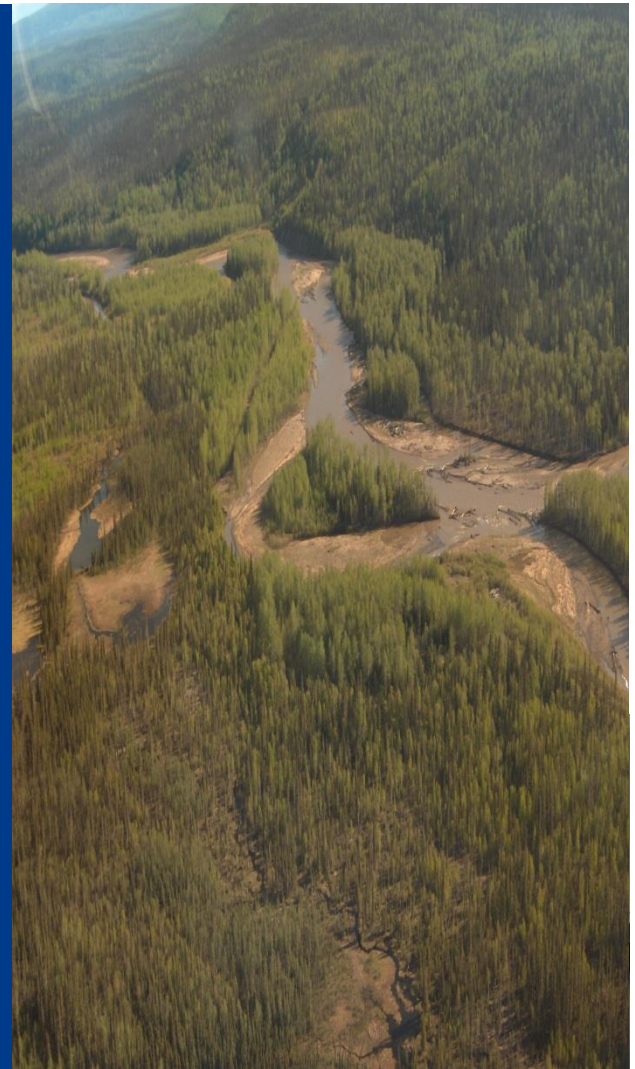


YUKON SELECT COMMITTEE ON HYDRAULIC FRACTURING

EFLO ENERGY, INC.

JANUARY 31, 2014



THE COMPANY

EFLO Energy, Inc. (“EFLO”) is a public company engaged in natural gas exploration and production in the Liard Basin in Yukon, Canada. We commenced activities in the natural gas sector in 2011 with the identification of the Kotaneelee Gas Project (“KGP”). EFLO acquired working interests from Devon Canada and Nahanni Energy in 2012 establishing EFLO as a 53.65% working interest owner and operator of the KGP. Our complete focus is the Kotaneelee Gas Field and our Yukon leasehold.

KOTANEELEE

EFLO is dedicated to develop Kotaneelee because it has significant conventional and unconventional natural gas assets. Prior to EFLO acquiring interest in Kotaneelee the field had produced over 230 billion cubic feet (Bcf) of conventional gas. EFLO feels there remains significant volumes of both conventional and shale gas resources.

EFLO’s existing infrastructure enables immediate delivery of produced gas through an existing gas dehydration plant and Spectra pipeline for delivery to the Canadian and US gas markets.

