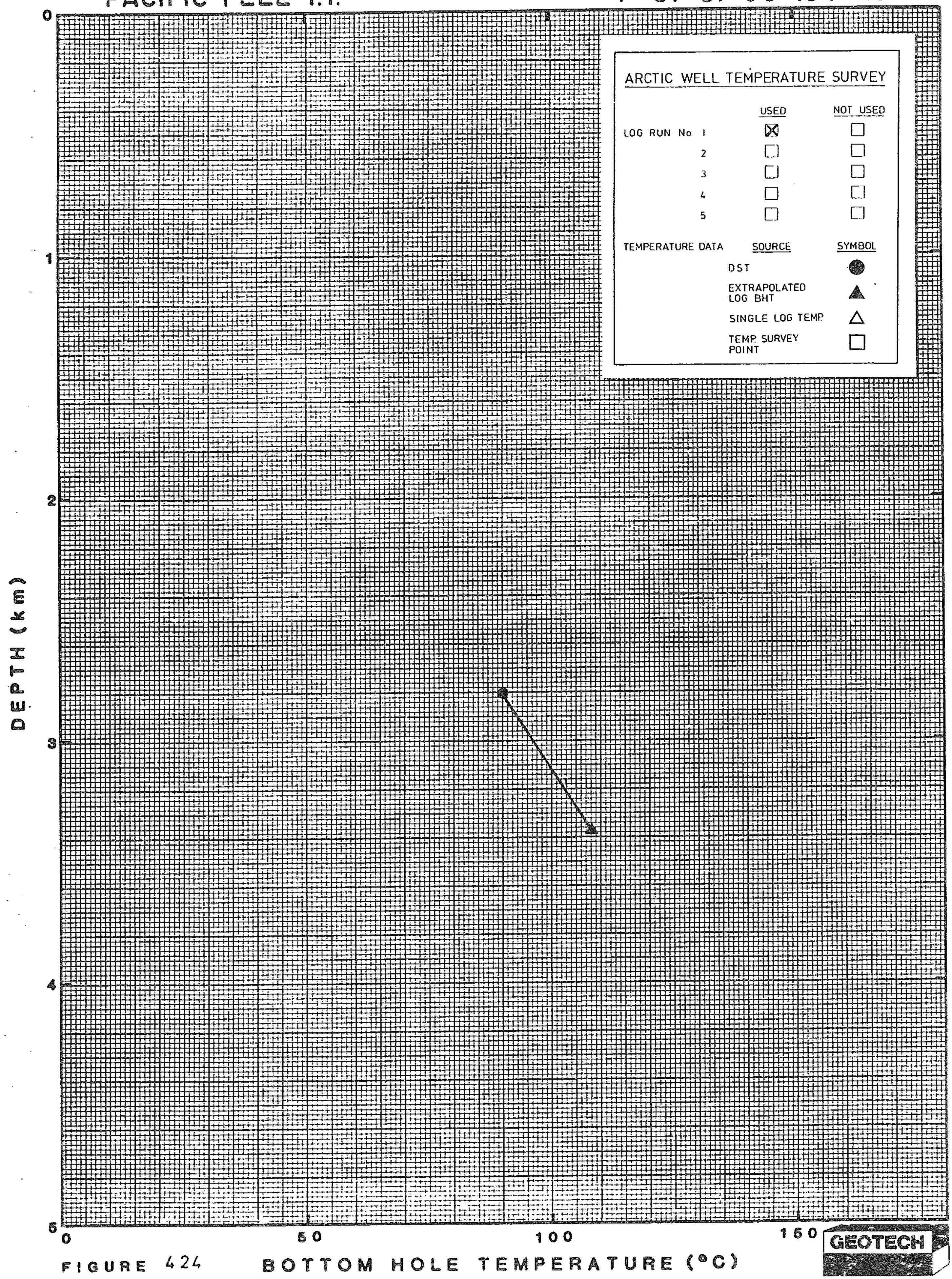


FIGURE 424

CHEVRON PINE CK. Y.T. 0-78 67-00-137-45

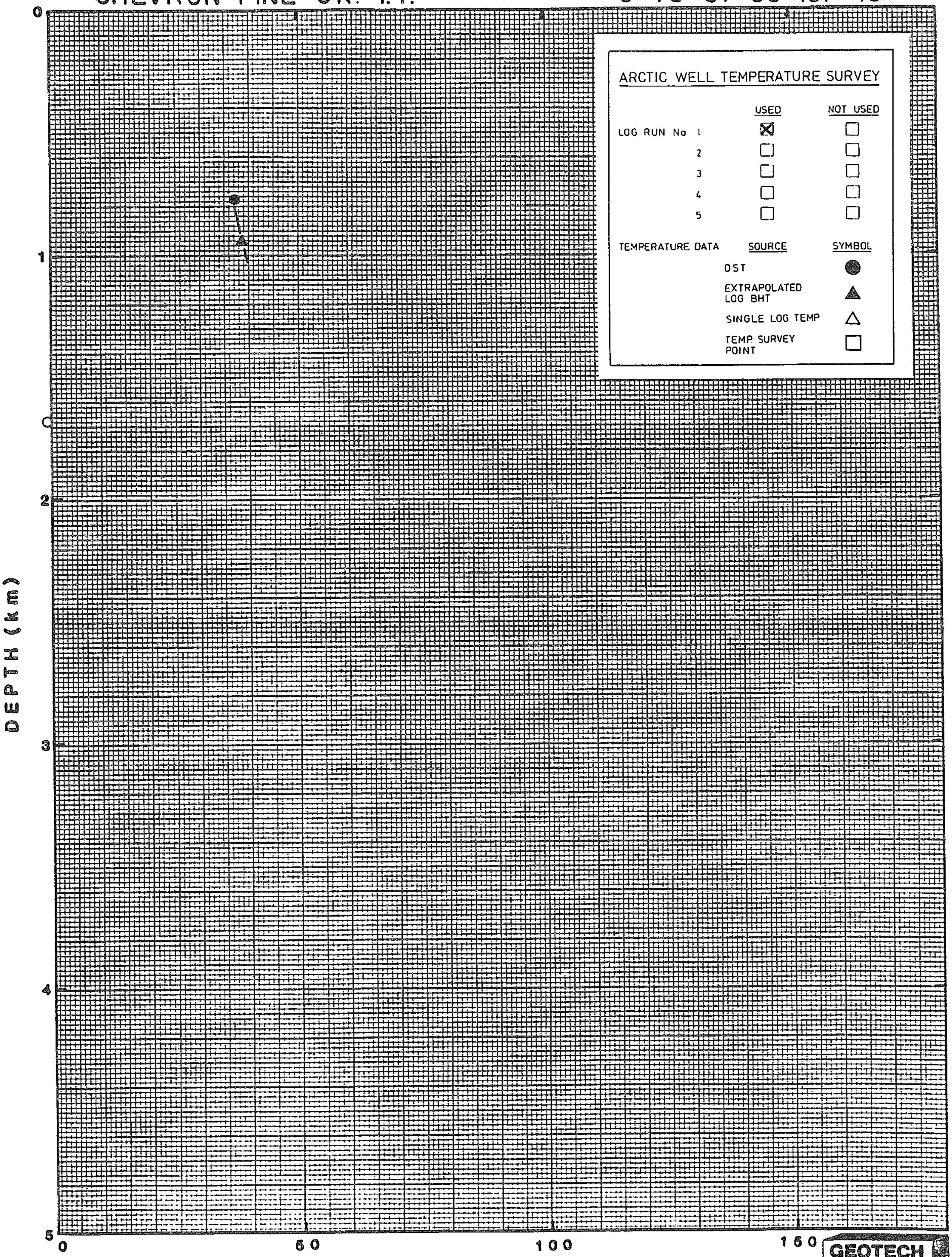


FIGURE 425 BOTTOM HOLE TEMPERATURE (°C)

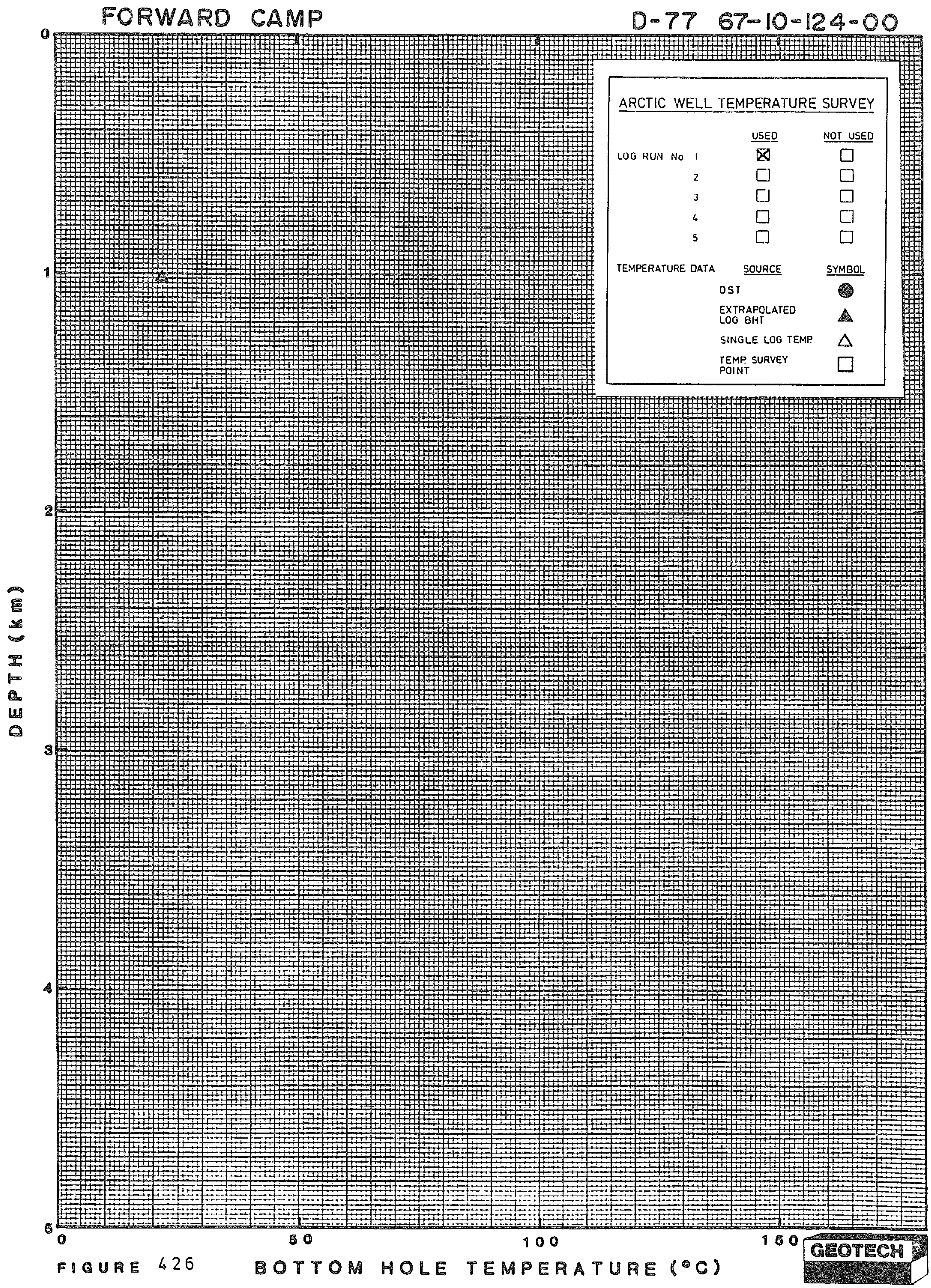

FORWARD CAMP
D-77 67-10-124-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 426

