



DITCHES A, B, & C CONSTRUCTION REPORT EAGLE GOLD PROJECT MAYO, YUKON

Effective Date: May 31, 2019 Report Date: May 31, 2018 Prepared by: JDS ENERGY & MINING INC. Suite 900, 999 W Hastings St. Vancouver, BC V6C 2W2 Prepared for: VICTORIA GOLD CORP. Suite 1000, 1050 West Pender St. Vancouver, BC V6E 3S7



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1 Ditch Construction Scope and Responsibilities

1.1 Field Engineering & Engineer or Record (EOR)

JDS Field Engineers finalized the ditch alignments based on site conditions and constructability. The alignments were provided to Tetratech's Mauricio Herrerra, who is the Engineer of Record (EOR) for these water management structures, for his review and approval.

The EOR provided recommendations on alignments, specified the class of riprap, and sized the culverts.

JDS Field Engineers updated the design information based on EOR recommendations and the design information was provided to various contractors for construction.

1.2 Construction

Underhill Geomatics Ltd. (Underhill) performed all survey and layout work for Ditch A and Ditch C using the design information provided by the JDS field engineers.

Ditch A & Ditch C earthworks were performed by Ewing Transport Ltd. (Ewing). This included excavation and ditch shaping, installation of the non-woven geotextile, culvert installation, and riprap installation.

The collection sump at the inlet to Ditch A was shaped and prepared for the installation of impervious liner by Ewing. Layfield Canada Inc. (Layfield) performed the installation of the impervious liner (consisting of HDPE liner between two layers of non-woven geotextile), and this work included sealing of the downstream liner to the 28" HDPE contact water pipe inlet.

The Ditch A 28" contact water pipeline was supplied by Sandale Inc. Ewing performed the direct burying of the 28" pipeline under the Crusher Access road.

Ditch B earthworks was performed in its entirety by Pelly Construction Ltd. (Pelly) including the excavation and ditch shaping, installation of the non-woven geotextile, riprap installation, and surveying work.

All aggregate production, including riprap, was performed by Nuway Crushing Ltd. (Nuway), who was deployed for site wide aggregate production. Riprap was procedurally generated as a by-product of screening activities performed for other works.

All work was performed under the supervision of JDS Earthworks Superintendents.

1.3 Quality Surveillance

The JDS Field Engineering Manager and JDS Earthworks Superintendents performed quality surveillance. The EOR attended site on two occasions to perform surveillance of the work, and after being provided with as-built survey data and multiple construction progress pictures, provided his stamp on the record drawings for the work that was performed.

In addition to the stamped record drawings confirming that the ditches are built to design, the following QC documents are included in Appendices in this report:



- Layfield QC report of the Ditch A sump
- Materials certificates for the 28" pipe Ditch A Contact water pipeline
- Specifications of the HDPE fusing machine
- Training certificates for the fusing crew
- C1 Culvert (Ditch C) Installation report from Tetratech

2 Ditch Construction Summary

2.1 Ditch A Summary

Ditch A begins west of the proposed Eagle Pit and at the base of Platinum Gulch Waste Rock Storage Area (WRSA) and extends parallel to the Crusher Access Road for ~1,630m to discharge into the east end of Lower Dublin South Pond (LDSP).

Ditch A was shaped from the native soils using a 1m minimum depth and 2:1 side slopes with excavators. A cut to fill construction methodology was utilized for STN 0+000 to STN 0+600 where the 1st switchback of the Crusher Access Road is located. From STN 0+600 to STN 1+400 the ditch was shaped into the toe of the Crusher Access Road. From STN 1+400 to STN 1+630 the ditch was shaped into the hillside, and then routed east where it deposits into the east end of the LDSP fore bay. In the fore bay, an energy dissipater was installed with boulders and riprap.

Ditch A is lined with non-woven geotextile and covered with riprap over its entire length. Riprap class varies based on ditch grade in accordance with the design specifications provided by the EOR; the steeper sections received a higher class of riprap. Minimum thickness of the riprap is 450mm and class of riprap is noted below.

- STN 0+000 0+500 Class 10 Kg
- STN 0+500 1+000 Class 25 Kg
- STN 1+000 1+500 Class 10 Kg
- STN 1+500 1+630 Class 50 Kg

Ditch A includes the installation of one 1000mm diameter culvert crossing at STN 0+600 and under the first switchback of the Crusher Access Road.

2.2 Ditch A Contact Water Sump and Pipeline Summary

At the beginning of Ditch A, an impervious lined sump is constructed that collects all contact water from the Platinum WRSA and directs it into a 28" diameter DR17 HDPE pipeline that follows the full length of the Ditch A.

At the Crusher Access Road, the 28" pipeline is direct buried under the road.

At STN 1+150 a 28" to 18" wye is installed and capped. The 18" connection is installed to accept the future 12" pipeline from the 90 day Ore storage pile.



The pipeline was fused and installed by Certified Fusing Technicians using a McElroy Trackstar No.T900 Track Fusion Machine.

It should be noted that the original location for the contact water sump is located ~200m east (uphill) of the current location. Excavation of the sump at this location immediately filled with water and quickly glaciated making installation of a sump at this location impractical. A field decision was made to install the sump further downstream (its current location) as it provides a ditched and riprapped area uphill of the sump that allows glaciation to form uphill before freezing the sump and pipeline inlet.

An impervious liner system for the sump was installed by Layfield and a quality turnover package is included in Appendix A.

The non-woven geotextile liner for the remainder of the ditch was installed by Ewing.

Ewing placed the riprap for both the sump area and the ditch.

The HDPE pipe was fused by certified JDS employees. Fusing tickets and fusing logs for the pipeline can be found in Appendix B.

All construction was overseen directly by JDS superintendents.

2.3 Ditch B Summary

Ditch B is primarily intended to capture seepage and runoff from the future Eagle Pup (EP) WRSA. Current mine planning indicates that use of the EP WRSA will not commence until year 2 of active mining thus only the portion of Ditch B required to manage runoff from upgradient construction areas is currently constructed. Ditch B is currently operational from STN 0+075 to STN 0+314 at the LDSP fore bay. A field fit extension from STN 0+000 to STN 0+075 was constructed to capture any runoff from Suttles Gulch and ensure that it entered Ditch B for conveyance to the LDSP.

The ditch was cut into native soils using excavators. The ditch was cut to a minimum 1m depth with a 2m wide base and 2:1 side slopes. The ditch is covered by a layer of non-woven geotextile for the entire length. A minimum cover of 450mm of 25kg Class Riprap was placed on the geotextile. The final ~50 meters is covered with 50kg Class Riprap and an energy dissipater with large boulders. Riprap is also constructed in the LSDP fore bay to accept any incoming flows.

The final extension of Ditch B to the east will be completed prior to the Eagle WRSF becoming active. Similar to Ditch A, it will also have a contract water sump and pipeline installed near the toe of the WRSF.

2.4 Ditch C Summary

Ditch C begins west of the Lower Dublin South Pond weir outlet and continues for 565m to join Haggart Creek. Ditch C conveys both site runoff and LDSP discharge (when the LDSP discharge criteria are met).

Excavators constructed the ditch by cutting into native soils and gravels creating a 2m wide ditch bottom, a minimum of 1m deep, and 2:1 side slopes. Competent fill was imported from stockpiles on site to STN 0+200 and STN 0+300 to bring the area up to grade. These fills were shaped with excavators to the design profile.

The ditch is lined for its entire length with non-woven geotextile. In the fill area, STN 0+200 to STN 0+300, a shingled HDPE liner was installed.



A 450mm minimum of 10kg Class Riprap was placed along the entire alignment with the exception of STN 0+200 and STN 0+300; 25kg Class Riprap was placed in these areas to compensation for the steeper slopes.

The Ditch C contains 3 road crossings where culverts are installed:

- STN 0+000 Single 1200mm x 28.1 long is installed under the ADR Access Road.
- STN 0+200 Dual 1200mm x 17.1m long are installed under the Site Services Area Access Road.
- STN 0+475 Dual 1200mm x 26.1m long culverts are installed under the Lower Road.

3 Construction Progress Photos

Select photos of the construction activities are embedded within this report. Appendix C contains all available construction progress photos.

