PETROLEUM RESOURCE ASSESSMENT OF THE EAGLE PLAIN, YUKON TERRITORY, CANADA

National Energy Board
for Energy Resources Branch

September 2000
Whitehorse, Yukon

Yukon
Economic Development

Department of Economic Development
Box 2703
Whitehorse, Yukon Y1A 2C6
phone: 867-667-8525
fax: 867-393-6262

ISBN 1-55018-802-X

This publication was first produced in November 1994 with corrections made in February 1999 and in September 2000.

FOREWORD

To the CD-ROM version (March 1999)

The Oil and Gas Resources Branch, Department of Economic Development, Government of Yukon are pleased to provide a digital copy of the *Petroleum Resource Assessment of the Eagle Plain, Yukon Territory, Canada*. The original report of November 1994 was reprinted in an enhanced format in March 1998. This digital version is a copy of the March 1998 reprint with minor corrections to the diagrams.

The Oil and Gas Resources Branch was previously known as the Energy Resources Branch. The text of this document refers to the Energy Resources Branch.

On November 19, 1998, the Government of Canada transferred to the Government of Yukon the administrative legislative powers and responsibilities of managing onshore oil and gas resources. Yukon oil and gas resources are now governed under the Yukon *Oil and Gas Act.*

To the original report (November 1994)

The Government of Canada and the Government of Yukon have reached an agreement to transfer to Yukon the administrative legislative powers and responsibilities of managing onshore oil and gas resources. In the interim, officials of Canada involved in the administration of federal oil and gas legislation are cooperating and consulting with Yukon to facilitate implementing the Accord.

A study of the petroleum resources of the Yukon part of the Eagle Plain was undertaken by the National Energy Board (NEB) in response to a request from the Yukon Territorial Government. Assessment of petroleum resource potential is important for forming regulatory policies for these resources and for providing a basis for planning and issuing exploration rights.

EXECUTIVE SUMMARY

The Eagle Plain is an immaturely explored area with proven Cretaceous, Carboniferous and Devonian gas and oil measures. Potential exists for further gas and oil discoveries in these and lower portions of the stratigraphic section.

Basin Age	Early Paleozoic to Cretaceous; Quaternary cover.
Basin Area in Yukon	20,608 km^2 (8,050 sq. miles).
Depth to Target Zones	Middle Devonian targets: 1,000 to 2,000 m (3,300 to 6,400 ft.); Carboniferous targets: 800 to 1,500 m (2,600 to 5,000 ft.); Lower Cretaceous targets: 600 to 1,000 m (1,960 to 3,325 ft.).
Maximum Basin Thickness	5,800 m.
Hydrocarbon Shows	Surface: none. Subsurface: Gas: In several wells, from Silurian-Ordovician Bouvette Formation to Upper Cretaceous Fishing Branch Formation. Oil: In several wells, from Carboniferous Chance Member to Permian Jungle Creek Formation.
First Discovery	Western Minerals Chance Y.T. No. 1 M-08 (Rig Release 25-May-60; Fishing Branch Formation gas, Chance Member gas and oil, Canoe River Member gas and oil, Tuttle Formation gas).
Last Discovery	Socony Mobil Western Minerals Birch B-34 (Rig release 08-June-65; Chance Member gas, Tuttle Formation gas).
Discovered Resources	Gas: 2,376 10^6m^3 (83.7 Bcf) Oil: 1.8 10^6m^3 (11.1 MMbbls).
Production	No production to date.
Potential Resources (Study Area Totals)	Gas: Mean 28,478 10^6m^3 (1,005.7 Bcf) @ 45% probability. Oil: Mean 4.5 10^6m^3 (28.2 MMBbls) @45% probability.
Basin Type	Paleozoic to Lower Mesozoic: shallow marine shelf; Mesozoic to Recent: intermontane compressional.
Depositional Setting	Shallow water carbonate and clastic shelf.
Potential Reservoirs	Carbonate reefal mounds and facies fronts; fractured carbonates; unconformity traps and discontinuous marine clastic lenses.
Regional Structure	Long wavelength folds at surface; detachments with thrust-folds within deeper strata; contraction and minor relaxation faulting.
Seals	Cretaceous Targets: shale of the Whitestone River Formation. Permian Targets: Cretaceous shale of the Whitestone River Formation. Carboniferous Targets: Lower Carboniferous Alder Member limestone or Upper Carboniferous Blackie Formation shale. Devonian Targets: Lower Carboniferous Ford Lake Formation shale, Upper Devonian Imperial and Canol formations shale or Middle Devonian carbonate. Silurian-Ordovician Targets: Road River Formation shale or Bouvette Group carbonates.
Source Rocks	Cretaceous shale; Carboniferous shale; Devonian shale.
Depth to Oil/Gas Window	1,900 to 3,100 m.
Wells in Study Area	32 (2 gas wells, 2 gas and oil wells, 1 oil well, 27 dry)
Released Seismic Coverage	2D: 9,952 line kilometres (6,170 miles), 8% post 1975. 3D: 0 line kilometres, 0% post 1975.
Pipelines	None.

CONTENTS

INTRODUCTION

The objective of this study was to investigate the petroleum resource potential and endowment of the Eagle Plain (Figure 1). The study area is located in the north-central portion of the Yukon between latitudes 65^0 and 68^0 N and longitudes 135° and 140^0 W, and covers an area of approximately 20,608 km^2 or 8,050 sq. miles (Figure 2). The Arctic Circle bisects the basin. Physiographic features of the study area are the Eagle Plain bounded by surrounding mountain ranges: including the Keele, Nahoni and Taiga ranges of the Ogilvie Mountains, and the Richardson Mountains.

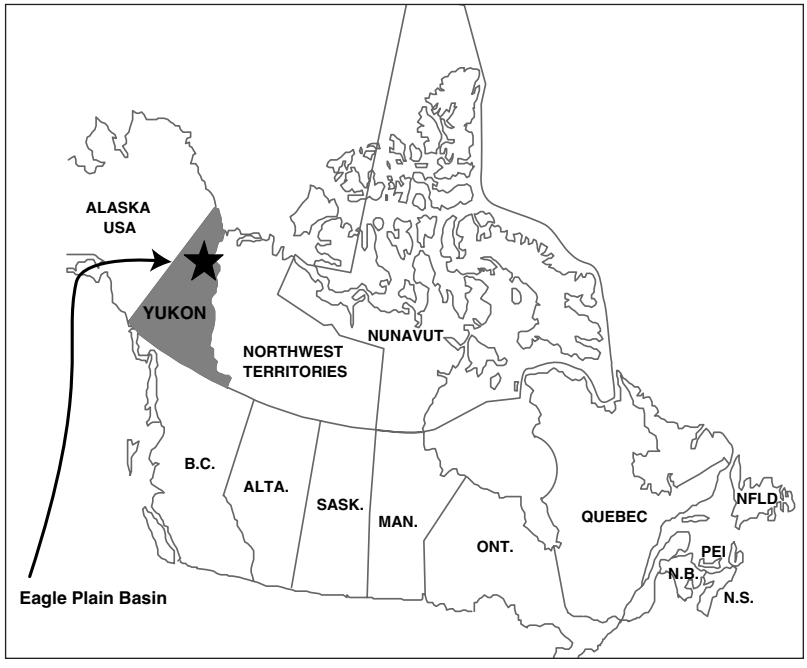
ACKNOWLEDGEMENTS

The National Energy Board would like to acknowledge the previous work done on this basin by staff at the Institute of Sedimentary & Petroleum Geology in Calgary. Key papers used in preparation of this report were done by J. Dixon, A.P. Hamblin, A.W. Norris, and D.C. Pugh and are included in the references. Thanks are also given to T. Bird, J. Dixon, A.P. Hamblin, D.W. Morrow, and L. Lane for their review and comments.

METHODOLOGY

The analysis of the hydrocarbon endowment of the Eagle Plain study area began with documentating and synthesizing the regional geological setting as it relates to the basin evolution, geometry, sedimentation history, geochemistry, structural history and hydrocarbon occurrences (shows and discoveries) within the study area. Current literature on the geology and resources discovered in the basin are listed in the references. The results of this study were synthesized into a series of geologic illustrations and maps that show: 1) the geologic settings of the discoveries and the parameters that control the discovered resources; 2) schematic cross-sections which describe and illustrate play complexity; and 3) play maps showing areas with the potential for discoveries similar to those already made and conceptual discoveries that should be present based on sound geological analysis. Within this framework, models for hydrocarbon entrapment within the study area were developed.

Figure 1. *Eagle Plain location map.*



The discovered resource and show information is summarized in Table 1 (page 10). These hydrocarbon occurences clearly demonstrate that a varied geographic and geologic distribution exists within the study area and points to a wide range of potential oil and gas reservoirs.

Geoscientific analysis was followed by systematic statistical analysis using a resource assessment methodology developed by the NEB. A description of the methodology was included in the NEB's *Natural Gas Resource Assessment, Northeast British Columbia* released as a working paper in January 1994. This methodology uses a series of developed

in-house templates, created in the spreadsheet software package "Excel 4.0®" by Microsoft Corporation, combined with Pallisade Corporation's "@RISK®" add-in set of programs. @RISK links directly to Excel and adds risk analysis and modelling capabilities to the Excel spreadsheet models.

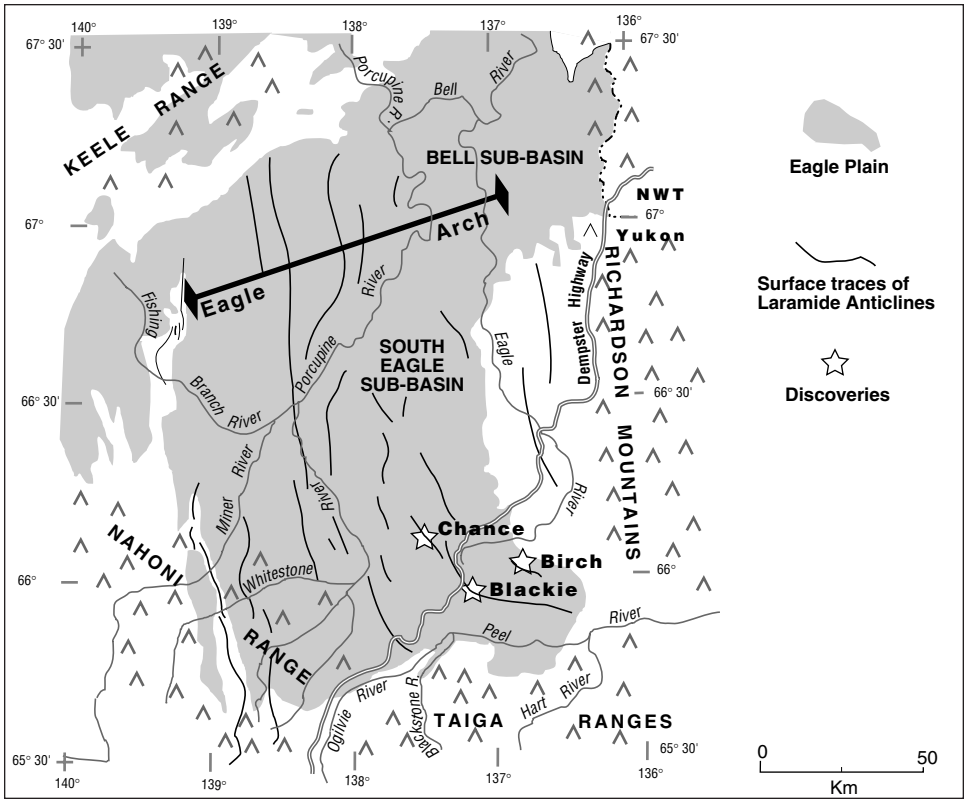


Figure 2. *Physiographic features of Eagle Plain.*

UNITS/ABBREVIATIONS

10^6m^3 - million cubic meters
ac-ft - acre feet
AOF - absolute open flow
Bbls - barrels
Bcf - billion cubic feet
BOE - barrels of oil equivalent
d - day
ft - feet
ft kb - feet below Kelly (the floor of the drill platform)
GIP - gas in place
GOR - gas/oil ratio
Ha - hectares
IMG - marketable gas
km - kilometres
m - metres
md - millidarcies
mi - miles
mKb - metres below Kelly (the floor of the drill platform)
MMbbls - million barrels
MMcf - million cubic feet
psi - pounds per square inch
Tcf - trillion cubic feet

REGIONAL GEOLOGICAL SETTING

The study area includes the present day physiographic elements of Eagle Plain and its surrounding mountain ranges (Figure 2). The Eagle Plain area lies within an intermontane compressional basin with a maximum sediment thickness of 5,800 m. Outcrops of Mesozoic sediment in the surrounding mountain ranges outlines the basin. Recent alluvium covers much of the region's surface. The present Eagle Plain geomorphology consists of low rolling hills with elevations varying between 400 and 800 m. The southern plains are lightly forested with the amount of forestation thinning to the north. Tundra conditions exist in both the northern areas and at higher elevations in the southern areas. Year-round access to the basin is via the Dempster Highway.

STRATIGRAPHY AND DEPOSITIONAL SETTING

The Eagle Plain area underwent continuous subsidence and deposition as part of the western miogeosyncline during Cambrian to Carboniferous times. After the Carboniferous, there was a long period of emergence, with the exception of clastic deposition during the Permian. This emergence is recognized by the absence of Triassic and Jurassic sediments in the region. Deposition returned in the Lower Cretaceous, followed by more erosion before Upper Cretaceous deposition.

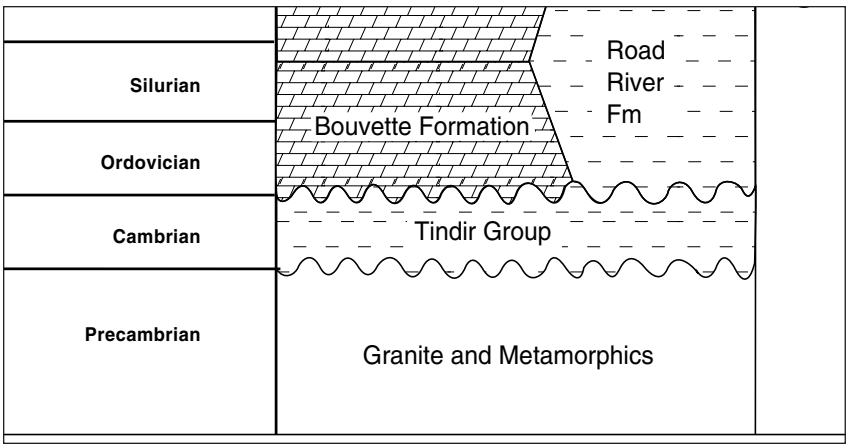
The Eagle Plain area offers a setting of stratigraphic conditions suitable for the sourcing, migration and entrapment of hydrocarbons. An understanding of the stratigraphy and depositional setting is therefore important for analyzing the discovered hydrocarbon accumulations and for predicting possible conceptual accumulations. The age, name and lithology of potential reservoir and source rock horizons found in the study area are outlined in Figure 3, and in the following written summary.

PRECAMBRIAN

Underlying the Phanerozoic cover of the study area and forming the effective economic basement is a mixture of metasediments of Precambrian, likely Helikian age. Metasediments include shale, dolomite, argillite and orthoquartzite (a silica-cemented quartz sandstone). No wells in the area have been drilled into the Precambrian. However, other well, mainly on the Peel Plateau have encountered these metasediments.

CAMBRIAN

Cambrian sedimentary strata have been encountered in four wells in the Eagle Plain, and consist of mainly shale and evaporite. They are not considered to have any potential reservoir units. Total thickness of the sediments is estimated to be 400 to 500 m. The Cambrain sediments are called the Tindir Group, and are correlative to the Mount Clark, Mount Cap and Saline River formations of the Mackenzie and Liard areas according to Pugh (1983).



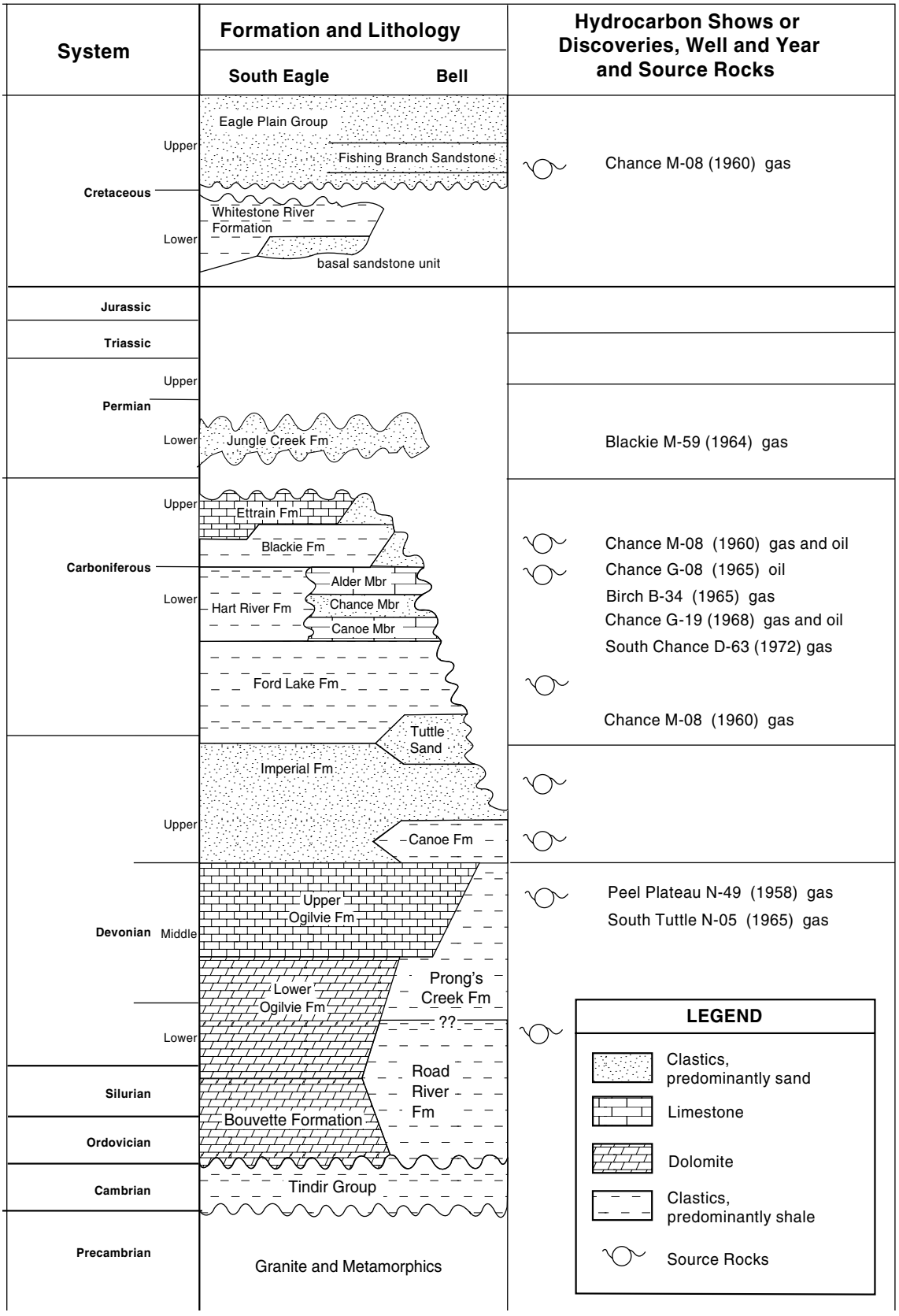


Figure 3. *Stratigraphic column for the Eagle Plain study area.*

CAMBRO-SILURIAN

A thick Cambrian to Silurian carbonate shelf facies, called the Bouvette Formation, overlies the Cambrian shale in this area. The Lower Paleozoic dolomite grades eastward into thick basinal shale of the Road River Formation in the Richardson Trough. Here, the Bouvette consists of a thin, upper, cherty limestone and dolomite unit that caps a thicker section of light-coloured, medium to coarsely crystalline dolomite, grey-coloured microcrystalline dolomite and interbedded orthoquartzite and shale. This succession reaches an average thickness of 1,000 m.

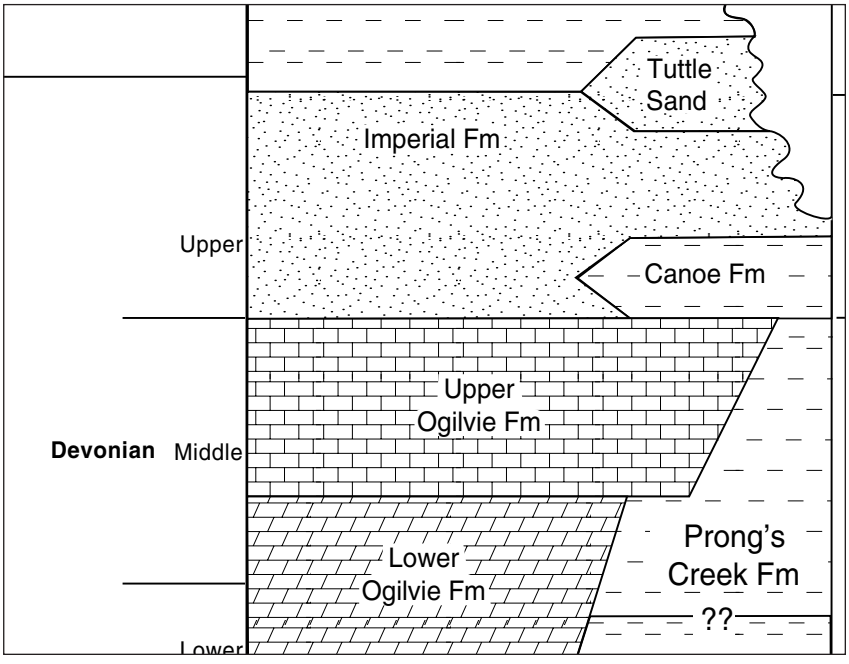
In the northwestern and southeastern portions of the Eagle Plain, the Bouvette Formation is unconformably overlain by the Road River Formation clastics. While these clastics were being deposited, shale deposition continued in the Richardson Trough. Traps may form in the Bouvette where porous dolomite pinches out against tight limestone or where the entire unit pinches out against the carbonate-shale facies change.

DEVONIAN

Lower and Middle Devonian strata are represented by the Ogilvie formation. The Lower Ogilvie consists of light-brown to dark-brown and buff-coloured, finely crystalline to sucrosic dolomite with vuggy and intercrystalline porosity. The Upper Ogilvie consists of medium-brown to grey, fine-grained, thin-bedded to massive limestones with beds of coarse-grained encrinite (a crinoidal-rich coquina bed).

The Ogilvie formation was deposited as a carbonate bank within this area and passes into the basinal shale of the Upper Road River Formation in the Richardson Trough. This pinchout occurs near the South Eagle and Bell Sub-basins at the Eagle Arch. The lower dolomite occupies a back-bank position in this basin and does not extend out to the carbonate-shale facies change. It is described as dark-grey to black shale with minor thin interbeds of limestone, overlain by interbedded shale and limestone and an upper section of interbedded shale and black chert.

A major change in the regional tectonic setting and sedimentation style occurred at the end of the Lower Paleozoic. Carbonate-dominated Lower Paleozoic units were capped by a thick sequence of Upper Paleozoic clastic-dominated units consisting of a mixture of clastics and carbonate. The Upper Paleozoic facies belts trend north-south on the west side of the plain and east-west on the south end of the plain. Sediments were sourced from the north and northeast.