MOBIL BELOT HILLS M-63 67-10-126-15

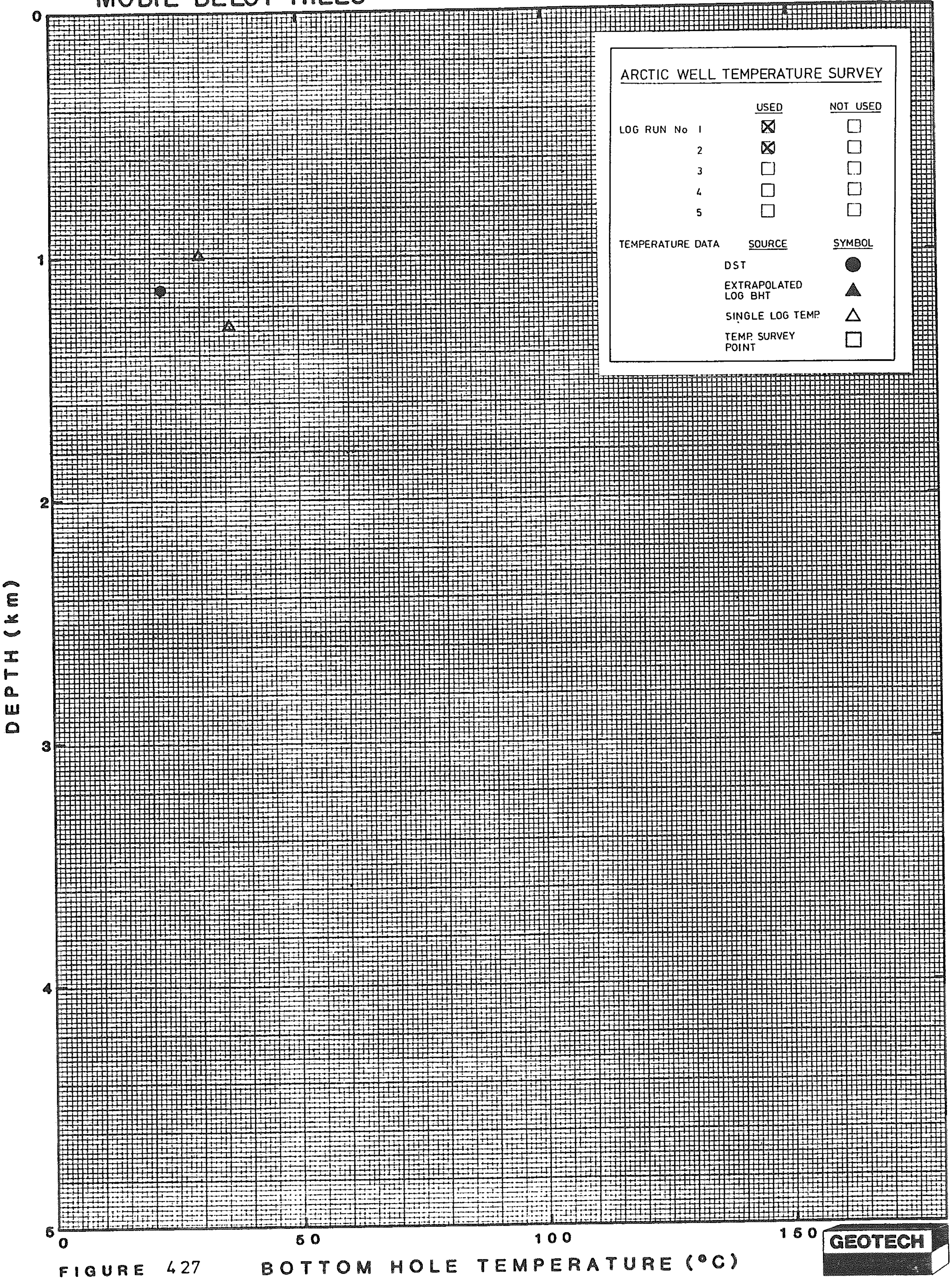


FIGURE 427 GEOTECH

RICHFIELD GRANDVIEW HILLS A-47 67-10-130-45

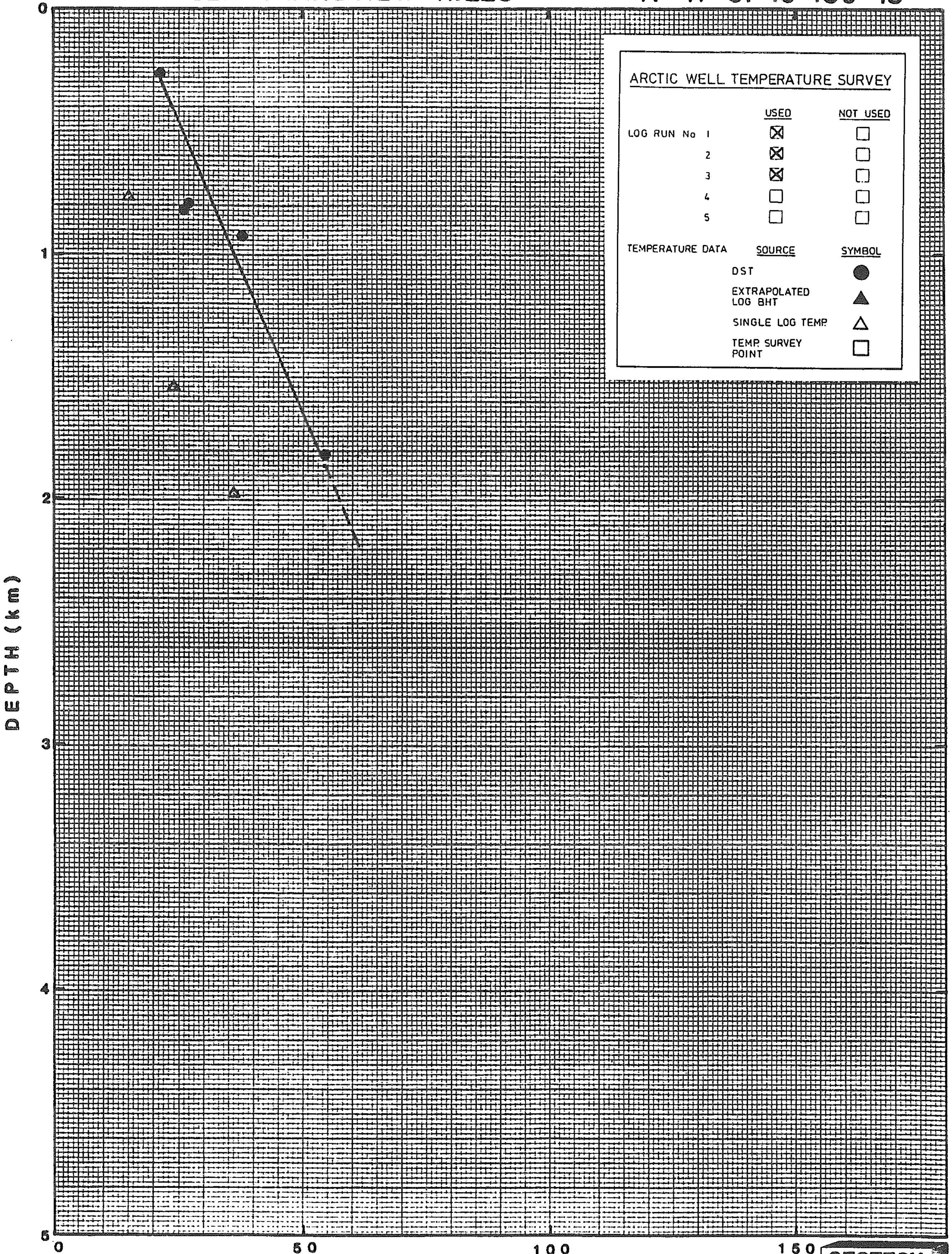
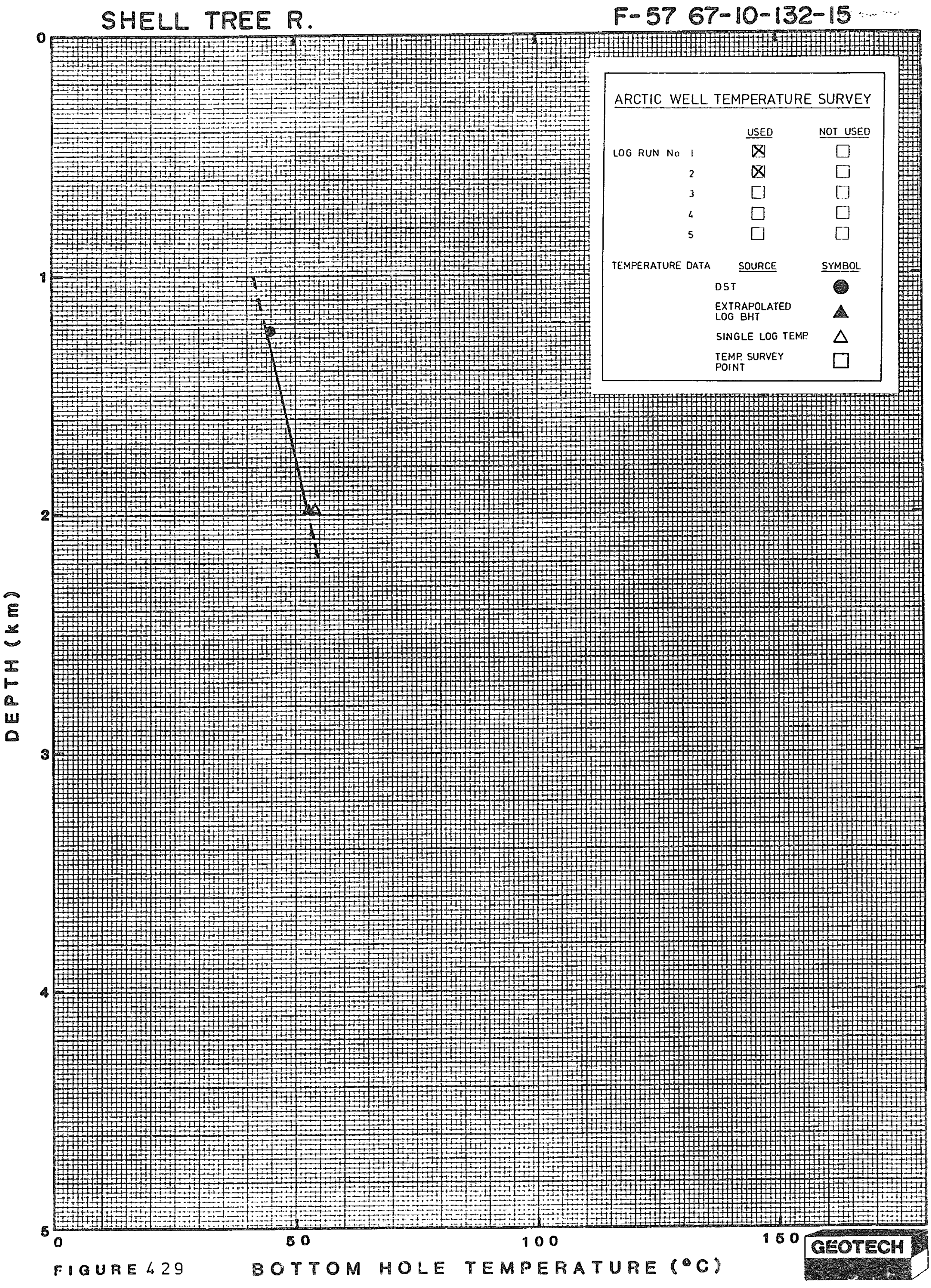


FIGURE 428 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH



SHELL TREE R.
F-57 67-10-132-15
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 429

SHELL TREE R. E. H-57 67-10-132-15

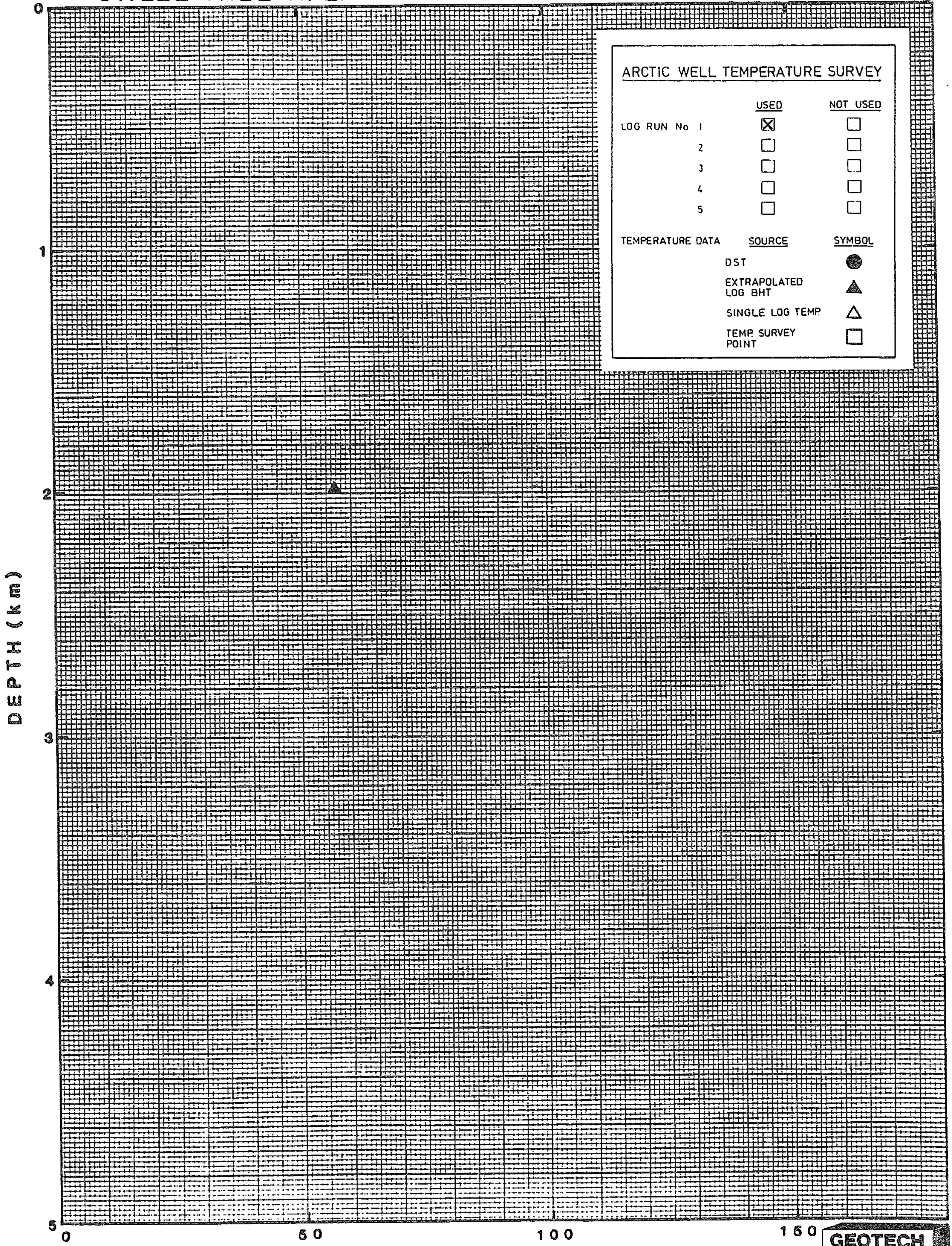


FIGURE 430 BOTTOM HOLE TEMPERATURE (°C)

I.O.E. CLARE

F-79 67-10-133-00

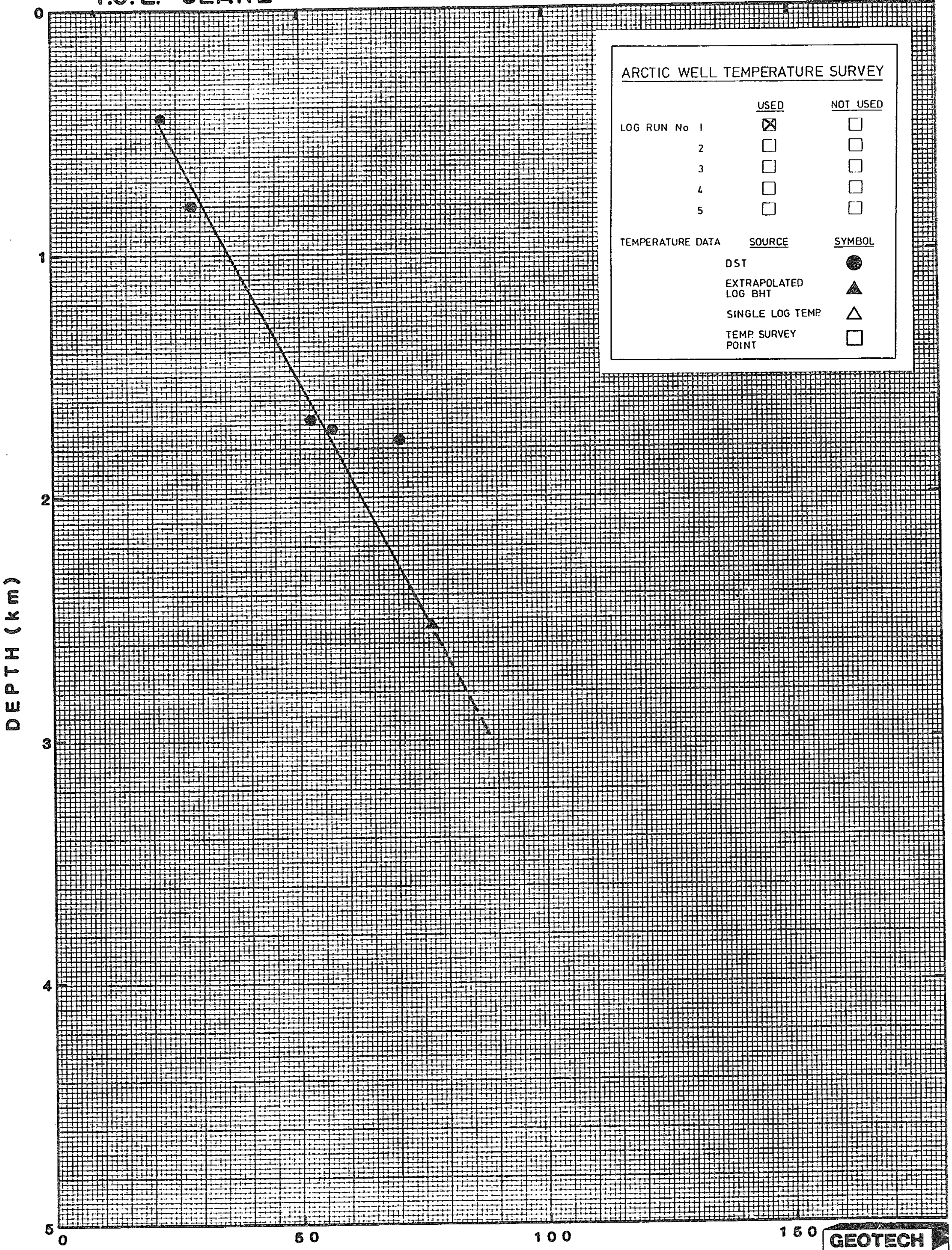


FIGURE 431 BOTTOM HOLE TEMPERATURE (°C)