3.1 Ditch A



Figure 1. Ditch A Shaping near STN 0+450 Looking Upstream





Figure 2. Ditch A Non-Woven Geotextile Lining near STN 0+375 Looking Upstream



Figure 3. Ditch A Riprap Placement near STN 0+800 Looking upstream





Figure 4. Fusing Machine and Temporary Placement of Contact Water Pipeline near STN 0+550



Figure 5. Ditch A Sump Before during Shaping and Before Lining





Figure 6. Ditch A Sump After lining and Riprap Installed



Figure 7. Placement and Compaction of 1000mm Diameter Culvert C8 Under Crusher Access Road





Figure 8. Placement of Final Riprap on Ditch A near STN 0+550



3.2 Ditch B



9. Ditch B Shaping near STN 0+260 Looking Downstream



10. Ditch B Shaping near STN 0+160 Looking Upstream





11. Ditch B Non-Woven Geotextile Lining Placement near STN 0+280 Looking Downstream



12. Ditch B Non-Woven Geotextile Lining Placement near STN 0+000 Looking Upstream





13. Ditch B Riprap Placement at Energy Dissipater in the LDSP Fore Bay



14. Ditch B Suttles Gulch Capture Completion



3.3 Ditch C



Figure 15. Ditch C Shaping near STN 0+300 Looking Downstream



Figure 16. Ditch C Ripping for Culvert Placement near STN 0+200





Figure 17. Ditch C Shaping near STN 0+100 Looking Upstream



Figure 18. Ditch C Dual 1200mm Culvert Compaction and Placement near STN 0+460 Looking Upstream





Figure 19. Ditch C Dual 1200mm Culverts near STN 0+200



Figure 20. Ditch C Shaping near STN 0+350





Figure 21. Ditch C Liner Placement near STN 0+500



Figure 22. Ditch C Riprap Placement near STN 0+400 Looking Downstream





Figure 23. Ditch C Completion of Dual Culverts near STN 0+460



Figure 24. Ditch C Completion near STN 0+550 Looking Downstream





List of Appendices

Appendix A	Layfield Quality Turnover Package
Appendix B	Ditch A HDPE Pipe Fusing Tickets & Logs
Appendix C	Construction Progress Photos
Appendix D	Ditch EOR Drawings
Appendix E	Ditch A HDPE Pipe Specifications

Appendix A Layfield Quality Turnover Package



Project Completion QA/QC Package for

Victoria Gold Corp

c/o JDS Energy and Mining

Eagle Gold mine Ditch A Collection Sump Dublin Gulch, Yukon

Supply and Install 80 mil LLDPE

Prepared By: Jason Wheeler Reviewed By: Jason Wheeler Date Revised: June 5, 2019



Layfield Canada Ltd.

Table of Contents

for

Victoria Gold Corp Ditch 1A Collection Sump

Eagle Gold Facility

Ditch A

1)	Certificate of Inspection of Soil Subgrade	1 pg.
2)	Geomembrane Deployment Log	2 pgs.
3)	Geomembrane Seam & Test Log	2 pgs.
4)	Geomembrane Detail & Test Log	1 pg.
5)	As-built	1 pg.
6)	Certificate of final Inspection and Acceptance	1 pg.

Other Documents

1)	Geomembrane Mill Certificates	6 pgs.
2)	Installation Warranty	1 pg.

Layfield Canada



Ditch A

Layfield Canada

CERTIFICATE OF INSPECTION OF SOIL SUBGRADE SURFACE

PROJECT NAME: Gold Eggle ditch pond PROJECT NUMBER: CTOOII43 OWNER/CONTRACTOR: U, ctoring Gold / JDS Mining LOCATION: Eggle Gold, YK

I, the undersigned, a duly appointed representative of Layfield Canada Ltd. (Layfield), have visually observed the soil subgrade surface described below, and:

found it to be an acceptable surface on which to install geomembrane; OR

□ found it to be an <u>Unacceptable</u> surface on which to install geomembrane

 Area Inspected (□ Partial or □ Complete):

 Dimensions of Subgrade Inspection:

 16m

 Anchor Trench Dimensions:

 0.5m

 Comments:

This certification is based on observations of the surface of the subgrade only. No subterranean inspections or tests have been performed by Layfield and Layfield makes no representations or warranties regarding conditions which may exist below the surface of the subgrade. Layfield accepts no responsibility for conformance of the subgrade to this project's specifications.

The soil subgrade inspected on this date refers to its present condition. Any changes in the subgrade condition that result from the effects of inclement weather and/or other forces beyond the control of Layfield and remedial work to correct the resulting deficiencies, will be the direct responsibility of the General Contractor.

LAYFIELD REPRESENTATIVE:

Date:	2019-04-15	
Signature:	Ruff Margh	
Name:	BRADLEY MCLEDA	
Title:	ac Technician	A REAL PROPERTY.

OWNERS REPRESENTATIVE:

I, the undersigned, a duly appointed representative of the Owner, hereby understand the soil subgrade surface inspection described above and authorize Layfield to proceed with deployment of geosynthetics on the subgrade provided.

Date:	April 16 8019	inclusion me subgrade provi
Signature:	M'and	the second second second second
Name:	S. HD DATALI	the second second
Title:	BA	in the second second
Company:	setter Teil	



GEOMEMBRANE DEPLOYMENT LOG

PROJECT NUMBER CT001143 PROJECT TITLE Ditch Pond

AREA / LAYER Primary DEPLOYMENT DATE 2019/10/04

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AIR	TEMP °C	0	0												
WIDTH	(m)	6.8	6.8												
LENGTH	(m)	16	16												
ROLL	NUMBER	5-37931	5-37965												
PANEL	NUMBER	1	2												

TOTAL PAGE AREA 217.6 m²

 QC TECH
 Dave Burgos

 SUPERVISOR
 Javier Patino

 SUBMISSION DATE
 1 of 2

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LS-10-QF-002



GEOMEMBRANE DEPLOYMENT LOG

PROJECT NUMBER CT001143 PROJECT TITLE Ditch Pond

AREA / LAYER Primary DEPLOYMENT DATE 2019/11/04

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PANEL	CONDITION	Good	Good	Good	Good	Good	Good										
AIR	TEMP °C	0	0	0	0	0	0										
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PANEL	NUMBER	3	4	5	9	7	∞										

TOTAL PAGE AREA 374 m²

 QC TECH
 Dave Burgos

 SUPERVISOR
 Javier Patino

 SUBMISSION DATE
 2 of 2

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LS-10-QF-002



PROJECT NUMBER CT001143

GEOMEMBRANE SEAM & TEST LOG

2019/10/04 AREA / LAYER Primary SEAM DATE 2019/10

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SUPERVISOR

1 of 2 SHEET NUMBER

SUBMISSION DATE

www.layfieldcontainment.com

& VAC BOX **PS - POINT STRESS**

LS-10-QF-004

VB - EXTRUDED



GEOMEMBRANE SEAM & TEST LOG

PROJECT NUMBER CT001143 PROJECT TITLE Ditch Pond

AREA / LAYER Primary SEAM DATE 2019/11/04

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GEOMEMBRANE DETAIL & TEST LOG AREA / LAYER Primary

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PROJECT NUMBER CT001143 PROJECT TITLE Ditch Pond

GEOMEMBRANE DESTRUCT LOG

AREA / LAYER Primary 3RD PARTY

						AYFIELD D OWNER		
DESTRUCT SAMPLE NUMBER	TYPE OF SEAM	PANEL NUMBERS	TEST DATE YY-MM-DD	TEST TEMP E LO E S	INSIDE PEEL STRENGTH (PPI)	OUTSIDE PEEL STRENGTH (PPI)	SHEAR STRENGTH (PPI)	
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CT001143 Ditch Pond





CERTIFICATE OF FINAL INSPECTION AND ACCEPTANCE

PROJECT NAME: Eagle Gold Mine Ditch-A Liner	
PROJECT NUMBER: CT001143	DATE: 2019/4/17
OWNER: JDS Miningé Victoria Gold.	
LOCATION: Eagle Gold Mine, YT	
Scope of Installation(s): THE WORK Area/Layer: Primary Dimensions: 16m X 35m	Area Inspected: Partial or Complete
Layfield installed a 12oz geotextile underlay, 80mil	LLDPE liner in the Ditch-A area. A 12oz
geotextile overlay also installed. One pipe Penetrati	on Completed.
All QC testing and Doccumentation completed, Lay	fields scope of work completed.

Part 1 - LAYFIELD CANADA LTD.

I, <u>Chad Messervey</u>, a duly appointed representative of Layfield Canada Ltd. (Layfield), have visually observed the installations (as outlined above), and have found the Work to be complete and free of defects and declare that the Work was completed in accordance with the project specifications, Layfield's QC program and the terms and conditions of the contract.

	Lay	field Representative:	
Name:	Chad Messervey		1
Title:	Project Supervisor	10	
Date:	2019/4/11	Signature:	

Part 2 – OWNER (or Representative)

I, Michael Bussen, a duly appointed representative of _	Jos	ENORLY
MD MINING INC., do hereby accept and rece	eive the inst	tallation(s)
described above, and confirm that the work has been completed in acc	ordance wi	th the project
specifications and the terms and conditions of the contract.		

I have evaluated and measured the work together with the Layfield representative, and agree that the measurements shown are both true and correct, and that the installation has met our approval.