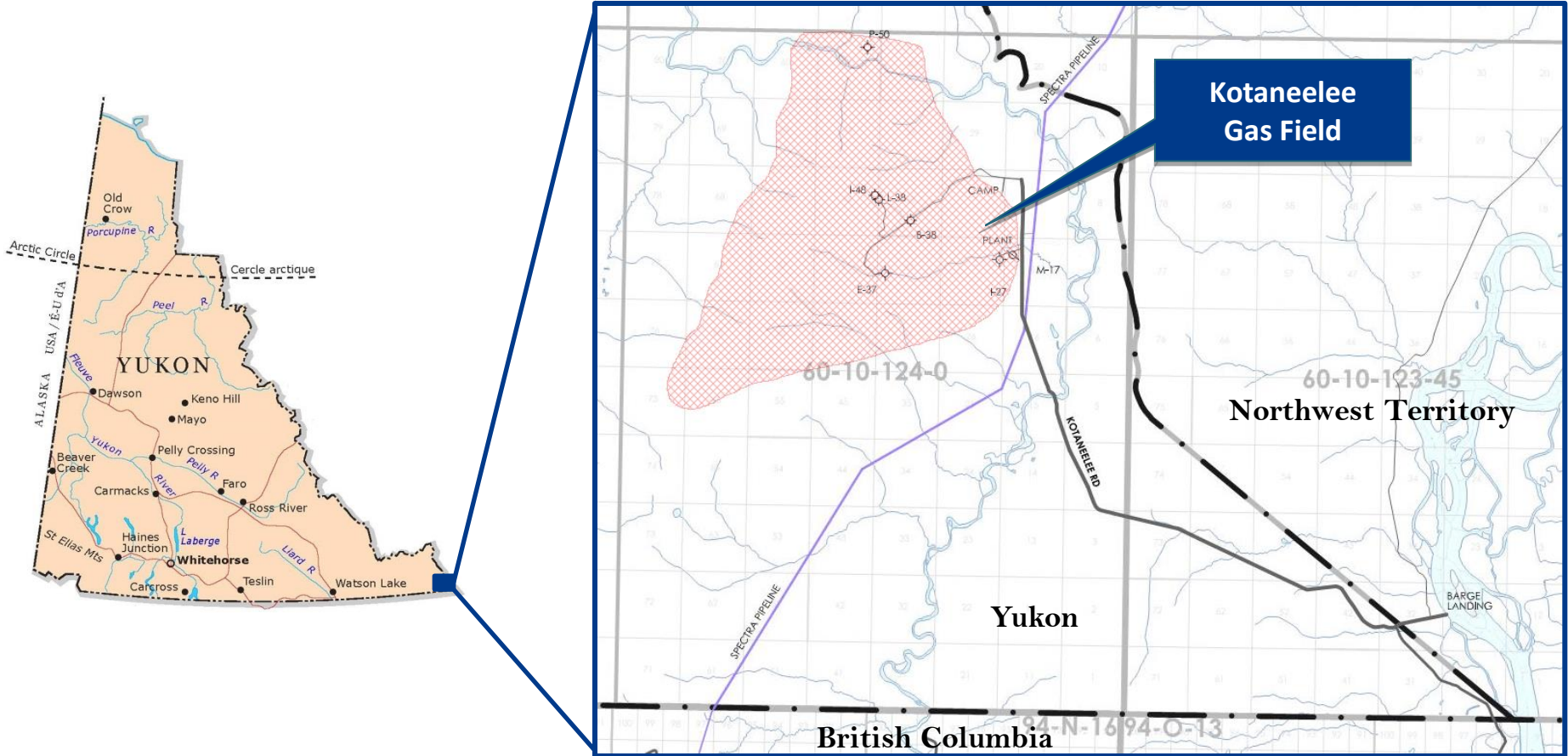
EFLO also envisions that Kotaneelee gas will be converted to Liquefied Natural Gas (LNG) and distributed throughout the Yukon to enable a less expensive, cleaner fuel alternative for power generation and vehicle consumption.

Corporate Culture

EFLO's management group, Board of Directors and major shareholders have the necessary experience to properly develop and operate the Kotaneelee Gas Project. As a team we have historically respected the environment and the communities in which we operate. We have the background to ensure that gas is produced safely and responsibly and we intend to promote collaboration and transparency with government regulators, First Nations and Yukoners.