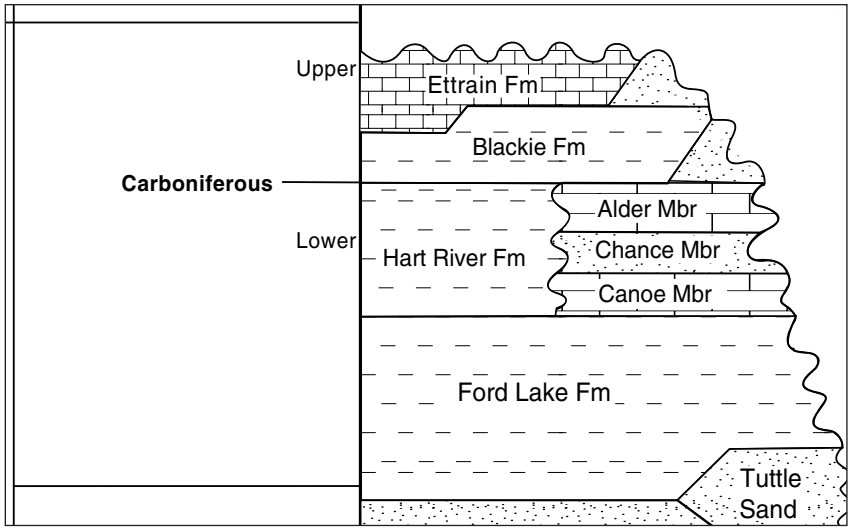


Upper Devonian deposition began with an influx of sandy shales or siltstone of the Imperial Formation. The Imperial can be up to 1,900 m thick. In basinal areas, the initial deposition consisted of black, very thin-bedded, cherty shale of the Canol Formation, which may be 125 m thick. The Imperial was replaced in part by a thick sequence of coarse-grained clastics called the Tuttle Formation. The Tuttle reaches a maximum thickness of 1,421 m in the O-22

well. Tuttle deposition did not extend to the west side of the area, where Imperial clastics continued to accumulate. The Tuttle consists of vari-coloured chert conglomerate and very poorly sorted quartz and chert sandstone, and grey and brown shales. Upper Devonian deposition closed shortly after deposition of the shale dominated Ford Lake Formation started. The Ford Lake consists of dark-grey to black shales, siliceous siltstone and sandstones and orthoquartzite. The Ford Lake reaches a maximum thickness of 975 m.

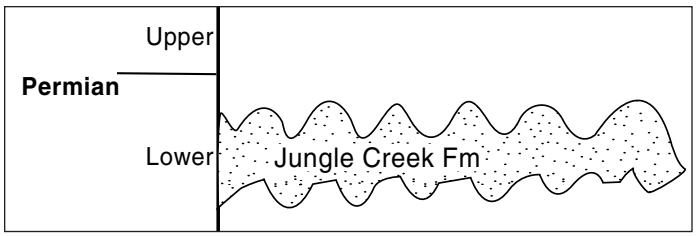
CARBONIFEROUS

Ford Lake deposition continued well into the Lower Carboniferous, before being overlain by shale and carbonate of the Hart River Formation. Shale was deposited on the west side of Eagle Plain, while laminated silty micritic limestone, dolomite and chert were deposited on the east side. This carbonate unit is informally called the Canoe River Member, and may be up to 480 m thick. The carbonates were conformably overlain by sand-dominated sediments, while shale deposition continued in the west. This sandstone unit is called the Chance Member and consists of conglomeratic sandstone, medium- to coarse-grained sandstone and calcareous shale. Maximum thickness intersected in drilling is 310 m. The Chance Member is conformably overlain by a repetition of the carbonates, while shale deposition continued in the west. This second carbonate unit is informally called the Alder Member.



Upper Carboniferous sediments are represented by the shale of the Blackie Formation. The Blackie may be almost 700 m thick and consists of black bituminous shale in the lower 294 m and brown-grey argillaceous or calcareous siltstone in the upper portion. The Blackie may have some marine sandstone deposited towards the east. The Blackie is conformably overlain by up to 732 m of limestone belonging to the Ettrain Formation. The Ettrain consists of light-grey skeletal limestone with grey chert lenses or micritic skeletal limestone with some coarser units of skeletal limestone. The Ettrain also contains some marine sandstone eastward.

PERMIAN



The only preserved Permian sediments belong to the Jungle Creek Formation, which has a maximum thickness of 719 m in the N-53 well. The Jungle Creek consists of skeletal conglomeratic limestone, micritic limestone, calcareous sandstone and siltstone. Locally, it consists of a calcareous chert pebble conglomerate.

TRIASSIC

No Triassic sediments are preserved in the study area.

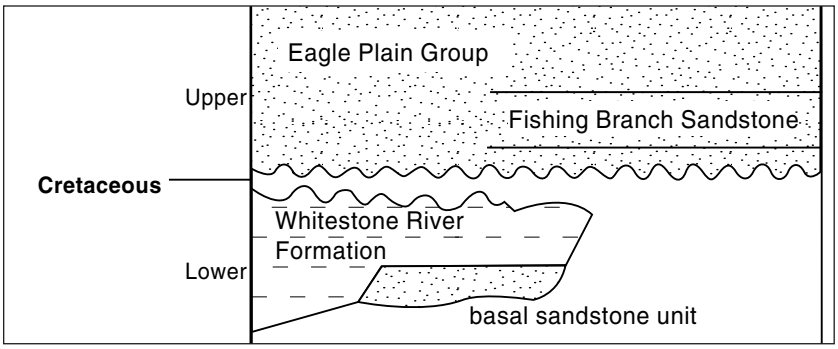
JURASSIC

No Jurassic sediments are preserved in the study area.

CRETACEOUS

Lower Cretaceous consist of a thick sequence of marine siltstone, shale and sandstone. The Whitestone River Formation, which has a maximum thickness of 1,500 m, consists of shale interbedded with very fine-grained sandstone and siltstone. There is a basal sandstone unit which covers most of the study area.

Upper Cretaceous strata unconformably overly the Whitestone River Formation and is called the Eagle Plain Group. The Eagle Plain Group can be up to 1,680 m in thickness and consists mainly of shale interbedded with fine- to coarse-grained, locally pebbly, sandstone and siltstone. One of the formations within the Eagle Plain Group is the Fishing Branch Sandstone, which was formerly called the Blackie Sand. It consists of about 820 m of shales and sandstone.



TERTIARY TO RECENT

Altough there is evidence of glaciation (mainly glacial erratics) on the east and west sides of the basin, there is no evidence of glacial deposits in the basin. These systems are marked only by deposits of fluvial sand and gravel in the major river valleys.

STRUCTURAL GEOLOGY

The northern Yukon area was essentially a stable cratonic region during the Lower Paleozoic. Shallow-water carbonate of the Lower Paleozoic is bounded on the east by a major carbonate to shale facies change into the Richardson Trough.

Upper Paleozoic facies transitions trended north-south along the west side of the craton. However, an east-west trend developed later as the Aklavik Arch formed to the north. A series of tectonic pulses during the Upper Devonian and Permian deposited a number of clastic wedges. These shallow water clastics and carbonates were sourced from the northeast and are bounded on the southwest by a major facies change to basinal shale. Thick Cretaceous sediments indicate that the Eagle Plain was a depositional basin associated with Cordilleran deformation.

The Eagle Plain is a structural depression surrounded by exposed Paleozoic rocks, brought to the surface by complex normal and thrust faulting. Before Mesozoic deposition, the east-west trending Eagle Arch formed, deforming the Paleozoic section into northern and southern sub-basins. The two sub-basins are called the Bell Sub-basin in the north and the South Eagle Sub-basin in the south.

In the South Eagle Sub-basin, the Upper Paleozoic clastics and carbonates subcrop against the pre-Cretaceous unconformity. During the Laramide Orogeny, linear anticlines and synclines trending approximately north-south developed and extend for hundreds of kilometres. These anticlines affect the entire stratigraphic section and have created numerous potential traps in the Upper Paleozoic section. All of the currently discovered hydrocarbons are found in the South Eagle Sub-basin.

In the Bell Sub-basin, similar Laramide anticlinal structures have formed. However, Upper Paleozoic reservoir units were removed by pre-Cretaceous erosion. Potential for the types of traps tested in the South Eagle Sub-basin is minimal for the Bell Sub-basin. This area does have the potential for Cretaceous clastic reservoirs in triangle zone type closures formed by thrust faulting.

REGIONAL GEOCHEMISTRY

Source rocks have been identified in a number of horizons from the Lower Paleozoic to the Upper Mesozoic. However, they have not all been been properly analysed. The Lower Devonian Michelle Formation (uppermost Road River shale) are the oldest. They average a total organic content (TOC) of between 1 and 2% but some samples go as high as 9.5%, containing mostly Type III kerogens and are thought to be overmature. The Upper Devonian Canol Formation shale, containing Type II and III kerogens, have a TOC of up to 9%, and testing indicates it is are overmature for oil. The Lower Carboniferous Ford Lake Formation shale contains Type II and III kerogens and has a TOC of up to 4%. It is considered to be mature for oil generation. The Upper Carboniferous Blackie Formation shale and organic-rich Ettrain carbonate contain Type II and III kerogens and have a TOC of up to 5%. These formations are marginally mature for oil. The youngest potential source rock is the Cretaceous Whitestone River Formation which also contains Type II and III kerogens and is marginally mature. There may also be some minor source rock potential in the Upper Devonian Imperial shale and in the Lower Permian Jungle Creek Formation.

The depth to the oil window is quite variable in this area. Based on work done by Link & Bustin (1989), in the outcrops of the surrounding mountains, sediments are in the oil window at near-surface conditions. In the Eagle Plain, the depth to the oil window varies from approximately 1,900 m (6,250 ft.) to approximately 3,100 m (10,200 ft.) in the area of the Whitefish J-70 well.

PETROLEUM GEOLOGY

EXPLORATION HISTORY

Surface exploration commenced in the mid to late 1950s in this region of the Yukon. The first well drilled was the Peel Plateau Eagle Plain YT No.1 N-49 well (classified as dry and abandoned) with a rig release date of July 1958. The second well, and first discovery, was drilled by Western Minerals at Chance YT No. 1 M-08 with a rig release date of May 1960. This well flowed gas, at a maximum rate of 283 10^3m^3 (10 MMcf/d), with 1.1 m^3 (6.5 barrels) of oil recovered from the Chance Member of the Carboniferous Hart River Formation. Both of these wells were drilled on Laramide anticlinal structures. Since then, an additional 28 wells have been drilled resulting in further discoveries at the Birch B-34 and Blackie M-59 wells. The most recent wells were drilled in 1985. However, the last discovery was made at Birch in 1965. The deepest well was the Western Minerals North Hope YT N-53, which was drilled and completed in 1970. This well encountered Precambrian sedimentary strata at a total depth of 4,280 m (14,043 ft.). Hydrocarbons have been found and tested in nine separate zones. Additionally, there were two gas shows at deeper levels. The deepest zones penetrated in each of the wells is shown on the accompanying penetration map (Figure 4).

It should be noted on the penetration map, most of the wells drilled to date have only penetrated the shallower horizons, down to the Upper Devonian. Only six wells have penetrated the deeper carbonate horizons of the Ogilvie or Bouvette formations sediments. Most of the large hydrocarbon deposit potential is considered to be in these carbonates.

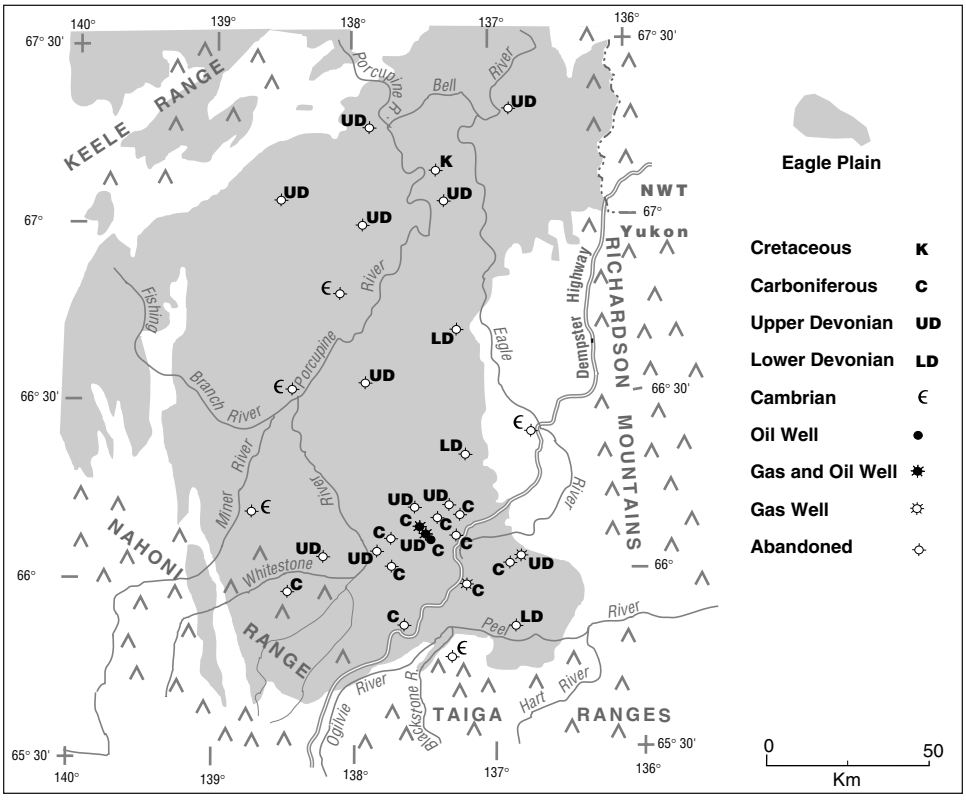


Figure 4. *Well penetration map.*

DISCOVERED RESOURCES

The NEB released to the public the discovered resources of the Eagle Plain in 1993. The discovered resources and significant shows are given in Table 1. A map of the wells is shown for reference in Figure 5.

Table 1. *Current shows and estimates of discovered resources.*

Location and Zone — OIL (MMbbls)	Recovery, m (feet)	Estimated Resource, 10^6m^3
Chance D-22 Fishing Branch	oil cut mud	0
Birch B-34 Jungle Cr.	oil cut mud	0
Chance M-08 Chance #1	610 m (2,000) oil	700 (4.44)
Chance #2	4 bbls oil	20 (0.12)
Chance #3	4 bbls oil	0
Canoe R. #2	290 m (1,000) oil	7.3 (0.05)
Chance G-08 Chance #1A	360 m (1,180) oil	770 (4.87)
Chance J-19 Chance #3	500 m (1,640) oil	260 (1.64)
Canoe	oil cut mud	0
E. Chance C-18 Canoe	37 m (120) cond.	0
W. Parkin D-51 Canoe	91 m (300) oil	0
		Total Oil: 1,757.3 (11.05)
Location and Zone — GAS	**Recovery, m^3/d (mcf/d)**	**Estimated Resource, 10^6m^3 (Bcf)**
Chance G-08 Fishing Branch	93,447 (3,300)	150 (5.0)
Chance #1A	gas too small to measure	0
Chance M-08 Fishing Branch	22,994 (812)	incl.
Chance #1	283,174 (10,000)	770 (27.2)
Chance #2	14,159 (500)	212 (7.5)
Chance #3	14,159 (500)	212 (7.5)
Canoe R. #2	283,000 (10,000)	2.8 (0.1)
Tuttle	226,539 (8,000)	57 (2.0)
W. Parkin C-33 Fishing Branch	7,929 (280)	0
Canoe	gas too small to measure	0
W. Parkin D-51 Fishing Branch	gas too small to measure	0
Canoe	gas too small to measure	0
N. Parkin D-61 Fishing Branch	gas cut water	0
Whitefish J-70 Fishing Branch	gas cut water	0
W. Parkin D-54 Fishing Branch	1,004 (36)	0
Canoe	gas cut water	0
Chance D-22 Fishing Branch	gas cut mud	0
Blackie M-59 Jungle Cr.	79,288 (2,800)	660 (23.3)
Canoe	4,021 (142)	0
S. Chance D-63 Jungle Cr.	gas cut mud	0
Birch E-53 Jungle Cr.	gas cut water	0
Porcupine I-13 Jungle Cr.	368 (13)	0
Canoe	1,444 (51)	0
Birch B-34 Jungle Cr.	gas too small to measure	0
Chance	150,000 (5,500)	179 (6.3)
Tuttle	200,000 (7,300)	81 (3.0)
E. Chance C-18 Chance	56,502 (1,600)	0
Canoe R.	14,640 (512)	0
Chance J-19 Canoe R. #1	62,690 (2,214)	52 (1.8)
Porcupine K-56 Canoe R.	gas too small to measure	0
Whitestone N-26 Tuttle	13,026 (460)	0
Ellen C-24 Tuttle	gas cut mud	0
Whitefish I-05 Tuttle	gassy water	0
Ridge F-48 Tuttle	1,246 (44)	0
S. Tuttle N-05 Ogilvie	gas too small to measure	0
Lower Ogilvie	28,540 (1,000)	0
Schaffer O-22 Lower Ogilvie	gas cut mud	0
Peel Plat. N-49 Ogilvie	gassy mud	0
N. Hope N-53 Bouvette	gas cut mud	0

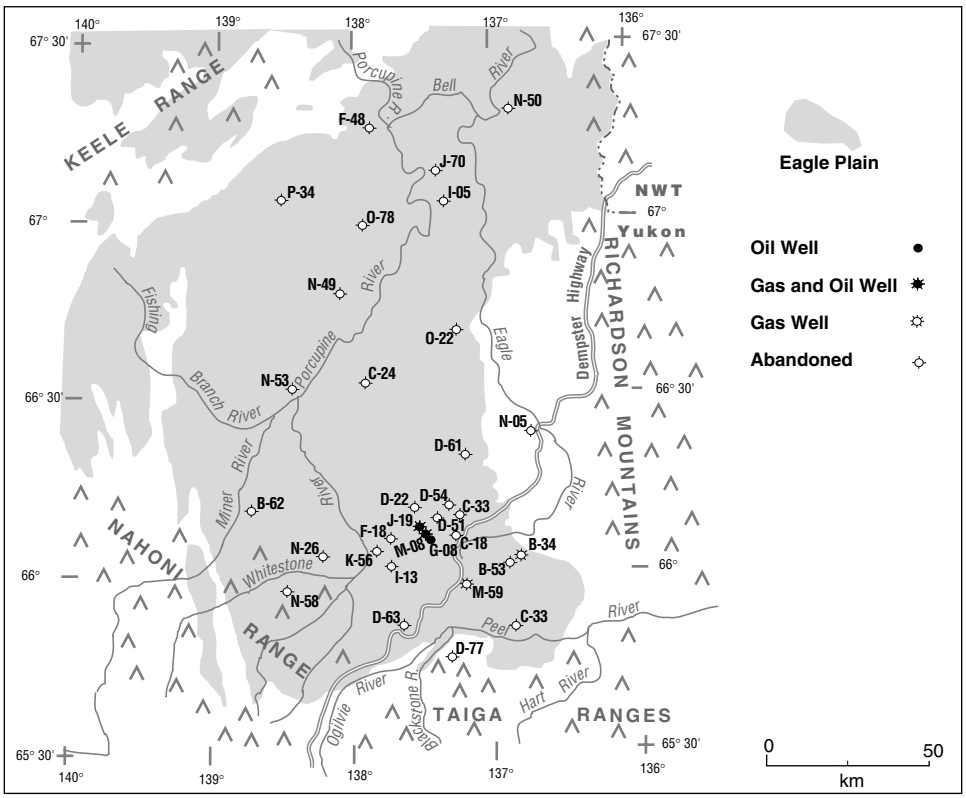


Figure 5. *Well identification map.*

SEISMIC COVERAGE

AVAILABLE SEISMIC DATA

All historic seismic coverage has been released to the public and totals 9,952 line kilometres of two-dimensional (2D) surveys. Only 8% of that has been shot since 1975, and no three-dimensional (3D) has been shot to date. The largest regional program was completed by Chevron in 1971. In most cases, gravity and magnetic surveys were conducted concurrently with the seismic. Data is of a reasonable quality but is concentrated in the southern end of the basin in the vicinity of the three existing discoveries. The present seismic coverage for which the NEB has data available is shown on the seismic map (Figure 6).

SEISMIC EXAMPLES

Parts of four different seismic lines are included at the end of the report (Figures 7 to 10). Each of the lines is described in a general format and each illustrates a different play or plays with the potential for oil or gas.

Chance structure

The Chance structure is illustrated on Chevron seismic lines 4XA and 32X, which run at angle to each other over the Chance field generally north to south along the strike of Larimide folding (Figure 7, at report end). The statics break in processing due to the different datums of the lines causes a difference in time between Chance M-08 and Chance J-19, whereas the actual depth of the lithologic units vary only slightly in the wells. The polarity is reverse, as can be seen from the correlation of the high velocity

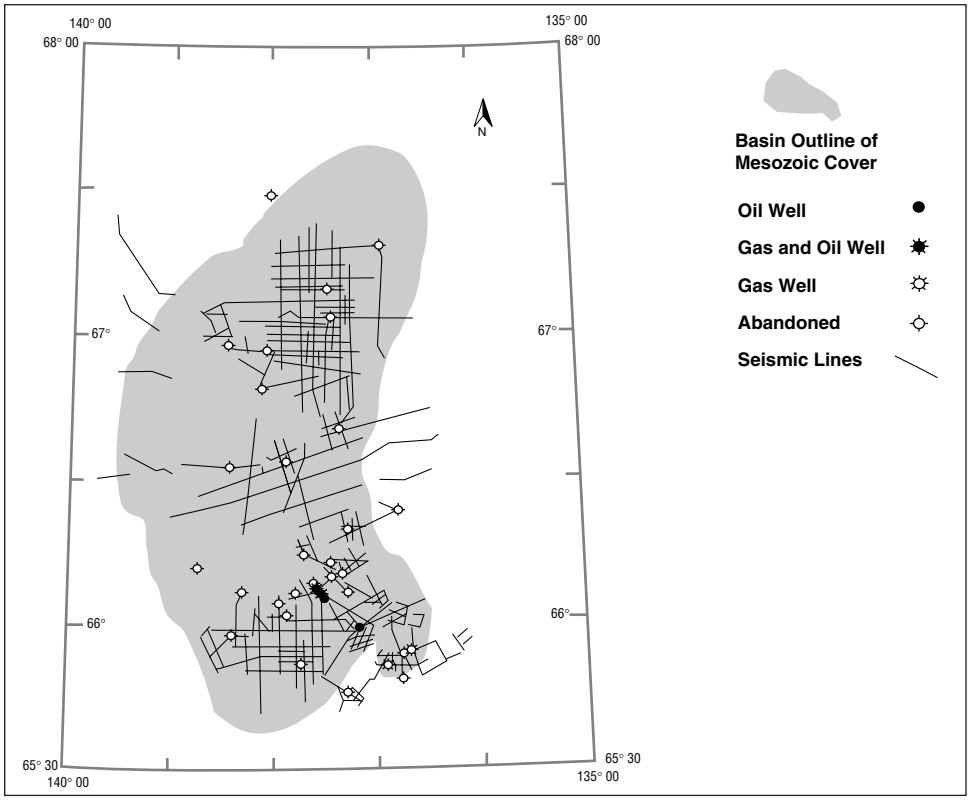


Figure 6. *Seismic map.*

sandstone sequences on the gamma ray log for Chance J-19 and the troughs on corresponding synthetic seismogram.

At the J-19 well, the structure is not conformable with the Lower Paleozoic normal faulting at 2.0 seconds. The folded structure of the Chance field and the increased isopach thickening of the Ford Lake and Imperial formations by 300 m is likely the result of Larimide compression.