	Owners Representative:	
Name:	MICHAEL BUSSON	
Title:	EARTHWORKS SURAINTENDENT.	
Compan	y: JDS ONURGY AND MINING INC.	
Date: _	INC 5. 2019. Signature:	
Comments:,	N/A.	_

LS-10-QF-010



Other Documents

Layfield Canada

LIST OF GEOMEMBRANE ROLLS

SOLMAX	MAX	Solmax, 2801 Boul. Marie-Victorin, Va Tél.: 1-450-929-1234 • Fax.: 1-450-	rennes, Qc, Canada, J3X 1P7 929-2547 • www.solmax.com
Project Name : Eagle Gold Heap Leach	SCH WED 2	Reference Number:	112017
Project Number : E30754	Quality ASSU	Packing Slip Number :	225824

Roll Number	Product Code	Resin Lot Number	Manufactured Date	Resin Melt Index 190/2.16 g/10 min D1238	Resin Density g/cc D1505	OIT Spec Result min D3895	HPOIT Spec Result min D5885	ESCR SP-NCTL Spec Roll Tested hours D5397
LLDPE 2.	00 mm Black Textured							
<mark>5-37965</mark>	1011709	CJE810060	31-Jul-18	0.38	0.918	100 > 120		N/A
5-37966	1011709	CJE810060	31-Jul-18	0.38	0.918	100 > 120		N/A
5-37967	1011709	CJE810060	31-Jul-18	0.38	0.918	100 > 120		N/A
5-37968	1011709	CJE810060	31-Jul-18	0.38	0.918	100 > 120		N/A
5-37969	1011709	CJE810060	31-Jul-18	0.38	0.918	100 > 120		N/A
5-37970	1011709	CJE810060	31-Jul-18	0.38	0.918	100 > 120		N/A
5-37971	1011709	CJE810060	31-Jul-18	0.38	0.918	100 > 120		N/A
5-37972	1011709	CJE810060	31-Jul-18	0.38	0.918	100 > 120		N/A
5-37973	1011709	CJE810060	31-Jul-18	0.38	0.918	100 > 120		N/A
5-37974	1011709	CJE810060	31-Jul-18	0.38	0.918	100 > 120		N/A
5-37975	1011709	CJE810060	31-Jul-18	0.38	0.918	100 > 120		N/A
5-37976	1011709	CJE811730	31-Jul-18	0.35	0.919	100 > 120		N/A
5-37977	1011709	CJE811730	31-Jul-18	0.35	0.919	100 > 120		N/A
5-37978	1011709	CJE811730	01-Aug-18	0.35	0.919	100 > 120		N/A
<mark>5-37979</mark>	1011709	CJE811730	01-Aug-18	0.35	0.919	100 > 120		N/A
5-37980	1011709	CJE811730	01-Aug-18	0.35	0.919	100 > 120		N/A
5-37981	1011709	CJE811730	01-Aug-18	0.35	0.919	100 > 120		N/A
5-37982	1011709	CJE811730	01-Aug-18	0.35	0.919	100 > 120		N/A
L	Quantity (rolls) : 18							

Solmax is not a design professional and has not performed any design services to determine if Solmax's goods comply with any project plans or specifications, or with the application or use of Solmax's goods to any particular system, project, purpose, installation or specification.



MANUFACTURING QUALITY CONTROL

Test Results - Rolls

Solmax, 2801 Boul. Marie-Victorin, Varennes, Qc, Canada, J3X 1P7 Tél.: 1-450-929-1234 • Fax.: 1-450-929-2547 • www.solmax.com

Project Name : Eagle Gold Heap Leach

LLDPE 2.00 mm Black Textured

SOLMAX

Quality P

Packing Slip Number : 225824

Reference Number:

Product : 1011709

Project Number : E30754

CE Certificate = LL-80-TT-BB

112017

Properties		Thickness ave / min.	Geo- membrane Density	Carbon Black Content	Carbon Black Dispersion	Yie Strength	Ten ld Elong.	sile Bre Strength	ak Elong.	Tear Resist.	Puncture Resist.	Dimension. Stability	Asperity Height in / out
Unit		mm	g/cc	%	Cat. 1 and 2	kN/m	%	kN/m	%	Ν	N	%	mm
Test Metho	od	D5994	D1505/D792	D4218 /	D5596		D6693				D4833	D1204	D7466
Frequency		Each roll		1/2 ro	1/10 ro		1/2	ro		1/5 ro	1/5 ro	Certied	Each Roll
Specificatio	on	1.90 / 1.70	≤ 0.939	2.0 - 3.0	Cat. 1 / Cat. 2			31	400	220	500	± 2	0.40
<mark>5-37965</mark>	MD XD	1.92 / 1.84	0.935	2.52	10 /10 Views			48.2 42.4	579 567	254 251	631		0.47 / 0.45
5-37966	MD XD	1.90 / 1.81	0.934	2.46	10 /10 Views			48.7 43.7	559 578	258 258	658		0.51 / 0.47
5-37967	MD XD	1.92 / 1.85	0.934	2.46	10 /10 Views			48.7 43.8	559 578	258 258	658		0.52 / 0.47
5-37968	MD XD	1.93 / 1.85	0.934	2.58	10 /10 Views			45.2 44.4	546 584	258 258	658		0.54 / 0.45
5-37969	MD XD	1.92 / 1.86	0.934	2.58	10 /10 Views			45.2 44.5	546 584	258 258	658		0.52 / 0.49
5-37970	MD XD	1.90 / 1.85	0.934	2.65	10 /10 Views			45.0 43.2	576 568	258 258	658		0.53 / 0.47
5-37971	MD XD	1.93 / 1.88	0.934	2.65	10 /10 Views			45.0 43.3	576 568	231 245	645		0.55 / 0.52
5-37972	MD XD	1.90 / 1.79	0.934	2.64	10 /10 Views			44.5 41.6	574 549	231 245	645		0.53 / 0.47
5-37973	MD XD	1.93 / 1.79	0.934	2.64	10 /10 Views			44.5 41.7	574 549	231 245	645		0.48 / 0.52
5-37974	MD XD	1.90 / 1.81	0.934	2.29	10 /10 Views			42.3 39.8	549 533	231 245	645		0.54 / 0.51
5-37975	MD XD	1.91 / 1.78	0.934	2.29	10 /10 Views			42.4 39.8	549 533	231 245	645		0.48 / 0.49
5-37976	MD XD	1.91 / 1.83	0.933	2.53	10 /10 Views			46.3 41.8	597 559	236 252	625		0.46 / 0.45
5-37977	MD XD	1.90 / 1.80	0.933	2.53	10 /10 Views			46.4 41.7	597 559	236 252	625		0.46 / 0.48
5-37978	MD XD	1.90 / 1.81	0.933	2.55	10 /10 Views			45.4 43.6	582 585	236 252	625		0.46 / 0.48
<mark>5-37979</mark>	MD XD	1.90 / 1.86	0.933	2.55	10 /10 Views			45.5 43.6	582 585	236 252	625		0.48 / 0.48
5-37980	MD XD	1.92 / 1.84	0.933	2.58	10 /10 Views			44.0 41.9	567 561	236 252	625		0.45 / 0.46
5-37981	MD XD	1.90 / 1.84	0.933	2.58	10 /10 Views			44.0 41.9	567 561	233 246	634		0.45 / 0.46



MANUFACTURING QUALITY CONTROL

Test Results - Rolls

Solmax, 2801 Boul. Marie-Victorin, Varennes, Qc, Canada, J3X 1P7 Tél.: 1-450-929-1234 • Fax.: 1-450-929-2547 • www.solmax.com

Project Name : Eagle Gold Heap Leach

Project Number : E30754

Reference Number: Packing Slip Number :



112017

Product: 1011709

CE Certificate = LL-80-TT-BB

						CE Certificate = LL-80-11-BB						
Properties	Thickness ave / min.	Geo- membrane Density	Carbon Black Content	Carbon Black Dispersion	Tensile Yield Break Strength Elong. Strength Elong.				Tear Resist.	Puncture Resist.	Dimension. Stability	Asperity Height in / out
Unit	mm	g/cc	%	Cat. 1 and 2	kN/m	%	kN/m	%	Ν	Ν	%	mm
Test Method	D5994	D1505/D792	D4218 /	D5596		D6693				D4833	D1204	D7466
Frequency	Each roll		1/2 ro	1/10 ro		1/2 ro			1/5 ro	1/5 ro	Certied	Each Roll
Specification	1.90 / 1.70	≤ 0.939	2.0 - 3.0	Cat. 1 / Cat. 2			31	400	220	500	± 2	0.40
5-37982 ^{MI} XI	1.93 / 1.86	0.933	2.64	10 /10 Views			45.4 40.2	590 538	233 246	634		0.47 / 0.45