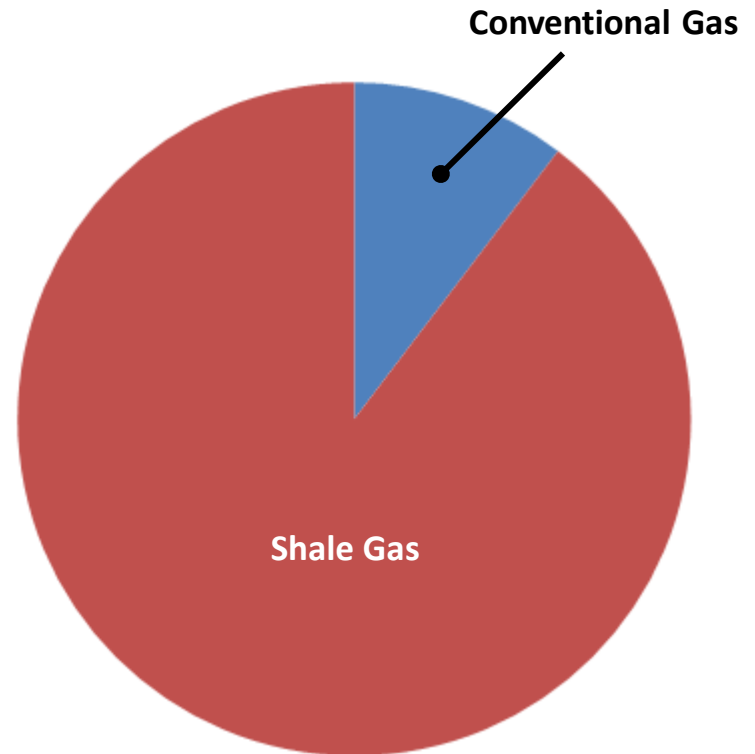


KOTANEELEE GAS PROJECT LOCATION



Kotaneelee Gas field being located in the Yukon is of significant importance

- 230 Bcf of conventional gas has been produced at Kotaneelee
- EFLO's near term plans are to continue to develop the conventional gas resource
- The majority of the remaining gas at Kotaneelee is shale gas
- Conventional gas may only have 5 to 10 production years remaining, while shale gas potentially has an estimated 50+ years of production life
- EFLO is here for the long term and would like to develop the significant shale gas resource that we feel exists in SE Yukon
- Exploration/Development of this shale gas can be done safely and responsibly