I.O.E. SWAN L. K-28 67-10-133-30

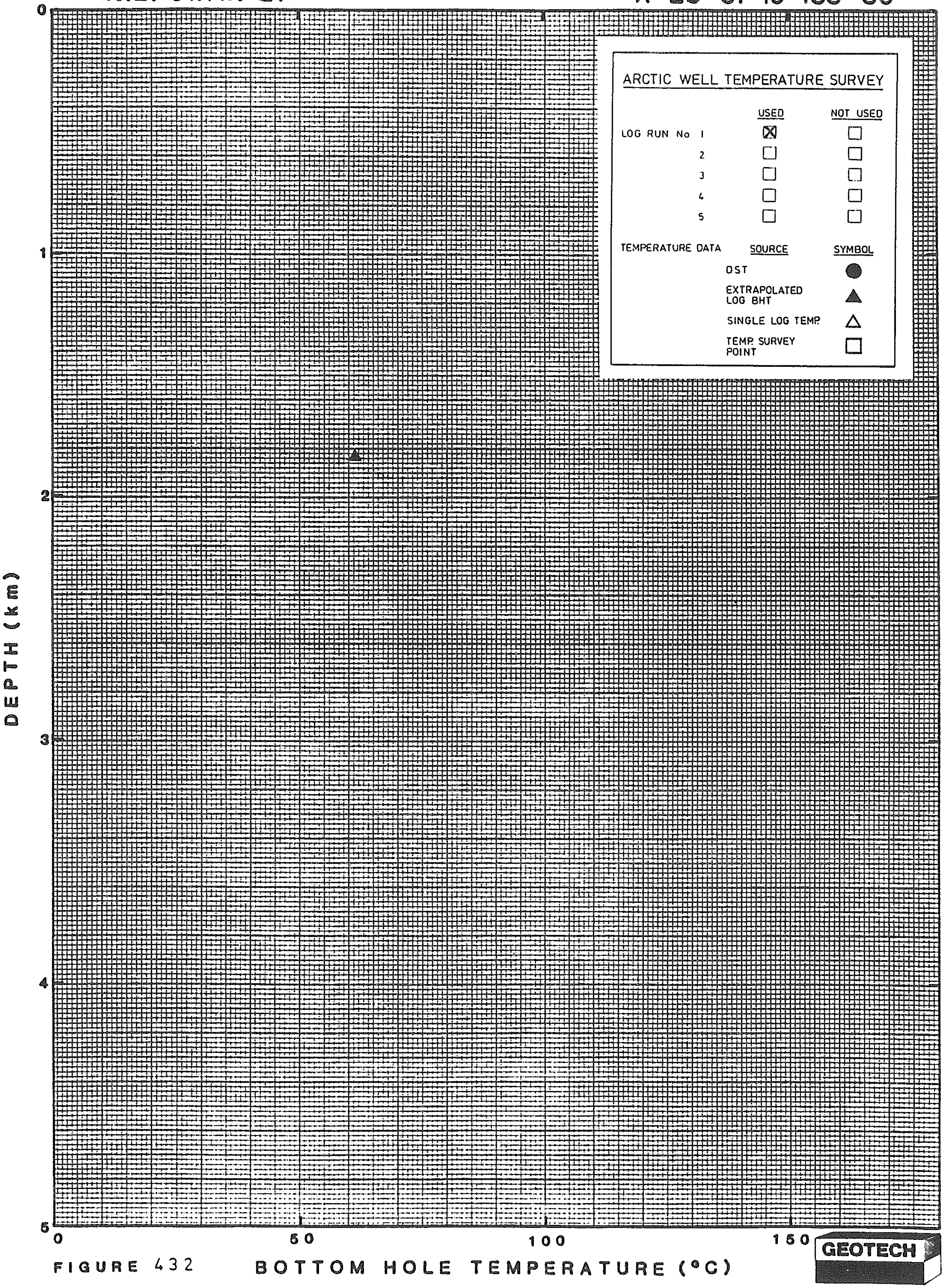


FIGURE 432

GEOTECH

CHEVRON WHITEFISH Y.T. 1-05 67-10-137-15

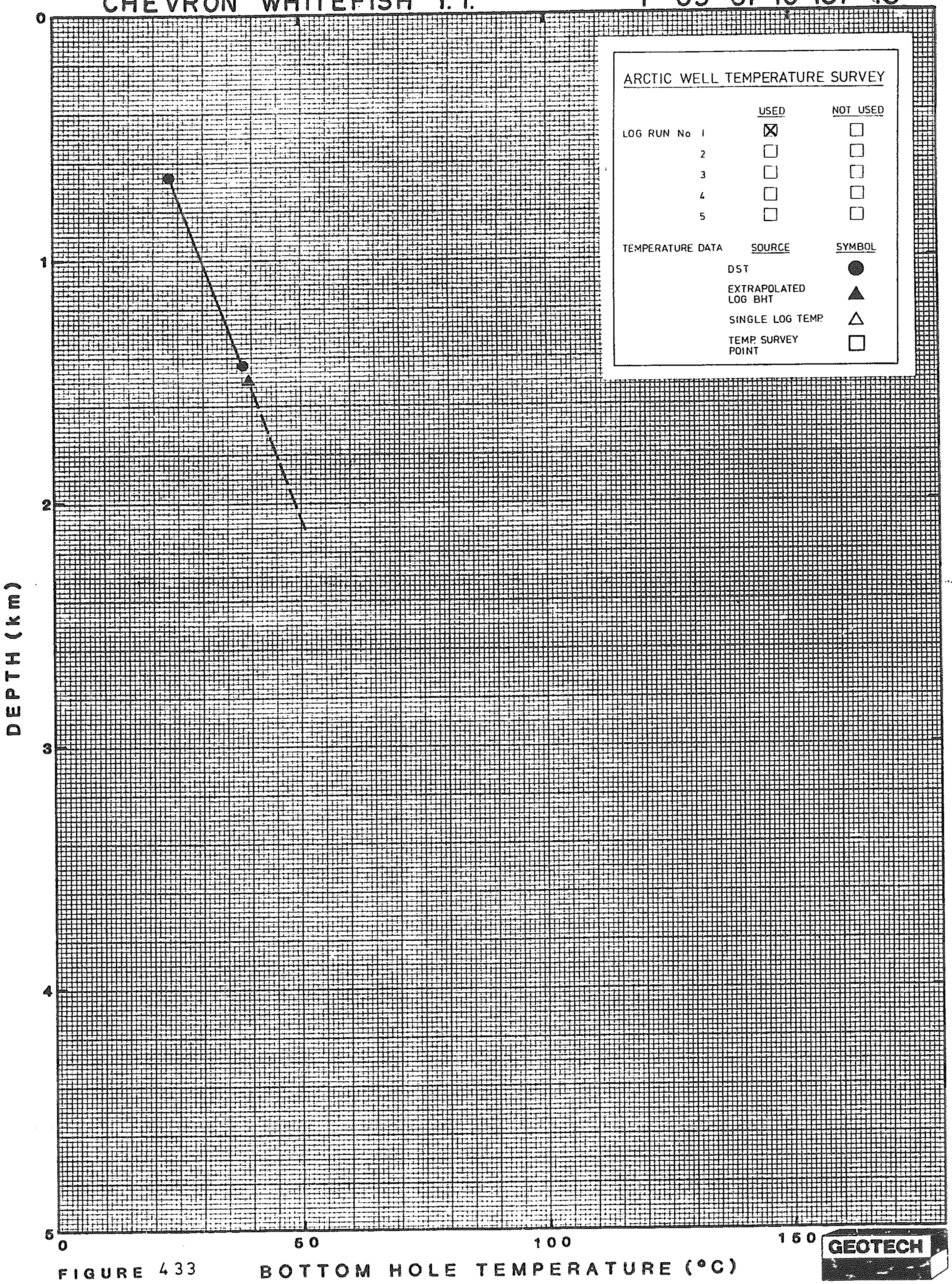


FIGURE 433

GEOTECH

CHEVRON WHITEFISH Y.T. J-70 67-10-137-15

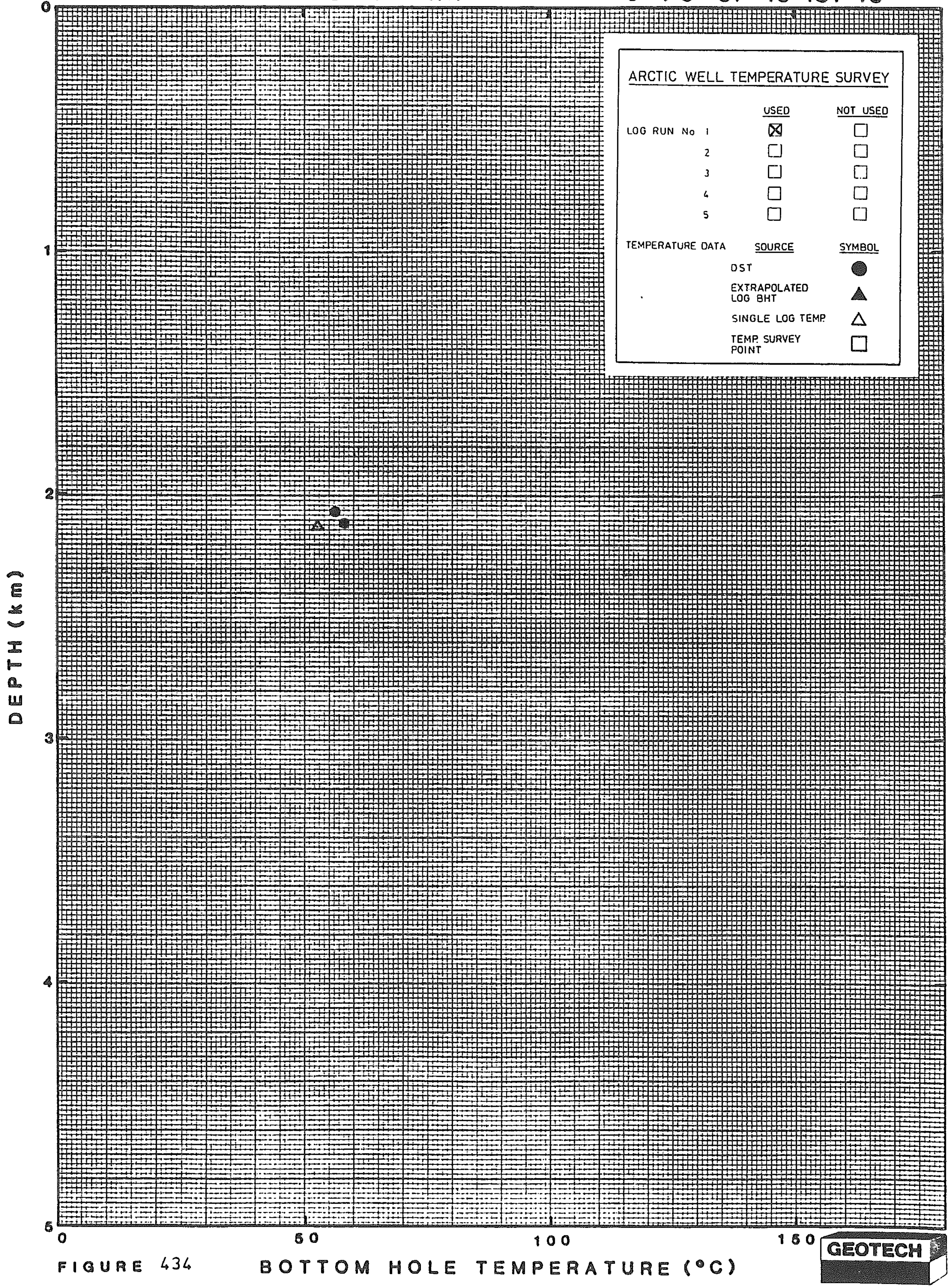


FIGURE 434

GEOTECH

SOCONY MOLAR Y.T. P-34 67- 10- 138-30

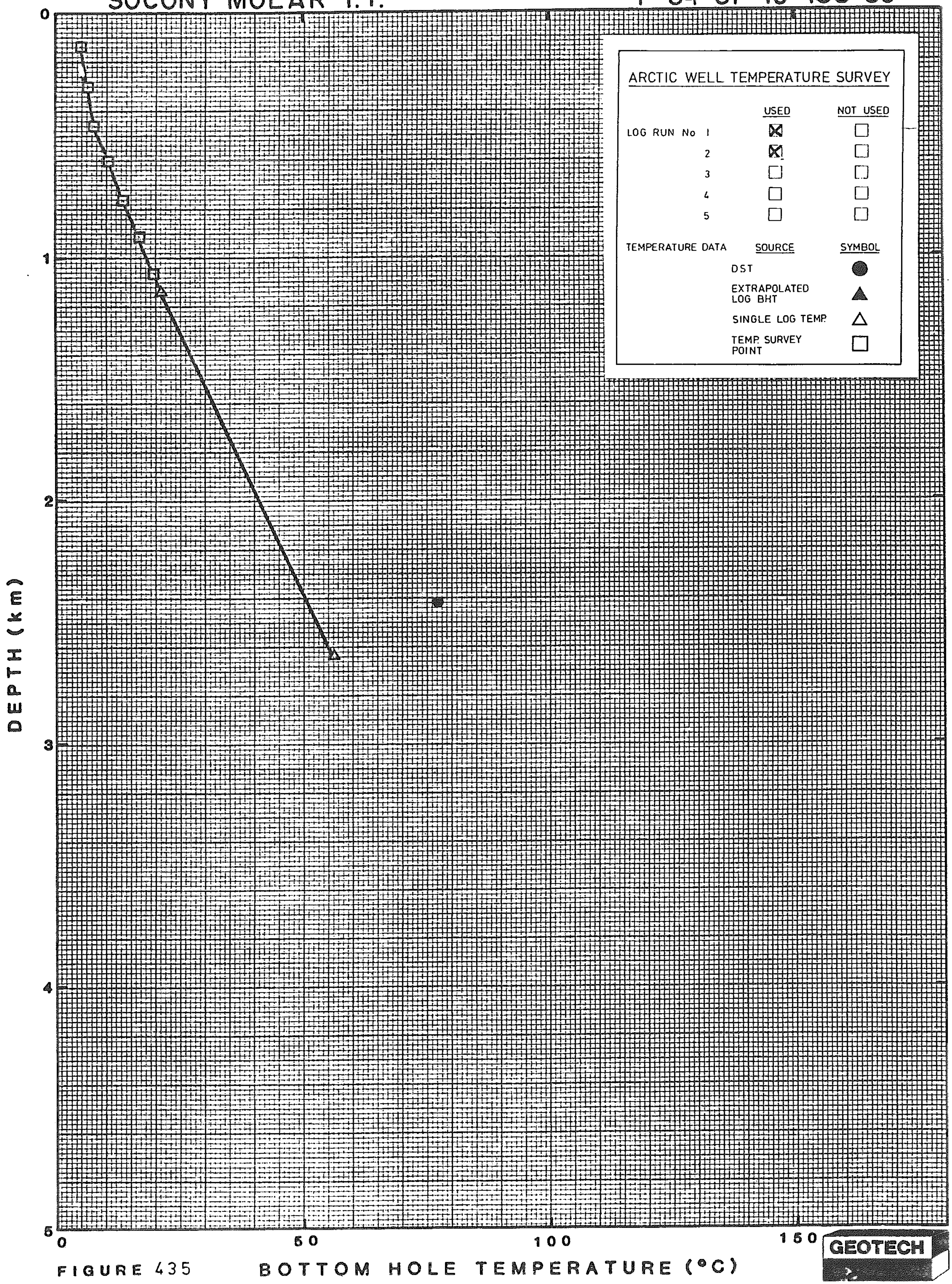
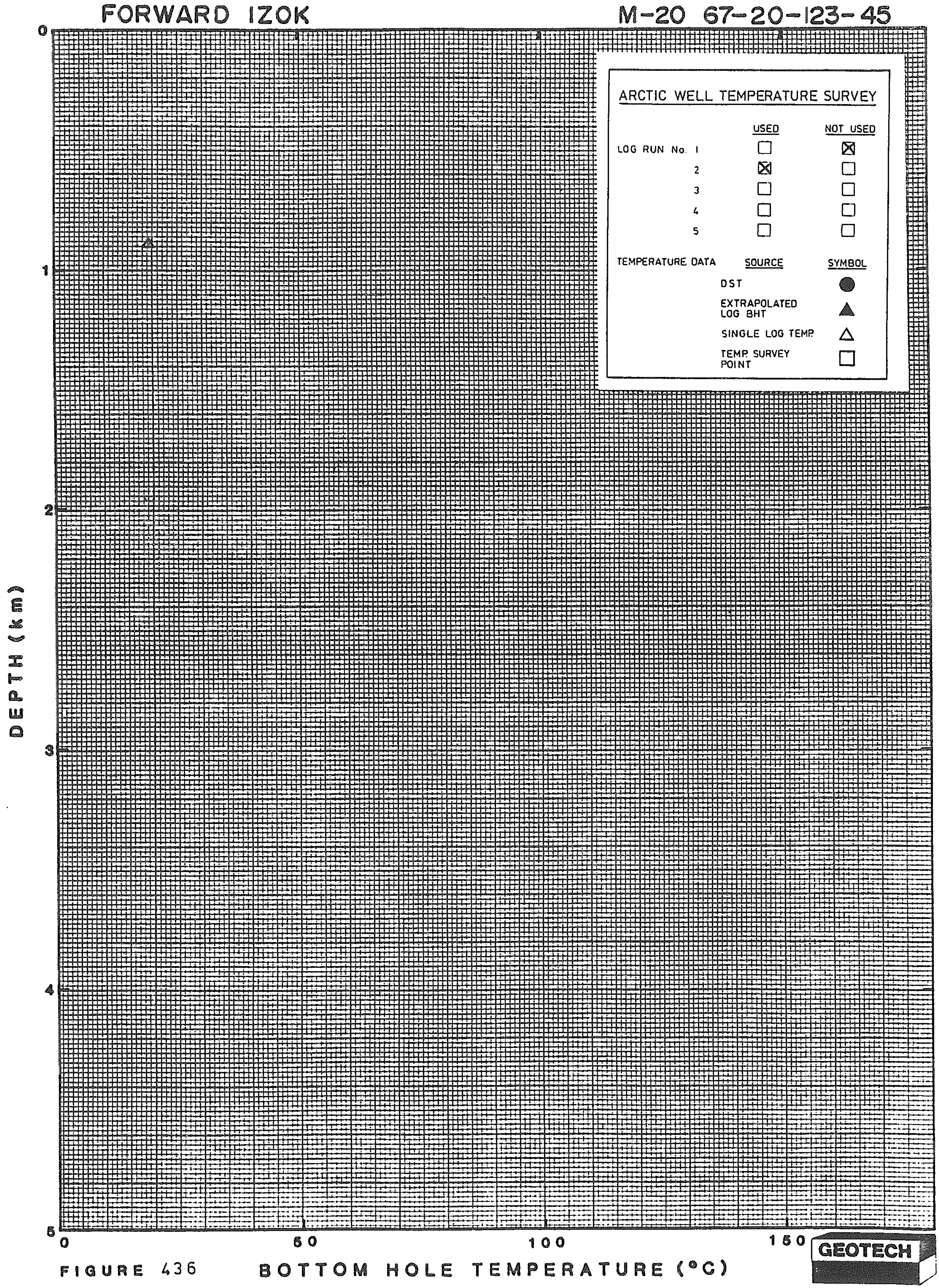


FIGURE 435



FORWARD IZOK
M-20 67-20-123-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 436

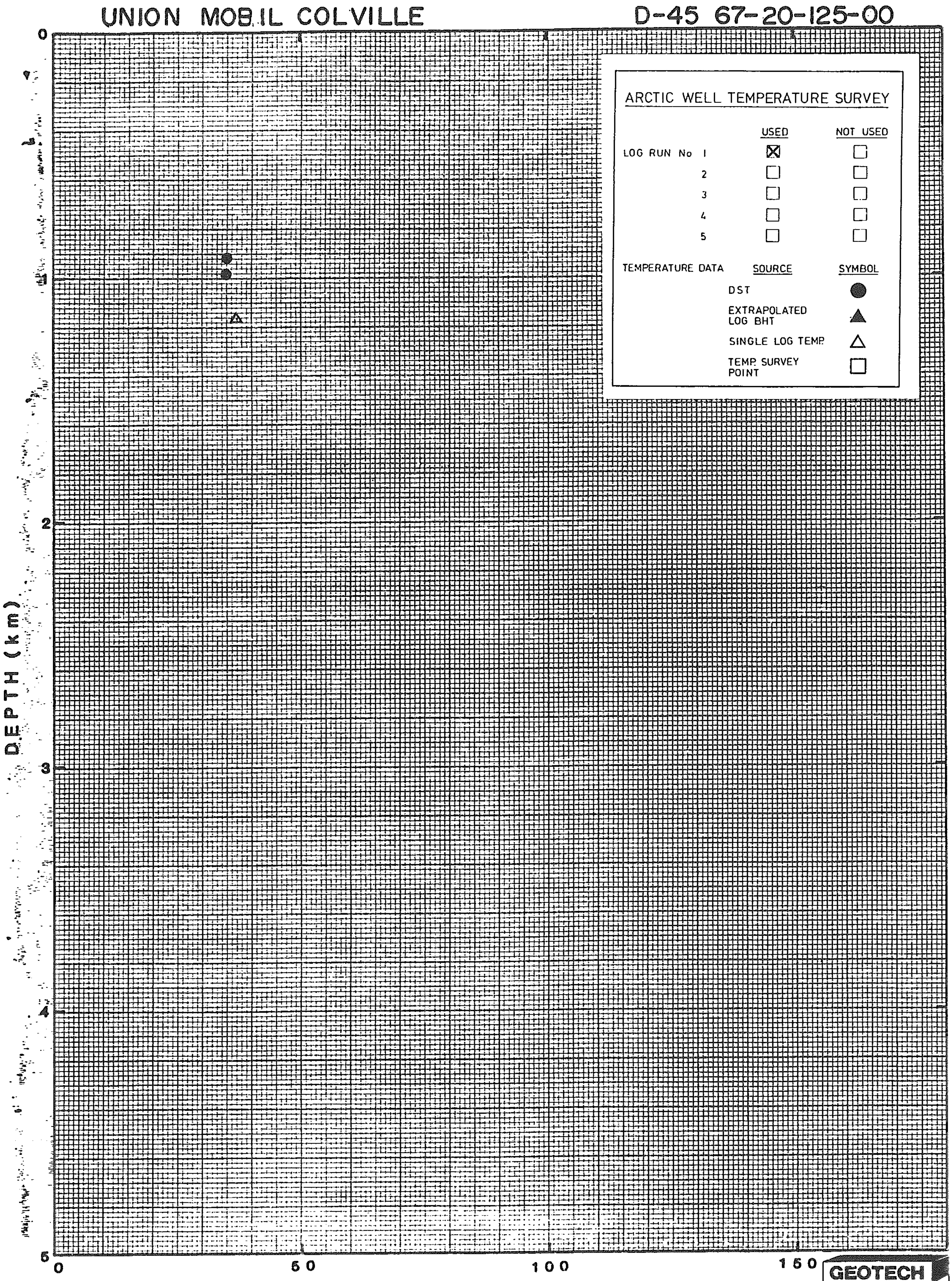


FIGURE 437 BOTTOM HOLE TEMPERATURE (°C)

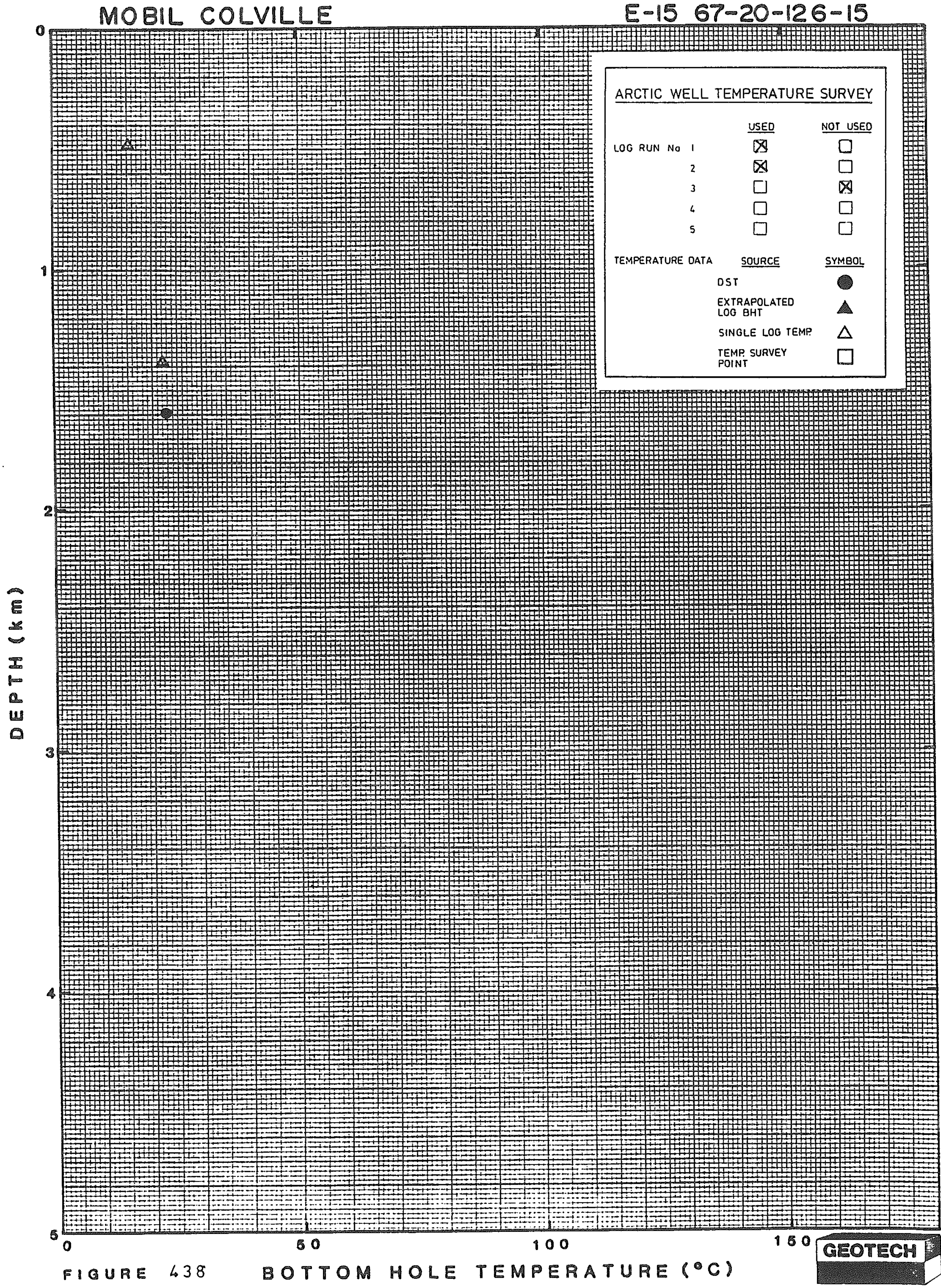


FIGURE 438 BOTTOM HOLE TEMPERATURE (°C)

MOBIL MANUEL L.