The gamma ray log for J-19 shows the seismic correlation of the sand sequences in the Fishing Branch and Hart River formations. The sand in the Fishing Branch, which tested gas in M-08, gives a weak response on the seismic. The basal sand response is also weak at J-19, but shows a higher amplitude as the sand thickens from 60 to 120 m into the low to the northeast. The same is true for the two Chance Member sandstone lobes in the Hart River Formation between 1,234 and 1,372 m, separated by shale and argillaceous limestone. The Chance Member sandstone sequence within the low has several high amplitude events over a 212 m interval, which would likely correspond to similar sandtone-shale sequences similar to those in J-19. The seismic dominant frequency of 40 Hz would give a seismic event for sandstone greater than about 30 m. Tuning of the events was not considered for the weak response at the well. The amplitude increase for the response in the low is more likely explained by a change in lithology.

PALEOZOIC SUBCROP PLAY

The subcrop edge of the Paleozoic occurs between the Blackie and Chance fields and is evident on Chevron line 4XA which runs north-south (Figure 8, at report end). Subcropping below the sub-Cretaceous unconformity are the Jungle Creek and Ettrain formations and, not shown, but just to the right, the Blackie Formation.

The dipping events and isopach thinning of the Paleozoic formations indicate a depositional slope toward the south. Of particular interest is the isopach thickening of the Hart River and the clinoform-like deposition basinward of the Chance sandstone within this formation.

The maximum thickness of the sequence of high amplitude events is about 250 m and is most likely interbedded sands and shales with some limestone.

The Ogilvie Formation in the lower part of the section shows an anomalous seismic response similar to that for closely spaced normal faults or localized carbonate build-up features. The mapping of this event shows an antiformal structure.

MIDDLE DEVONIAN CARBONATE EDGE PLAY

The Middle Devonian carbonate to shale transition occurs near the South Eagle Sub-basin-Eagle Arch and is illustrated on Chevron line 15A (Figure 9, at report end). The edge is located on the seismic section where the seismic response below the Canol changes from high amplitude events (corresponding to the impedance contrast of the interbedded shale and carbonate of the Ogilvie Formation) to a quiescent zone corresponding to more uniform lithology.

The sandstones of the Imperial Formation subcrop below the sub-Mesozoic unconformity. These high amplitude reflectors mark the northern edge of the Eagle sub-basin. The seismic response suggests thin sands interbedded with shale and carbonate of the Imperial. The Cretaceous sandstone units from about 670 to 900 m in the Whitefish I-05 well correlate with the series of high amplitude reflectors that continue to the south. There is also a good seismic response for the Lower Cretaceous sandstone including the basal sandstone on the sub-Mesozoic unconformity.

TRIANGLE ZONE PLAY

At north end of the Bell sub-basin, Larimide thrust compression has resulted in Mesozoic and Cretaceous sediments being uplifted through a series of thrust faults and reverse thrust fault slivers. Chevron line 39X shows the pre-Mesozoic unconformity and the Cretaceous high amplitude events correlated from Whitefish I-05 (Figure 10, at report end).

The lack of well control in the northern area makes an accurate interpretation of the seismic lines difficult. This line is included only to indicate the complexity of the structure and the potential for trapping within the triangle zones. These traps are likely to have enhanced porosity and permeability due to fracturing of the reservoir rocks.

POTENTIAL RESOURCES

PETROLEUM PLAYS

The NEB has adopted several descriptive terms in its resource assessments. The following definitions were modified from Reinson et al. (1993). For the purposes of this study a **play** is defined as a family of pools and/or prospects that share a common history of hydrocarbon generation, migration, reservoir development and trap configuration (Energy, Mines and Resources Canada, 1977). A **prospect** is defined as an untested exploration target within a single stratigraphic interval; it may or may not contain hydrocarbons; it is not synonymous with an undiscovered pool. An **established** play is one which is demonstrated to exist by virtue of discovered pools with established reserves or discovered resources. An **immature** play is one which by geological analysis and understanding has been proven to exist but for which there are no commercial discoveries at this time.

Twelve petroleum plays were identified within the study area (7 gas and 5 gas and oil)(Table 2). Seven plays are considered established as they have yielded proven discoveries. The other five have petroleum shows in this basin or in other basins and are considered immature.

NOTE: The estimates of potential resources are based on limited data, especially for the immature plays and for the stratigraphic plays. There is considerable uncertainty involved both in the play analysis and in the play assessment.

Table 2. *Established and immature plays in Eagle Plain.*

Play	Type	Potential
Established Plays		
Cretaceous Fishing Branch Sandstone	Laramide folds	gas
Permian Jungle Creek Sandstone	Laramide folds	gas and oil
Carboniferous Chance Sandstone	Laramide folds	gas and oil
Carboniferous Chance Sandstone	Structural and stratigraphic	gas and oil
Carboniferous Chance Sandstone	Stratigraphic	gas and oil
Carboniferous Canoe River Member	Limestone-Stratigraphic	gas and oil
Lower Carboniferous Tuttle Sandstone	Stratigraphic	gas
Immature Plays		
Cretaceous Sandstone	Triangle Zone Structures	gas
Upper Carboniferous Ettrain Limestone	Stratigraphic	gas
Devonian Ogilvie Carbonate	Stratigraphic	gas
Devonian Ogilvie Carbonate	Antiformal Structures	gas
Ordovician/Silurian Bouvette	Stratigraphic	gas

PLAY SHEETS

A play sheet was prepared for each play on the play list. Each play sheet provides an outline of the geology, a discussion of the discovered resources for that play and a discussion of the undiscovered potential. A table of reservoir parameters is included, based on drilling and test results, as well as a map showing the discovery or show locations, the assigned area of potential, and a schematic cross-section. Following the play sheet is the @Risk data input and output sheets.

Following all the play sheets and data input and output sheets is a table of results for the various plays, a summation of the results and a discussion of the results.

Cretaceous

FISHING BRANCH SANDSTONE

ESTABLISHED GAS PLAY

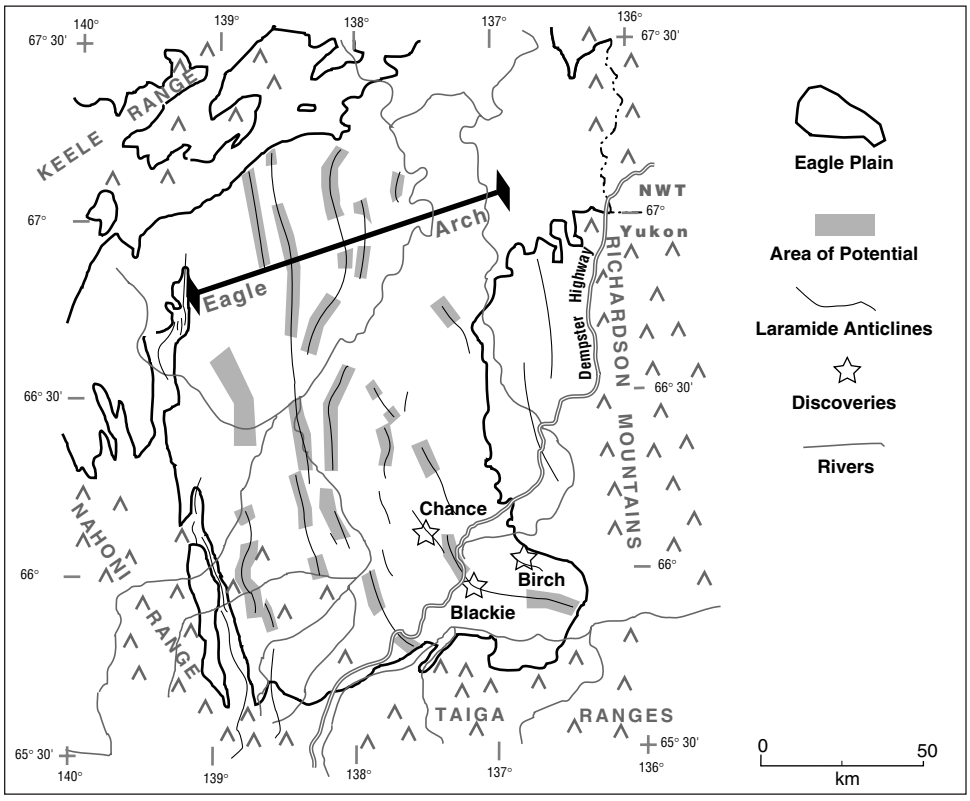
Reservoir description

Fishing Branch Formation reservoirs are produced by the structural drape of sandstone sections over Laramide-aged folds. Linear anticlines trending north-south can be up to 100 km long, may be double plunging, and can represent hundreds of metres of closure. Interbedded reservoir rocks and source rocks are present and structures are visible both on the surface and on seismic sections.

The Fishing Branch sandstone is described as a salt and pepper, fine-grained, medium-sorted, subangular to subrounded, cherty marine sandstone with clear quartz and black and white chert. This unit has up to 50 m of clean sandstone and thins to the northwest.

Discovered resources

So far, only one discovery has been made. In the Chance Field, at wells M-08 and G-08, gas is trapped on top of water. The gas flowed on a drill stem test (DST) at rates up to 23 10^3 m^3/d with no recovered oil or condensate.



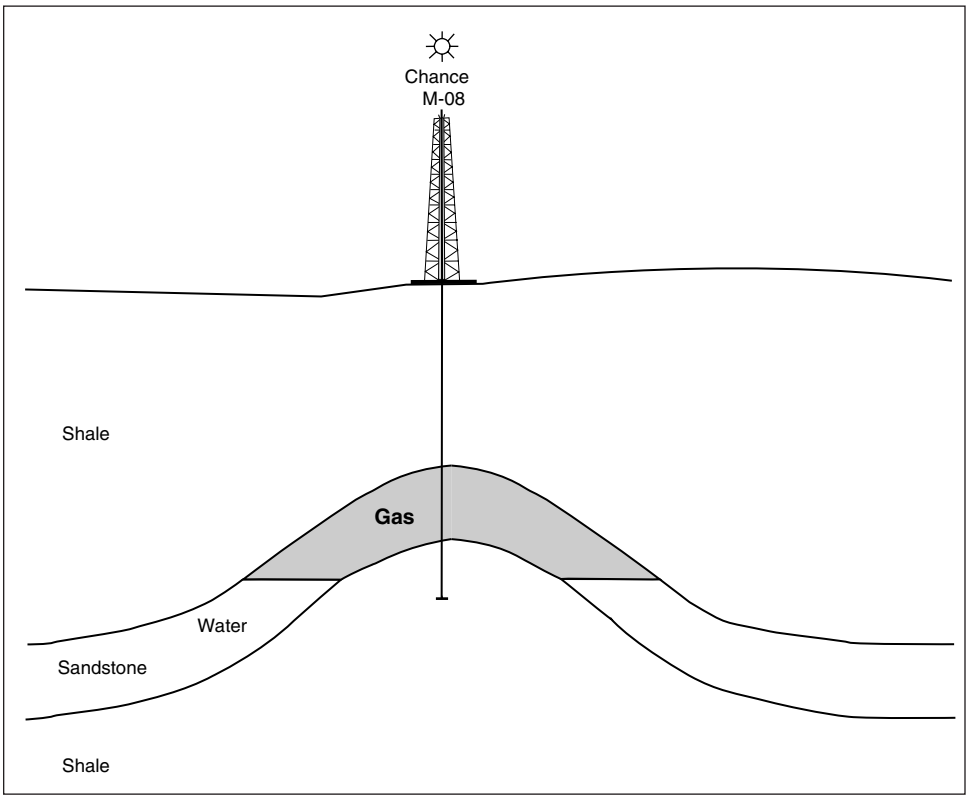
Potential resources

The area of potential resources covers most of the study area, limited only by the distribution of Laramide folding. This is considered to be a gas play, since the source rocks are only marginally mature.

Reservoir parameters

These results are taken from the successful wells in each play. While they may be used as the most likely values on the triangular distribution, that is not necessarily the case.

Field	Resources	Area (ha.)	Net Pay (m)	Porosity (%)	Hydrocarbon saturation (%)	Recovery factor (%)	Initial marketable gas 10^6m^3 (Bcf)
Chance	gas	458	5.0	22	65	47	82.5 (2.9)



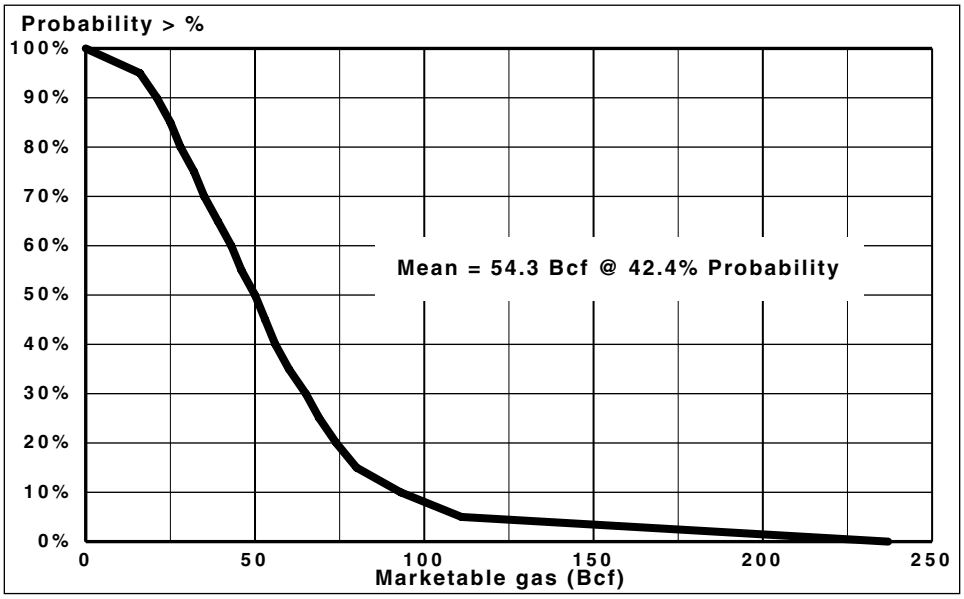
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	3.0000	3.3000	3.5000	3.267
Tested play area (MM acres)	0.270	0.270	0.270	0.270
Untested play area (MM acres)	2.730	3.030	3.230	2.997
Fraction of total play area in trap	0.100	0.190	0.250	0.180
Fraction of untested play area filled (areally)	0.250	0.500	0.700	0.483
Potential hydrocarbon area (MM acres)				0.261
Porosity	0.050	0.120	0.220	0.130
Hydrocarbon saturation	0.500	0.650	0.750	0.633
Oil recovery factor	0.100	0.150	0.200	0.150
Gas recovery factor	0.250	0.470	0.650	0.457
Average net pay (ft.)	10.0	16.0	26.0	17.3
Probability of hydrocarbons	0.050	0.130	0.200	0.127
Fraction of pore volume oil bearing	0.000	0.000	0.000	0.000
Potential oil area (MM acres)				0.000
Potential gas area (MM acres)				0.033
Gas oil ratio (GOR) (MMcf/bbls)	0.228	0.240	0.252	0.240
Formation volume factor (FVF)	1.130	1.137	1.144	1.137
Gas compressibility factor 'Z'	0.800	0.900	0.950	0.883
Gas volume factor (GVF)				0.061
Oil in place (bbls/acre-foot)				561.9
Oil recovery (bbls/acre-foot)				84.3
Gas in place (MMcf/acre-foot)				217.0
Raw gas recovery (MMcf/acre-foot)				99.1
Marketable gas recovery (MMcf/acre-foot)				93.8
Liquid yield (bbls/MMcf)	4.000	5.100	6.400	5.2
H_2S content	0.000	0.000	0.000	0.000
CO_2 content	0.001	0.003	0.005	0.003
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.050		
Marketable gas (fraction of raw)		0.947		

Total for play

	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place	0.00		124.21	124.21		20.70	
Recoverable	0.00	0.00	56.72	56.72	0.29	9.75	53.71
Sulphur (MMlt)		0.00					

Oil depth: 2,400 ft.; Gas depth: 2,385 ft.; Gas reservoir temperature: 66°F; gas pressure: 792 psi



Percentile values

100%	0
95%	16
90%	21
85%	25
80%	28
75%	32
70%	35
65%	39
60%	43
55%	46
50%	50
45%	53
40%	56
35%	60
30%	65
25%	69
20%	74
15%	80
10%	93
5%	111
0%	237

Permian

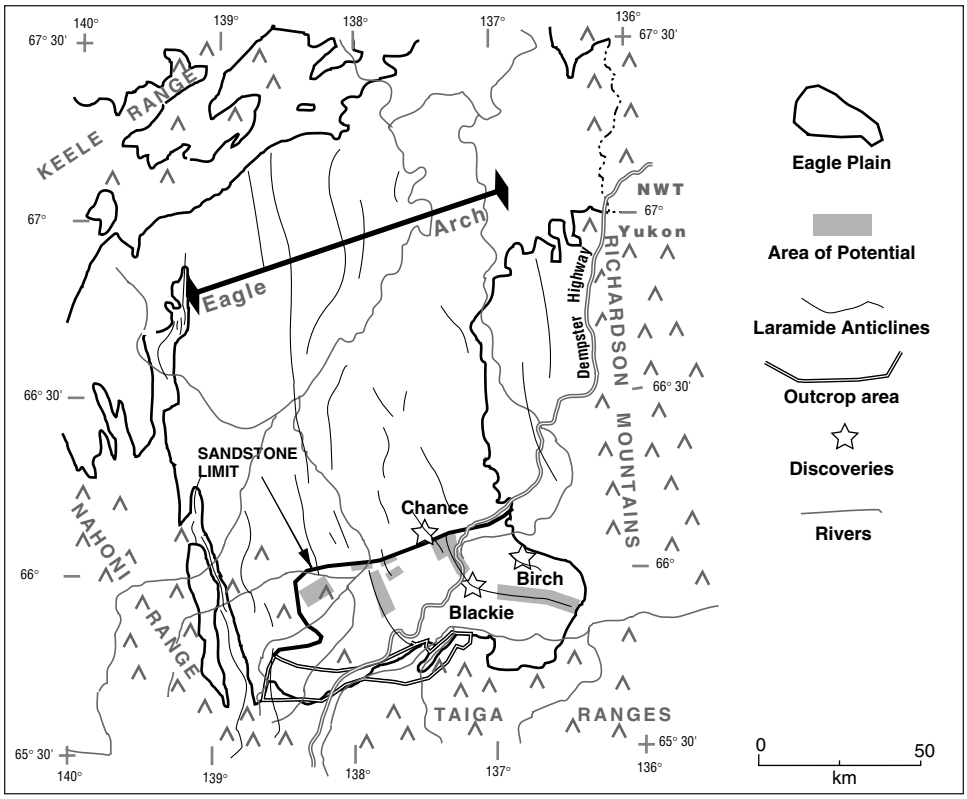
JUNGLE CREEK SANDSTONE

ESTABLISHED GAS AND OIL PLAY

Reservoir description

Jungle Creek Sandstone reservoirs are found in closures that have been formed by Laramide-aged anticlines. The Jungle Creek Formation is subcropped by the pre-Cretaceous unconformity. The structural anomaly is observed on the surface and on seismic sections.

The Jungle Creek sandstone is described as having a variable lithology, including skeletal, micritic and spicular limestone, calcareous sandstone, chert pebble conglomerate, calcareous shale, siliceous mudstone and siltstone. The unit can have up to 166 m of clean sandstone, but thins to the south and subcrops to the north.



Discovered resources

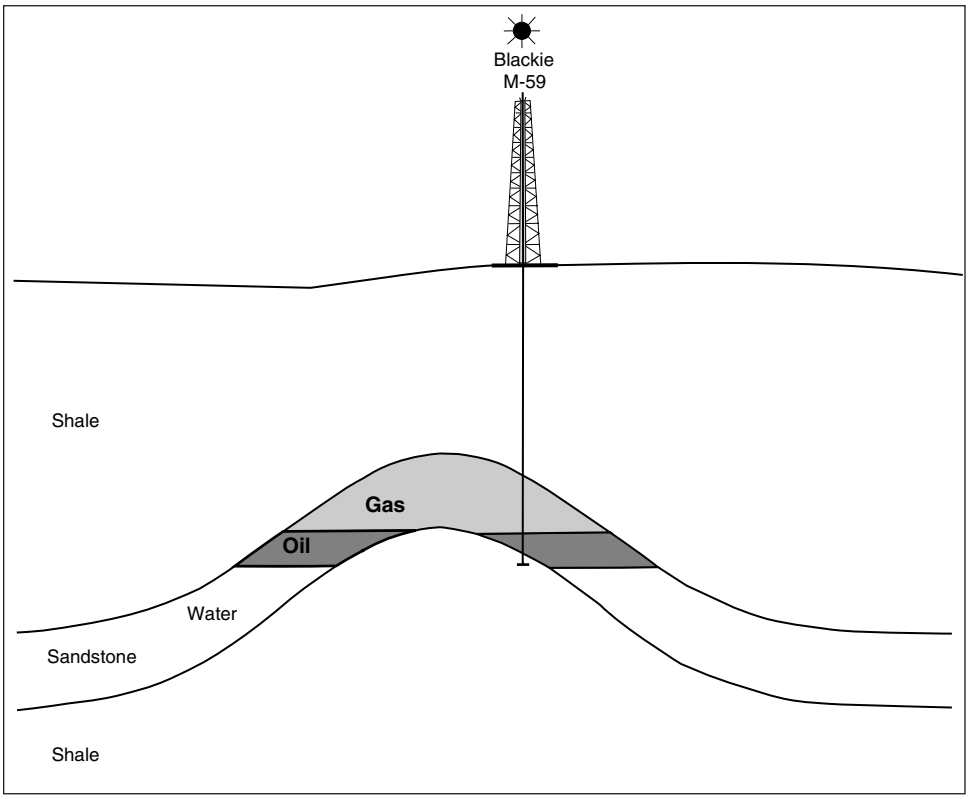
There is only one current discovery, the Blackie Field, which has gas trapped on water. Gas flowed on a DST at a maximum of 79 $10^3m^3/d$ with no recovered oil or condensate. There was a minor show of oil: traces of oil in a mud recovery on a DST mud recovery in the Birch B-34 well.

Potential resources

The area of potential resources is limited by the subcrop of the unit near Chance and by outcropping along the southern edge of the basin. Although there is some potential for oil, gas is more likely, as indicated by testing and the maturity of the source rocks.