Quality P

Solmax is not a design professional and has not performed any design services to determine if Solmax's goods comply with any project plans or specifications, or with the application or use of Solmax's goods to any particular system, project, purpose, installation or specification.
LIST OF GEOMEMBRANE ROLLS



Roll Numbei	Product Code	Resin Lot Number	Manufactured Date	Resin Melt Index 190/2.16 g/10 min D1238	Resin Density g/cc D1505	OIT Spec Result min D3895	HPOIT Spec Result min D5885	ESCR SP-NCTL Spec Roll Tested hours D5397
LLDPE 2.	00 mm Black Textured							
5-37911	1011709	CJE810060	28-Jul-18	0.38	0.918	100 > 120		N/A
5-37912	1011709	CJE810060	28-Jul-18	0.38	0.918	100 > 120		N/A
5-37930	1011709	CJE810060	29-Jul-18	0.38	0.918	100 > 120		N/A
<mark>5-37931</mark>	1011709	CJE810060	29-Jul-18	0.38	0.918	100 > 120		<mark>N/A</mark>
5-37983	1011709	CJE811730	01-Aug-18	0.35	0.919	100 > 120		N/A
5-37984	1011709	CJE811730	01-Aug-18	0.35	0.919	100 > 120		N/A
5-37985	1011709	CJE811730	01-Aug-18	0.35	0.919	100 > 120		N/A
5-37986	1011709	CJE811730	01-Aug-18	0.35	0.919	100 > 120		N/A
5-37995	1011709	CJE811730	01-Aug-18	0.35	0.919	100 > 120		N/A
5-37996	1011709	CJE811730	02-Aug-18	0.35	0.919	100 > 120		N/A
5-37997	1011709	CJE811730	02-Aug-18	0.35	0.919	100 > 120		N/A
5-38001	1011709	CJE811730	02-Aug-18	0.35	0.919	100 > 120		N/A
5-38002	1011709	CJE811730	02-Aug-18	0.35	0.919	100 > 120		N/A
5-38003	1011709	CJE811730	02-Aug-18	0.35	0.919	100 > 120		N/A
5-38004	1011709	CJE811730	02-Aug-18	0.35	0.919	100 > 120		N/A
5-38005	1011709	CJE811730	02-Aug-18	0.35	0.919	100 > 120		N/A
5-38007	1011709	CJE811730	02-Aug-18	0.35	0.919	100 > 120		N/A
5-38026	1011709	CJE811730	03-Aug-18	0.35	0.919	100 > 120		N/A
L	Quantity (rolls) : 18	}						1

Solmax is not a design professional and has not performed any design services to determine if Solmax's goods comply with any project plans or specifications, or with the application or use of Solmax's goods to any particular system, project, purpose, installation or specification.



MANUFACTURING QUALITY CONTROL

Test Results - Rolls

Solmax, 2801 Boul. Marie-Victorin, Varennes, Qc, Canada, J3X 1P7 Tél.: 1-450-929-1234 • Fax.: 1-450-929-2547 • www.solmax.com

Project Name : Eagle Gold Heap Leach

LLDPE 2.00 mm Black Textured

SOLMAX P

Quality PS

Reference Number : _____ Packing Slip Number :

Product : 1011709

Project Number : E30754

CE Certificate = LL-80-TT-BB

112017

225866

Properties	5	Thickness ave / min.	Geo- membrane Density	Carbon Black Content	Carbon Black Dispersion	Yie Strength	Ten ld Elong.	sile Bre Strength	ak Elong.	Tear Resist.	Puncture Resist.	Dimension. Stability	Asperity Height in / out
Unit		mm	g/cc	%	Cat. 1 and 2	kN/m	%	kN/m	%	Ν	Ν	%	mm
Test Meth	od	D5994	D1505/D792	D4218 /	D5596		D66	93		D1004	D4833	D1204	D7466
Frequency	,	Each roll		1/2 ro	1/10 ro		1/2	ro		1/5 ro	1/5 ro	Certied	Each Roll
Specificati	on	1.90 / 1.70	≤ 0.939	2.0 - 3.0	Cat. 1 / Cat. 2			31	400	220	500	± 2	0.40
5-37911	MD XD	1.90 / 1.83	0.938	2.57	10 /10 Views			46.8 43.6	612 591	257 261	648		0.52 / 0.49
5-37912	MD XD	1.91 / 1.73	0.938	2.57	10 /10 Views			46.8 43.6	612 591	257 261	648		0.49 / 0.50
5-37930	MD XD	1.91 / 1.80	0.938	2.41	10 /10 Views			44.1 43.9	570 584	253 252	652		0.55 / 0.47
<mark>5-37931</mark>	MD XD	1.91 / 1.81	0.938	2.41	10 /10 Views			44.1 44.0	570 584	253 252	652		0.59 / 0.46
5-37983	MD XD	1.94 / 1.80	0.933	2.64	10 /10 Views			45.4 40.3	590 538	233 246	634		0.50 / 0.45
5-37984	MD XD	1.92 / 1.85	0.938	2.60	10 /10 Views			43.8 38.2	571 517	234 250	645		0.52 / 0.47
5-37985	MD XD	1.92 / 1.87	0.938	2.60	10 /10 Views			43.8 38.2	571 517	234 250	645		0.51 / 0.52
5-37986	MD XD	1.90 / 1.79	0.938	2.52	10 /10 Views			44.5 41.4	582 564	234 250	645		0.57 / 0.53
5-37995	MD XD	1.94 / 1.89	0.937	2.67	10 /10 Views			42.7 43.8	543 577	275 256	661		0.56 / 0.47
5-37996	MD XD	1.93 / 1.86	0.937	2.58	10 /10 Views			46.4 43.7	592 581	275 256	661		0.56 / 0.46
5-37997	MD XD	1.90 / 1.78	0.937	2.58	10 /10 Views			46.4 43.8	592 581	275 256	661		0.52 / 0.50
5-38001	MD XD	1.92 / 1.84	0.937	2.57	10 /10 Views			44.6 39.6	573 536	258 263	635		0.55 / 0.54
5-38002	MD XD	1.93 / 1.83	0.937	2.57	10 /10 Views			44.7 39.6	573 536	258 263	635		0.54 / 0.49
5-38003	MD XD	1.91 / 1.76	0.935	2.67	10 /10 Views			43.1 42.9	560 578	254 258	632		0.54 / 0.51
5-38004	MD XD	1.90 / 1.80	0.935	2.67	10 /10 Views			43.1 42.9	560 578	254 258	632		0.53 / 0.54
5-38005	MD XD	1.92 / 1.76	0.935	2.65	10 /10 Views			43.4 39.1	562 524	254 258	632		0.48 / 0.47
5-38007	MD XD	1.92 / 1.79	0.935	2.39	10 /10 Views			43.3 39.1	549 525	254 258	632		0.56 / 0.51



MANUFACTURING QUALITY CONTROL

Test Results - Rolls

Solmax, 2801 Boul. Marie-Victorin, Varennes, Qc, Canada, J3X 1P7 Tél.: 1-450-929-1234 • Fax.: 1-450-929-2547 • www.solmax.com

Project Name : Eagle Gold Heap Leach

LLDPE 2.00 mm Black Textured

Project Number : E30754

Reference Number: Packing Slip Number :

.

112017

225866

Product : 1011709

CE Certificate = LL-80-TT-BB

Properties	Thickness ave / min.	Geo- membrane Density	Carbon Black Content	Carbon Black Dispersion	Yie Strength	Ten ld Elong.	sile Bre Strength	eak Elong.	Tear Resist.	Puncture Resist.	Dimension. Stability	Asperity Height in / out
Unit	mm	g/cc	%	Cat. 1 and 2	kN/m	%	kN/m	%	Ν	Ν	%	mm
Test Method	D5994	D1505/D792	D4218 /	D5596		D66	93		D1004	D4833	D1204	D7466
Frequency	Each roll		1/2 ro	1/10 ro		1/2	ro		1/5 ro	1/5 ro	Certied	Each Roll
Specification	1.90 / 1.70	≤ 0.939	2.0 - 3.0	Cat. 1 / Cat. 2			31	400	220	500	± 2	0.40
5-38026 MD XD	1.90 / 1.80	0.935	2.57	10 /10 Views			46.4 43.5	594 586	242 248	654		0.51 / 0.48

Quality P

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LAYFIELD CANADA LTD. 17720 129 Ave NW, Edmonton, AB T5V 0C4

Web: www.layfieldgroup.com Toll Free: 1 800 840-2884

INSTALLATION WARRANTY

Layfield Reference No. : (Job #) CT001143

LAYFIELD CANADA LTD. (LAYFIELD) hereby warrants to Victoria Gold Corp (the Customer) that the work performed by LAYFIELD on the Installation described as the Ditch A collection sump will:

- Meet the field seam specifications set out in the contract between LAYFIELD and JDS Energy and Mining, all workmanship to meet the requirements of LAYFIELD's Geomembrane Installation Quality Assurance program, and be free of defects at the time of completion of the Installation; and
- Be free of installation defects from the date of the completion of the Installation April 12, 2019 for a period of one (1) year so long as the completed Installation is used for the purposes and in the manner for which the Installation was designed.