J-42 67-20-129-15

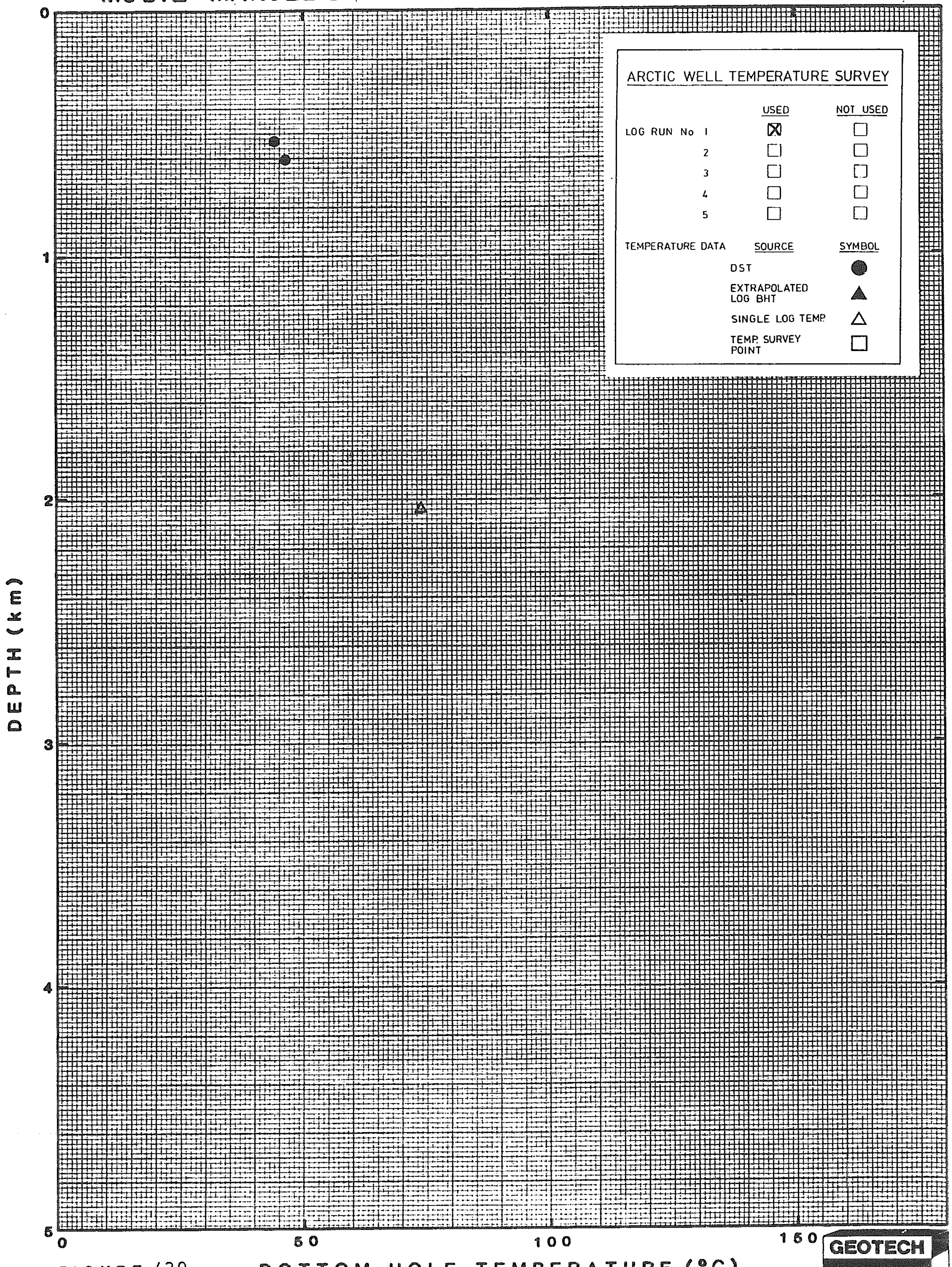


FIGURE 439

GEOTECH

ATLANTIC LITTLE CHICAGO N-32 67-20-130-00

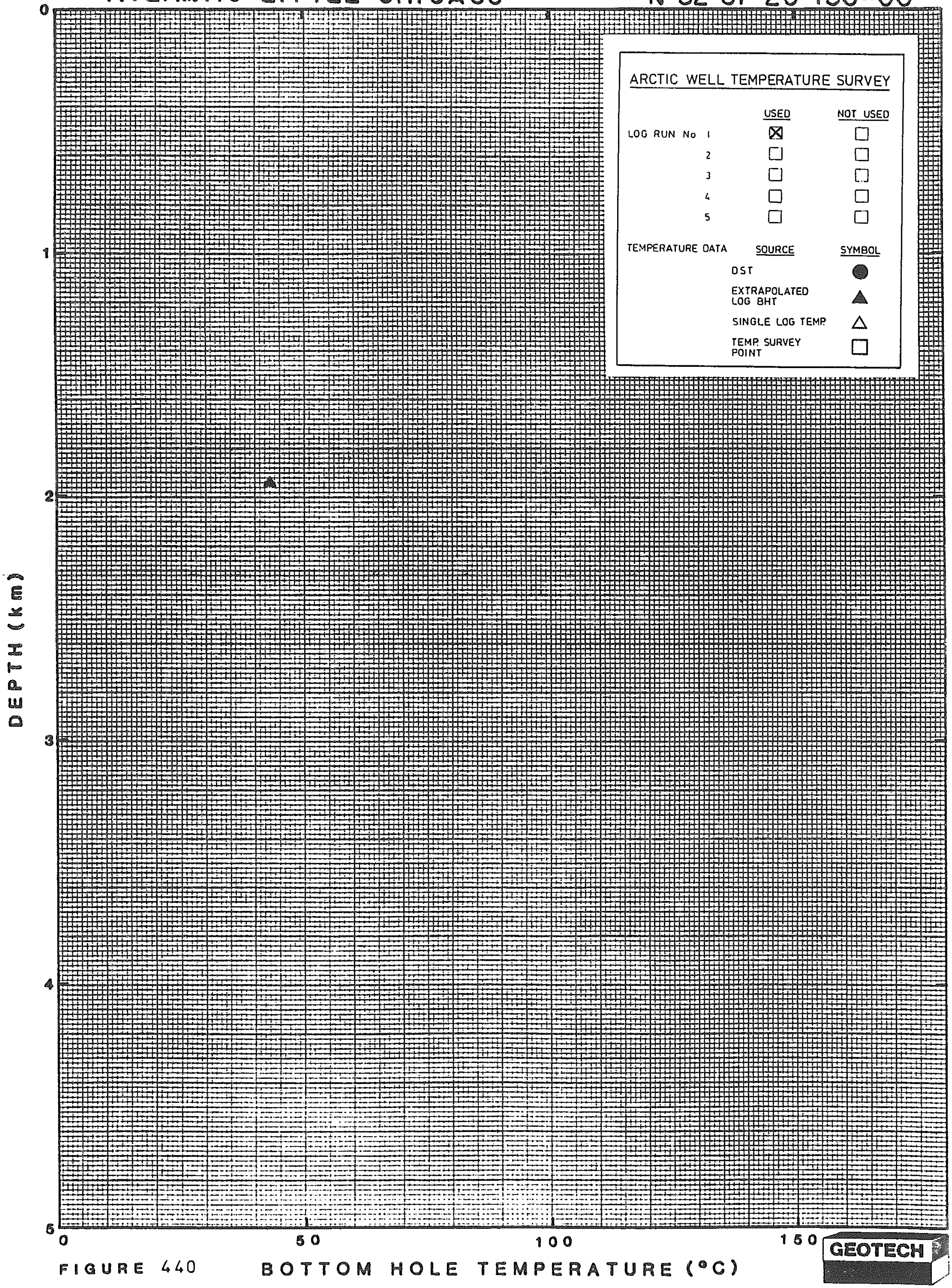


FIGURE 440

I.O.E. TREE R. H-38 67-20-132-15

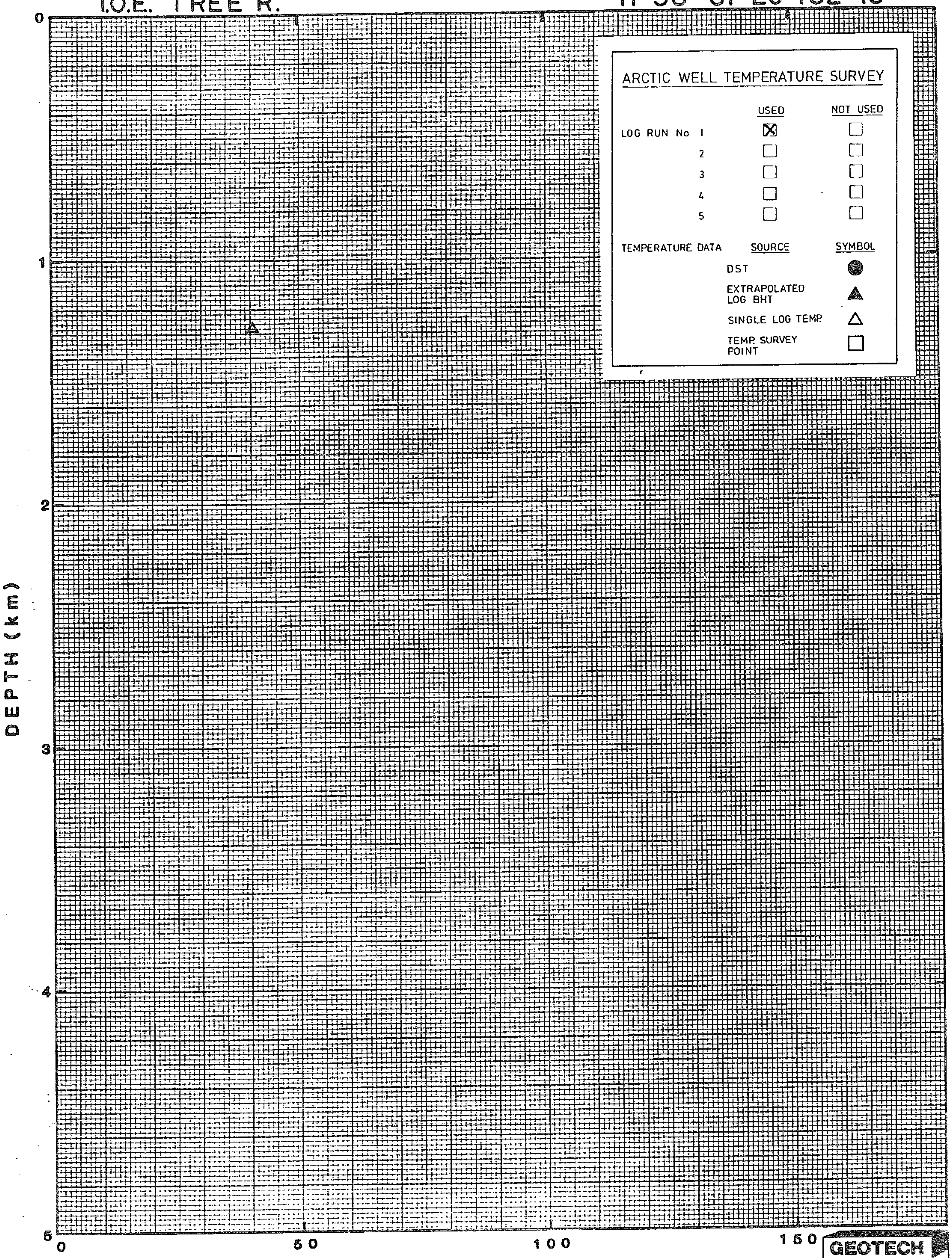


FIGURE 441

UNION AMOCO McPHERSON B-25 67-20-135-30

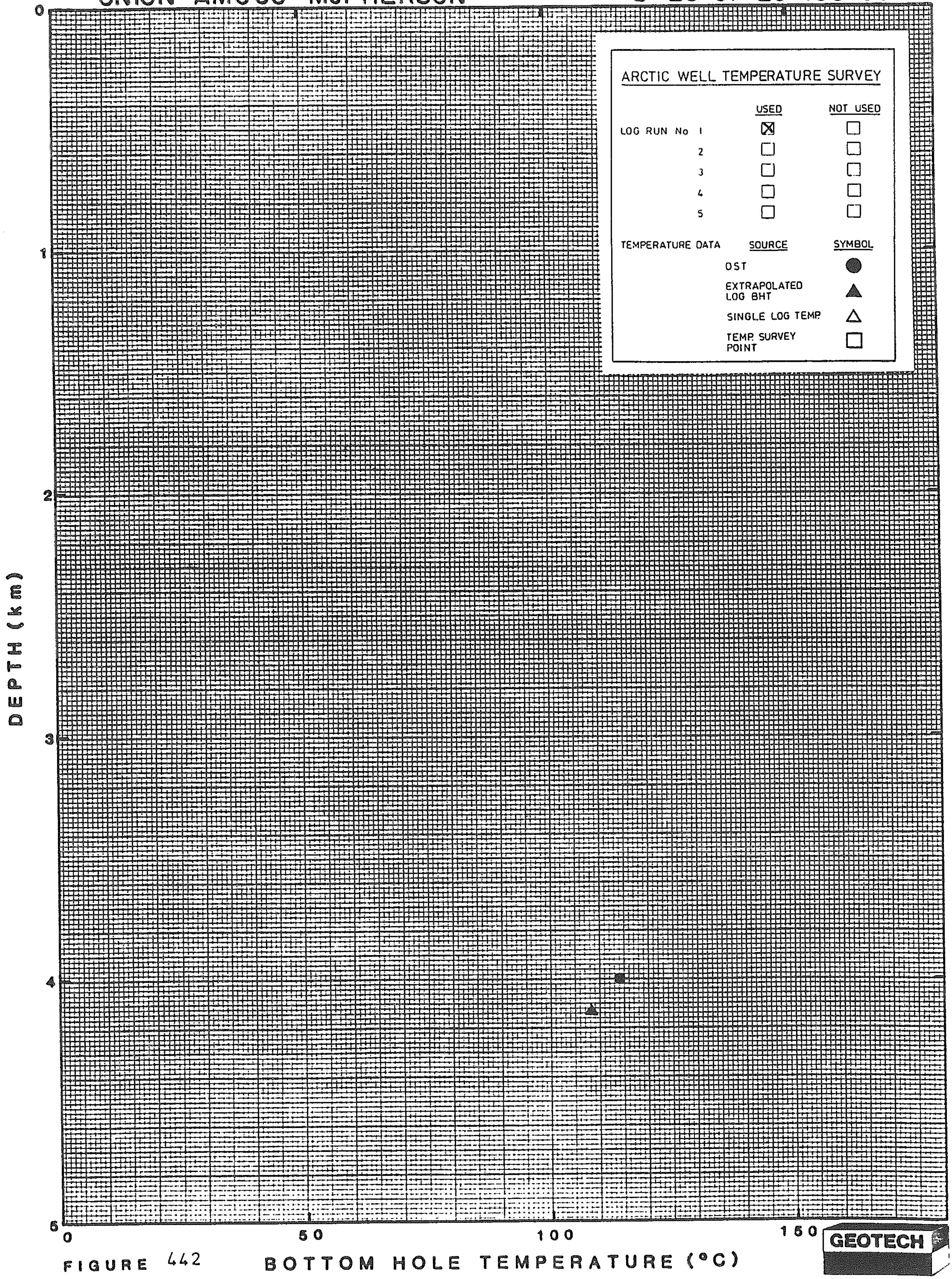


FIGURE 442 BOTTOM HOLE TEMPERATURE (°C)