Reservoir parameters

Field	Resources	Area (ha.)	Net Pay (m)	Porosity (%)	Hydrocarbon saturation (%)	Recovery factor (%)	Initial marketable gas 10^6m^3 (Bcf)
Blackie	gas	1,599	17.7	15	70	45	594.0 (21.0)
Birch	oil	0	1.8	8	0	0	



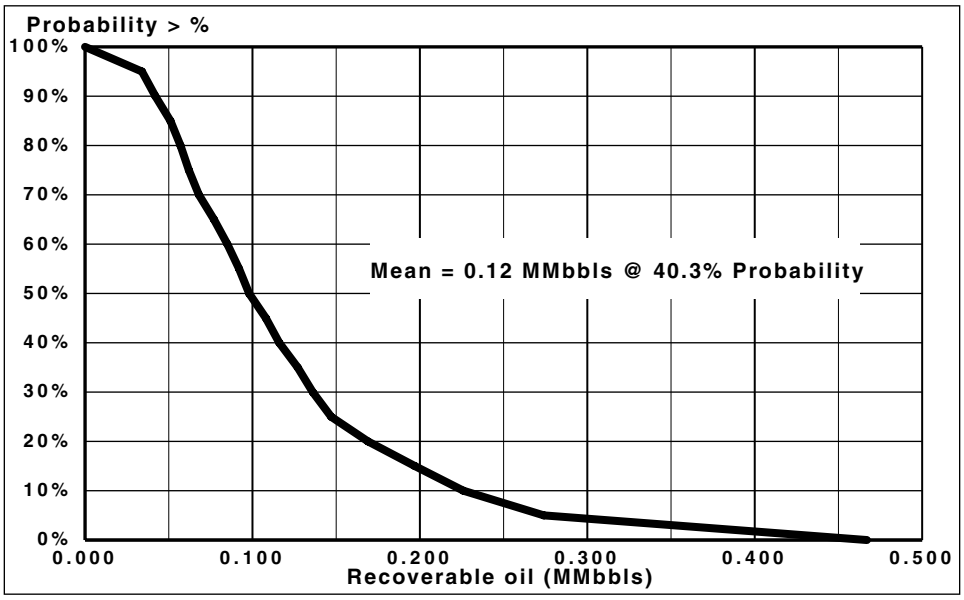
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	0.6000	0.6400	0.6600	0.633
Tested play area (MM acres)	0.060	0.060	0.060	0.060
Untested play area (MM acres)	0.540	0.580	0.600	0.573
Fraction of total play area in trap	0.120	0.160	0.180	0.153
Fraction of untested play area filled (areally)	0.300	0.500	0.700	0.500
Potential hydrocarbon area (MM acres)				0.044
Porosity	0.050	0.100	0.150	0.100
Hydrocarbon saturation	0.600	0.700	0.800	0.700
Oil recovery factor	0.100	0.150	0.200	0.150
Gas recovery factor	0.400	0.550	0.800	0.583
Average net pay (ft.)	15.0	35.0	60.0	36.7
Probability of hydrocarbons	0.100	0.200	0.250	0.183
Fraction of pore volume oil bearing	0.001	0.005	0.010	0.005
Potential oil area (MM acres)				0.000
Potential gas area (MM acres)				0.008
Gas oil ratio (GOR) (MMcf/bbls)	0.190	0.200	0.210	0.200
Formation volume factor (FVF)	1.108	1.114	1.120	1.114
Gas compressibility factor 'Z'	0.800	0.900	0.950	0.883
Gas volume factor (GVF)				0.059
Oil in place (bbls/acre-foot)				487.5
Oil recovery (bbls/acre-foot)				73.1
Gas in place (MMcf/acre-foot)				179.2
Raw gas recovery (MMcf/acre-foot)				104.5
Marketable gas recovery (MMcf/acre-foot)				100.5
Liquid yield (bbls/MMcf)	0.400	0.480	0.600	0.5
H_2S content	0.000	0.000	0.000	0.000
CO_2 content	0.007	0.008	0.009	0.008
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.030		
Marketable gas (fraction of raw)		0.962		

Total for play

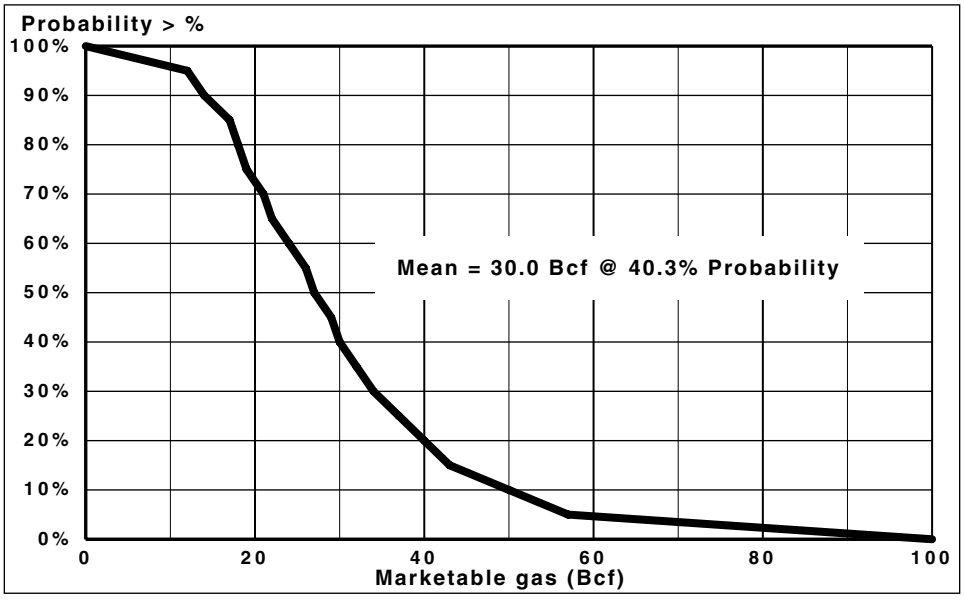
	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place	0.77		52.66	52.66		9.54	
Recoverable	0.12	0.02	30.72	30.74	0.02	5.25	29.57
Sulphur (MMlt)		0.00					

Oil depth: 2,000 ft.; gas depth: 2,000 ft.; gas pressure: 775 psi; gas reservoir temperature: 70°F



Percentile values

100%	0.000
95%	0.034
90%	0.042
85%	0.051
80%	0.057
75%	0.062
70%	0.068
65%	0.077
60%	0.085
55%	0.092
50%	0.098
45%	0.108
40%	0.116
35%	0.127
30%	0.136
25%	0.147
20%	0.169
15%	0.197
10%	0.226
5%	0.274
0%	0.467



Percentile values

100%	0
95%	12
90%	14
85%	17
80%	18
75%	19
70%	21
65%	22
60%	24
55%	26
50%	27
45%	29
40%	30
35%	32
30%	34
25%	37
20%	40
15%	43
10%	50
5%	57
0%	100

Carboniferous

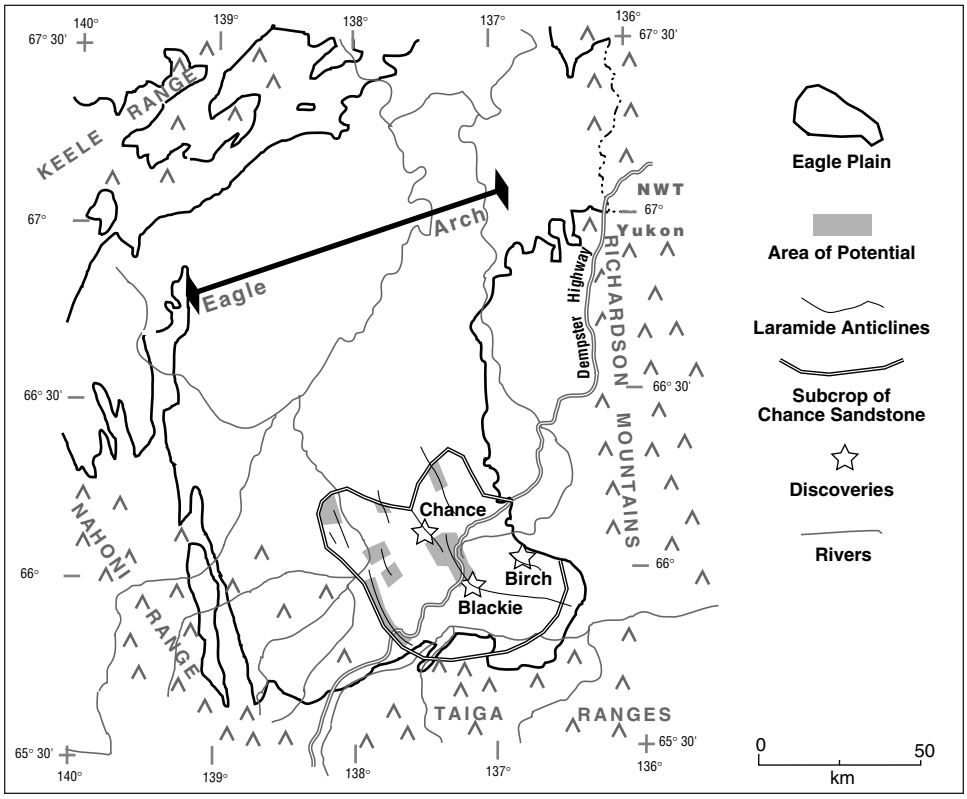
CHANCE SANDSTONE STRUCTURAL

ESTABLISHED GAS AND OIL PLAY

Reservoir description

The Chance Sandstone play consists of closures formed by Laramide-aged anticlines, which may be partially influenced by normal faulting along north-south and east-west planes.

The Chance Member sandstone is described as thick units of grey- to buff-coloured, salt and pepper, very fine- to coarse-grained, fair to well sorted and are massive to thinly bedded. A maximum of 166 m of clean sandstone may be present. The unit subcrops to the north and west.



Discovered resources

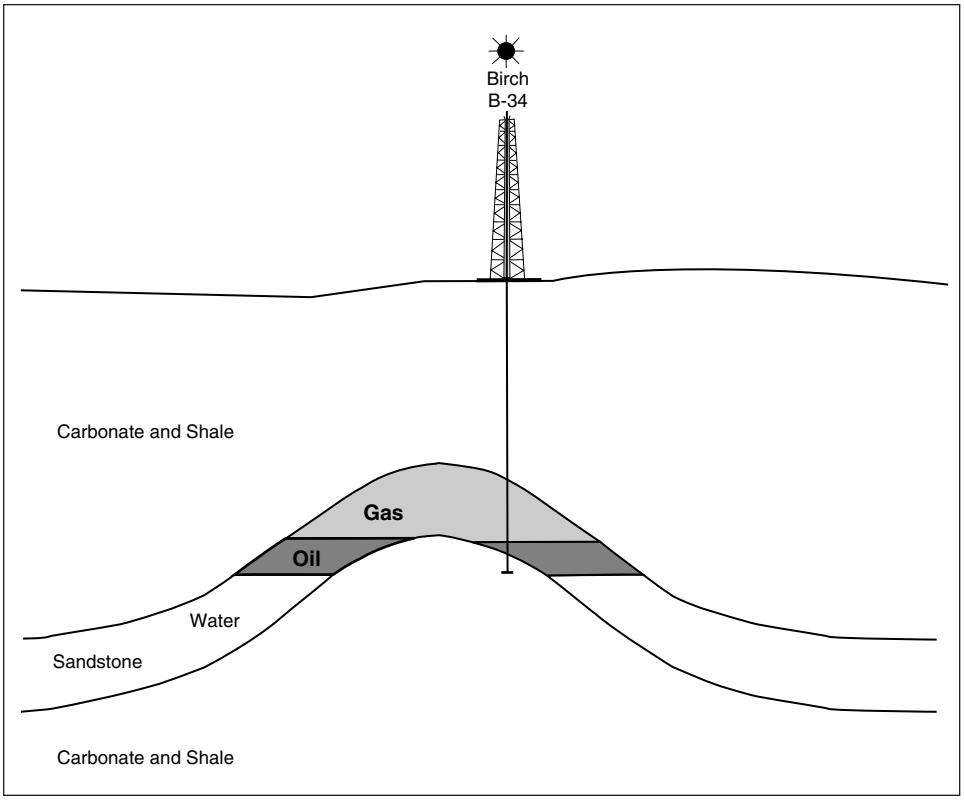
One discovery has been made in the Birch B-34 well, which has gas trapped on water. The gas flowed on a DST at a maximum of 194 $10^3m^3/d$ with no recovered oil or condensate.

Potential resources

The area of potential resources is limited by the subcrop of the sandstone and the presence of structural deformation. There is potential for oil, as indicated by the oil in the sandstone at the Chance.

Reservoir parameters

Field	Resources	Area (ha.)	Net Pay (m)	Porosity (%)	Hydrocarbon saturation (%)	Recovery factor (%)	Initial marketable gas 10^6m^3 (Bcf)
Birch	gas	177	3.9	18	75	72	82.9 (2.9)



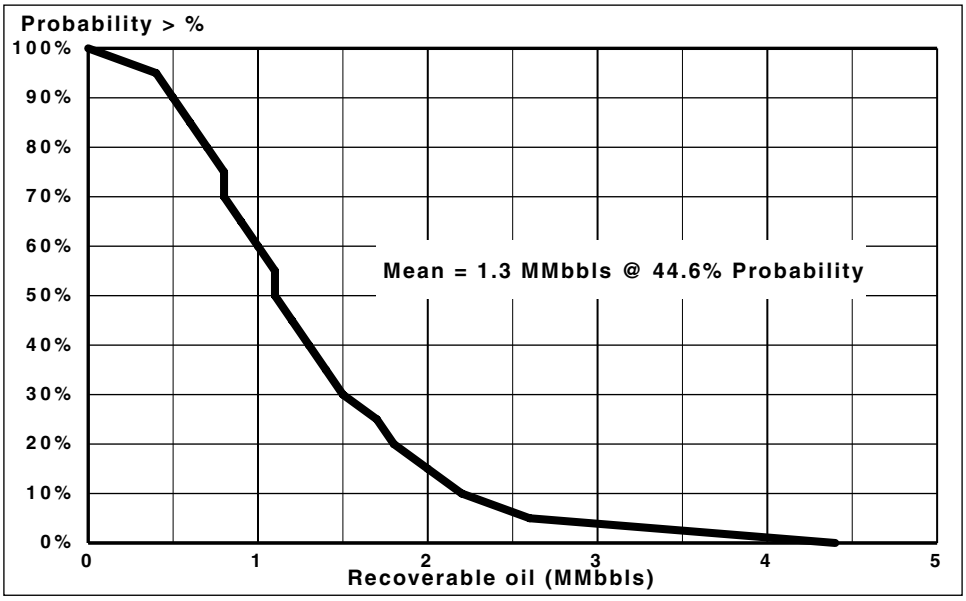
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	0.5500	0.5880	0.6000	0.579
Tested play area (MM acres)	0.072	0.072	0.072	0.072
Untested play area (MM acres)	0.478	0.516	0.528	0.507
Fraction of total play area in trap	0.100	0.140	0.180	0.140
Fraction of untested play area filled (areally)	0.300	0.500	0.700	0.500
Potential hydrocarbon area (MM acres)				0.036
Porosity	0.090	0.180	0.220	0.163
Hydrocarbon saturation	0.550	0.750	0.900	0.733
Oil recovery factor	0.100	0.150	0.200	0.150
Gas recovery factor	0.550	0.720	0.800	0.690
Average net pay (ft.)	10.0	23.0	30.0	21.0
Probability of hydrocarbons	0.080	0.150	0.200	0.143
Fraction of pore volume oil bearing	0.020	0.100	0.200	0.107
Potential oil area (MM acres)				0.001
Potential gas area (MM acres)				0.005
Gas oil ratio (GOR) (MMcf/bbls)	0.399	0.420	0.441	0.420
Formation volume factor (FVF)	1.227	1.239	1.251	1.239
Gas compressibility factor 'Z'	0.764	0.780	0.796	0.780
Gas volume factor (GVF)				0.279
Oil in place (bbls/acre-foot)				749.7
Oil recovery (bbls/acre-foot)				112.5
Gas in place (MMcf/acre-foot)				1,453.9
Raw gas recovery (MMcf/acre-foot)				1,003.2
Marketable gas recovery (MMcf/acre-foot)				938.0
Liquid yield (bbls/MMcf)	15.000	20.100	25.000	20.0
H_2S content	0.000	0.000	0.000	0.000
CO_2 content	0.010	0.015	0.020	0.015
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.050		
Marketable gas (fraction of raw)		0.935		

Total for play

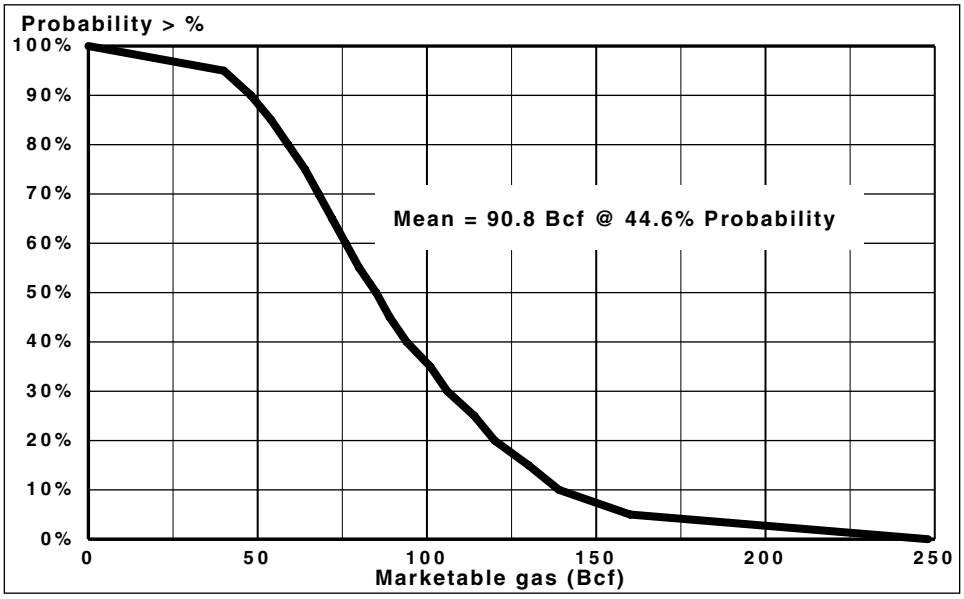
	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place	8.55		138.84	138.84		31.69	
Recoverable	1.28	0.54	95.80	96.34	1.92	19.26	90.11
Sulphur (MMlt)		0.00					

Oil depth: 4,200 ft.; gas depth: 4,200 ft.; gas pressure: 3,368 psi; gas reservoir temperature: 90°F



Percentile values

100%	0
95%	0.4
90%	0.5
85%	0.6
80%	0.7
75%	0.8
70%	0.8
65%	0.9
60%	1.0
55%	1.1
50%	1.1
45%	1.2
40%	1.3
35%	1.4
30%	1.5
25%	1.7
20%	1.8
15%	2.0
10%	2.2
5%	2.6
0%	4.4



Percentile values

100%	0
95%	40
90%	48
85%	54
80%	59
75%	64
70%	68
65%	72
60%	76
55%	80
50%	85
45%	89
40%	94
35%	101
30%	106
25%	114
20%	120
15%	130
10%	139
5%	160
0%	248

Carboniferous

CHANCE SANDSTONE UNCONFORMITY

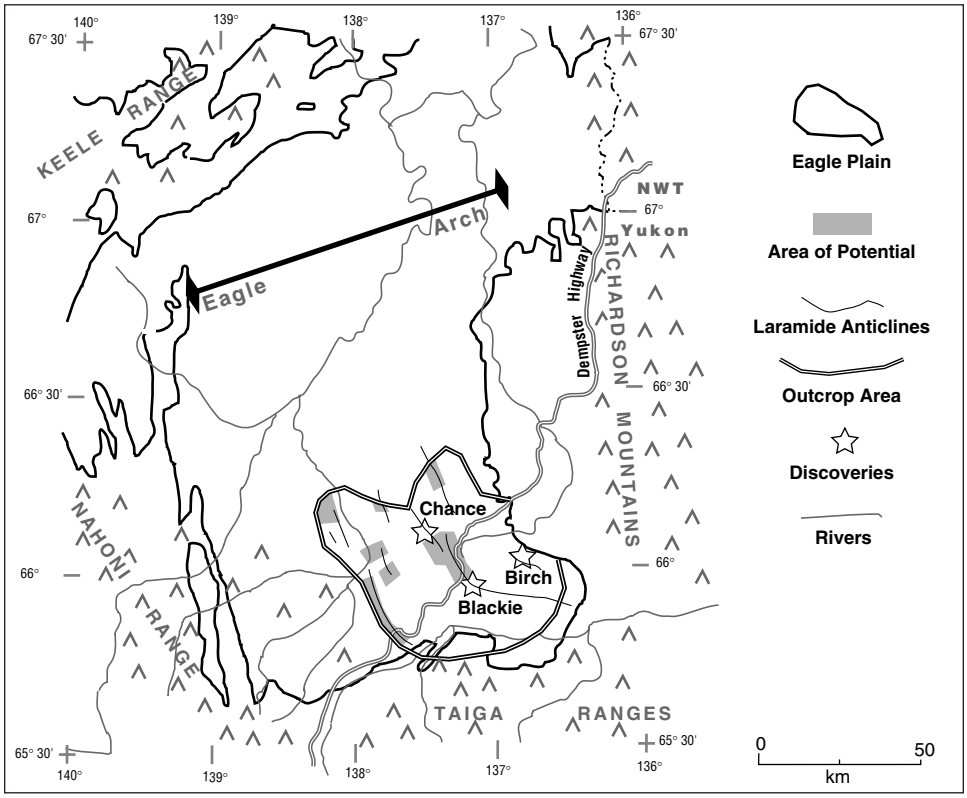
ESTABLISHED GAS AND OIL PLAY

Reservoir description

Carboniferous Chance Sandstone is subcropped by the pre-Cretaceous unconformity, leaving sandstone against Cretaceous shale to form a stratigraphic trap. This trap is enhanced by structural doming of the sandstone units during Laramide deformation. Chance sandstone and the associated Laramide anticlines have been discussed previously.

Discovered resources

There is one discovery in the Chance Field with gas and/or oil trapped on top of water in a number of sandstone layers. Gas has flowed to the surface at varying rates on DSTs, to a maximum of 230 $10^3 m^3/d$, while the maximum oil recovery was 610 m^3.

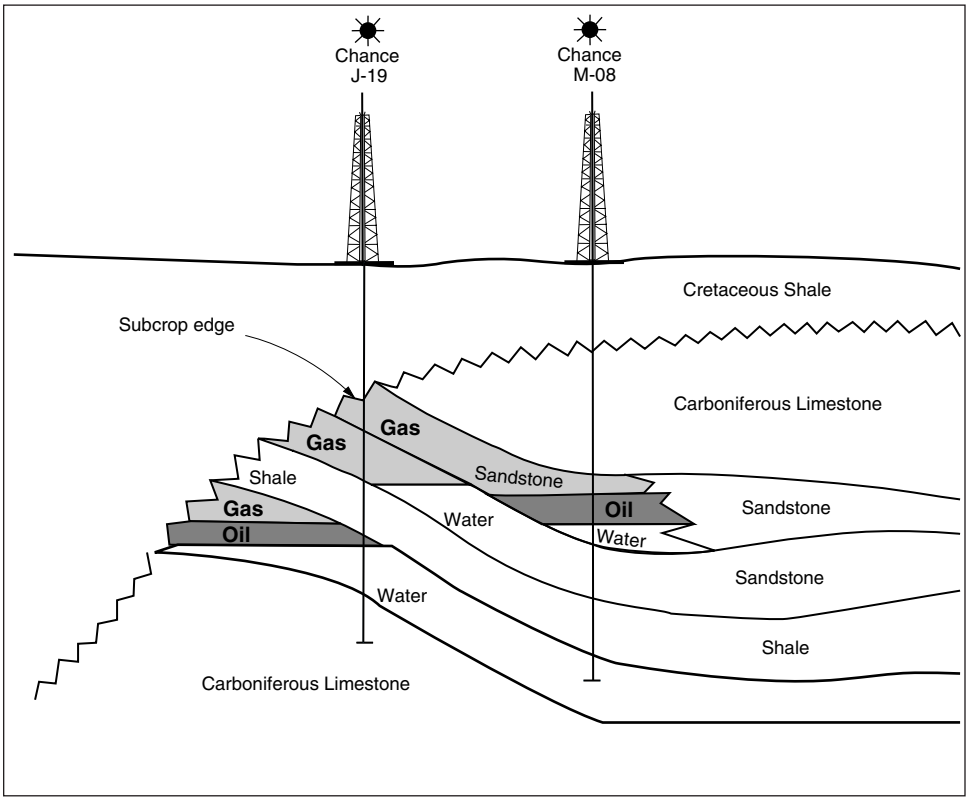


Potential resources

The area of potential is limited by the subcrop of the sandstone and the need for folding. Both gas and oil pools are expected to be small, based on the current discovered pool sizes.