Estimated Original Gas in Place (OGIP) at Kotaneelee

- 500 to 1000 Bcf of conventional gas
- 7.2 to 13 Tcf of shale gas

Regulatory Strength, Design and Execution



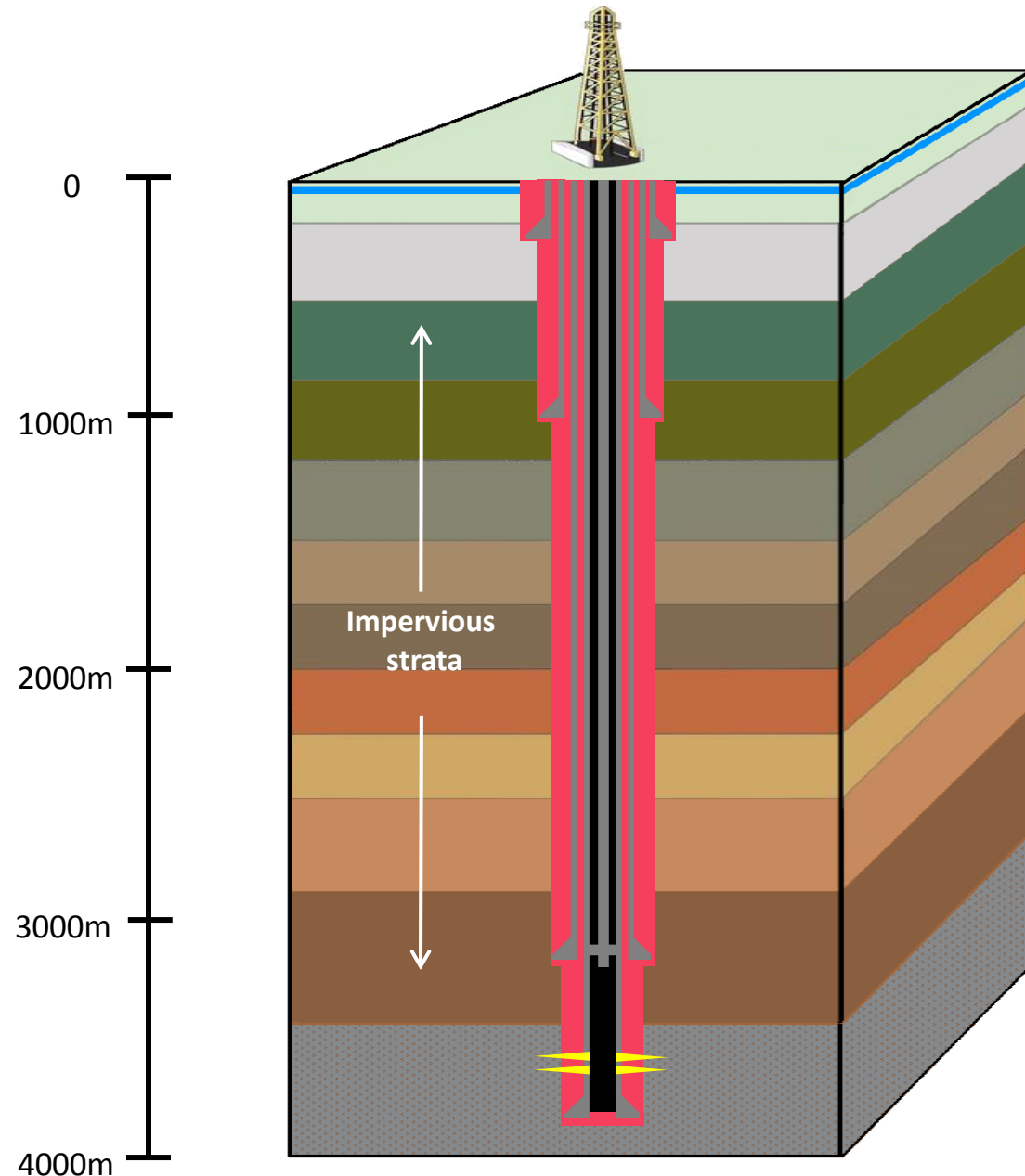
YUKON OIL AND GAS REGULATIONS

Canada has some of the most comprehensive regulations and guidelines for oil and gas operations. Yukon Energy, Mines and Resources have utilized regulations from the federal and other provincial regimes and have established “Best in Class” practices that are embodied in their regulations.

Well Construction

- Casing program requirements
- Casing design and safety factor requirements
- Cementing programs
- Testing requirements
- Drilling fluids
- Wellhead requirements

The Yukon EMR and other regulatory bodies have insured, through the oil and gas regulation process, that well integrity will be established for each well drilled in the Yukon

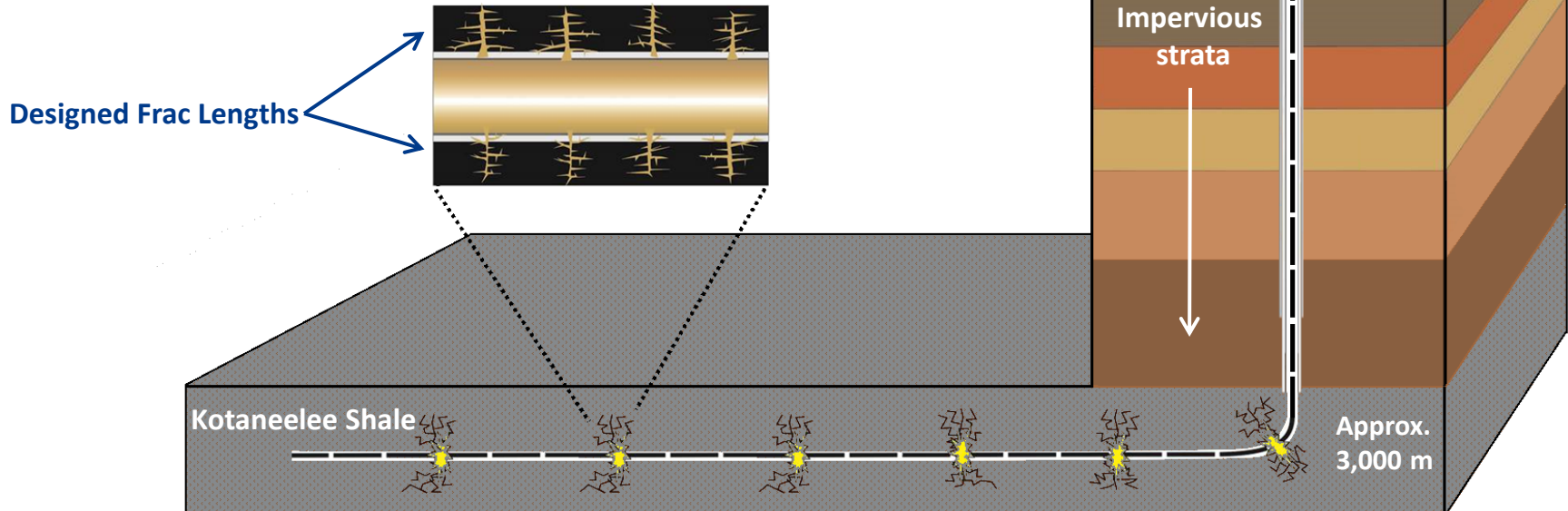


- Casing is run to enable drilling to the required depths
 - Isolates the well from any potential fresh water zones
 - Provides conduit for drilling fluids
 - Prevents cave ins, forming large caverns and sticking the drill string
 - Isolates zones that have different pressures
- Casing is cemented in the hole to further seal the well from upper formations

Upon drilling completion, a well will have several steel and cement barriers isolating production from the upper zones

HYDRAULIC FRACTURE DESIGN

- An enormous amount of science and engineering is put into hydraulic fracture design
- Fracture stimulation is designed to fracture the hydrocarbon bearing strata only
- Fracture stimulating a well is very expensive
- Fractures can be monitored with micro-seismic measurements and mapped to insure the placement and length of each fracture stage



Benefits to Yukon



- Global demand for energy is expected to rise by 35% by 2035 as economies in both developed and emerging countries continue to grow and the standard of living improves in the developing world
- The trend to generate energy in many areas is moving away from oil and coal fuels towards natural gas due to lower cost, availability, and lower emissions
- Canada is the third largest gas producer in the world
- Kotaneelee is a world class gas resource and is currently the only active gas field in the Yukon

Kotaneelee gives the Yukon the ability to produce sufficient natural gas to be energy independent for many years.