I.O.E. NEVEJO M-05 67-20-134-00

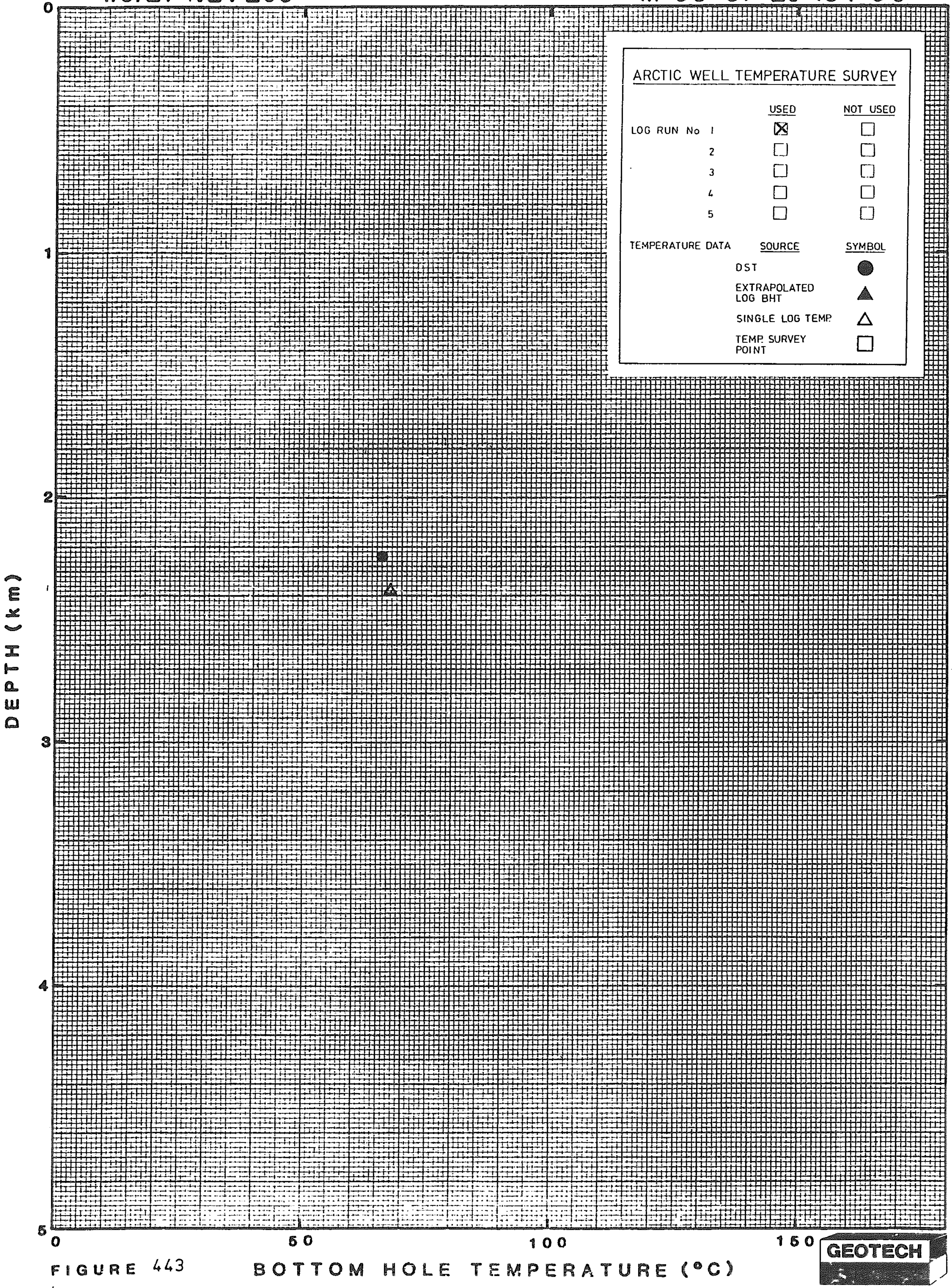


FIGURE 443

AMERADA CROWN BELL R. N-50 67-20-136-45

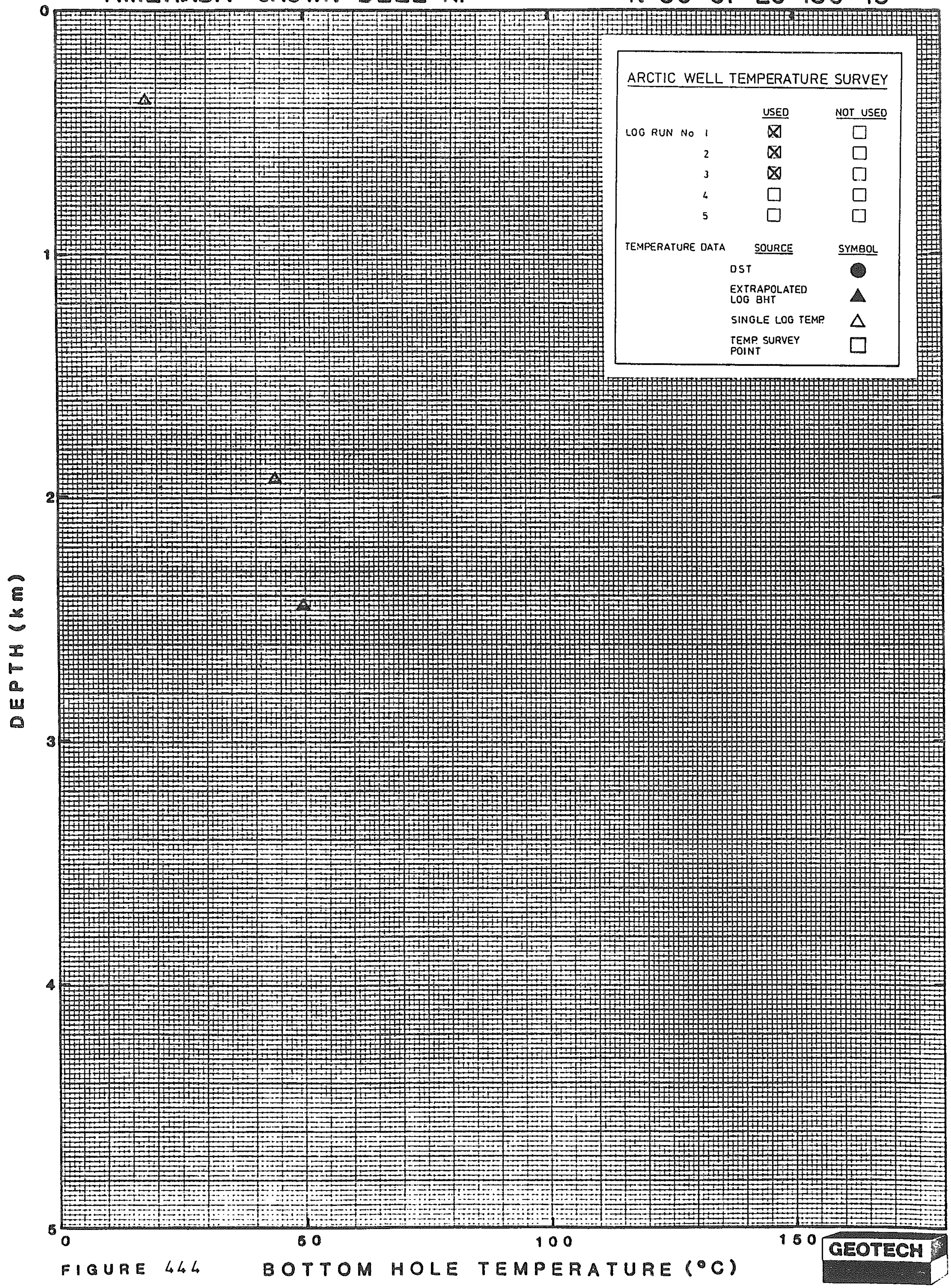


FIGURE 444 BOTTOM HOLE TEMPERATURE (°C)