Reservoir Parameters

Field	Resources	Area (ha.)	Net Pay (m)	Porosity (%)	Hydrocarbon saturation (%)	Recovery factor (%)	Initial marketable gas 10^6m^3 (Bcf)
Chance Sand #1	gas	416	15.0	14	55	75	496.4 (17.5)
Sand #2	gas	206	10.0	14	55	75	163.9 (5.8)
Sand #3	gas	369	10.0	10	55	75	209.7 (7.4)
Sand #1	oil	916	5.0	8	60	30	0.5 (3.2)
Sand #2	oil	87	1.4	5	60	30	0.01 (0.05)
Sand #3	oil	97	6.7	8	60	30	0.07 (0.45)



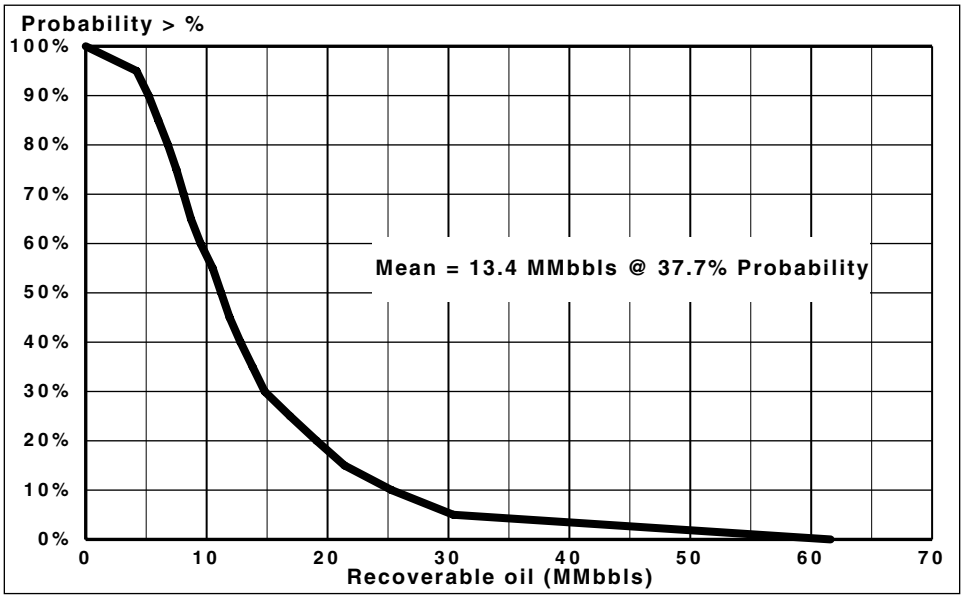
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	0.5800	0.5880	0.5900	0.586
Tested play area (MM acres)	0.066	0.066	0.066	0.066
Untested play area (MM acres)	0.514	0.522	0.524	0.520
Fraction of total play area in trap	0.090	0.150	0.200	0.147
Fraction of untested play area filled (areally)	0.500	0.700	0.900	0.700
Potential hydrocarbon area (MM acres)				0.053
Porosity	0.090	0.130	0.230	0.150
Hydrocarbon saturation	0.500	0.550	0.750	0.600
Oil recovery factor	0.150	0.300	0.400	0.283
Gas recovery factor	0.600	0.750	0.900	0.750
Average net pay (ft.)	20.0	50.0	100.0	56.7
Probability of hydrocarbons	0.150	0.250	0.350	0.250
Fraction of pore volume oil bearing	0.030	0.100	0.200	0.110
Potential oil area (MM acres)				0.001
Potential gas area (MM acres)				0.012
Gas oil ratio (GOR) (MMcf/bbls)	0.399	0.420	0.441	0.420
Formation volume factor (FVF)	1.227	1.239	1.251	1.239
Gas compressibility factor 'Z'	0.774	0.790	0.806	0.790
Gas volume factor (GVF)				0.171
Oil in place (bbls/acre-foot)				563.4
Oil recovery (bbls/acre-foot)				159.6
Gas in place (MMcf/acre-foot)				669.3
Raw gas recovery (MMcf/acre-foot)				502.0
Marketable gas recovery (MMcf/acre-foot)				457.8
Liquid yield (bbls/MMcf)	25.000	36.000	45.000	35.3
H_2S content	0.001	0.001	0.002	0.001
CO_2 content	0.050	0.057	0.065	0.057
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.030		
Marketable gas (fraction of raw)		0.912		

Total for play

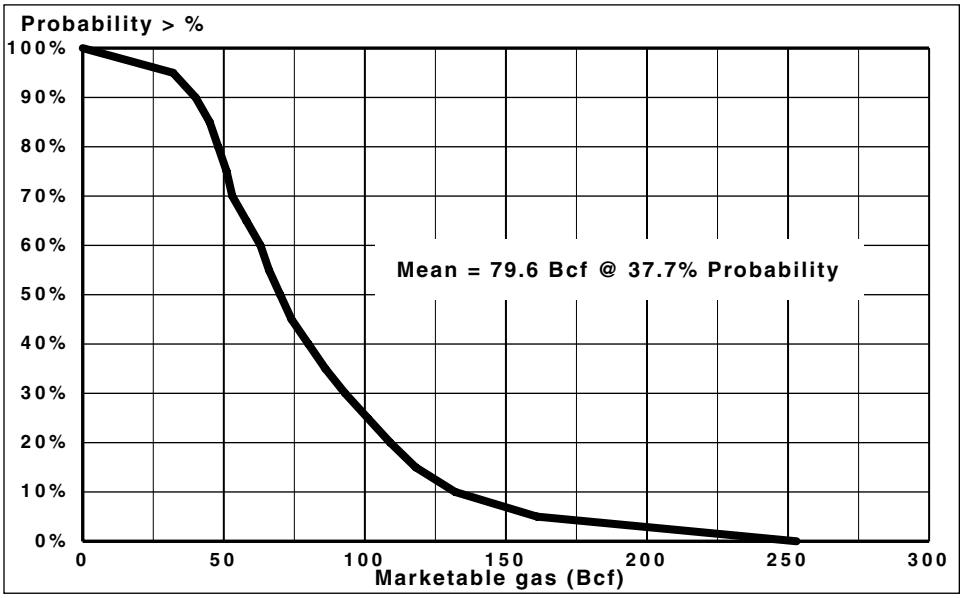
	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place	47.00		451.84	107.26		64.74	
Recoverable	13.30	5.58	338.88	86.02	2.84	30.46	314.65
Sulphur (MMlt)		0.00					

Oil depth: 4,200 ft.; gas depth: 4,200 ft.; gas pressure: 4,363 psi; gas reservoir temperature: 90°F



Percentile values

100%	0
95%	4.2
90%	5.2
85%	6.0
80%	6.8
75%	7.5
70%	8.1
65%	8.7
60%	9.5
55%	10.5
50%	11.2
45%	11.9
40%	12.8
35%	13.8
30%	14.8
25%	16.9
20%	19.1
15%	21.4
10%	25.3
5%	30.4
0%	61.6



Percentile values

100%	0
95%	32
90%	40
85%	45
80%	48
75%	51
70%	53
65%	58
60%	63
55%	66
50%	70
45%	74
40%	80
35%	86
30%	93
25%	101
20%	109
15%	118
10%	132
5%	161
0%	253

Carboniferous

CHANCE SANDSTONE STRATIGRAPHIC

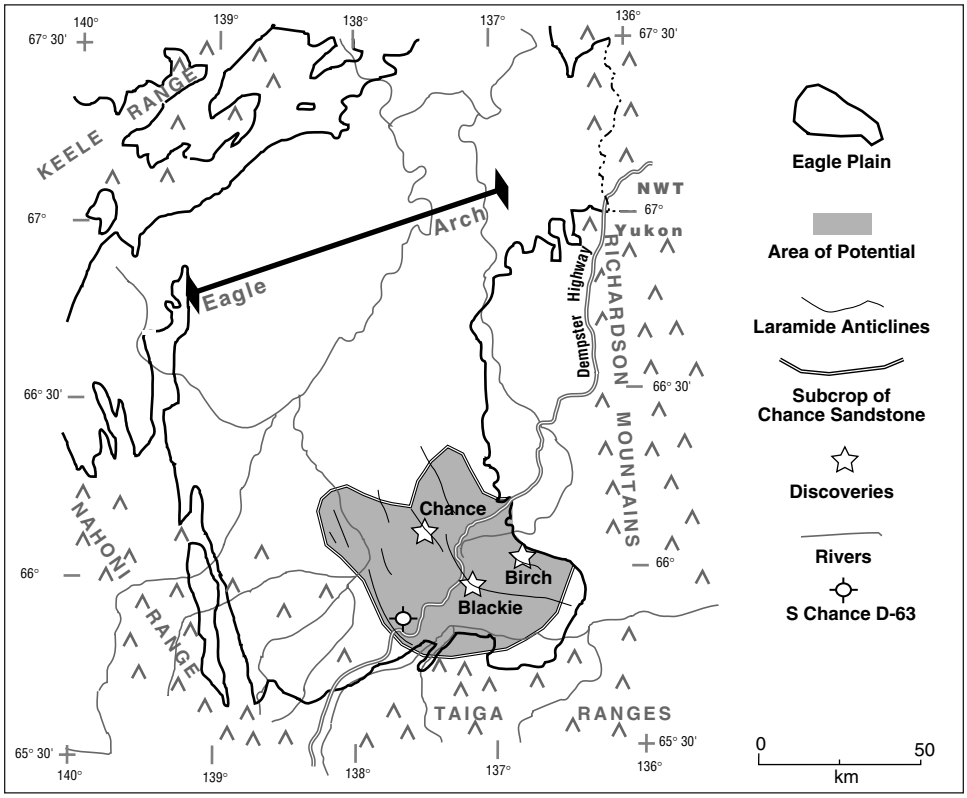
ESTABLISHED GAS AND OIL PLAY

Reservoir description

The Chance Sandstone stratigraphic facies change trap is created by porous sandstone pinching out of against non-porous sandstone. Trapping can be enhanced by dip reversals, but structural enhancement is not necessary. The Chance Sandstone is described under the Chance Sandstone – Laramide Folds play description.

Discovered resources

The one oil discovery was in the Chance G-08 well. The oil is found to be structurally lower than the oil/water interface in the equivalent sand in the M-08 well nearby. The well recovered 360 m of oil on a DST. There has also been a gas show in the South Chance D-63 well which recovered gas-cut mud on a DST.

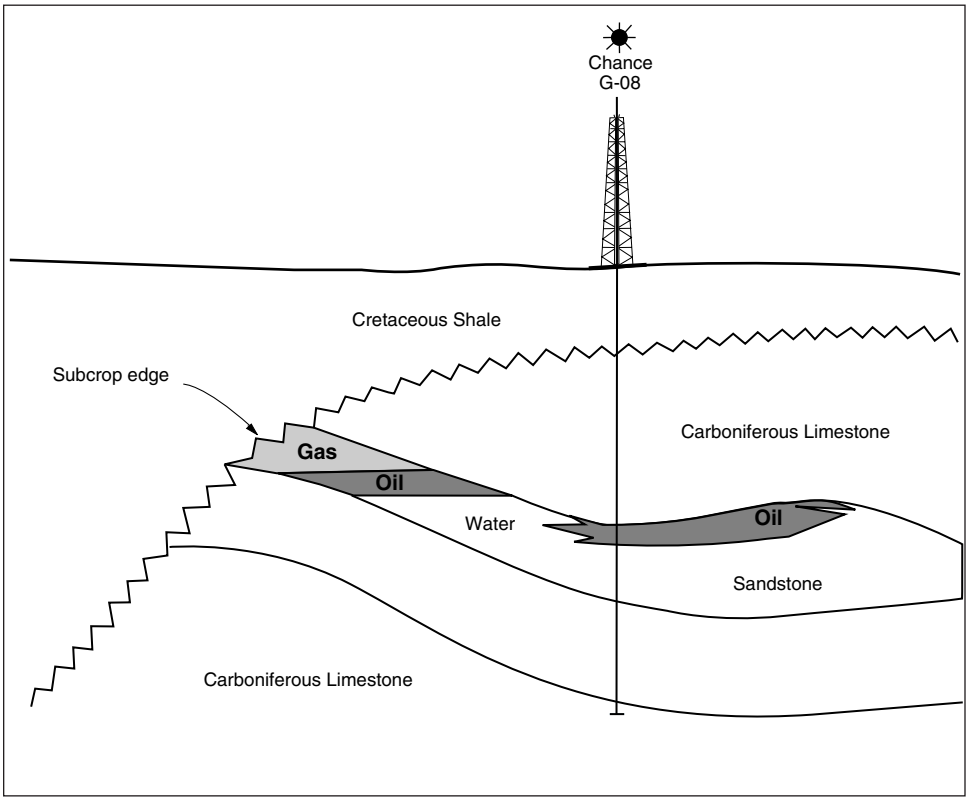


Undiscovered resources

The area of potential is limited only by the subcrop of the sandstone, as folding is not a factor. Both small gas and oil pools can be expected, with equal probabilities. Pool sizes are expected to be small since reservoirs can be pinched out by cementation or subcropped by the erosional edge.

Reservoir parameters

Field	Resources	Area (ha.)	Net Pay (m)	Porosity (%)	Hydrocarbon saturation (%)	Recovery factor (%)	Initial marketable gas 10^6m^3 (Bcf)
South Chance D-63	gas	0	7.0	8	75	-	0 (0)
Chance Sand 1A	oil	802	5.0	6	60	30	0.4 (2.2)



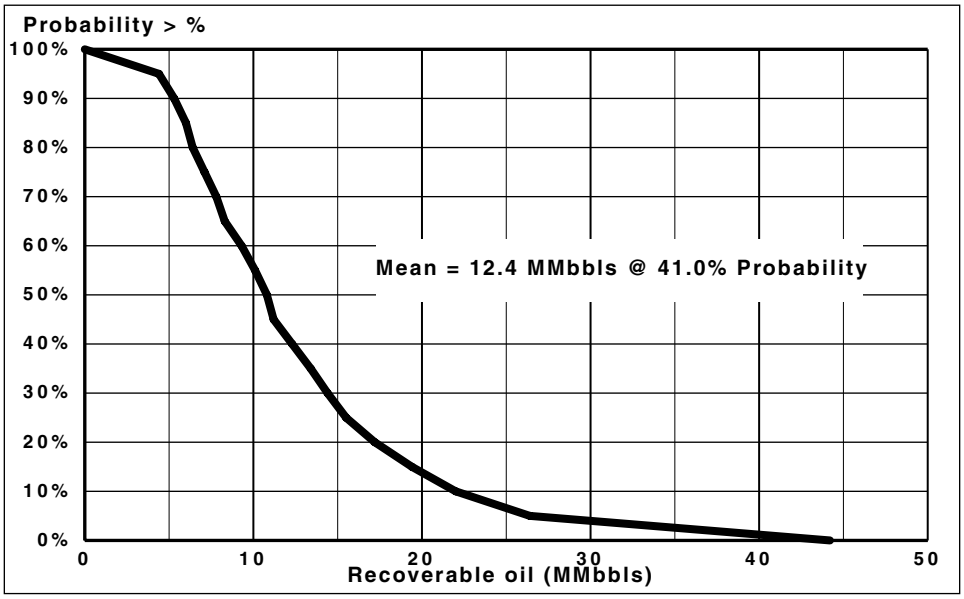
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	0.5650	0.5880	0.6000	0.584
Tested play area (MM acres)	0.085	0.085	0.085	0.085
Untested play area (MM acres)	0.480	0.503	0.515	0.499
Fraction of total play area in trap	0.300	0.500	0.800	0.533
Fraction of untested play area filled (areally)	0.400	0.700	0.900	0.667
Potential hydrocarbon area (MM acres)				0.178
Porosity	0.060	0.070	0.100	0.077
Hydrocarbon saturation	0.500	0.600	0.800	0.633
Oil recovery factor	0.150	0.300	0.400	0.283
Gas recovery factor	0.600	0.750	0.900	0.750
Average net pay (ft.)	10.0	30.0	45.0	28.3
Probability of hydrocarbons	0.090	0.200	0.300	0.197
Fraction of pore volume oil bearing	0.080	0.150	0.200	0.143
Potential oil area (MM acres)				0.005
Potential gas area (MM acres)				0.030
Gas oil ratio (GOR) (MMcf/bbls)	0.399	0.420	0.441	0.420
Formation volume factor (FVF)	1.227	1.239	1.251	1.239
Gas compressibility factor 'Z'	0.774	0.790	0.806	0.790
Gas volume factor (GVF)				0.149
Oil in place (bbls/acre-foot)				305.1
Oil recovery (bbls/acre-foot)				86.3
Gas in place (MMcf/acre-foot)				317.2
Raw gas recovery (MMcf/acre-foot)				237.9
Marketable gas recovery (MMcf/acre-foot)				219.1
Liquid yield (bbls/MMcf)	20.000	28.000	35.000	27.7
H_2S content	0.000	0.000	0.000	0.000
CO_2 content	0.022	0.029	0.035	0.029
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.050		
Marketable gas (fraction of raw)		0.921		

Total for play

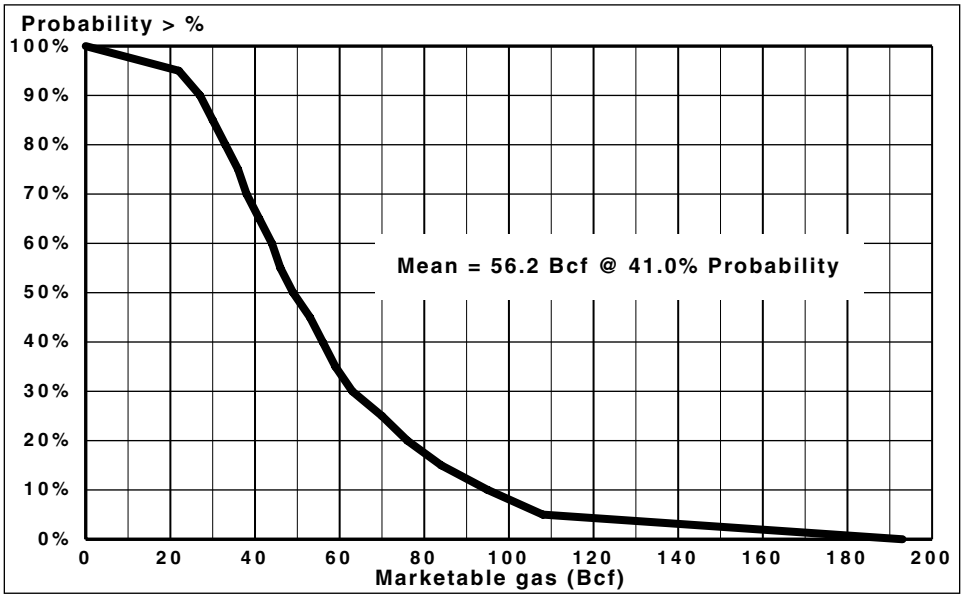
	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place	43.10		268.88	72.86		55.24	
Recoverable	12.21	5.13	210.66	59.77	1.51	23.68	190.86
Sulphur (MMlt)							

Oil depth: 4,200 ft.; gas depth: 4,200 ft.; gas pressure: 4,363 psi; gas reservoir temperature: 90°F



Percentile values

100%	0
95%	4.4
90%	5.3
85%	6.0
80%	6.4
75%	7.1
70%	7.8
65%	8.3
60%	9.3
55%	10.1
50%	10.8
45%	11.2
40%	12.3
35%	13.4
30%	14.4
25%	15.5
20%	17.2
15%	19.4
10%	22.0
5%	26.4
0%	44.2



Percentile values

100%	0
95%	22
90%	27
85%	30
80%	33
75%	36
70%	38
65%	41
60%	44
55%	46
50%	49
45%	53
40%	56
35%	59
30%	63
25%	70
20%	76
15%	84
10%	95
5%	108
0%	193

Carboniferous

CANOE RIVER LIMESTONE

ESTABLISHED GAS AND OIL PLAY

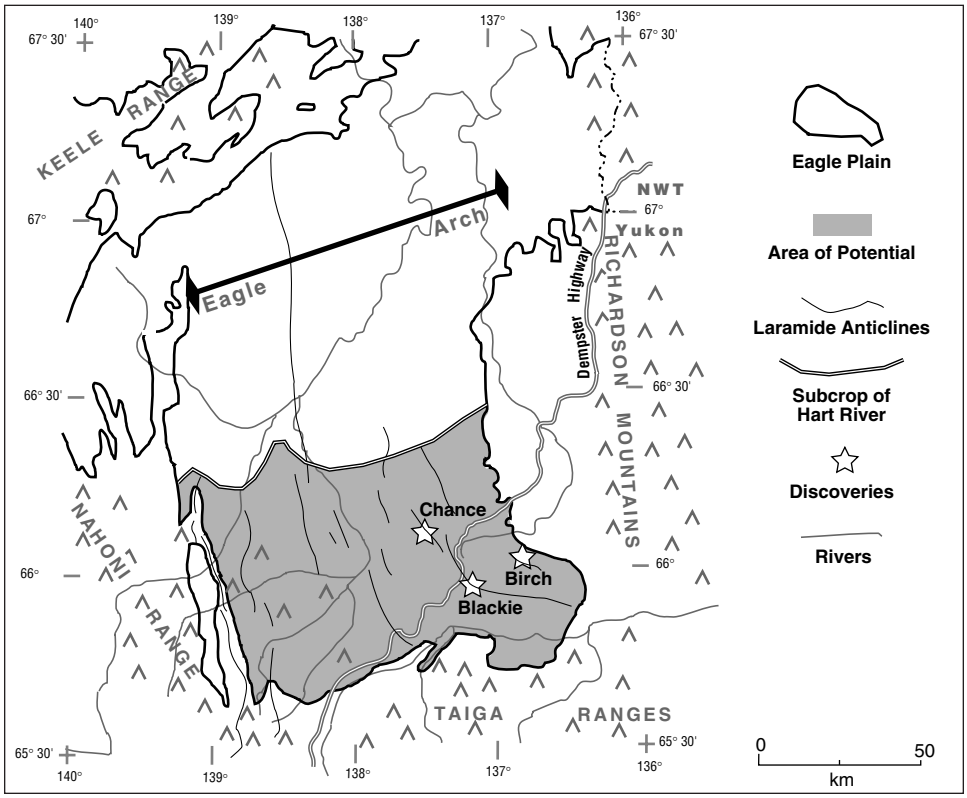
Reservoir description

Carboniferous Canoe River limestone stratigraphic facies change traps are the result of porous carbonate pinching out against non-porous carbonate associated with a clearly defined facies boundary within the same formation, or against other non-porous formations. Reservoirs may or may not be enhanced by Laramide structures.

The Canoe River Member is the lower limestone of the Hart River Formation. It is described as a thinly bedded micritic crinoidal limestone with interbeds of dolomite, chert and dark bioturbated shale. The unit is subcropped by the pre-Cretaceous unconformity in the north and thins rapidly to the south. A maximum thickness of 500 m can be expected.

Discovered resources

One discovery and one show have been made in two wells in the Chance Field. The J-19 well has a porous limey sandstone at the top of the Canoe River Member that has gas trapped on water. A test of this zone recovered gas-cut mud. The M-08 well has a porous limey sandstone section within the Canoe River Member that has gas trapped on oil on water. A test flowed gas at 283 $10^3 m^3/d$ and recovered 290 m^3 of oil. Zones are highly fractured.