Should damage or defects within the scope of the aforesaid warranties occur, LAYFIELD shall repair the damage or defects, PROVIDED THAT the area to be repaired must first be made ready by the Customer and be in a clean, dry, unencumbered condition, free from all water, soil, sludge, residuals, and liquids of any kind.

To enable LAYFIELD to investigate and determine the cause of any alleged damage or defect, notice and details of any claim hereunder must be presented in writing to LAYFIELD within thirty (30) days after the alleged damage or defect was first noticed or observed. Failure to provide such notice and details shall invalidate all warranties provided hereunder.

The liabilities of LAYFIELD under the aforesaid warranties are subject to the following conditions:

- a. LAYFIELD's only obligation shall be to repair or replace any defective workmanship and in no event shall LAYFIELD be liable for any amount in excess of the cost of the Installation;
- b. No allowance will be made for repairs, replacements or alterations made by the Customer unless with the prior written consent of LAYFIELD;
- c. The warranties hereunder extend only to the Customer and are not transferable;
- d. The warranties hereunder shall not apply to any damage or defects resulting from misuse, mechanical abuse by machinery, equipment or persons, excessive pressures or stresses, exposure of the completed Installation of harmful chemicals, unusual weather conditions, casualty catastrophe such as (but not limited to) earthquake, flood, hail, tornado, or any other act of God;
- e. Under no circumstances shall LAYFIELD be liable for any special, direct, indirect, or consequential damages including the loss of use of the Installation howsoever caused;
- f. The warranties hereunder are given in lieu of all other warranties, express, implied, statutory, or otherwise, and the Customer expressly waives all other warranties and claims whatsoever except those specifically given herein, and the Customer acknowledges that the warranties hereunder are accepted in preference to and to the exclusion of any or all other warranties; and
- g. An Installation Warranty will <u>not</u> be provided for lining projects unless the installation is completed by LAYFIELD personnel or designated LAYFIELD subcontractors.

LAYFIELD CANADA LTD.

Jason Wheeler, Project Manager

LAYFIELD CANADA LTD.

Greg Van Petten, Estimating Manager

Layfield Canada

Appendix B Ditch A HDPE Pipe Fusing Tickets & Logs





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HDPE Fusion Log

Date: Feb 15/19

Mice Comments	INIISC. COMMENTS														
Cooling Time		2	10	0											
Heat Snak Time		2	14	-											
Heater Plate Temperature	1001102	CCT UNT	430- 435	1 101 1001											-
Drag Pressure	30	11	30												
Interfacial Pressure	75		15												T 100 -:
Fusion Pressure	577		577												Noto: All Drocouro
Fusion #	1		6												
Start Time	3.60		5:30												

tings are in PSI. Temperature is measured in Fahrenheit. Time is in Minutes.





Date: Feb 16/19

	IVIISC. COMMENTS															
Cooline Time		0	0	21												
Heat Cosk Timo		2	10	10												
Heater Plate Temperature	430-435		LIDA- /125	COLOR												
Drag Pressure	30		20													
Interfacial Pressure	75		75													Datings are in DCI To
Fusion Pressure	377		777													Inte All Pressure
Fusion #	M		1													
Start Time	5 4:01		13:00													

tings are in PSI. Temperature is measured in Fahrenheit. Time is in Minutes.

R	
>	
-	ergy &
2	BSEN

Misc. Comments **Cooling Time** 00 00 X 8 a Q ∞ 80 R:46.5 Fusion # |Fusion Pressure |Interfacial Pressure |Drag Pressure |Heater Plate Temperature |Heat Soak Time ſ 3 9.23. 01.40 σ 3 0 0 5 5 420-435 420-425 120- H2C 420-435 420-435 420-435 420-435 420-435 420-43 20 20 30 30 30 20 30 01 5 SL 15 S F 15 5 1 L 7 ٢ Г MANN LI 11-11-11-11-1 11-12/10/ HIMMEN 4 いてん Г 「
て
で 5 16 5 5 2 Date: Feb 17 C 2 a 0 Start Time DO'L 0:00 00 00. 6.00 8 J

IDS Energy & Mining Inc.

HDPE Fusion Log

Misc. Comments Cooling Time R a 00 20 3 00 20 α 00 50 Heater Plate Temperature Heat Soak Time 8.26.0 1 ٢ 0 6 8 2 9:05. 25 9:00:6 8:39. 8-43 8:18 10:b 8:04 38 0.25 8:H 8:10 x 254-435 430-435 UAO-H35 400-435 125 420-435 43SH 43S 430-425 420-41:35 24 430-43 -1901--02h -0217 100-Fusion # Fusion Pressure Interfacial Pressure Drag Pressure ANN 15C 00 00 SC 2 3 3 R 202 35 N > 5 5 Sr 5 S 5 5 51 2 J ٢ - II-799 A97 JUL MARK -----547 115 377 Ĺ 65 Date: Fels 18/19 6 N 5 N S 50 T R R 00 0 X 5 ま 6 C 176: 95. Start Time 017. 9::39 :53 10 52 3.03 20 11:11 0 -



Date: Folo 19/19

8:10 18 8:10 18	8:10 18 8:38 18	8:10 18 8:28 18 8:38 18 8:38 18 8:38 18 7:34 18 7:34 18	8:10 18 8:28 18 8:38 18 8:38 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 18	8:10 18 8:28 18 8:38 18 8:38 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 18 7:30 0,00,0 18 7:00	8:10 18 8:10 18 8:38 18 8:38 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 28 7:34 18 7:34 28 7:34 18 7:34 28 7:34 18 7:34 78 7:34 78 7:34 78 78 7:34 78 78 78 78 78 78 78 78 78 78 78 78 78 7	8:10 18 8:10 18 8:38 18 8:38 18 7:34 18 7:34 18 7:34 18 7:34 18 7:34 18 0.00,0 18 0.00,0 18 18 1000,0 18 18 18 18 1000,0 18 18 18 18 18 18 18 18 18 18 18 18 18 1	8:10 18 8:10 18 8:38 18 8:38 18 7:34 18 Hent plate g
71:8 557-067	130-435 8:10 11:8 35-435 7:32	100-435 8:35 100-435 8:35 100-435 8:35	400-435 8:10 100-435 8:35 100-435 8:35 100-435 7:30 100-435 7:30	00-10 SEL-001 SELS SEL-001 11:8 SEL-001 11:8 SEL-001 11:8 SEL-001 11:8 SEL-001 11:8 SEL-001	420-435 8:33 420-435 8:33 420-435 8:33 420-435 7:3: 420-435 7:3: 420-435 7:3: 420-435 7:3:	420-435 8:33 420-435 8:33 420-435 8:33 420-435 7:3: 420-435 7:3: 420-435 07:05 420-435 07:05 420-435 07:05	420-435 8:33 420-435 8:33 420-435 8:32 420-435 7:3:4 420-435 7:3: 420-435 7:3: 420-435 7:3: 420-435 7:3: 420-435 7:3:
30 430-7	30 420-6	30 430-6 30 430-6 20 400-7	30 420-4 30 420-4 20 420-4 20 420-7 20 420-7 20 420-7	30 430-4 30 430-4 20 430- 20 430- 20 430- 20 430-	30 430-4 30 430-4 20 430-7 20 430-7 20 430-7 20 430-7 20 430-7 20 430-7	30 420-4 30 420-4 20 420-7 20 440-7 20 440-7 200	30 420-4 30 420-4 20 400-7 20 400-7 20 400-7 20 400-7 20 400-7 20 400-7
30	S 30	5 30 5 30 5 200	5 30 5 30 5 200 5 200 5 200 5 200	5 30 5 200 5 200 5 200 5 200	5 30 30 5 30 30 5 30 30 5 30 5 30 5 30 5	5 20 30 5 200 300 5 200 300	5 20 30 5 200 30 5 20
4	56.	21 21 21	21 21 25 25 25 25	25 25 25 25 25 25 25 25 25	25 25 25 25 25 25 25 25 25 25 25 25 25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	25 25 25 25 25 25 25 25 25 25 25 25 25 2
	277	377	377 377 547 377	377 377 547 377 377 2377	377 377 547 547 547 547 547 547 547 547 547 5	377 377 547 547 547 547 547 547 547 547	377 377 547 547 547 377 377 377 377
No.	44	58 8 6	58 6 6 6			2867773 8677738	286888738 28688838

IIS Energy & Mining Inc.