CHEVRON GULF RIDGE Y.T. F-48 67-20-137-45

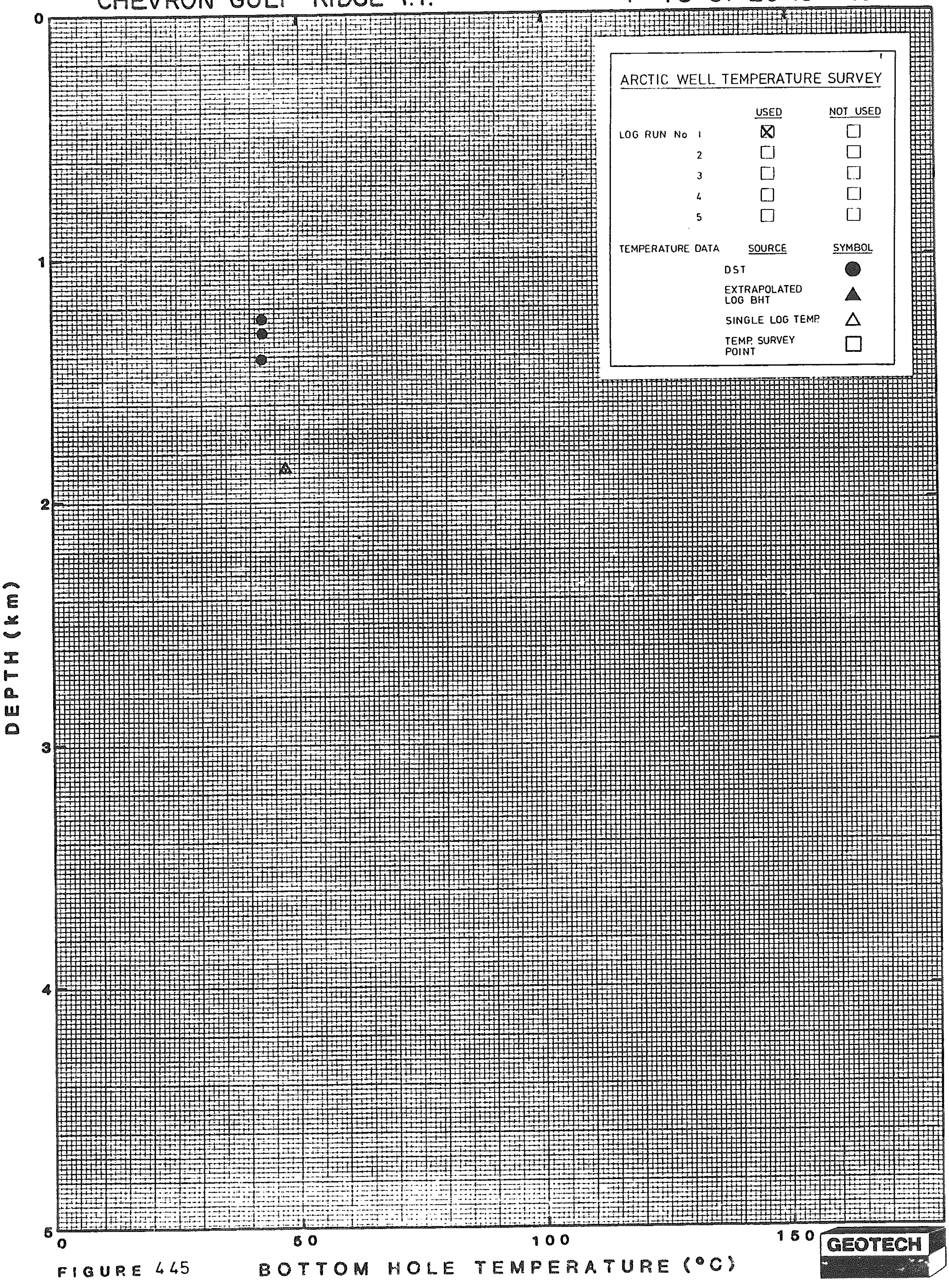


FIGURE 445

MOBIL SUN IROQUOIS D-40 67-30-129-45

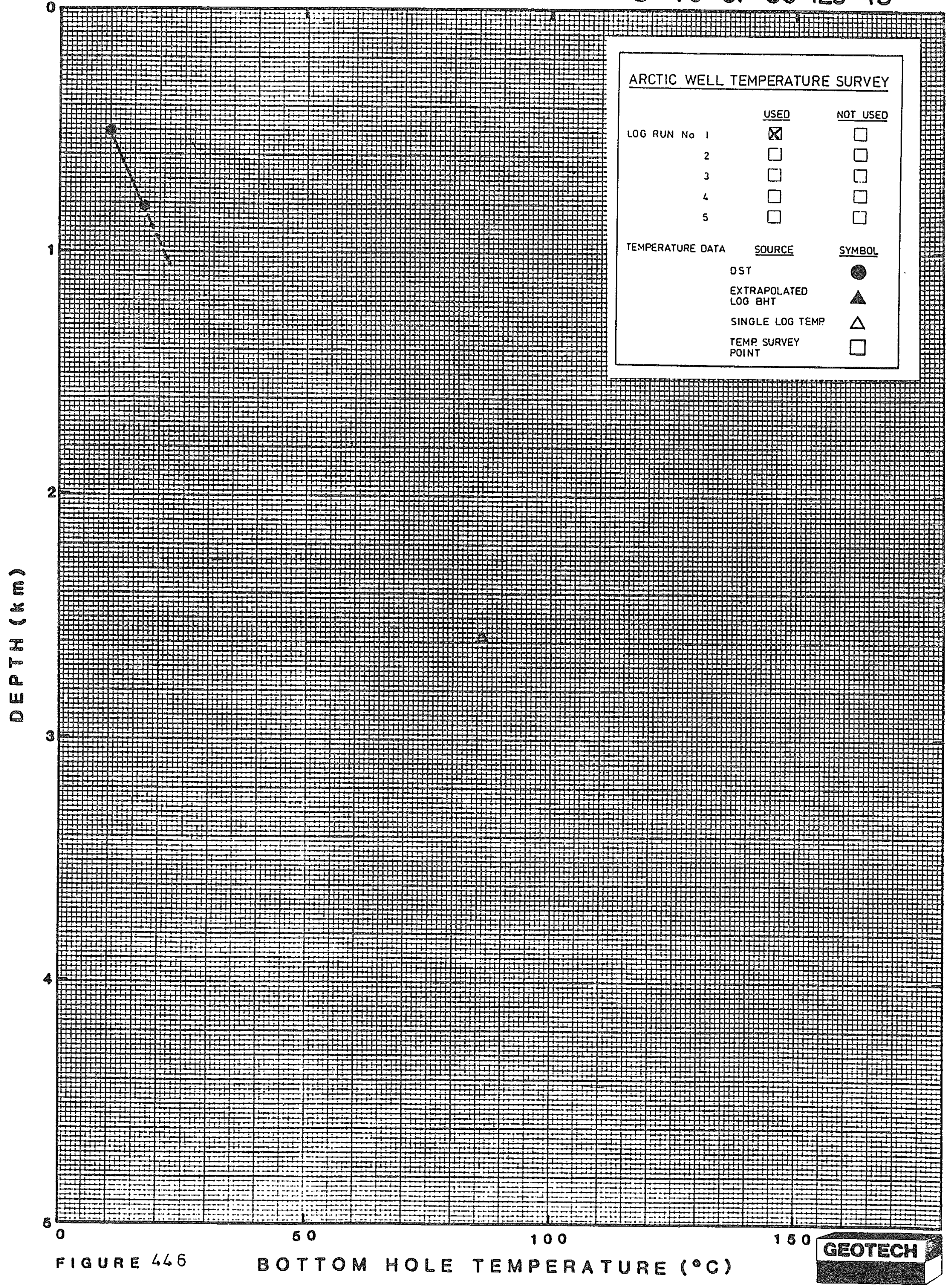


FIGURE 446

I.N.C. C.N.O. ATTOE L.   1-06 67-30-133-15

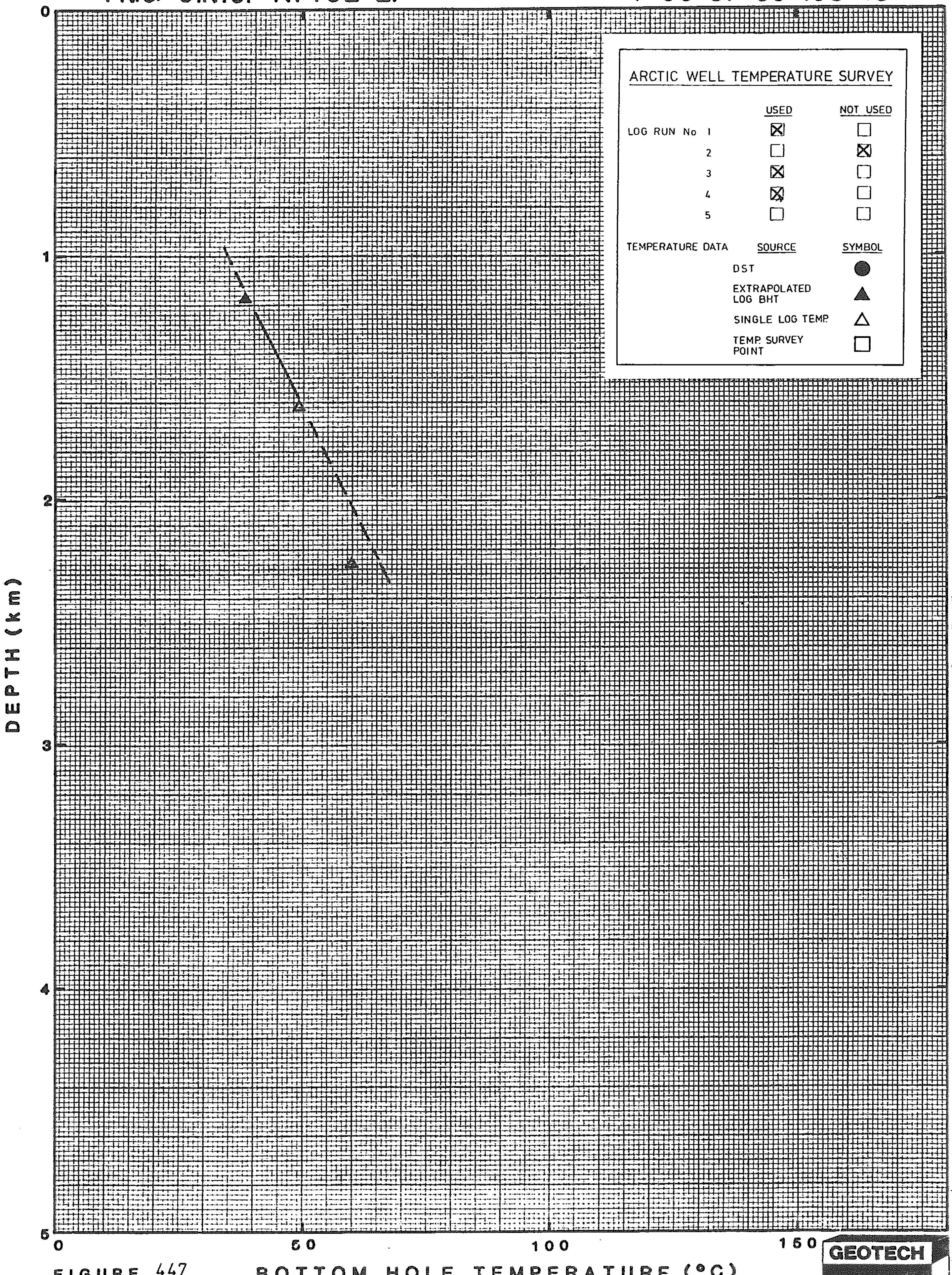


FIGURE 447

GEOTECH

I.O.E. STONY

I-50 67-30-135-15

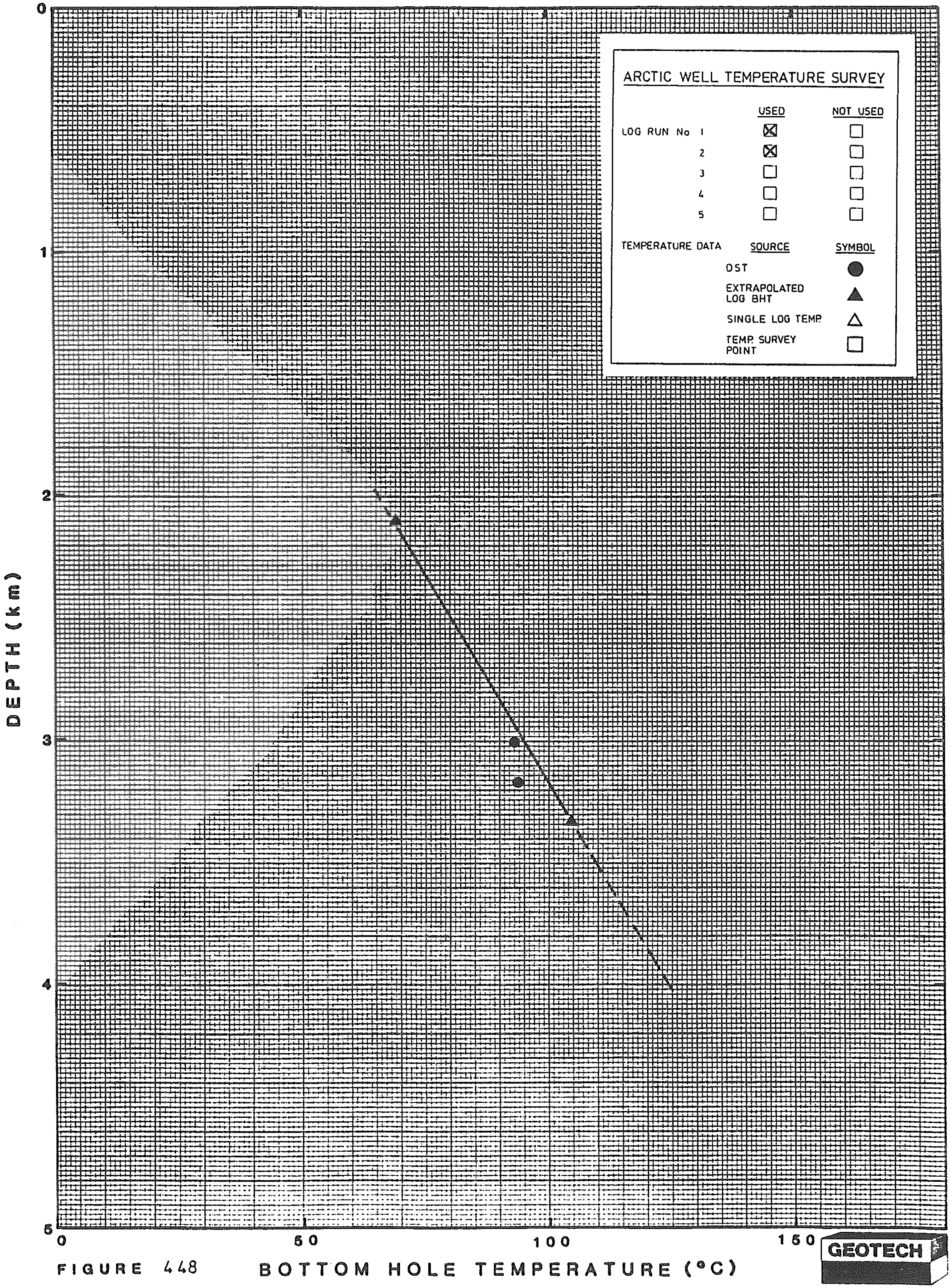


FIGURE 448

UNION STOPOVER K-44 67-40-123-30

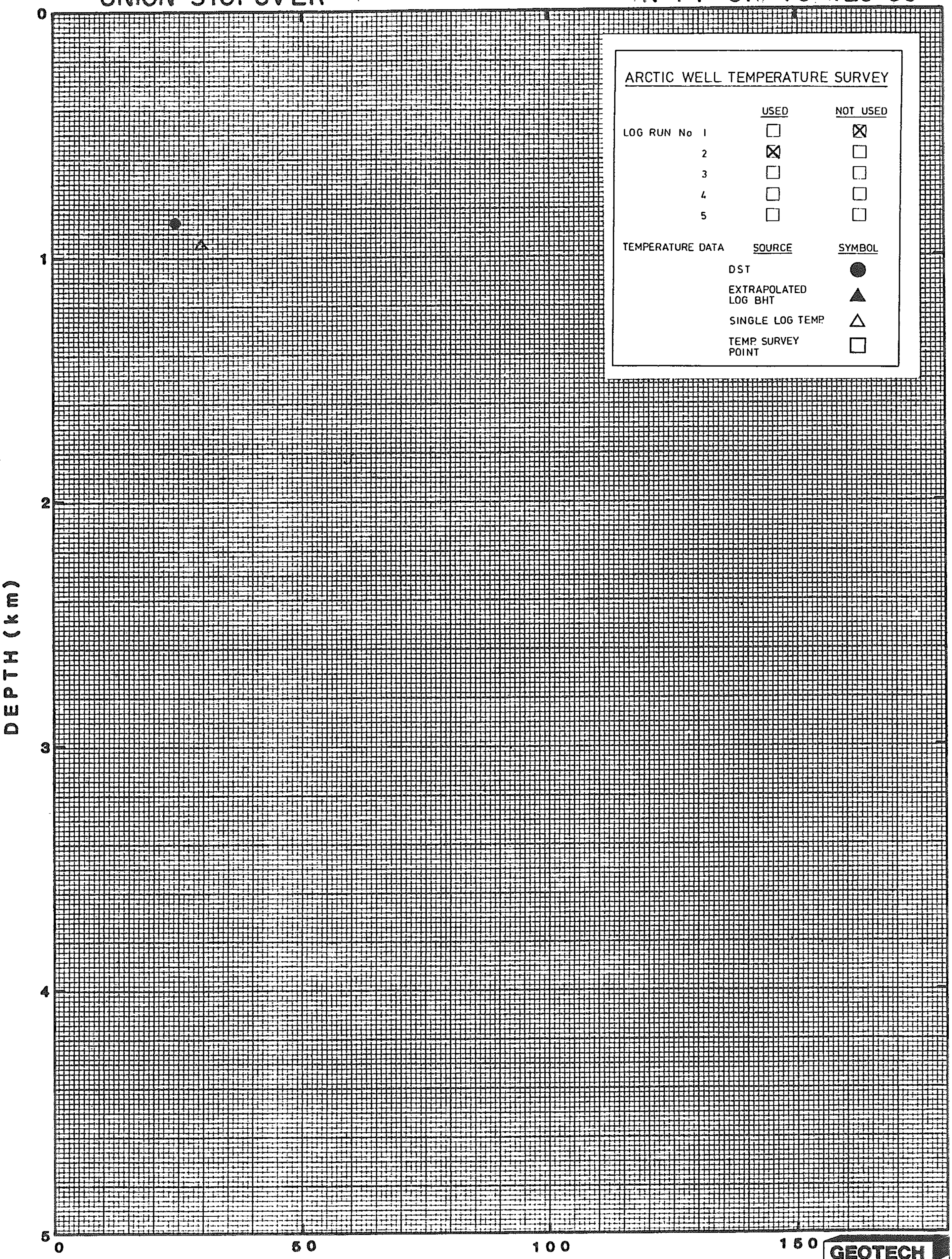


FIGURE 449 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH

RICHFIELD PT. SEPARATION No. 1 A-05 67-40-134-00

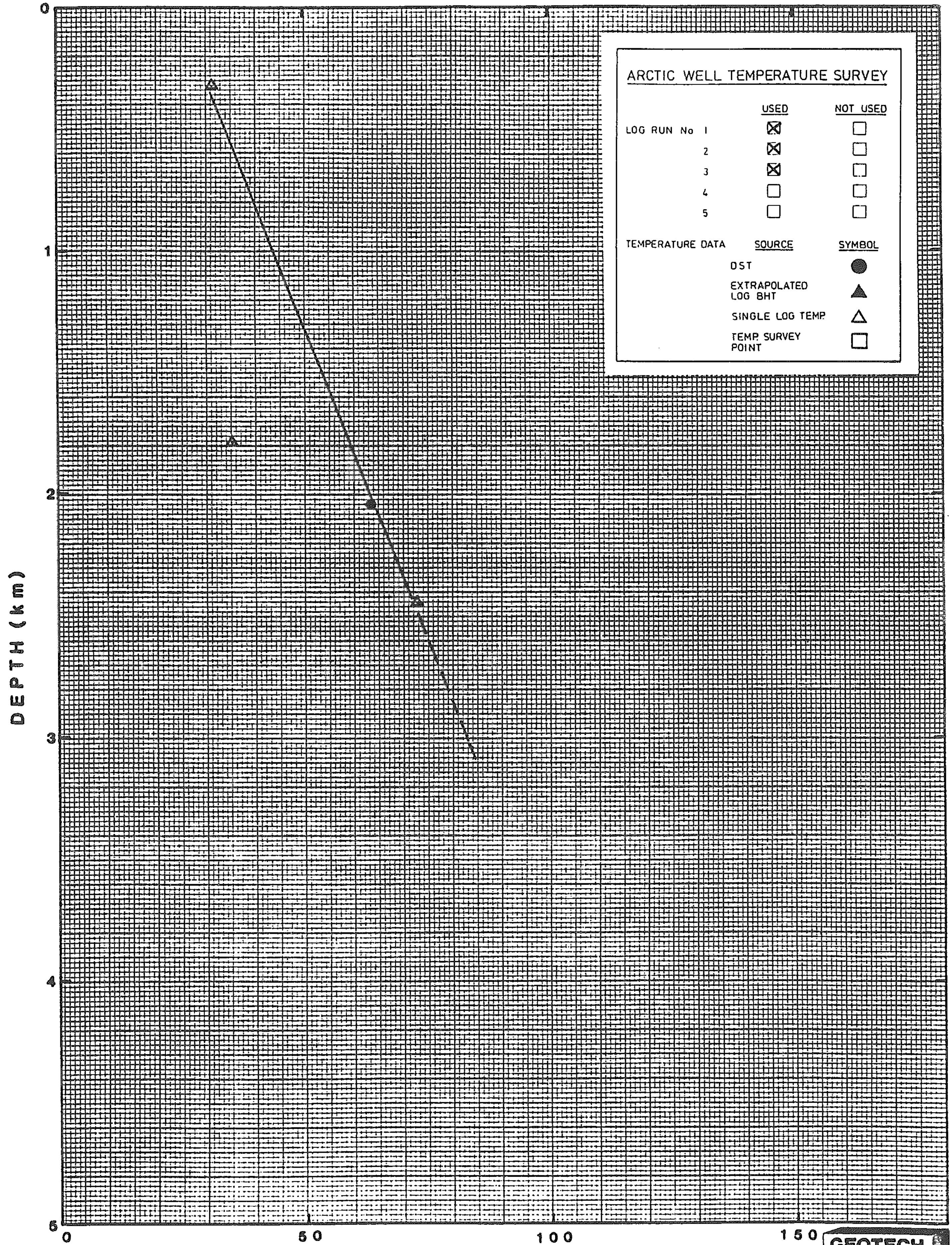
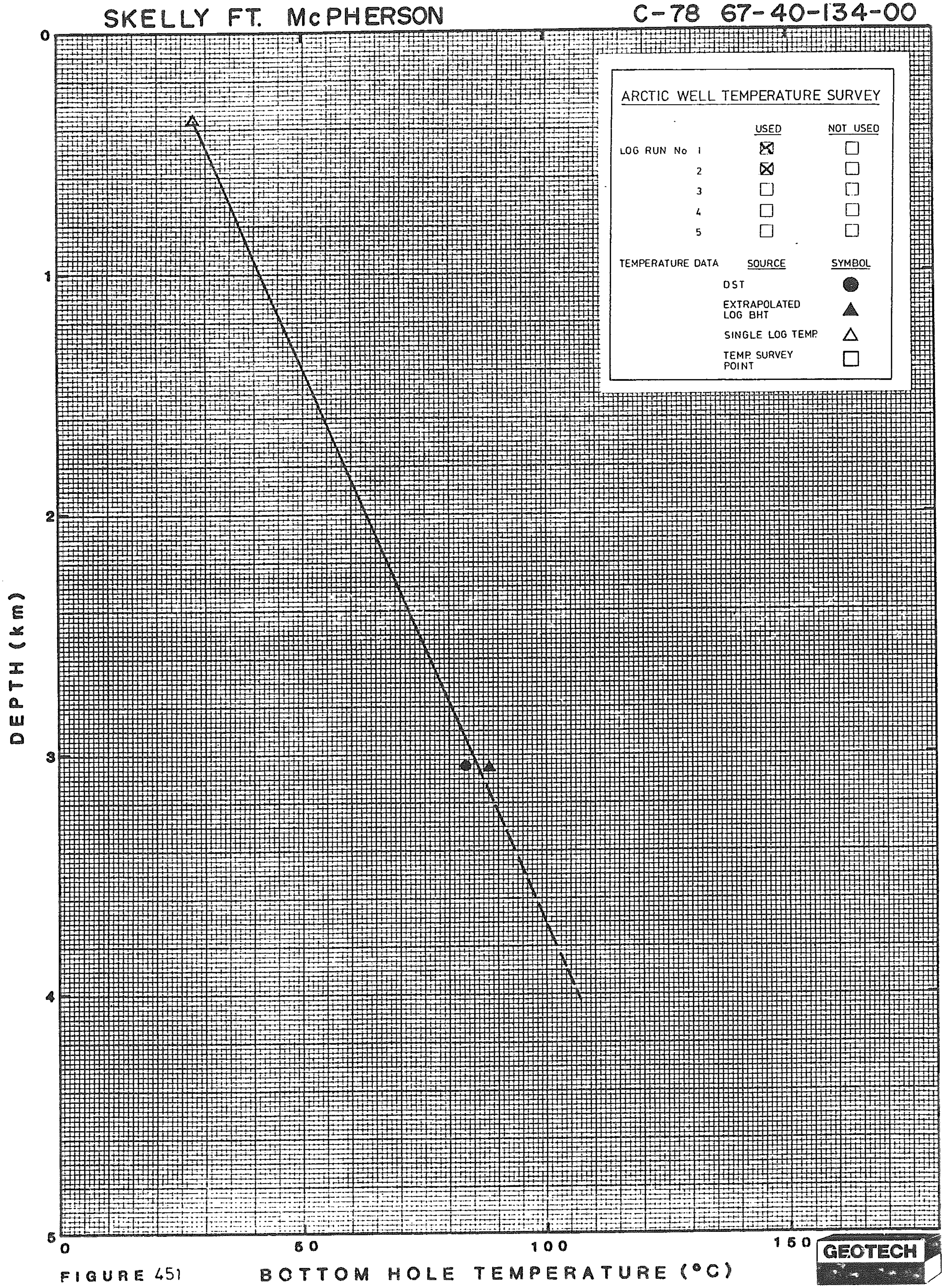


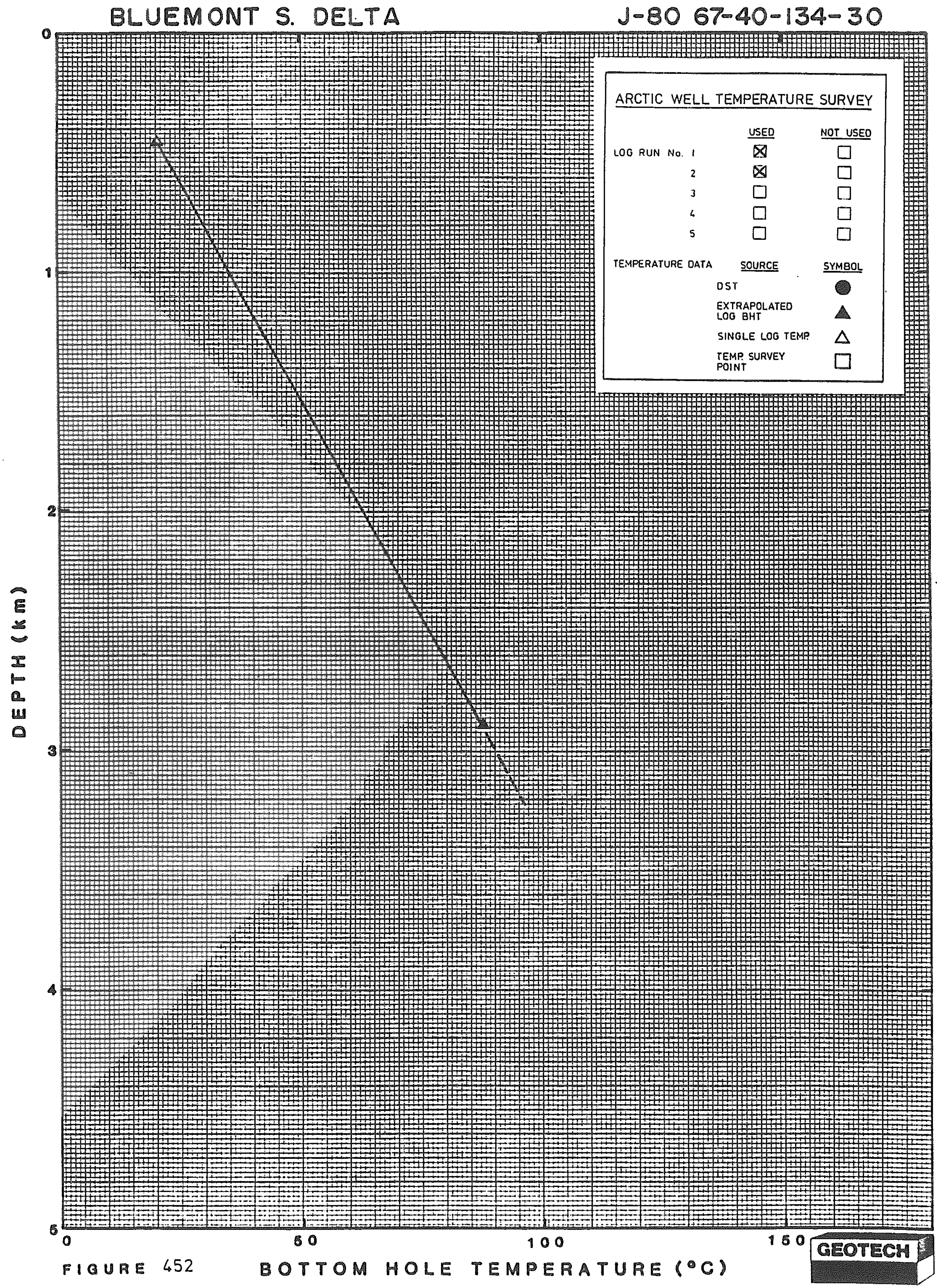
FIGURE 450 BOTTOM HOLE TEMPERATURE (°C)