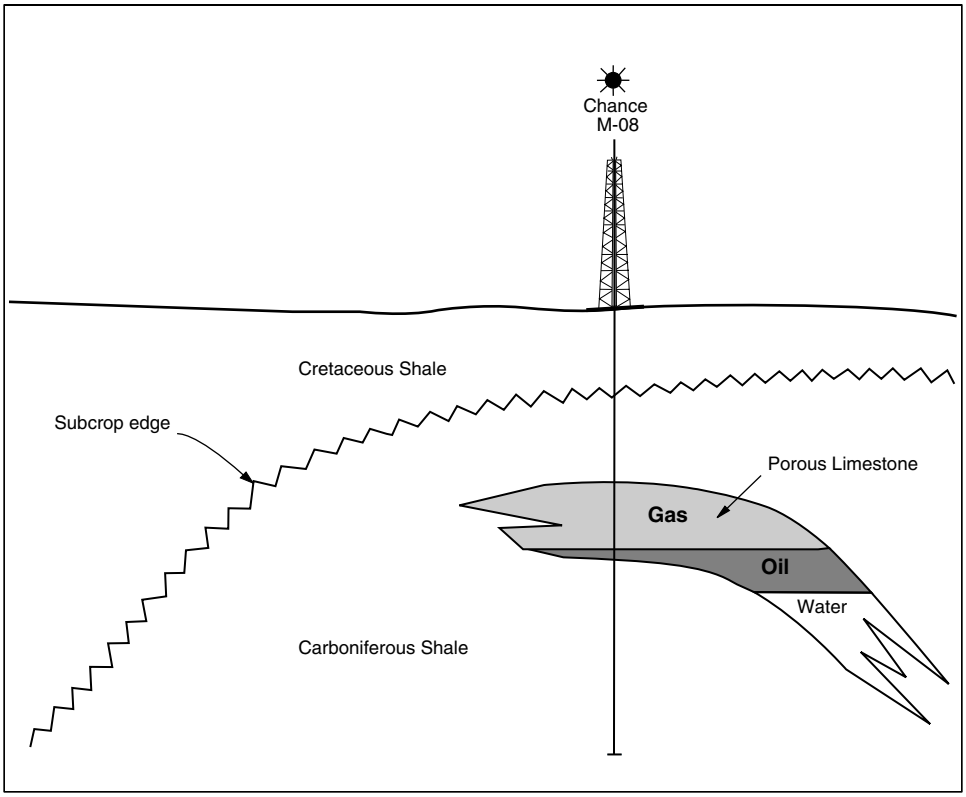


Potential resources

The area of potential is limited by the subcrop edge. Fracturing may be necessary for economic production rates. Both oil and gas are possible, but gas is considered to be more likely, based on results to date.

Reservoir parameters

Field	Resources	Area (ha.)	Net Pay (m)	Porosity (%)	Hydrocarbon saturation (%)	Recovery factor (%)	Initial marketable gas 10^6m^3 (Bcf)
Chance J-19	gas	229	2.5	13	70	65	40.8 (1.44)
M-08	gas	168	1.0	3	60	50	1.24 (0.04)
M-08	oil	168	0.7	3	60	20	0.15 (0.02)



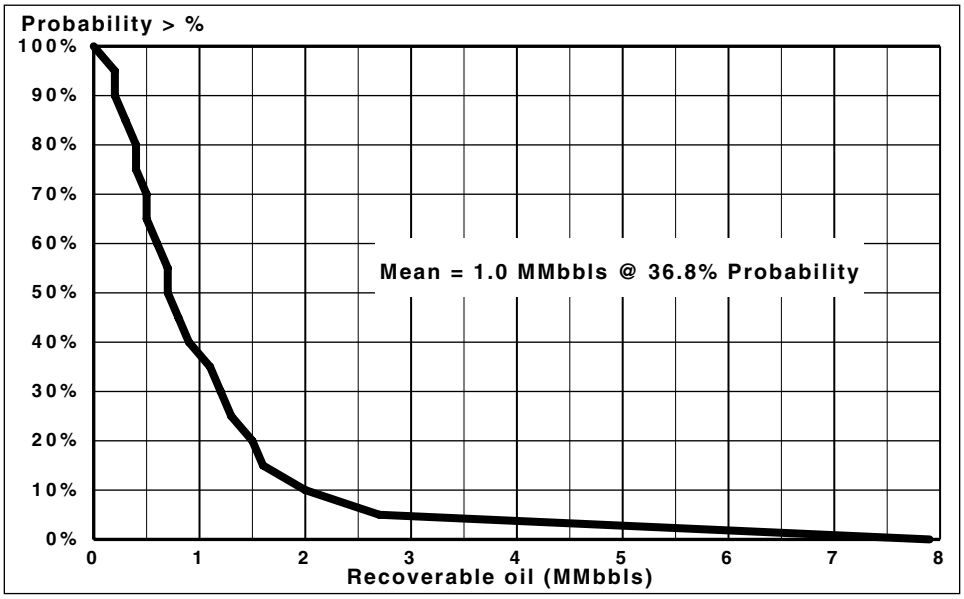
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	1.0000	1.2000	1.2500	1.150
Tested play area (MM acres)	0.130	0.130	0.130	0.130
Untested play area (MM acres)	0.870	1.070	1.120	1.020
Fraction of total play area in trap	0.020	0.100	0.300	0.140
Fraction of untested play area filled (areally)	0.500	0.850	0.950	0.767
Potential hydrocarbon area (MM acres)				0.109
Porosity	0.030	0.065	0.150	0.082
Hydrocarbon saturation	0.500	0.650	0.750	0.633
Oil recovery factor	0.100	0.200	0.300	0.200
Gas recovery factor	0.500	0.600	0.750	0.617
Average net pay (ft.)	2.0	9.0	20.0	10.3
Probability of hydrocarbons	0.050	0.150	0.240	0.147
Fraction of pore volume oil bearing	0.040	0.100	0.150	0.097
Potential oil area (MM acres)				0.002
Potential gas area (MM acres)				0.015
Gas oil ratio (GOR) (MMcf/bbls)	0.485	0.510	0.536	0.510
Formation volume factor (FVF)	1.276	1.291	1.305	1.291
Gas compressibility factor 'Z'	0.833	0.850	0.867	0.850
Gas volume factor (GVF)				0.289
Oil in place (bbls/acre-foot)				310.9
Oil recovery (bbls/acre-foot)				62.2
Gas in place (MMcf/acre-foot)				651.2
Raw gas recovery (MMcf/acre-foot)				401.6
Marketable gas recovery (MMcf/acre-foot)				358.6
Liquid yield (bbls/MMcf)	27.0	35.6	44.5	35.7
H_2S content	0.0	0.0	0.0	0.000
CO_2 content	0.020	0.057	0.100	0.059
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.050		
Marketable gas (fraction of raw)		0.893		

Total for play

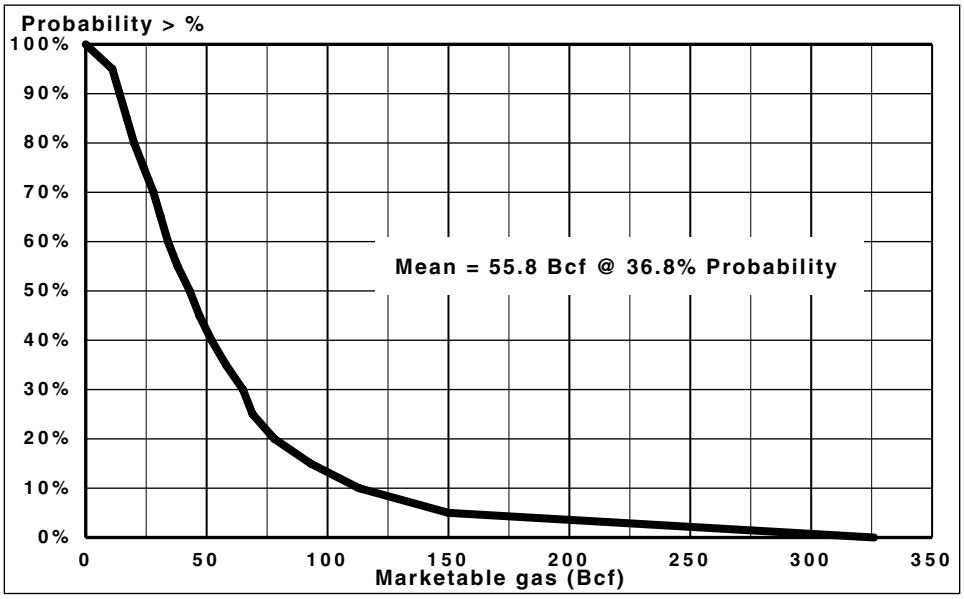
	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place	4.99		97.61	97.61		21.25	
Recoverable	1.00	0.51	60.19	60.70	2.15	13.26	54.26
Sulphur (MMlt)		0.00					

Oil depth: 5,100 ft.; gas depth: 5,100 ft.; gas pressure: 3,994 psi; gas reservoir temperature: 117°F



Percentile values

100%	0
95%	0.2
90%	0.2
85%	0.3
80%	0.4
75%	0.4
70%	0.5
65%	0.5
60%	0.6
55%	0.7
50%	0.7
45%	0.8
40%	0.9
35%	1.1
30%	1.2
25%	1.3
20%	1.5
15%	1.6
10%	2.0
5%	2.7
0%	7.9



Percentile values

100%	0
95%	11
90%	14
85%	17
80%	20
75%	24
70%	28
65%	31
60%	34
55%	38
50%	43
45%	47
40%	52
35%	58
30%	65
25%	69
20%	78
15%	93
10%	113
5%	150
0%	326

Carboniferous

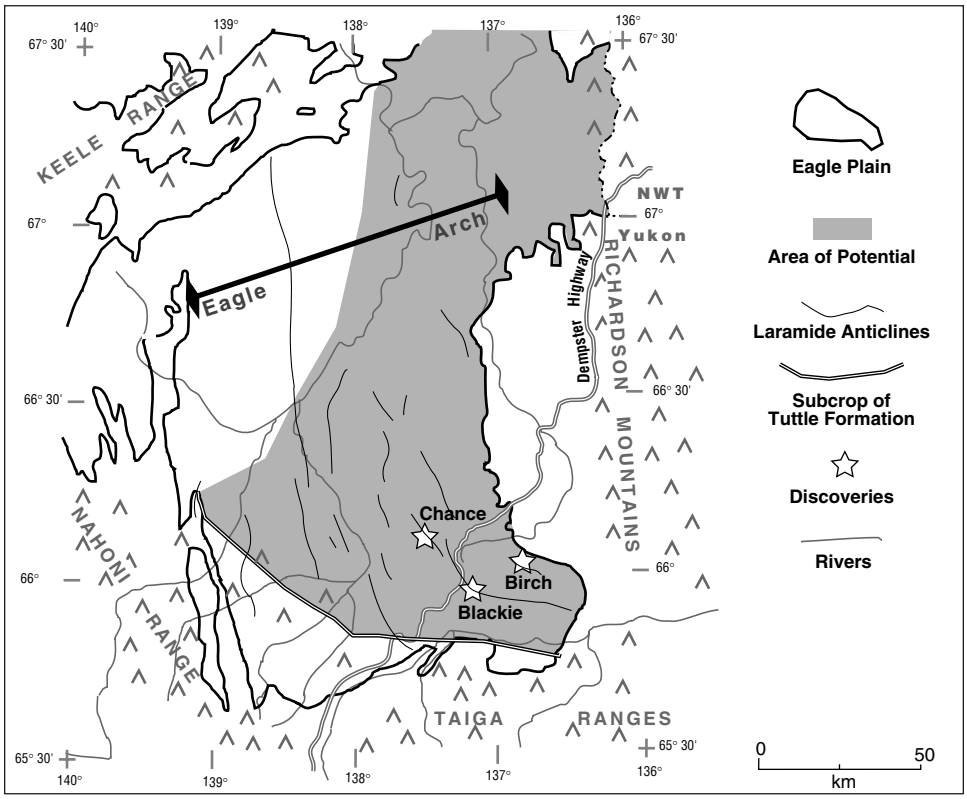
TUTTLE FORMATION

ESTABLISHED GAS PLAY

Reservoir description

The Tuttle Formation is a stratigraphic facies change play that occurs where the Tuttle Formation pinches out into the Lower Carboniferous Ford Lake shale or against the Upper Devonian Imperial shale, or where the sandstone bodies pinch out within the formation. Trapping is enhanced by structure but it is not necessary for this play.

The Tuttle Formation is a mixture of chert conglomerate, very poorly sorted quartz and chert sandstone, siltstone and shale. It is distinguished by the presence of presence of kaolinite and quartz in the pores and by orthoquartzite beds. The sands are fluviodeltaic in nature and are thought to have a northeast source. There are variable amounts of sandstone in the basin and the maximum thickness is 1,420 m.



Discovered resources

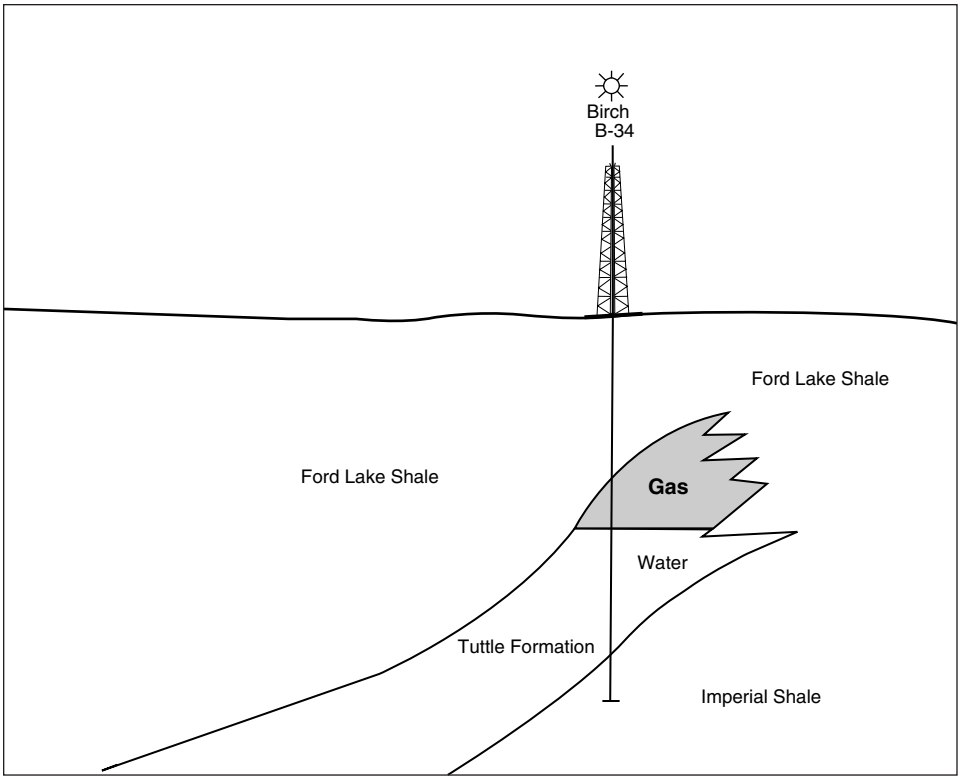
There have been discoveries at Chance and Birch, both of which are enhanced by Laramide structures. At Chance, the zone has gas trapped on water and tested gas at a maximum of 283 10^3m^3/d. At Birch, there is no water leg and the zone tested at a maximum of 258 10^3m^3/d.

Potential resources

The area of potential resources is controlled by pinchout of the sandstone to the northwest and by its subcrop to the southwest. This is considered to be a gas play.

Reservoir parameters

Field	Resources	Area (ha.)	Net Pay (m)	Porosity (%)	Hydrocarbon saturation (%)	Recovery factor (%)	Initial marketable gas 10^6m^3 (Bcf)
Chance	gas	168	1.8	16	90	60	32.2 (1.14)
Birch	gas	229	6.1	5.0	72	70	48.3 (1.7)



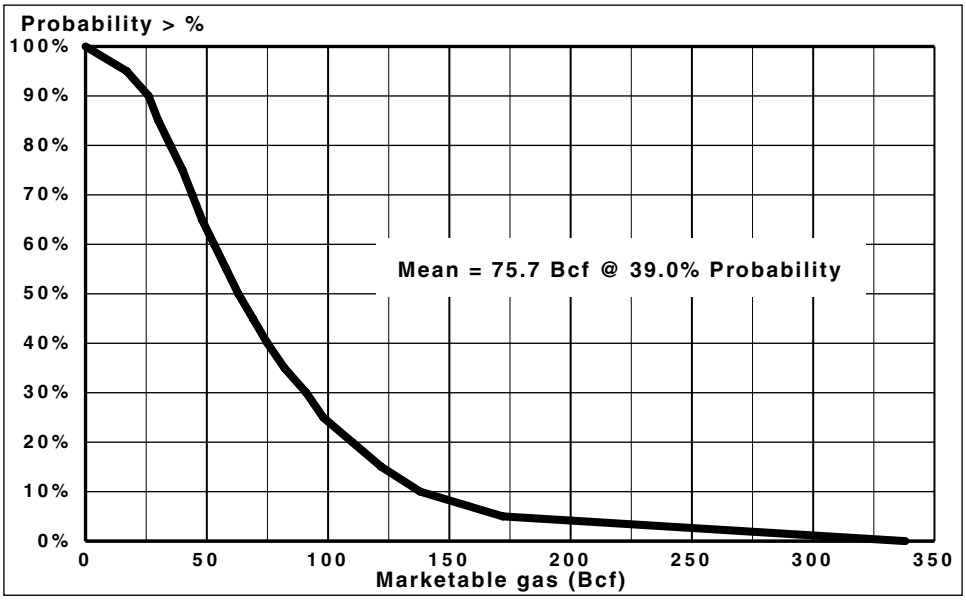
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	0.8500	2.3300	3.8000	2.327
Tested play area (MM acres)	0.130	0.130	0.130	0.130
Untested play area (MM acres)	0.720	2.200	3.670	2.197
Fraction of total play area in trap	0.040	0.100	0.150	0.097
Fraction of untested play area filled (areally)	0.250	0.400	0.550	0.400
Potential hydrocarbon area (MM acres)				0.085
Porosity	0.050	0.070	0.110	0.077
Hydrocarbon saturation	0.600	0.800	0.900	0.767
Oil recovery factor	0.100	0.200	0.300	0.200
Gas recovery factor	0.550	0.650	0.750	0.650
Average net pay (ft.)	4.0	13.0	25.0	14.0
Probability of hydrocarbons	0.040	0.100	0.250	0.130
Fraction of pore volume oil bearing	0.000	0.000	0.000	0.000
Potential oil area (MM acres)				0.000
Potential gas area (MM acres)				0.011
Gas oil ratio (GOR) (MMcf/bbls)	0.585	0.616	0.647	0.616
Formation volume factor (FVF)	1.334	1.351	1.369	1.351
Gas compressibility factor 'Z'	0.804	0.820	0.836	0.820
Gas volume factor (GVF)				0.314
Oil in place (bbls/acre-foot)				337.5
Oil recovery (bbls/acre-foot)				67.5
Gas in place (MMcf/acre-foot)				803.8
Raw gas recovery (MMcf/acre-foot)				522.4
Marketable gas recovery (MMcf/acre-foot)				490.4
Liquid yield (bbls/MMcf)	12.0	15.9	19.9	15.9
H_2S content	0.000	0.000	0.020	0.007
CO_2 content	0.005	0.011	0.020	0.012
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.050		
Marketable gas (fraction of raw)		0.939		

Total for play

	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place	0.00		124.25	124.25		20.71	
Recoverable	0.00	0.00	80.76	80.76	1.29	14.75	75.81
Sulphur (MMlt)		0.02					

Oil depth: 6,160 ft.; gas depth: 6,160 ft.; gas pressure: 4,083 psi; gas reservoir temperature: 103°F



Percentile values

100%	0
95%	17
90%	26
85%	30
80%	35
75%	40
70%	44
65%	48
60%	53
55%	58
50%	63
45%	69
40%	75
35%	82
30%	91
25%	98
20%	110
15%	122
10%	138
5%	172
0%	338

TRIANGLE ZONE STRUCTURAL

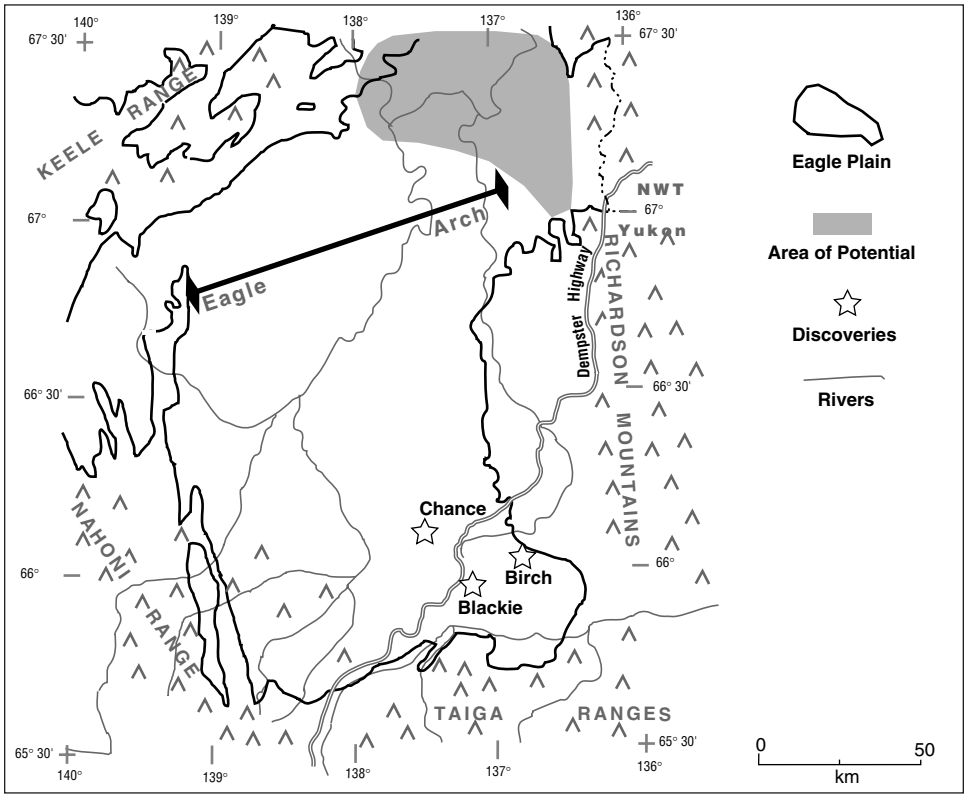
IMMATURE GAS PLAY

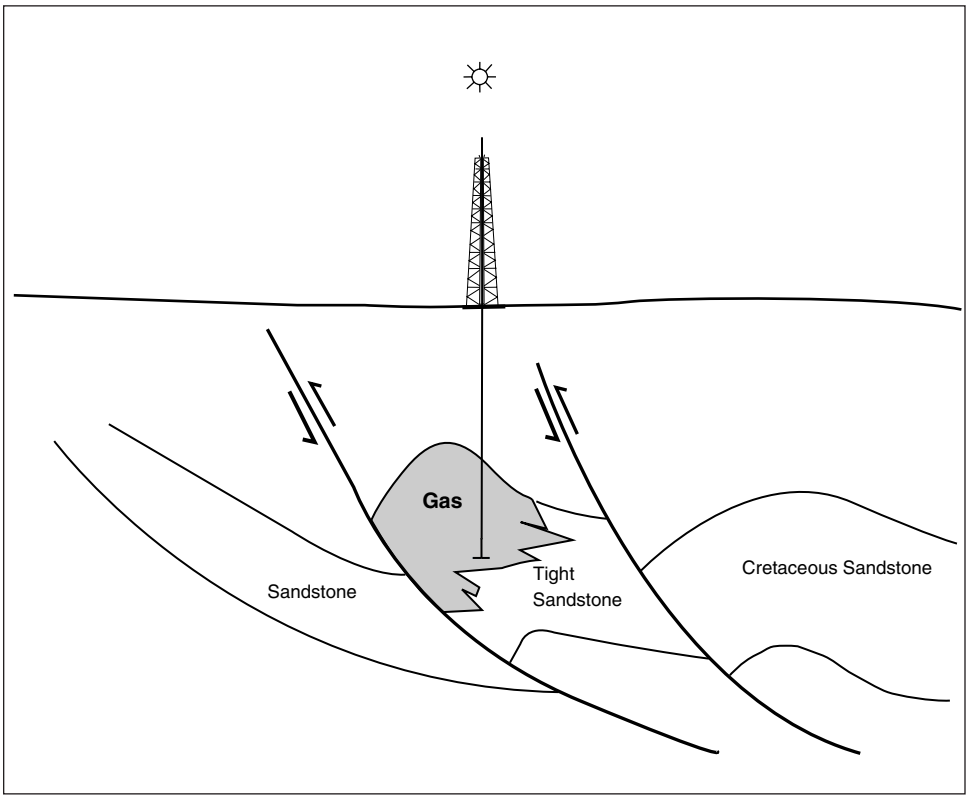
Reservoir description

Triangle zone structures are formed by thrust faulting in the Bell Sub-basin. This faulting occurred during the Laramide Orogeny as the surrounding mountains of the Dave Lord and Nahonni ranges of the Richardson Mountains were formed. These structures have not been found in the South Eagle Sub-basin. The presence of duplex and related structures have been interpreted on seismic sections within the sub-basin in the northeast. Structuring could involve Cretaceous clastics of the Eagle Plain Group.