Transportation

- Traditional transport methods of natural gas have historically been by pipeline
- LNG tankers for large volume global trade
- Natural gas (via LNG) can now be safely, effectively and economically transported by truck



Advantages of EFLO LNG

- New technology has established smaller economical LNG plants
- Ability to utilize existing roads and infrastructure
- Reduce transportation cost due to close proximity to end users
- Entice previously uneconomical start up operations
- Potential to reach remote areas economically
- Reduced construction time compared to large plants
- Intra-territory business opportunities

Significant gas resource at Kotaneelee to support energy needs of the Yukon

LIQUEFIED NATURAL GAS (LNG)

Characteristics

- LNG is natural gas that is refrigerated and converted to a liquid at -162 degrees Celsius
- LNG is a clear, colorless, odorless liquid
- LNG is less than ½ the weight of water

Safety

- LNG in liquid state is not flammable
- LNG vapor is flammable but not explosive
- LNG is stored and transported in low pressure insulated tanks

Supplying the Yukon

- Kotaneelee LNG processing facility could be constructed in or very close to the Yukon
- LNG is transported by truck using existing roads and infrastructure
- Low pressure insulated storage tanks located at the end users location
- Regasification facilities on site



Wellhead



Natural Gas Liquefaction



LNG Road Transportation



LNG Storage and Vaporization



Power Generation



- Job opportunities
 - Technical
 - Non-Technical
- Business opportunities
 - Drilling related services
 - Gas Plant services/support
 - Construction
 - Civil works
 - Trucking
 - Pipeline



EFLO is excited about bringing opportunities to the Yukon and working with as many local people and businesses as possible

ADDITIONAL BENEFITS FOR YUKON

- Creates a new business model for Alternative Fuels - “Yukon Gas for Yukon”
- Job creation through economic growth
- Attracts oil and gas industry into the Yukon, further diversifying the Yukon economy
- Decreased energy cost will encourage other natural resource development
- Possible decrease in energy costs for the local Yukon ratepayers
- Improvement of infrastructure (roads, bridges, power grid, etc.)
- Benefits to First Nations
 - Business opportunities
 - Jobs
 - Education/Training
- Increased revenue through royalties and taxes to the Yukon
 - Assists with self-sufficiency and creating less dependency on the Federal government

- 1. Kotaneelee has the potential to be a World Class Gas Field**
- 2. Our near term development plan focuses on conventional gas**
- 3. Yukon regulatory regime is extremely robust**
- 4. Majority of the gas at Kotaneelee is shale gas**
- 5. Fracture stimulation will be necessary to extract the shale gas**
- 6. As demonstrated, fracture stimulation at Kotaneelee will not cause any problems**
- 7. Kotaneelee shale gas can provide energy independence for the Yukon**
- 8. Benefits are many and are crucial for Yukon's sustainable growth**

Thank You



EFLO ENERGY

This presentation includes forward-looking statements, including but not limited to estimates of resources and the present value of revenues associated with such resources. Statements in this presentation relating to resources involve the implied assessment, based on certain estimates and assumptions, that the described resources, as the case may be, exist in the quantities predicted or estimated, and can be profitably produced in the future. There is no assurance that the forecast price and cost assumptions will be realized and variances could be material. Other assumptions and qualifications relating to project schedules, costs and other matters are inherent in these estimates.

In addition, all statements other than statements of historical facts, included in this presentation that address activities, events, or developments that the Company believes or anticipates will or may occur in the future are forward-looking statements. Such forward-looking statements involve known and unknown risks, uncertainties and other factors, which may cause the actual results to differ from the performance or achievements expressed or implied by such forward-looking statements. Such factors include general economic and business conditions, the ability to acquire and develop specific projects and reach commercially acceptable terms with counterparties, the ability to secure government and other third party approval, potential third party claims, the ability to fund operations, and other factors over which the Company has little or no control. The Company does not intend to update publicly any forward-looking statements, except as may be required by law. The contents of this presentation should be considered in conjunction with the warnings and cautionary statement contained in the Company's public filings, which are accessible on SEDAR at www.sedar.com.