GEOTECH



SKELLY FT. McPHERSON
C-78 67-40-134-00
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)

FIGURE 451



BLUEMONT S. DELTA
J-80 67-40-134-30
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No. 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP. SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 452

DOME UNION STONY

G-06 67-40-135-15

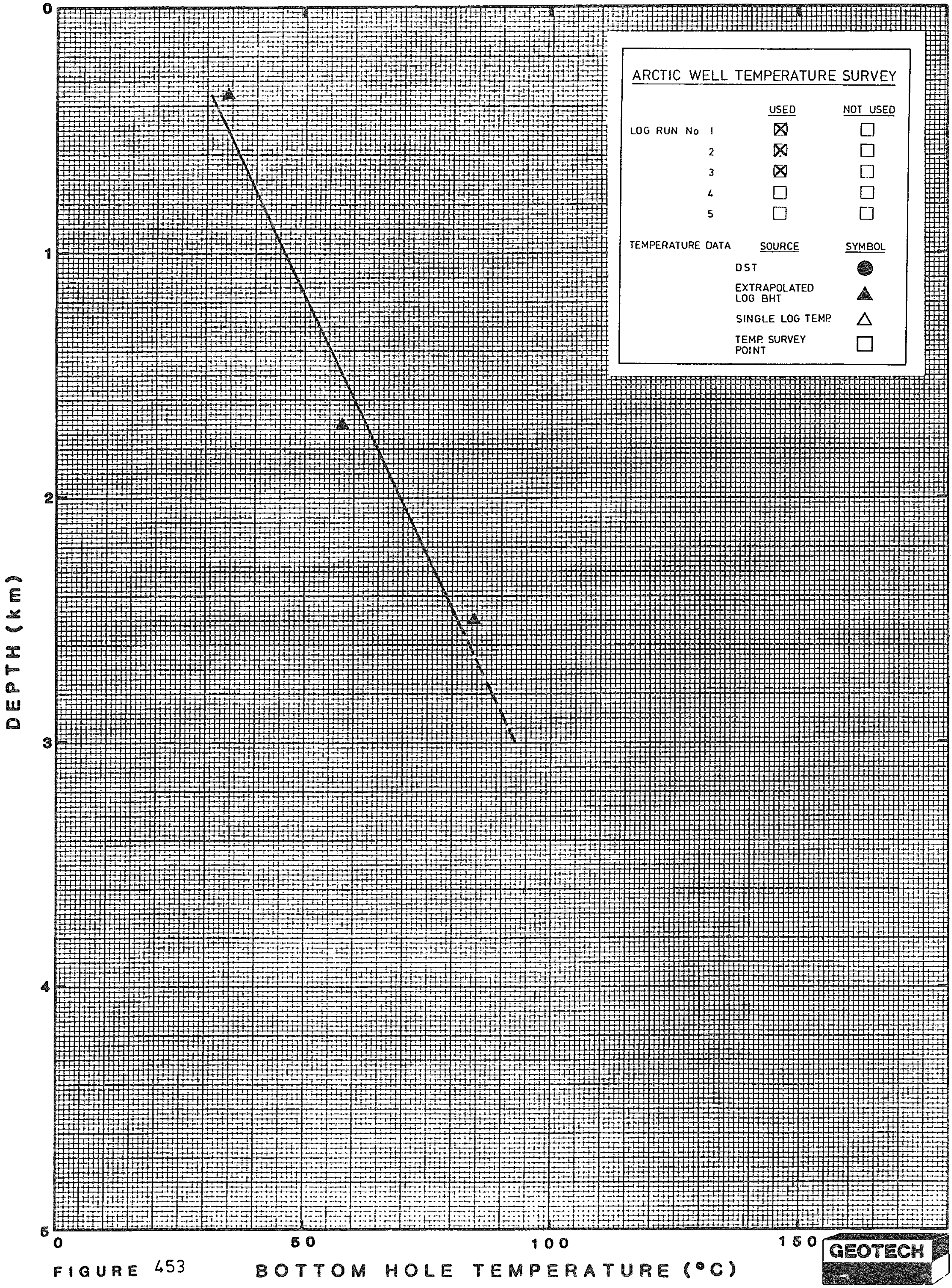


FIGURE 453

WESTCOAST PORCUPINE Y.T. F-72 67-40-137-45

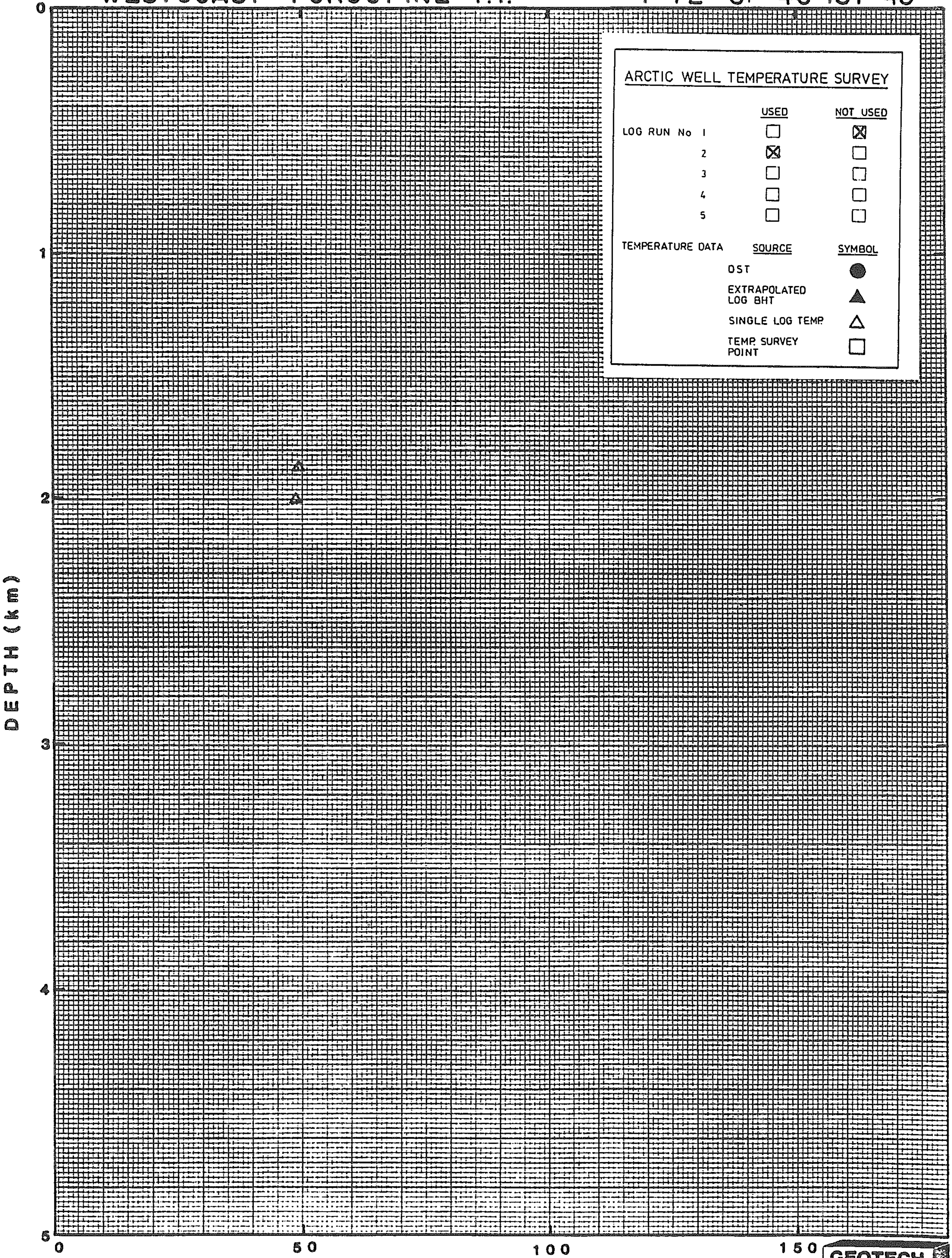


FIGURE 454 BOTTOM HOLE TEMPERATURE (°C)

PEX FINA N. COLVILLE L-21 67-50-126-00

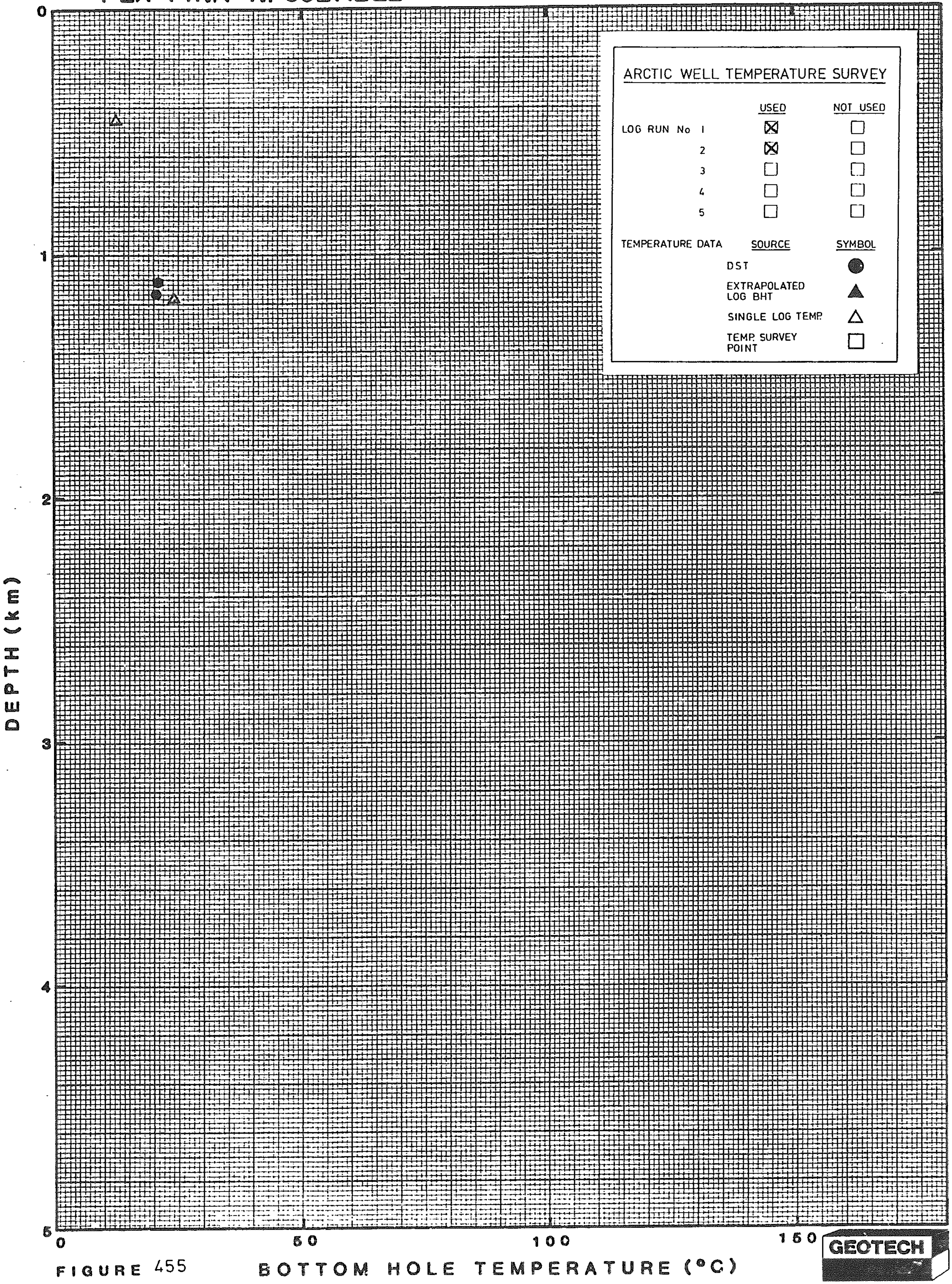
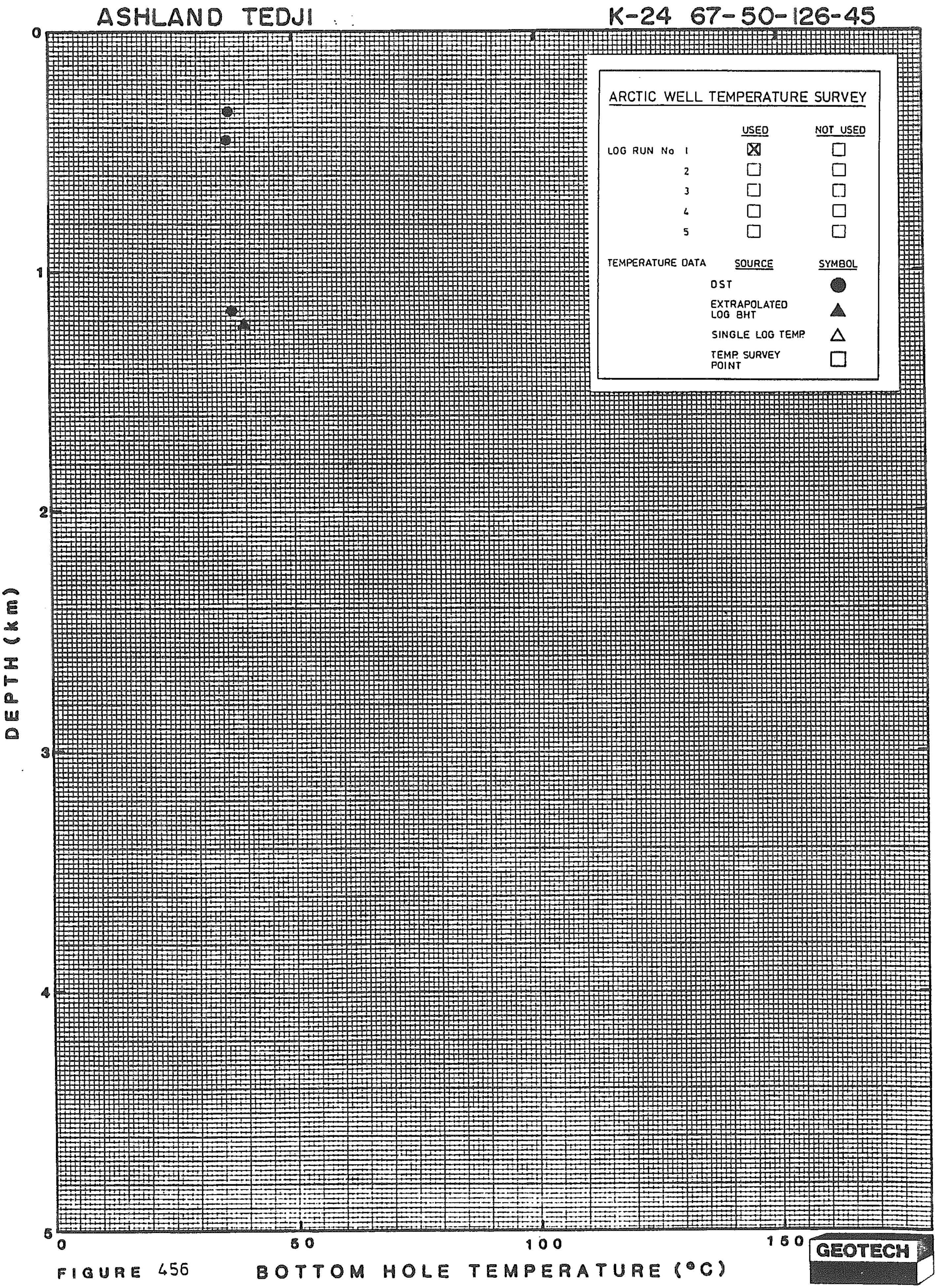


FIGURE 455



ASHLAND TEDJI
K-24 67-50-126-45
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP
TEMP SURVEY POINT
DEPTH (km)
0
1
2
3
4
5
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
GEOTECH