Undiscovered resources

No wells have been drilled for these targets as they have only recently been researched at the Geological Survey of Canada in Calgary. The area of potential is restricted to the northeastern part of the basin. This is also expected to be a gas play.




Gas
Tight
Sandstone
Sandstone
Cretaceous Sandstone

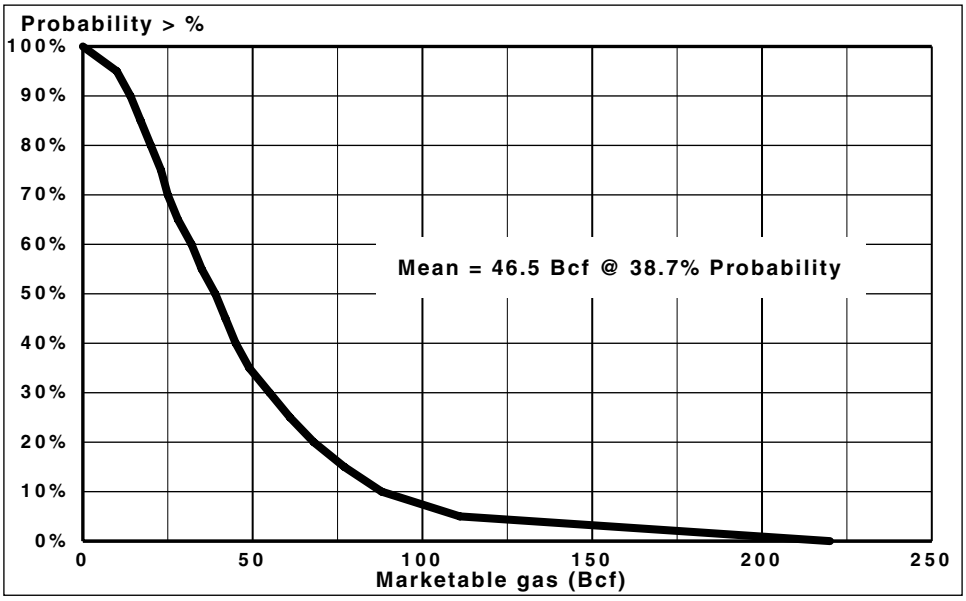
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	0.3500	0.5400	1.0000	0.630
Tested play area (MM acres)	0.000	0.000	0.000	0.000
Untested play area (MM acres)	0.350	0.540	1.000	0.630
Fraction of total play area in trap	0.030	0.100	0.200	0.110
Fraction of untested play area filled (areally)	0.300	0.600	0.900	0.600
Potential hydrocarbon area (MM acres)				0.042
Porosity	0.050	0.120	0.220	0.130
Hydrocarbon saturation	0.500	0.650	0.750	0.633
Oil recovery factor	0.050	0.150	0.250	0.150
Gas recovery factor	0.700	0.750	0.850	0.767
Average net pay (ft.)	10.0	16.0	26.0	17.3
Probability of hydrocarbons	0.010	0.100	0.200	0.103
Fraction of pore volume oil bearing	0.000	0.000	0.000	0.000
Potential oil area (MM acres)				0.000
Potential gas area (MM acres)				0.004
Gas oil ratio (GOR) (MMcf/bbls)	0.380	0.400	0.420	0.400
Formation volume factor (FVF)	1.217	1.228	1.239	1.228
Gas compressibility factor 'Z'	0.882	0.900	0.918	0.900
Gas volume factor (GVF)				0.246
Oil in place (bbls/acre-foot)				520.1
Oil recovery (bbls/acre-foot)				78.0
Gas in place (MMcf/acre-foot)				884.0
Raw gas recovery (MMcf/acre-foot)				677.8
Marketable gas recovery (MMcf/acre-foot)				623.5
Liquid yield (bbls/MMcf)	4.0	5.1	6.4	5.2
H_2S content	0.000	0.000	0.000	0.000
CO_2 content	0.010	0.030	0.050	0.030
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.050		
Marketable gas (fraction of raw)		0.920		

Total for play

	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place		0.00		65.84	65.84		10.97
Recoverable	0.00	0.00	50.47	50.47	0.26	8.67	46.44
Sulphur (MMlt)		0.00					

Oil depth: 4,000 ft; gas depth: 4,100 ft.; gas pressure: 3,500 psi; gas reservoir temperature: 100°F



Percentile values

100%	0
95%	10
90%	14
85%	17
80%	20
75%	23
70%	25
65%	28
60%	32
55%	35
50%	39
45%	42
40%	45
35%	49
30%	55
25%	61
20%	68
15%	77
10%	88
5%	111
0%	220

Carboniferous

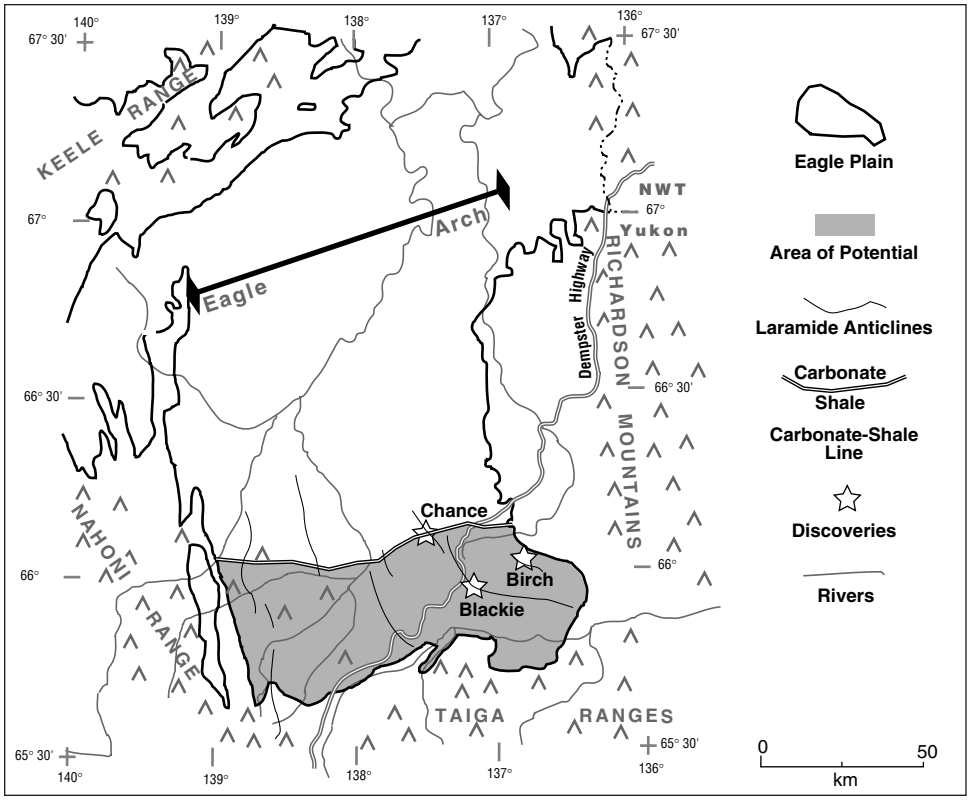
ETTRAIN CARBONATE

IMMATURE GAS PLAY

Reservoir description

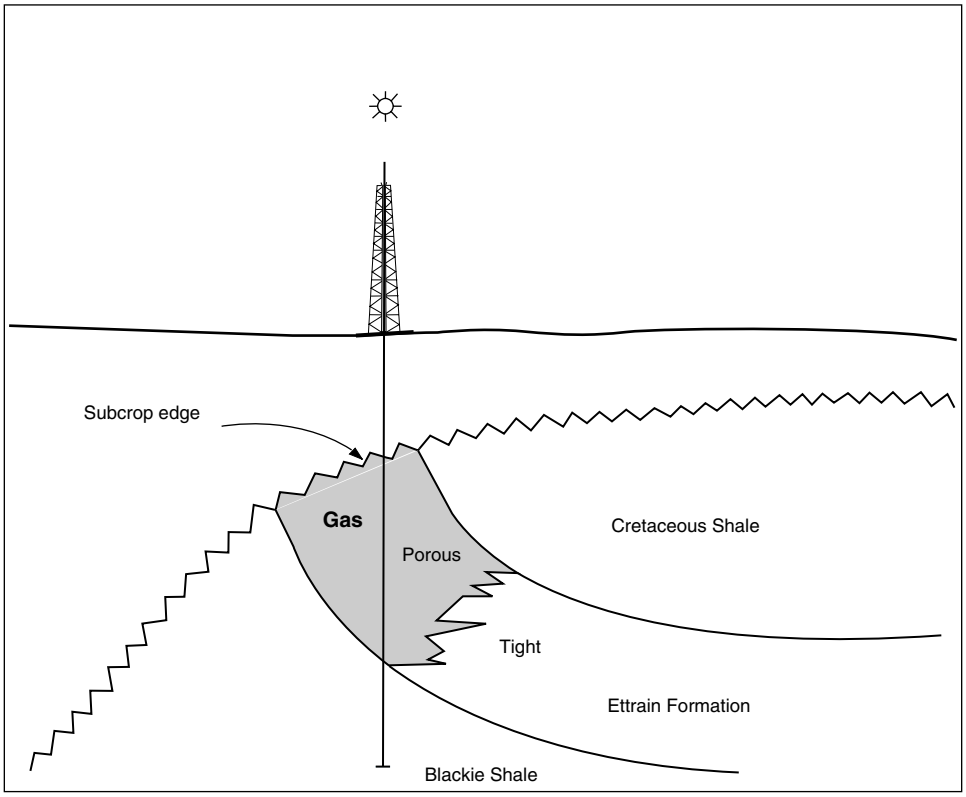
The Ettrain carbonate play results from the stratigraphic pinchout of porous carbonates trapped against the subcrop edge or against non-porous carbonates within the unit. Structures would enhance the stratigraphic plays but are not necessary for the play.

The Ettrain carbonate unit is described as a light-brown skeletal or micritic limestone with interbeds of dark-grey chert and dolomite. Thickness of this unit is variable, averaging about 90 m, with a maximum thickness of more than 240 m.



Undiscovered resources

Nine wells have been drilled penetrating the Ettrain Formation. However, there have been no hydrocarbon discoveries or any shows reported in this zone. One show previously reported from this play is actually in Jungle Creek Sandstone. The area for potential discoveries is limited by the subcrop edge of the unit and by the number of penetrations by the unsuccessful wells. Due to the limited amount of potential, this play should probably be a secondary target only. It is considered to be a gas play.



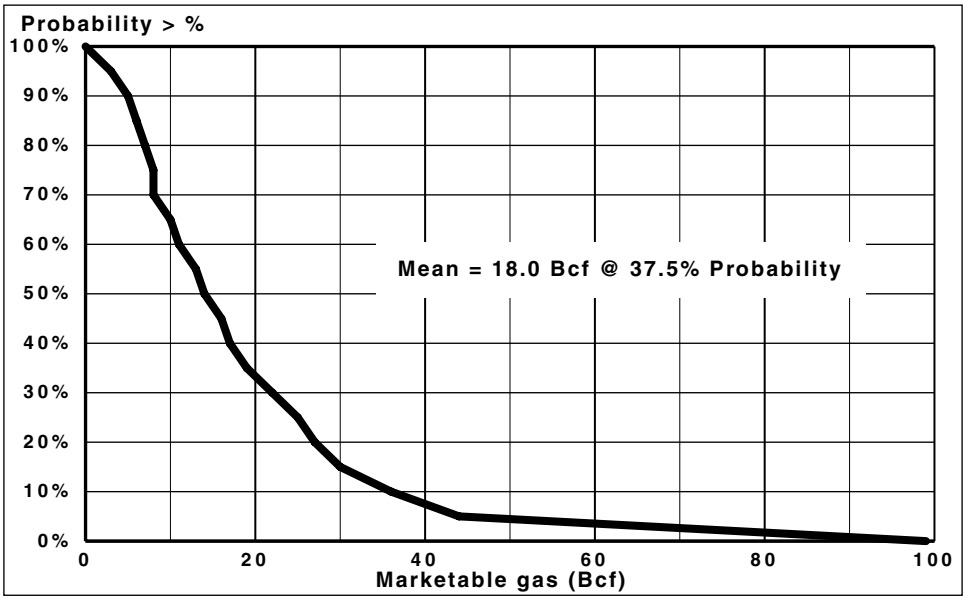
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	0.7500	0.9000	1.0000	0.883
Tested play area (MM acres)	0.056	0.056	0.056	0.056
Untested play area (MM acres)	0.694	0.844	0.944	0.827
Fraction of total play area in trap	0.030	0.100	0.300	0.143
Fraction of untested play area filled (areally)	0.300	0.600	0.800	0.567
Potential hydrocarbon area (MM acres)				0.067
Porosity	0.030	0.090	0.150	0.090
Hydrocarbon saturation	0.550	0.600	0.700	0.617
Oil recovery factor	0.100	0.200	0.300	0.200
Gas recovery factor	0.650	0.750	0.850	0.750
Average net pay (ft.)	5.0	20.0	50.0	25.0
Probability of hydrocarbons	0.020	0.080	0.150	0.083
Fraction of pore volume oil bearing	0.000	0.000	0.000	0.000
Potential oil area (MM acres)				0.000
Potential gas area (MM acres)				0.006
Gas oil ratio (GOR) (MMcf/bbls)	0.238	0.250	0.263	0.250
Formation volume factor (FVF)	1.135	1.143	1.150	1.143
Gas compressibility factor 'Z'	0.784	0.800	0.816	0.800
Gas volume factor (GVF)				0.075
Oil in place (bbls/acre-foot)				376.9
Oil recovery (bbls/acre-foot)				75.4
Gas in place (MMcf/acre-foot)				180.4
Raw gas recovery (MMcf/acre-foot)				135.3
Marketable gas recovery (MMcf/acre-foot)				127.2
Liquid yield (bbls/MMcf)	6.0	8.0	10.0	8.0
H_2S content	0.0	0.0	0.0	0.000
CO_2 content	0.005	0.010	0.020	0.012
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.050		
Marketable gas (fraction of raw)		0.940		

Total for play

	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place	0.00		25.26	25.26		4.21	
Recoverable	0.00	0.00	18.95	18.95	0.15	3.31	17.81
Sulphur (MMlt)		0.00					

Oil depth: 2,500 ft.; gas depth: 2,500 ft.; gas pressure: 900 psi; gas reservoir temperature: 75°F



Percentile values

100%	0
95%	3
90%	5
85%	6
80%	7
75%	8
70%	8
65%	10
60%	11
55%	13
50%	14
45%	16
40%	17
35%	19
30%	22
25%	25
20%	27
15%	30
10%	36
5%	44
0%	99

Devonian

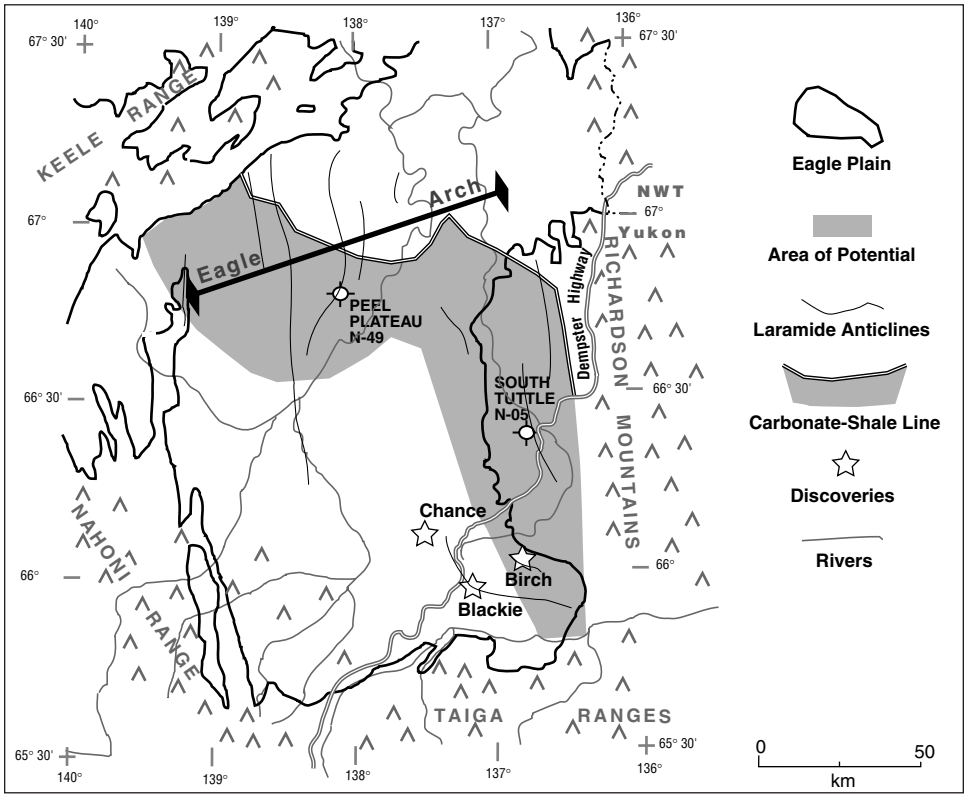
OGILVIE CARBONATE STRATIGRAPHIC

IMMATURE GAS PLAY

Reservoir description

The Ogilvie carbonate stratigraphic facies change traps exist where porous carbonates are present against tight basinal shale or against non-porous carbonate within the formation. For this play, the majority of potential is expected in the upper limestone as the lower dolomite is not present at the carbonate-shale edge. It is only present in the back-bank position. As a result, there is also potential for gas at the dolomite/limestone interface.

The lower Ogilvie dolomite is described as brown to buff, finely crystalline to sucrosic dolomite with vuggy and intercyrstalline porosity. The upper Ogilvie limestone is described as medium-brown to grey, fine-grained, thin-bedded to massive limestone with beds of coarse-grained encrinite. The unit is very thick — more than 1,220 m within the basin.



Discovered resources

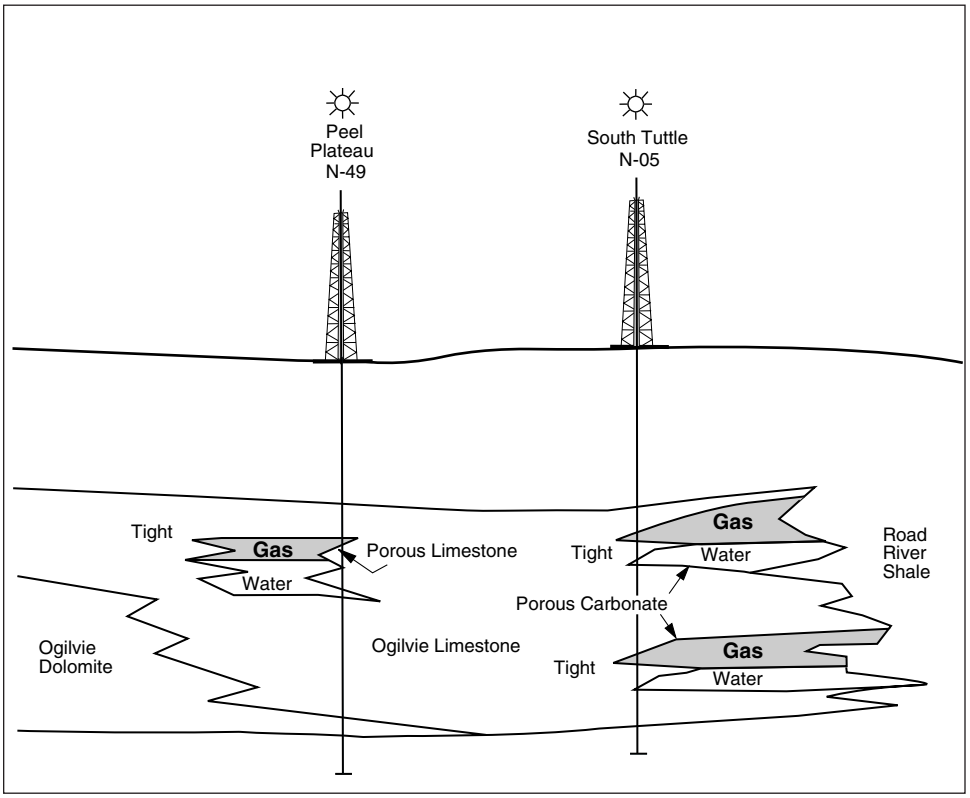
One gas show has been recorded in the South Tuttle N-05 well. This flowed gas at a maximum rate of 28 $10^3 m^3/d$ from the lower dolomite. However, the flow rate declined rapidly. Gassy mud from the Ogilvie limestone was recovered in the Peel Plateau N-49 well.

Potential resources

The area of potential resources is restricted to a region shelfward of the carbonate-shale facies change on the northeast side. The play extends east of the basin edge into the Richardson Trough. This is considered to be a gas play due to the maturation level in the source rocks.