HDPE Fusion Log

4

ie: teb 21	0/19.						>
t Time Fusion	# Fusion Pressure	Interfacial Pressure	Drag Pressure	Heater Plate Temperature	Heat Soak Time	Cooling Time	Misc. Comments
23 36	416	75	30	120-435	8:17.13	18	FlancyO
40 37	1.62	75	30	430-435	7:29.3	10)
38 136	565	15	30	N30-435	8:13.1	18	Fland.
5E 00	112	SC	30	430-435	8.54.8	16	Floneil
24 40	447	75	100	420-435	7:32.7	18	7
117 LI.	LHS	75	200	430-435	7:30.3	91.	
1-1 43	447	75	001	420-435	7:31.9	18	
S11 00	547	SL	300	21-43C	7:30.5	18	
17 71	42	75	R	420-435	7:32.5	8	
30 LE	しっち	R	07	130-435	7:30	16	
		ť	4.				
	NI-+0. All Durota	H LOC					

JDS Energy & Mining Inc.

HDPE Fusion Log

Misc. Comments Cooling Time 20 0000 00 00 Do 0 5 00 0 Heat Soak Time 01:40 00: OH: L 735. らろう 25.6 7:34 7:30 15-2 68:2 NIG 73 Heater Plate Temperature 420-4/35 420-435 420-435 420-413 1-2 Light 2 1 -2 -Fusion Pressure Interfacial Pressure Drag Pressure 0)an 100 100 100 00, 100 06 250 30 ale 75 12 15 SC 35 x K して 20 22 59.7 CHH 537 437 CHH Chh CHN CIN 00ti -htz 54 Date: Feb 21/19 Fusion # 4 01 48 3 27 35 50 59 で 5 Cl 5 11:00 24:45 10:00 12:00 00:6 Start Time 5:35 01: 4:50 2:25 4:00 3:10 t



Misc. Comments Chain hook came off Cooling Time 90°81 All Walt 12.06 00 20 20 0 00 00 Heat Soak Time 7:33 04:6. 7.36 222 5 7:28 7:32 Oh:C 7:30 7:50 4.42 Heater Plate Temperature 420-435 Sch-arn 420-435 420-435 120-435 254-024 420-435 420-435 420-435 420-43S 420-4135 Fusion # |Fusion Pressure |Interfacial Pressure |Drag Pressure 150 150 3 001 250 00/ 00% 30 250 0 20 5 75 K 12 35 5 r x 1 75 5 ř CHH 797 C647 665 6.62 567 HH 500 17 P19 50 Date: Feb 23/19 62 23 3 65 00 66 61 63 55 000 Start Time 2:40 0 10:30 00:6 0/: -:53 5.05 :53 1:25 3:25 22. 3 3 20



Date: Feb. 23/19

	Misc. Comments						Second 500m Co	Start	1-11 1 11CO 1111													
i :-	Cooling Time	18:40	18	21	19.	0.	18	51	0.	18		18		19		18		8				
Haat Carl T	Heat Soak Time	7:35	7:40		7:35	1.72	1.30	7:30		7:28		7:35		1:30		00:6		7.27				
Heater Diate Temporation		581-08h	420-435		450-435	1217-4117	(01 141	420-435		420-435		420-435	Ferri Carl	420-435	2611 - 1	420-435		420-435				
Drag Pressure		50	50		150	3	20	001		100		00/	40	20	+	8	1	50				
Interfacial Pressure	21	5	75		75	25		25		SC) (\$	20	0	20	0	1	15				
Fusion Pressure	しして	110 6	397	10.	Lbh	397		しわわ		1-44	Cirr	16/2	662		Lor	110	100					
Fusion #	23	20	69	-	0/	16		72	1	13	111	r	35	2	75	2	5					
Start Time	0,00		9:40	10.01	10.15	11:50		00:1	1 1.4	1:25	20.12	000	3:45		4:20		1.21	0.40				

tings are in PSI. Temperature is measured in Fahrenheit. Time is in Minutes.

mplate



Date: Feb. 24 //9

Start Time	Fusion #	Fusion Pressure	Interfacial Pressure	Drag Pressure	Heater Plate Temperature	Heat Soak Time	Cooling Time	Misc. Comments
9:20	78	イイフ	SC	00/	SCH-024	7:34	18	
				*	年上		5	
51:01	29	397	X	50	4120-435	7:33	81	4
10:55	80	CKE	56.	20	420-435	8h:L.	61	
00:71	81	297	SL.	50	420-435	97:L	.21	
012:40	23	397	SL	20	420-435	32.2	20	
1:30	83	397	SL.	SO	420-435	02:L	18	
3:10	84	397	75	50	420-435	5:24	81	
3:00	85	377	X	9	420-435	7:29	18	
3:42	86	297	75	50	JE 1-07h	8:01	81	
4:25	87	377	25	30	420-435	7:30	.81	
5:10	88	775	22	30	420-435	7:29	18	
5:50	89	377	.75	30	420-435	3:32		
		Notor Drorow	T IDI ni nen menited o	the of the state o	The Colored at The Target			



Sheet#1

Date: Fer	6.25/1	2 Shee	T++				=]	is there a mining inc.
Start Time	Fusion #	Fusion Pressure	Interfacial Pressure	Drag Pressure	Heater Plate Temperature	Hant Carly Time	i 	
5:02	06	377	56	30	420-435	7:30	18:06	Misc. Comments
8:45	16	277	SZ	30	420-1135	7:32	18:06	
9:27	92	377	SZ	30	557-674	62.L.	18:06	
10:05	93	CHH	SL.	100	420-1-35	7:30	18:30	
10:50	15	377	SL	30	420-435	7:28	18:06	
11:32	36	LLS	75	30	420-435	62:6	18:06	
12:10	96	377	75	30	521-0217	14:30	23:00	
00:1	67	377	56.	30	221, · 071,	7:34	13:06	
1:54	38	ULS	22	30	1,120-1735	hh:c	18:06	
2:30	66	212	SL.	30	420-435	7:28	19:00	
3.10	00/	577	56	30	420-435	7:28.6	18:06	
3:55	101	CHH	34	00/	420-435	7:28	20:00	
4:45	102	377	SC.	30	420-435	7:38	18:06	
		Note: All Drassing	Dations are in DCI					



Date: Feb. 25/19 Sheet#2

IDS Energy a Mining Inc.

HDPE Fusion Log

Date: Fe5.26/19

S	line		П				Т	1	T		-								Т	1		11.7	
Misc. Comment	Started new	·			1 4 A										-	-				/			
Cooling Time	15:06		19:00	22:00		20:00		18:06		18:06		19:20	12:06		18:06		/8:06		18:06				
Heat Soak Time	7:28		7:29	7:27		7:26		7:25		1:40		9.20	7.131		7:36		7:39	-	7:35				
Heater Plate Temperature	420-435		420-435	420-435		420-435		420-435	101111	420-435		420-435	6/20-435		420-435	1.	420-435		420-43S				
Drag Pressure	50	-	30	30		30	1	50		30		50	30		30		30		30				
Interfacial Pressure	75		75	75		75		51	1	75		24	56.	a visto and	75		75		75				
Fusion Pressure	397		37.7	377		3-77	(165	000	115		397	377		277		377		377				
Fusion #	1001		105	106		107	0	8.01	0	101		110	111		112	1	113		114				
Start Time	7:50		10:35	11:25		12:25	4	01:1		1:50		2:45	3:30		4:15	1	5:00		5:40				

~	Inc.	
~	Mining	
-	lergy &	7
24	JDS Er	

DS Energy & Mining Inc.	Misc. Comments													
-)	Cooling Time	90:81	18:10	19:10	18:03	50.951	18:97	18.08	18:00	18:00	01:31	18,00	21:81	1800
	Heat Soak Time	7:33	7:36	2:25	7:30	95.2	7:30	7:30	230	55:2	7:30	7:30	7:25	1.30
	Heater Plate Temperature	420-435	420-435	420-435	420-435	420-435-	420-435	420-435	420-435	420-435	420-435	420-435	420-435	4.20-435
itch A	Drag Pressure	100	100	30	100	30	R.	R	50	30	20	30	30	30
28" D	Interfacial Pressure	22	75	75	52	22	5	22	52	75	75	75	3	52
19	Fusion Pressure	447	したり	277	447	377	377	222	577	277	377	377	277	277
102.9	Fusion #	115	116	117	118	611	120	121	122	123	124	125	126	127
Date: / C	Start Time	5 2	9:00	10:20	11:05	5.5:11	34,21	Xivo	Rive	5120	4:11	5,00	6:30	7:15