FIGURE 456

CAN. SOUTHERN CARNWATH R. No. 1 K-15 67-50-128-45

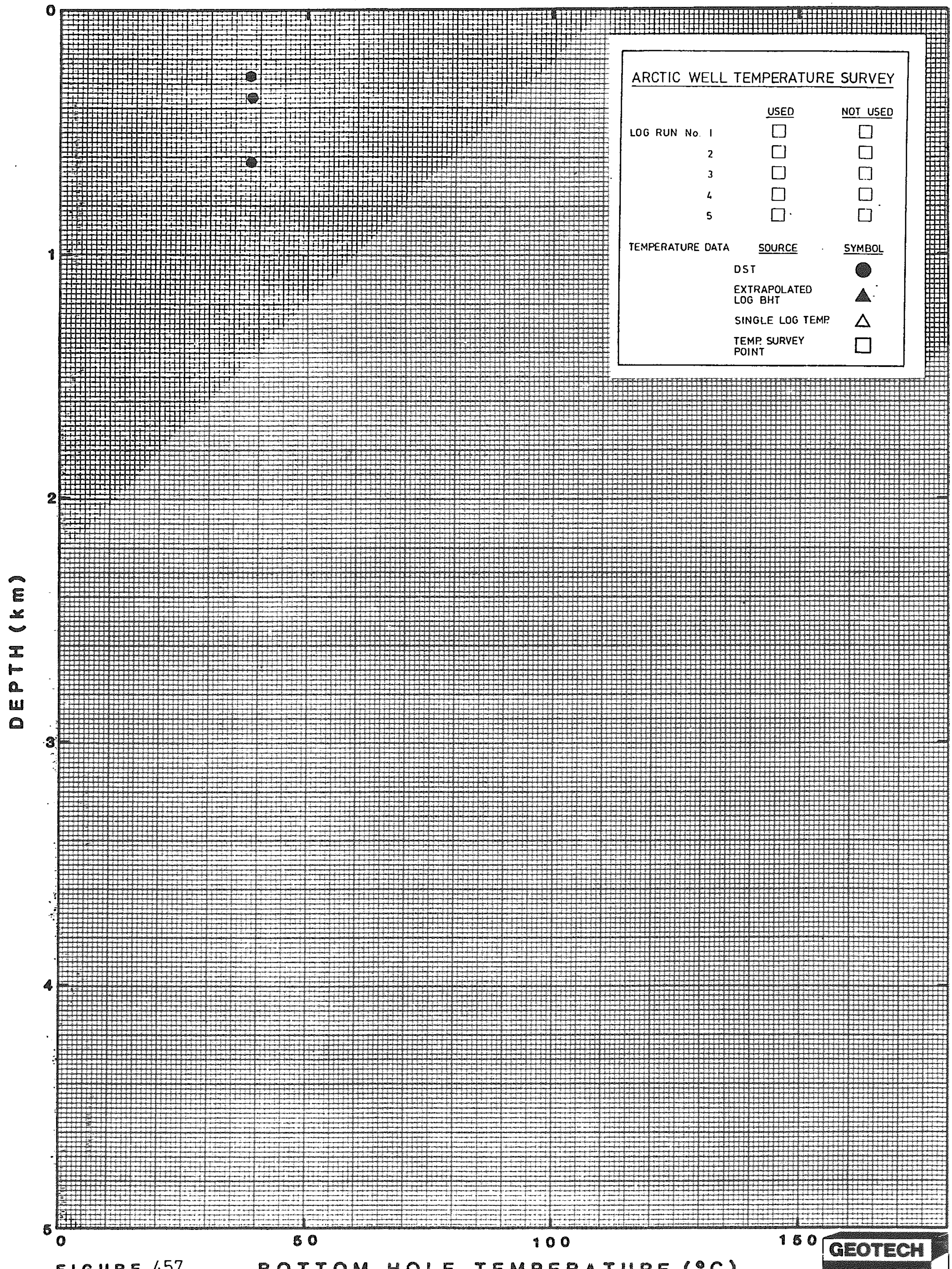


FIGURE 457

GEOTECH

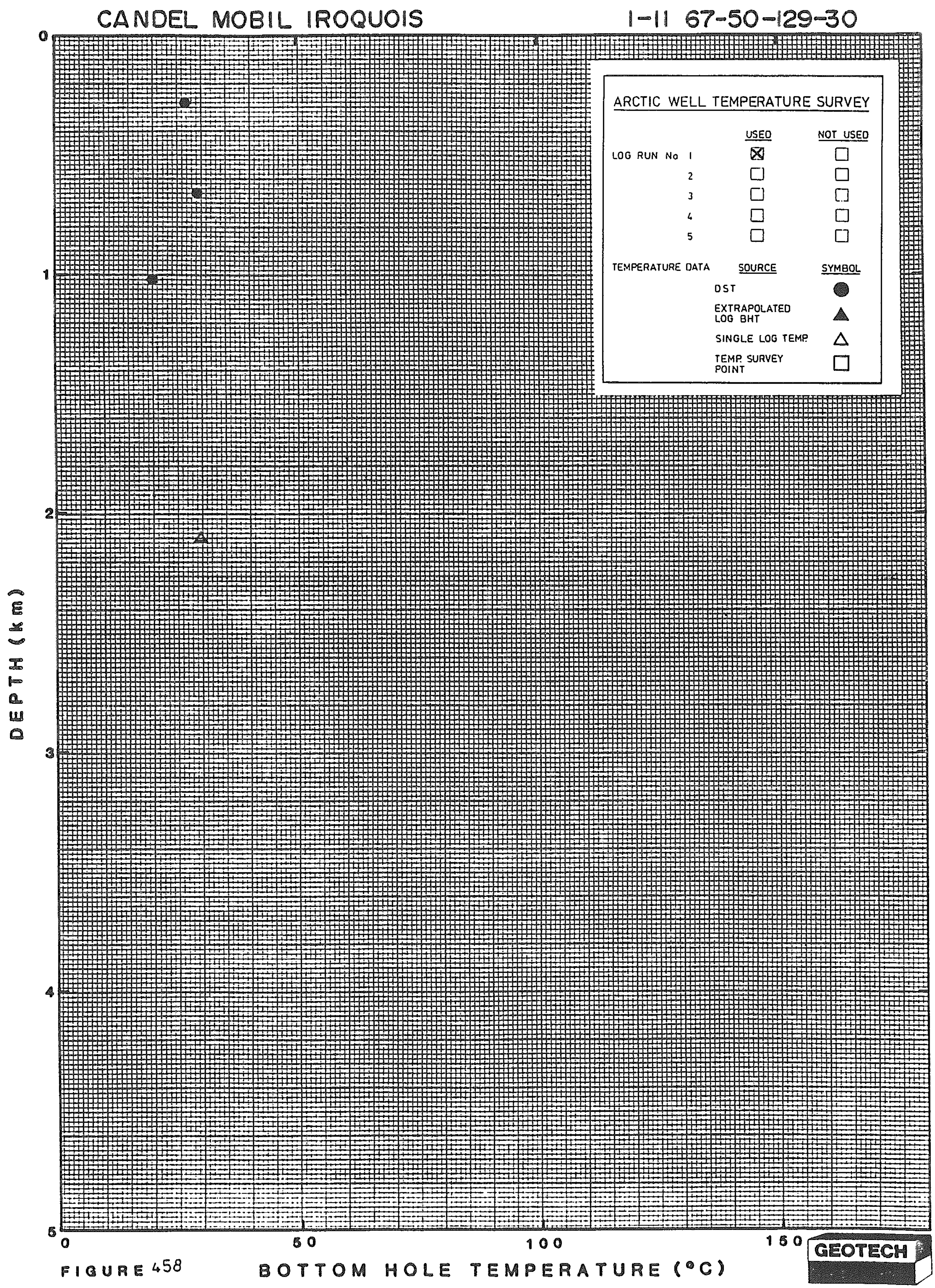

CANDEL MOBIL IROQUOIS
I-11 67-50-129-30
0
1
2
3
4
5
DEPTH (km)
0
50
100
150
BOTTOM HOLE TEMPERATURE (°C)
ARCTIC WELL TEMPERATURE SURVEY
USED
NOT USED
LOG RUN No 1
2
3
4
5
TEMPERATURE DATA
SOURCE
SYMBOL
DST
EXTRAPOLATED LOG BHT
SINGLE LOG TEMP.
TEMP. SURVEY POINT
GEOTECH

FIGURE 458

C.D.R. TENLEN

A-73 68-00-130-30

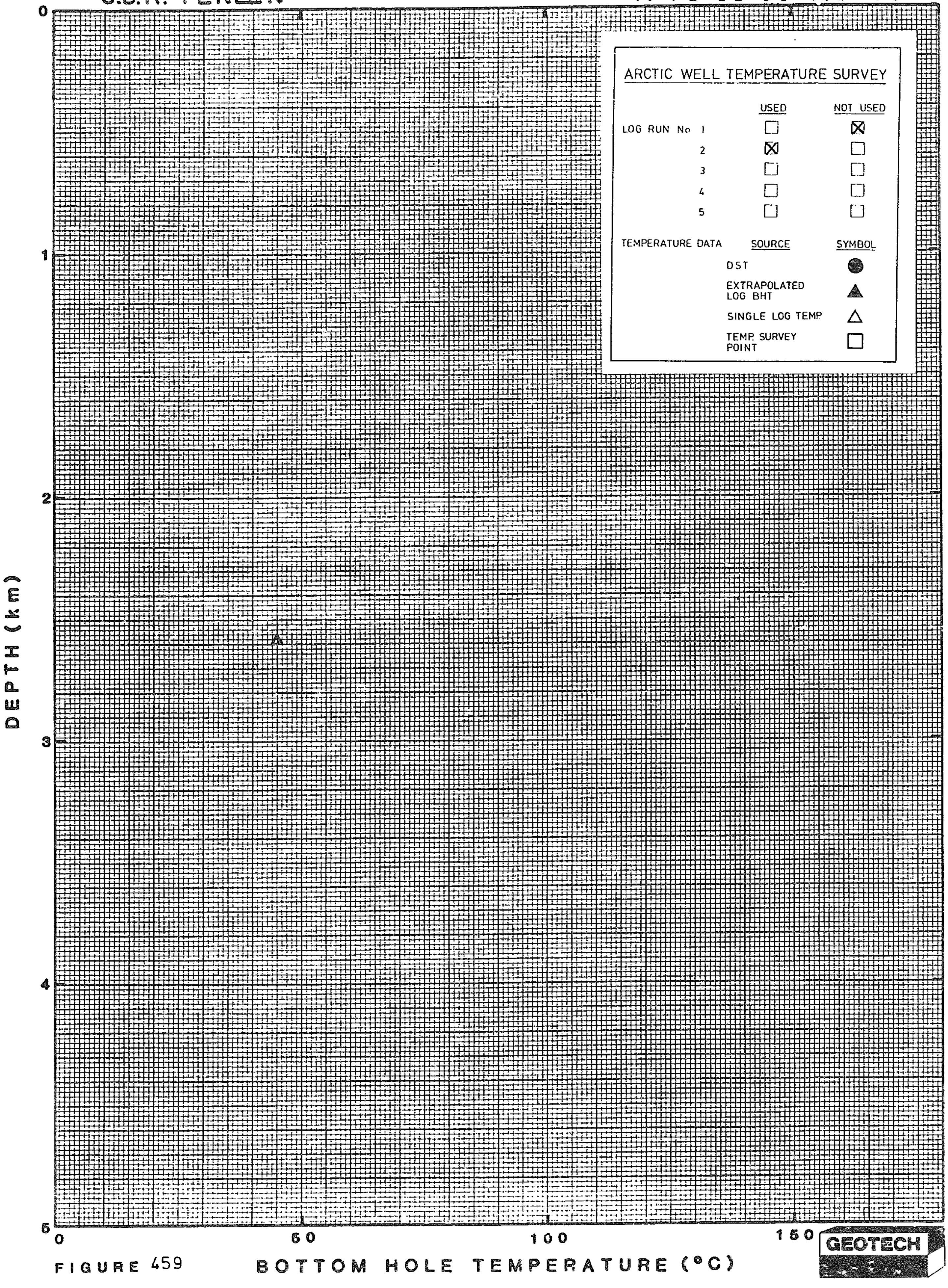


FIGURE 459

GEOTECH

BANFF AQUIT. TREELESS I-51 68-00-135-15

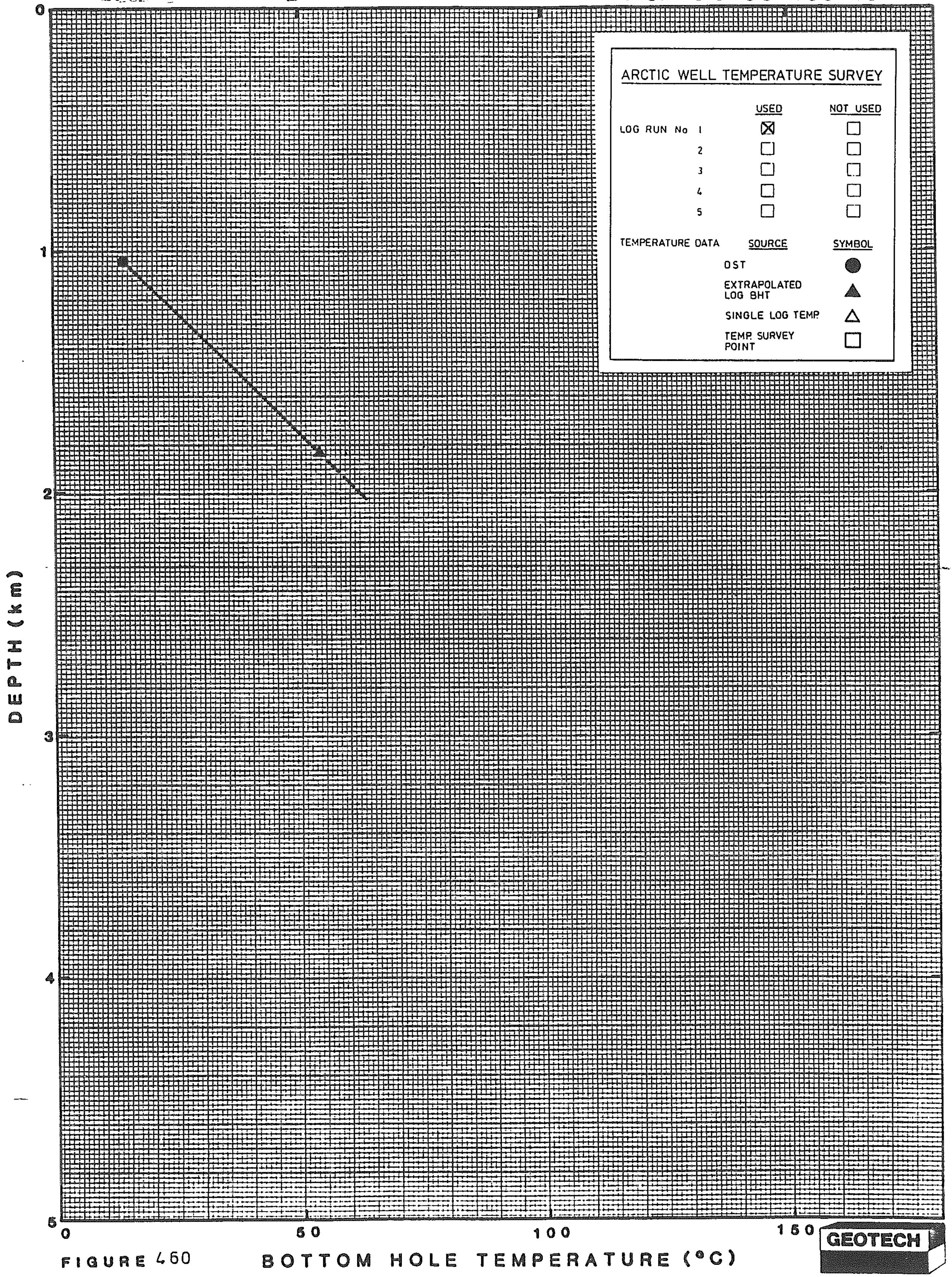


FIGURE 460

GEOTECH

BANFF RAT PASS K-35 68-00-135-15

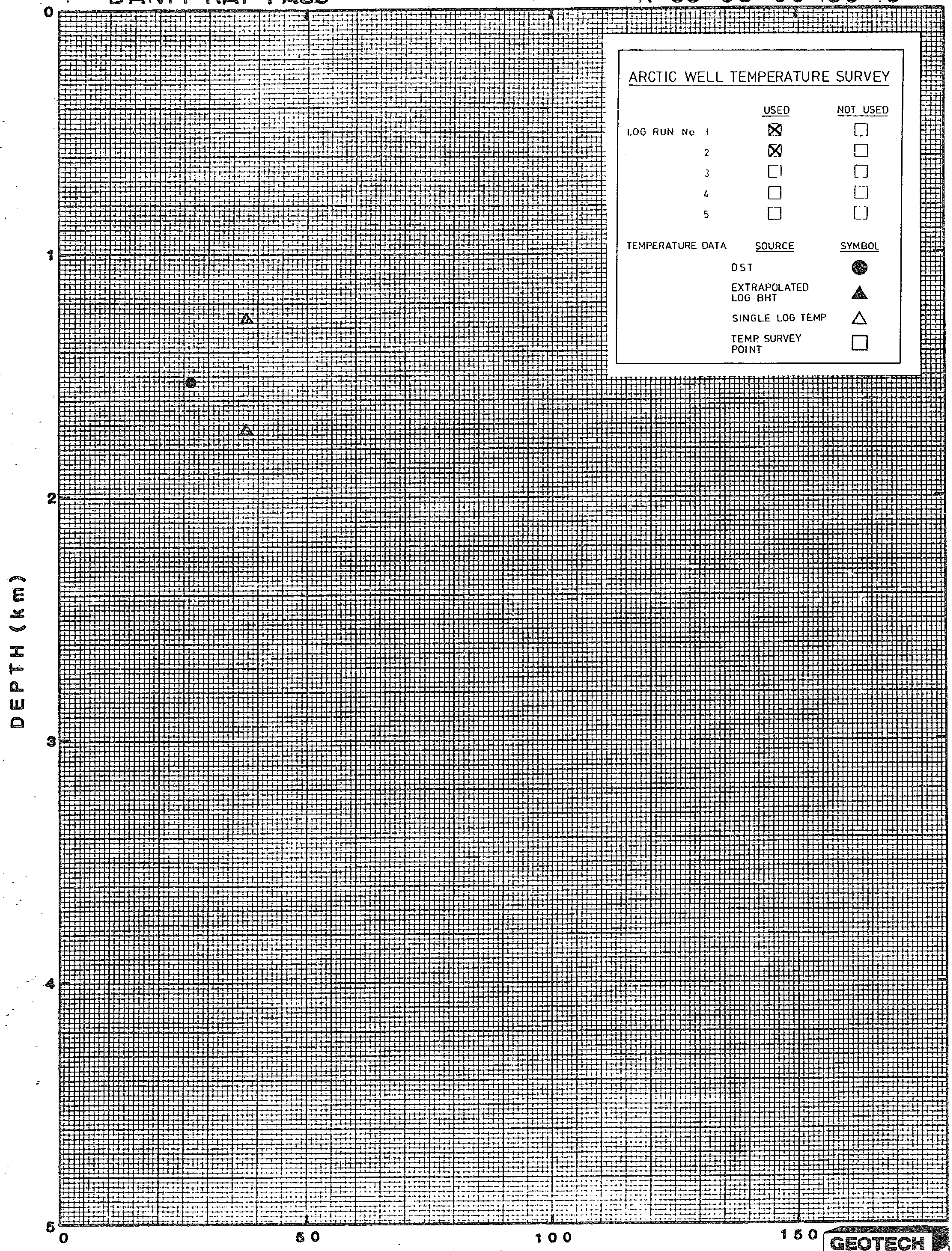


FIGURE 461

GEOTECH