1	ig Inc.	
	8. Minin	5
~	S Energy	
V	Ë	-

	Misc. Comments																	
=)	Cooling Time	18:40	-	18:00		18:12												
	Heat Soak Time	7:30		7:35		7:30												
	Heater Plate Temperature	430-435		420-435		420-435												
	Drag Pressure	100		00		120												
	Interfacial Pressure	52		<>		15												
6	Fusion Pressure	644		447	6111	10/												
1/20	Fusion #	RY		XXI	1.1.1	130			-									
Date: Seb	Start Time	9:30	100 V	7.20	1.7.1	10:13												

SANDALE SANDALE

2 2 Flonge 28" Cooling Time Misc. Comments. 2 ÷. 10:21 18:06 18:06 18:06 18:06 Heater Plate Temperature Heat Soak Time 04:L 7:30 7:32 7:24 Z 422 - 435 722-435 422-435 5 + **Drag Pressure** 30 30 20 30 Interfacial Pressure HDPE Fusion Log 25top 3 Fusion Pressure CLE 577 377 377 377 Date: March 19/19 Fusion # 3:40 00:1 03:0 2:00 Start Time 00:00

Appendix C Construction Progress Photos

Ditch A Pictures



Photo 1 - 18.12.13 - Ditch A station 0+100



Photo 2 - 18.12.13 - Ditch A station 0+700



Photo 3 - 18.12.13 -Ditch A station 0+800



Photo 4 - 18.12.13 -Ditch A station 0+900 - Finished Cut



Photo 5 - 18.12.14 - Ditch A south end



Photo 6 - 19.02.20 - Fusing 28 Inch Pipe for Ditch A



Photo 7 - 19.03.09 - Ditch A Rip Rap



Photo 8 - 19.03.13 - Ditch A and B Inlets to Control Pond



Photo 9 - 19.03.19 - Fusing pipe for Ditch A



Photo 10 - 19.03.28 -Ditch A Final Rip Rap Placement



Photo 11 - 19.03.28 -Ditch A Final Rip Rap Placement



Photo 12 - 19.04.06 - Ditch A Collection Sump



Photo 13 - 20181202



Photo 14 - 20190127



Photo 15 - 20190127



Photo 16 - 20190127



Photo 17 - 20190127



Photo 18 - 20190127



Photo 19 - 20190131



Photo 20 - 20190217



Photo 21 - 20190217



Photo 22 - 20190217



Photo 23 - 20190217



Photo 24 -20190218



Photo 25 - 20190306



Photo 26 - 20190309



Photo 27 - 20190309


Photo 28 - 20190309



Photo 29 - 20190313



Photo 30 -20190328



Photo 31 - 20190328



Photo 32 - 20190403



Photo 33 - 20190406



Photo 34 - 20190408



Photo 35 - 20190410



Photo 36 - 20190419



Photo 37 - Ditch A Clearing and Ground prep



Photo 38 - 20190419 Ditch A Collection Sump Complete



Photo 39 - Ditch A Culvert Placement



Photo 40 - 20181124 Ditch A Earthworks



Photo 41 - 20181124 Ditch A Earthworks



Photo 42 - 20181125 Ditch A Earthworks



Photo 43 - 20181201 Ditch A Earthworks



Photo 44 - 20190127 Ditch A Riprap Placement



Photo 45 - 20181121 Ditch A Riprap Placement





Photo 46 - 20181124 Ditch A Riprap Placement



Photo 47-20190315



Photo 48 - 20190315 Inlet routing



Photo 49 - 20190315 Inlet routing



Photo 50 - 20190316 Inlet routing

Ditch B Pictures



Photo 51 - 20181213



Photo 52 - 20181214



Photo 53 - 20181214 Ditch B



Photo 54 - 20181215 Ditch B



Photo 55 - 190216 - Ditch B Excavation to Control Pond Forebay



Photo 56 - 190219 - Ditch B Excavation to Control Pond Forebay



Photo 57 - 20190226 Ditch B Liner Installation to Control Pond



Photo 58 - 20190419 Suttles to Ditch B Diversion Complete



Photo 59 - 20181214



Photo 60 - 20181217



Photo 61 - 20190225



Photo 62 - 20190225



Photo 63 - 20190226



Photo 64 - 20190226



Photo 65 - 20190226



Photo 66 - 20190226



Photo 67 - 20190227



Photo 68 - 20190227



Photo 69 - 20190228



Photo 70 - 20190228



Photo 71 - 20190301



Photo 72 - 20190301



Photo 73 - 20190302



Photo 74 - 20190309



Photo 75 - 20190408



Photo 76 - 190303 Ditch C Stripping and Grubbing



Photo 77 - 20190308 Ditch C Construction



Photo 78 - 20190309 Ditch C Construction



Photo 79 - 20190311 Ditch C Construction



Photo 80 - 20190312 Ditch C Construction



Photo 81 - 190312 - Ditch C Ripping and Excavating for Shop Road Culvert Crossings



Photo 82 - 20190312 Ditch C Ripping and Excavating for Shop Road Culvert Crossings



Photo 83 - 190316 Ditch C Culvert Install on Shop Road



Photo 84 - 20190317 Ditch C Rip Rap Install



Photo 85 - 20190317 Ditch C Rip Rap Install



Photo 86 - 20190330 Ditch C Prep for Rip Rap



Photo 87 - 20190305



Photo 88 - 20190305



Photo 89 - 20190306



Photo 90 - 20190306



Photo 91 - 20190316



Photo 92 - 20190330



Photo 93 - 20190311



Photo 94 - 20190312



Photo 95 - 20190315
Ditch C Pictures



Photo 96 - 20190315

Ditch C Pictures



Photo 97 - 20190316

Ditch C Pictures



Photo 98 - 20190316

Ditch C Pictures



Photo 99 - 20190318

Ditch C Pictures



Photo 100 - 20190320



Photo 101 - 20190325

Ditch C Pictures



Photo 102 - 20190329



Photo 103 - 20190331

Ditch C Pictures



Photo 104 - 20190401

Eagle Offset Ditch Pictures



Photo 105 - 20190401 New 900mm Culvert for Eagle Offset



Photo 106 - 20190424 Eagle Offset Diversion Ditch

Eagle Offset Ditch Pictures



Photo 107 - 20190422



Photo 108 - 20190423

Eagle Offset Ditch Pictures



Photo 109 - 20190423



Photo 110 - 20190511

Rip Rap Pictures



Photo 111 - 20181014



Photo 112 - 20181129

Rip Rap Pictures



Photo 113 - 20190205



Photo 114 - 20190205

Appendix D Ditch EOR Drawings







			Culticul corporation	hon and a har		
May 17, 2019	DATE	PROJECT NO. WTRM03037-01		Z		9-
q	SHEET No.	VANC	D	WATER ELPCo E	- 8 3 3 3 8 8 8 8 8 3 3 1 3 8 8 8 8 8 8 8	
JDM	DWN	MH BS	TCH PF	MANA		4 80 85 81 820 823 835 845 Elevation (m)
MH	App	¥₿	ROFILE	GOLD		
REC	STATUS	o REV	ŝ	NINE,		
	C1.02	DRAWING		T		





Appendix E Ditch A HDPE Pipe Specifications





Location : Edmonton

CUSTOMER:	Sandale	MATERIAL: Material Grade: 1st LOT # 2nd LOT #		Ineos PE TUB 121NTW PE4710		RUN DE		
SIZE:	28″					CRTS: 37		48
SDR:	17			C180822V03		CRTS:	49 to	60
LINE #:	5			C180817V02		CRTS:	to	
MANUFACTUR	E DATE:	16 January, 2019		то	10 Febru	ary, 2019		
<u>Reel</u> / <u>Crate</u> / <u>Coil</u>	37	40	43	45	49	52	55	58
SAMPLE TYPE	Start of Run	Daily Test	Daily Test	Daily Test	Daily Test	Daily Test	Daily Test	Daily Test
MELT FLOW / 21								
:on <u>TUB 121NTW</u>	8.06	8.06	8.06	8.06	8.41	8.41	8.41	8.41
on <u>Finished</u> <u>Product</u>	8.47	9.01	9.03	8.78	8.98	8.87	8.92	9.42
DENSITY: g/cc								
:on <u>TUB 121NTW</u>	0.949	0.949	0.949	0.949	0.949	0.949	0.949	0.949
on <u>Finished:</u> <u>Product</u>	0.960	0.962	0.961	0.962	0.962	0.962	0.960	0.961
ASTM D1505								
Quick Burst (Psi) ASTM D1599	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<u>OR</u> Hoop Tensile (MPa) ASTM D2290	25.90	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Elongation at Break(%) ASTM D638	724.22	743.23	731.98	735.24	742.96	728.81	712.13	746.64
<u>OR</u> BEND BACK	Р	Р	Р	Р	Р	Р	Р	Р
(AWWA C901/906); *P	= No sign of cra:	zing or cracking	g; F = Cracking	g and/or crazin	g is observed			
Carbon Black Content (%)	2.43	2.43	2.35	2.59	2.63	2.73	2.12	2.29
ASTM D4218								

This certificate verifies that the above results were obtained using the appropriate ASTM standards, and that they satisfy **NSF/ ANSI/AWWA C906** requirements.

mcastíllo

Quality Control Team Leader

Polytubes 2009 INC 16221-123 Ave. Edmonton, AB T5V 1N9 Ph:780-453-2211 Fax:780-452-9376



Location : Edmonton

CUSTOMER:	Sandale		MATERIAL:	Ineos PE TUB 121I	NTW	RUN DETAILS:					
SIZE:	28"	Material Grade: 2nd I OT #		PE4710		CRTS:	61	to	73		
SDR:	17					CRTS:	74	to	83		
LINE #:	5	•	3rd LOT #	C180922V02		CRTS:		to			
MANUFACTUR	E DATE:	16 January, 2019		TO 10 Febru		ary, 2019					
<u>Reel</u> / <u>Crate</u> / <u>Coil</u>	61	64	67	70	73	76	78	3	81		
SAMPLE TYPE	Daily Test	Daily Test	Daily Test	Daily Test	Daily Test	Daily Test	Daily Test		Daily Test		
MELT FLOW / 21											
:on <u>TUB 121NTW</u>	8.41	8.41	8.41	8.41	8.41	8.89	8.8	}9	8.89		
on <u>Finished</u> <u>Product</u>	9.37	9.37 8.69 8.87 8.96 9.05 9.32		9.40		9.28					
DENSITY: g/cc											
:on <u>TUB 121NTW</u>	0.949	0.949	0.949	0.949	0.949	0.948	0.9	48	0.949		
on <u>Finished:</u> <u>Product</u>	0.962	0.960	0.961	0.961	0.961	0.961	0.9	62	0.962		
ASTM D1505		1									
Quick Burst(Psi) ASTM D1599	N/A	N/A	N/A	N/A	N/A	N/A	N/	A	N/A		
OR Hoop Tensile (MPa) ASTM D2290	N/A	N/A	N/A	N/A	N/A	N/A	N/	Ä	N/A		
Elongation at Break(%) ASTM D638	718.60	735.50	712.05	711.47	731.04	747.20	725	.14	704.94		
<u>OR</u> BEND BACK	P	Р	Р	Р	Р	Р	F)	Р		
(AWWA C901/906); *P	= No sign of cra	zing or cracking	g; F = Cracking	g and/or crazin	g is observed						
Carbon Black Content (%)	2.76	2.14	2.42	2.30	2.29	2.35	2.4	!8	2.62		
ASIM D4218											

This certificate verifies that the above results were obtained using the appropriate ASTM standards, and that they satisfy **NSF/ ANSI/AWWA C906** requirements.

mcastíllo

Quality Control Team Leader

Polytubes 2009 INC 16221-123 Ave. Edmonton, AB T5V 1N9 Ph:780-453-2211 Fax:780-452-9376



Location : Edmonton

CUSTOMER:	Sandale	MATERIAL: Material Grade:		Ineos PE TUB 121NTW PE4710		RUN DE		
SIZE:	28"					CRTS:	84 to	107
SDR:	17	_	3rd LOT #	C180922V02) -	CRTS:	to	
LINE #:	5	-	4th LOT #			CRTS:	to	
MANUFACTURI	E DATE:	16 January, 2019		то	10 February, 2019		ı	
<u>Reel</u> / <u>Crate</u> / <u>Coil</u>	84	87	90	93	96	99	102	105
SAMPLE TYPE	Daily Test	Daily Test	Daily Test	Daily Test	Daily Test	Daily Test	Daily Test	Daily Test
MELT FLOW / 21			r					
:on <u>TUB 121NTW</u>	8.89	8.89	8.89	8.89	8.89	8.89	8.89	8.89
on <u>Finished</u> <u>Product</u>	9.36	9.74	9.97	9.86	9.78	10.09	10.04	9.96
ASTM D1238 DFNSITY · a/cc								
:on <u>TUB 121NTW</u>	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948
:on <u>Finished</u> <u>Product</u>	0.961	0.962	0.961	0.960	0.961	0.962	0.962	0.961
ASTM D1505	j					1		<u> </u>
Quick Burst (Psi) ASTM D1599	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<u>Ок</u> Hoop Tensile (MPa) ASTM D2290	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Elongation at Break(%) ASTM D638	721.74	704.94	705.85	704.94	733.84	721.05	709.21	755.06
OR BEND BACK	Р	Р	Р	Р	Р	Р	Р	Р
(AWWA C901/906); *P	= No sign of cra	zing or cracking	g; F = Cracking	g and/or crazin	g is observed			
Carbon Black Content (%)	2.34	2.55	2.36	2.17	2.47	2.52	2.46	2.34
ASTM D4218	1							

This certificate verifies that the above results were obtained using the appropriate ASTM standards, and that they satisfy **NSF/ ANSI/AWWA C906** requirements.

mcastíllo

Quality Control Team Leader

Polytubes 2009 INC 16221-123 Ave. Edmonton, AB T5V 1N9 Ph:780-453-2211 Fax:780-452-9376



Location : Edmonton

CUSTOMER:	Sandale	1	MATERIAL:	Ineos PE TUB 121N	ITW	RUN DE	TAILS	2			
SIZE:	28″	Material Grade: 3rd LOT #		PE4710 C180922V02		CRTS: 108 to			o 114		
SDR:	17					CRTS:		to			
LINE #:	5	-	4th LOT #			- CRTS:		to =			
MANUFACTUR	E DATE:	16 Janua	ary, 2019	то	10 Februa	ry, 2019					
<u>Reel/ Crate/ Coil</u>	108	114									
SAMPLE TYPE	Daily Test	End of Run									
MELT FLOW / 21											
:on <u>TUB 121NTW</u>	8.89	8.89									
on <u>Finished</u> <u>Product</u> ASTM D1238	9.92	9.84									
DENSITY : g/cc										-	
:on <u>TUB 121NTW</u>	0.948	0.948									
:on <u>Finished</u> <u>Product</u>	0.960	0.962									
ASTM D1505											
Quick Burst (Psi) ASTM D1599	N/A	N/A									
OR Hoop Tensile (MPa) ASTM D2290	N/A	N/A									
Elongation at Break(%) ASTM D638	710.98	750.44									
OR DEND BACK										_	
BEND BACK	Р	Р						$ \rightarrow $			
(AWWA C901/906); *P	= No sign of cra	izing or cracking	g; F = Cracking	g and/or crazin	g is observed			 +		_	
Carbon Black Content (%)	2.06	2.52									
ASTM D4218											

This certificate verifies that the above results were obtained using the appropriate ASTM standards, and that they satisfy **NSF/ ANSI/AWWA C906** requirements.

mcastíllo

Quality Control Team Leader



Specified Fittings, LLC Bellingham: 360-398-7700 | 360-398-7051 Fax

164 West Smith Road • PO Box 28157 • Bellingham, WA 98228-0157 | Email: sales@specfit.com

Stevensville: 406-777-3466 | 406-777-7181 Fax Mexico (Toll Free): 800-429-1705 | 800-574-1075 Fax

Re: HDPE Fittings

To whom it may concern:

Specified Fittings certifies the fittings it provides are fabricated from materials conforming to:

ASTM D3350 Standard Specification for Polyethylene Plastic Pipe and Fittings Material Material shall be PE4710.

And

ASTM F714 Standard specification for Polyethylene (PE) Plastic Pipe (SDR-PR) Based on **Outside Diameter**

Or

ASTM D3035 Standard Specification for Polyethylene (PE) Plastic Pipe (SDR-PR). Based on Controlled Outside Diameter

With Molded fittings conforming to:

ASTM D3261 Standard Specification for Butt Heat Fusion PE Plastic Fittings for Polyethylene Plastic Pipe and Tubing

And all fittings conforming to the following as specified per Purchase Order

ASTM F2206 Standard Specification for Fabricated Fittings of Butt-Fused Polyethylene (Fabricated Fittings Only)

AWWA C906 Polyethylene (PE) Pressure Pipe and Fittings, 4 In. Through 65 In. (100 mm Through 1,650 mm), for Waterworks

FM1613 Polyethylene (PE) Pipe and Fittings for Underground Fire Protection Service Listed as FM150, FM200, FM250, FM267 or FM335

All fittings are suitable for installation using the methods described in ASTM F2620. All fittings are fabricated from NSF listed materials for potable water systems

If you have any questions or require more information, please contact me.

Sincerely,

Brad Sukolsky **Specified Fittings**