Reservoir parameters

Field	Resources	Area (ha.)	Net Pay (m)	Porosity (%)	Hydrocarbon saturation (%)	Recovery factor (%)	Initial marketable gas $10^6 m^3$ (Bcf)
South Tuttle	gas	0	4.3	11	70	0	0 (0)
Peel Plateau	gas	0	3	?	?	0	0 (0)



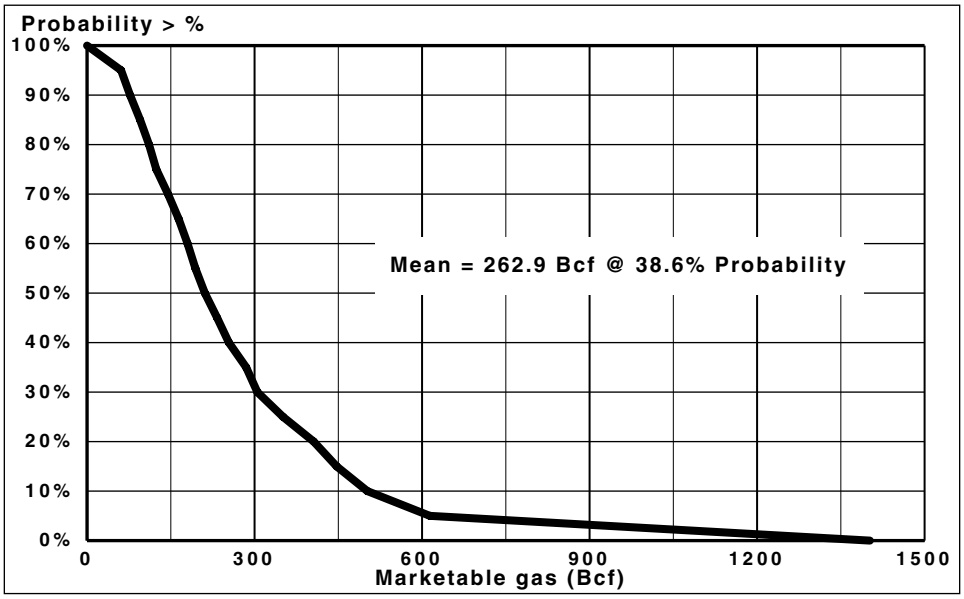
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	0.8000	1.5000	2.0000	1.433
Tested play area (MM acres)	0.450	0.450	0.450	0.450
Untested play area (MM acres)	0.350	1.050	1.550	0.983
Fraction of total play area in trap	0.090	0.200	0.330	0.207
Fraction of untested play area filled (areally)	0.200	0.500	0.700	0.467
Potential hydrocarbon area (MM acres)				0.095
Porosity	0.050	0.110	0.150	0.103
Hydrocarbon saturation	0.600	0.700	0.800	0.700
Oil recovery factor	0.100	0.200	0.300	0.200
Gas recovery factor	0.600	0.700	0.800	0.700
Average net pay (ft.)	10.0	25.0	100.0	45.0
Probability of hydrocarbons	0.050	0.100	0.200	0.117
Fraction of pore volume oil bearing	0.000	0.000	0.000	0.000
Potential oil area (MM acres)				0.000
Potential gas area (MM acres)				0.011
Gas oil ratio (GOR) (MMcf/bbls)	0.589	0.620	0.651	0.620
Formation volume factor (FVF)	1.336	1.353	1.371	1.353
Gas compressibility factor 'Z'	0.882	0.900	0.918	0.900
Gas volume factor (GVF)				0.265
Oil in place (bbls/acre-foot)				414.6
Oil recovery (bbls/acre-foot)				82.9
Gas in place (MMcf/acre-foot)				835.4
Raw gas recovery (MMcf/acre-foot)				584.8
Marketable gas recovery (MMcf/acre-foot)				538.0
Liquid yield (bbls/MMcf)	7.0	11.0	15.0	11.0
H_2S content	0.001	0.010	0.020	0.010
CO_2 content	0.002	0.020	0.050	0.024
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.050		
Marketable gas (fraction of raw)		0.920		

Total for play

	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place	0.00		415.94	415.94		69.32	
Recoverable	0.00	0.00	291.16	291.16	3.20	51.73	267.86
Sulphur (MMlt)		0.11					

Oil depth: 6,200 ft.; gas depth: 6,200 ft.; gas pressure: 4,000 psi; gas reservoir temperature: 135°F



Percentile values	
100%	0
95%	61
90%	77
85%	95
80%	111
75%	124
70%	145
65%	164
60%	180
55%	194
50%	211
45%	233
40%	254
35%	285
30%	305
25%	351
20%	406
15%	447
10%	502
5%	614
0%	1,402

Devonian

OGILVIE CARBONATE STRUCTURAL

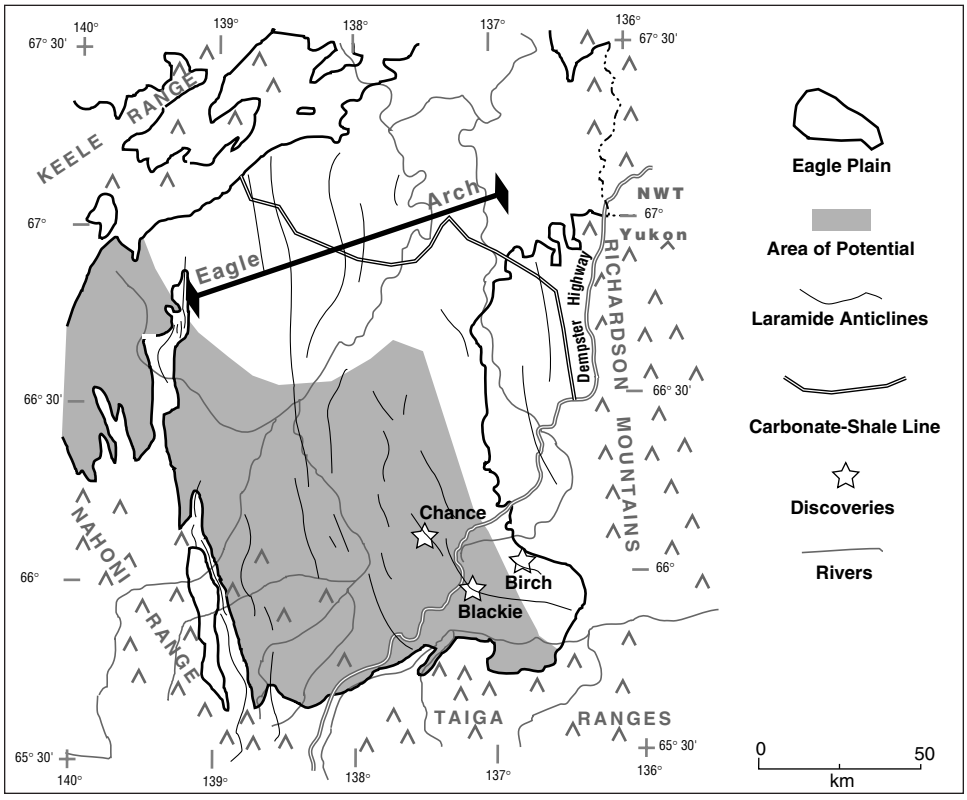
IMMATURE GAS PLAY

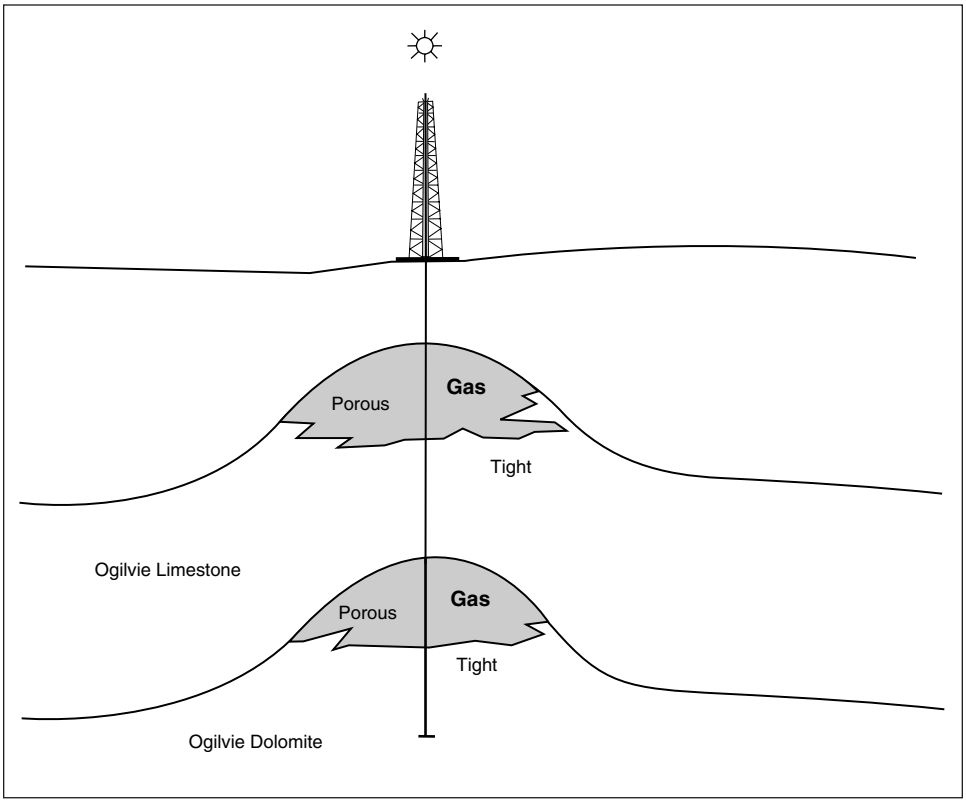
Reservoir description

Antiforms have been observed on seismic sections in the Lower Devonian Ogilvie Formation in the sub-surface. These structures are independent of the Laramide anticlines observed on the present day basin surface.

Potential resources

At least one well has penetrated a Devonian antiform structure in the South Eagle Sub-basin, but without success. There have been several structures mapped with available seismic sections. The area of potential is on the west side of the plain, shelfward of the area of potential for the Ogilvie carbonate-shale facies change play. This is expected to be a gas play due to the maturation levels in the source rocks.




Gas
Porous
Tight
Ogilvie Limestone
Gas
Porous
Tight
Ogilvie Dolomite

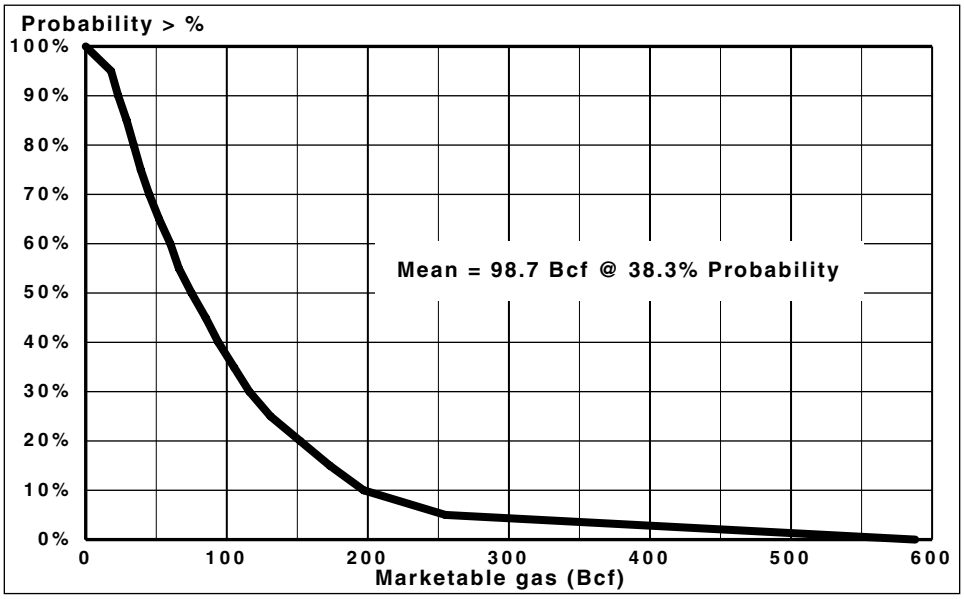
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	1.5000	2.3000	3.0000	2.267
Tested play area (MM acres)	0.020	0.020	0.020	0.020
Untested play area (MM acres)	1.480	2.280	2.980	2.247
Fraction of total play area in trap	0.050	0.100	0.150	0.100
Fraction of untested play area filled (areally)	0.020	0.150	0.300	0.157
Potential hydrocarbon area (MM acres)				0.035
Porosity	0.050	0.110	0.150	0.103
Hydrocarbon saturation	0.600	0.700	0.800	0.700
Oil recovery factor	0.100	0.200	0.300	0.200
Gas recovery factor	0.600	0.700	0.800	0.700
Average net pay (ft.)	10.0	25.0	100.0	45.0
Probability of hydrocarbons	0.010	0.100	0.200	0.103
Fraction of pore volume oil bearing	0.000	0.000	0.000	0.000
Potential oil area (MM acres)				0.000
Potential gas area (MM acres)				0.004
Gas oil ratio (GOR) (MMcf/bbls)	0.589	0.620	0.651	0.620
Formation volume factor (FVF)	1.336	1.353	1.371	1.353
Gas compressibility factor 'Z'	0.882	0.900	0.918	0.900
Gas volume factor (GVF)				0.297
Oil in place (bbls/acre-foot)				414.6
Oil recovery (bbls/acre-foot)				82.9
Gas in place (MMcf/acre-foot)				935.1
Raw gas recovery (MMcf/acre-foot)				654.6
Marketable gas recovery (MMcf/acre-foot)				602.2
Liquid yield (bbls/MMcf)	7.0	11.0	15.0	11.0
H_2S content	0.001	0.010	0.020	0.010
CO_2 content	0.002	0.020	0.050	0.024
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.050		
Marketable gas (fraction of raw)		0.920		

Total for play

	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place	0.00		153.05	153.05		25.51	
Recoverable	0.00	0.00	107.13	107.13	1.18	19.03	98.56
Sulphur (MMlt)		0.04					

Oil depth: 6,200 ft.; gas depth: 6,300 ft.; gas pressure: 4,500 psi; gas reservoir temperature: 138°F



Percentile values

100%	0
95%	18
90%	23
85%	29
80%	34
75%	39
70%	45
65%	52
60%	60
55%	66
50%	75
45%	85
40%	94
35%	105
30%	116
25%	131
20%	152
15%	173
10%	197
5%	255
0%	588

Ordovician-Silurian

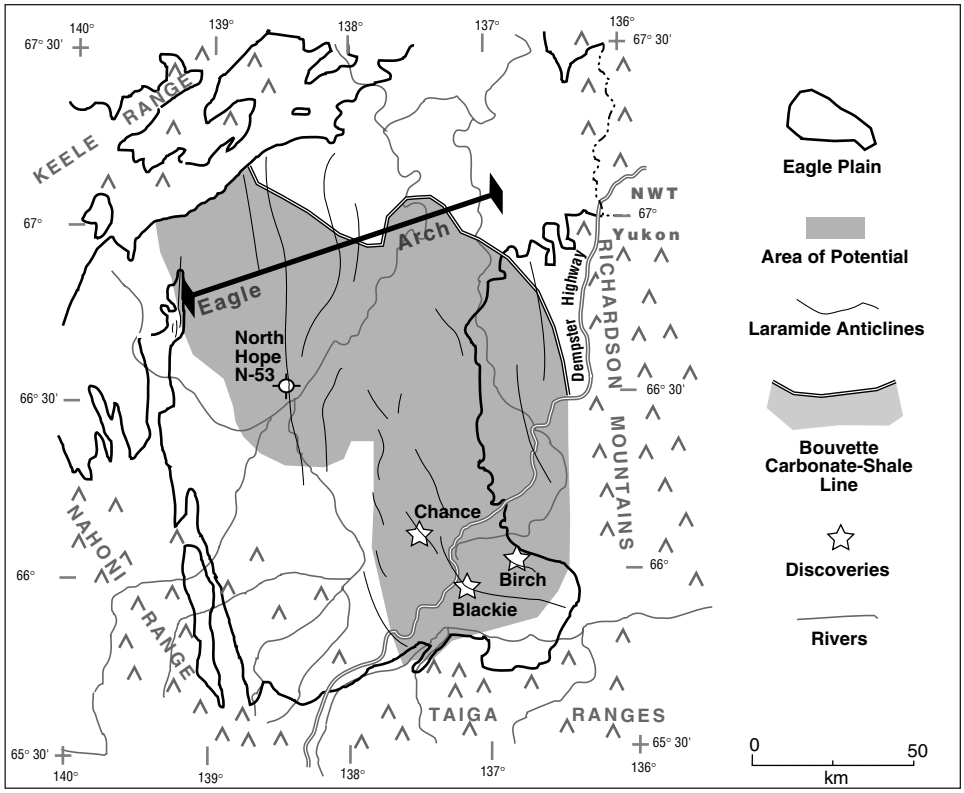
BOUVETTE STRATIGRAPHIC

IMMATURE GAS PLAY

Reservoir description

The Bouvette carbonate-shale facies transition play is similar to the Ogilvie carbonate shale out to Road River basinal shale in the Richardson Trough. Porous carbonate of Cambrian to Silurian age is trapped against tight basinal Road River shale or against non-porous carbonate within the formation.

The Bouvette formation is a generalized description for the succession of Lower Paleozoic carbonates. In this area, the succession consists of a thin upper cherty limestone and dolomite unit, which caps a thicker section of light-coloured, medium to coarsely crystalline dolomite, grey-coloured microcrystalline dolomite and interbedded orthoquartzite and shale. This very thick succession of carbonate reaches a maximum thickness of 2,040 m within the basin.



Discovered resources

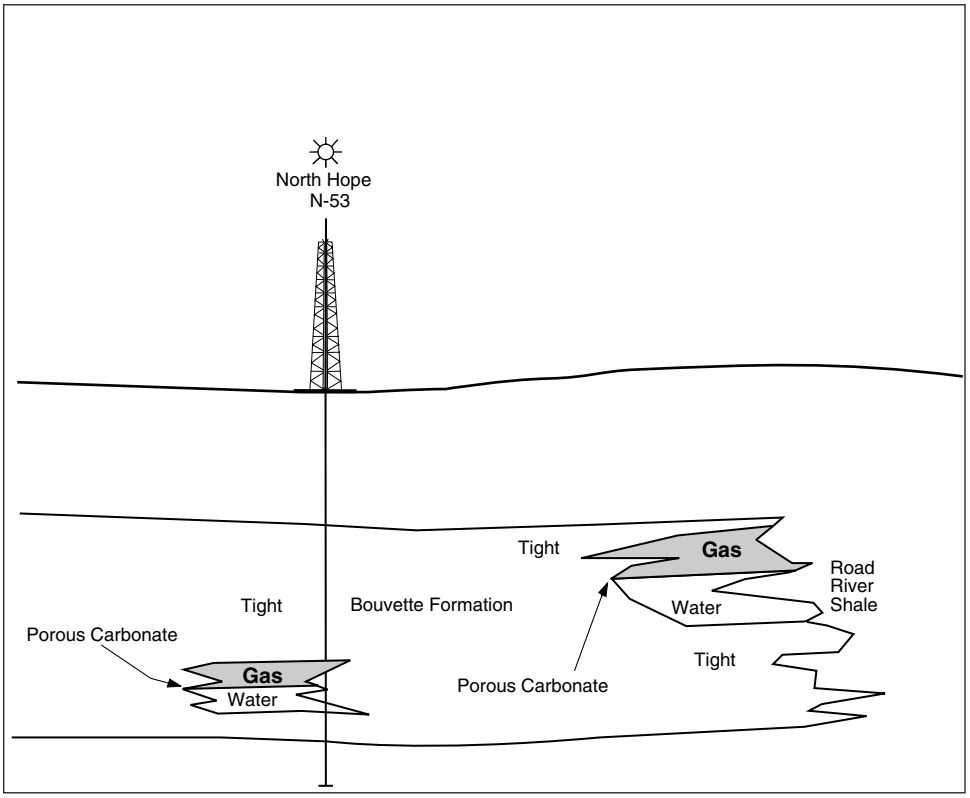
The North Hope N-53 well, drilled in 1970, recovered gas-cut mud and gas-cut water cut mud from Bouvette carbonate. No other shows have been reported from this zone.

Potential resources

The area of potential resources is limited to a region south of the carbonate-shale facies change on the northeast side of the basin. This play also extends east of the basin into the Richardson Trough and is also considered to be a gas play, due to the maturation levels in the source rocks.

Reservoir parameters

Field	Resources	Area (ha.)	Net Pay (m)	Porosity (%)	Hydrocarbon saturation (%)	Recovery factor (%)	Initial marketable gas 10^6m^3 (Bcf)
North Hope	gas	0	6	9	60	0	0 (0)



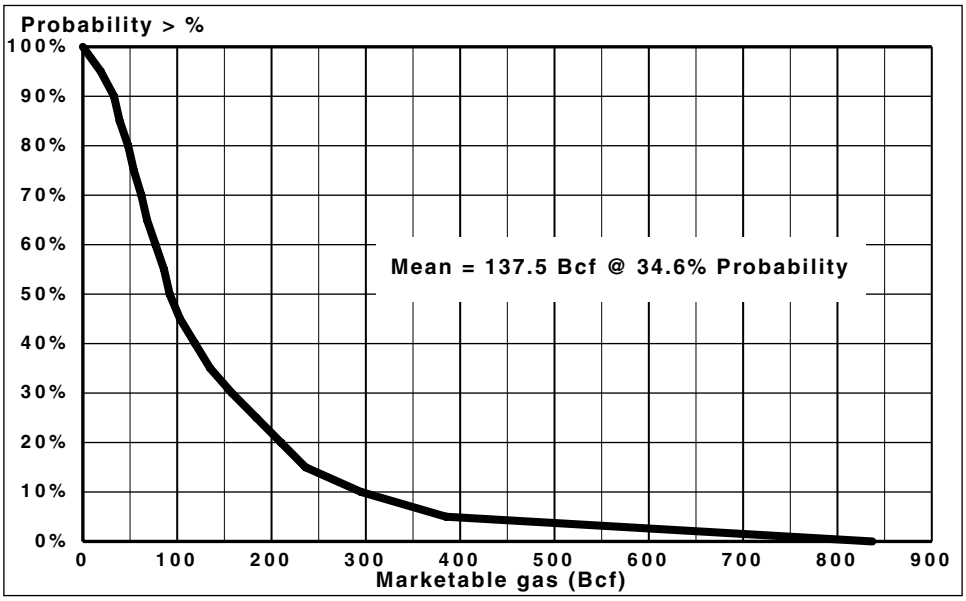
Estimate of potential petroleum resources

	Minimum	Most likely	Maximum	Mean
Total play area (MM acres)	1.5000	2.5000	3.0000	2.333
Tested play area (MM acres)	0.340	0.340	0.340	0.340
Untested play area (MM acres)	1.160	2.160	2.660	1.993
Fraction of total play area in trap	0.020	0.100	0.250	0.123
Fraction of untested play area filled (areally)	0.100	0.300	0.500	0.300
Potential hydrocarbon area (MM acres)				0.074
Porosity	0.030	0.090	0.150	0.090
Hydrocarbon saturation	0.550	0.600	0.700	0.617
Oil recovery factor	0.100	0.200	0.300	0.200
Gas recovery factor	0.650	0.750	0.850	0.750
Average net pay (ft.)	5.0	20.0	100.0	41.7
Probability of hydrocarbons	0.020	0.100	0.200	0.107
Fraction of pore volume oil bearing	0.000	0.000	0.000	0.000
Potential oil area (MM acres)				0.000
Potential gas area (MM acres)				0.008
Gas oil ratio (GOR) (MMcf/bbls)	0.950	1.000	1.050	1.000
Formation volume factor (FVF)	1.542	1.570	1.599	1.570
Gas compressibility factor 'Z'	0.882	0.900	0.918	0.900
Gas volume factor (GVF)				0.283
Oil in place (bbls/acre-foot)				274.2
Oil recovery (bbls/acre-foot)				54.8
Gas in place (MMcf/acre-foot)				683.1
Raw gas recovery (MMcf/acre-foot)				512.3
Marketable gas recovery (MMcf/acre-foot)				429.8
Liquid yield (bbls/MMcf)	0.1	0.2	0.2	0.2
H_2S content	0.0	0.0	0.0	0.000
CO_2 content	0.070	0.111	0.150	0.110
Gas to BOE conversion factor (MMcf/BOE)		6.000		
Surface loss (fuel gas, etc.)		0.050		
Marketable gas (fraction of raw)		0.839		

Total for play

	Oil (MMb)	Solution gas (Bcf)	Non associated gas (Bcf)	Total gas (BcF)	Liquids (MMb)	Barrels of oil equivalent (MMBOE)	Marketable gas (Bcf)
In place	0.00		223.92	223.92		37.32	
Recoverable	0.00	0.00	167.94	167.94	0.03	28.02	140.90
Sulphur (MMlt)		0.00					

Oil depth: 10,000 ft.; gas depth:10,900 ft.; gas pressure: 4,700 psi; gas reservoir temperature: 196°F



Percentile values

100%	0
95%	19
90%	33
85%	39
80%	48
75%	54
70%	62
65%	68
60%	77
55%	86
50%	92
45%	103
40%	119
35%	135
30%	158
25%	184
20%	210
15%	236
10%	295
5%	385
0%	837

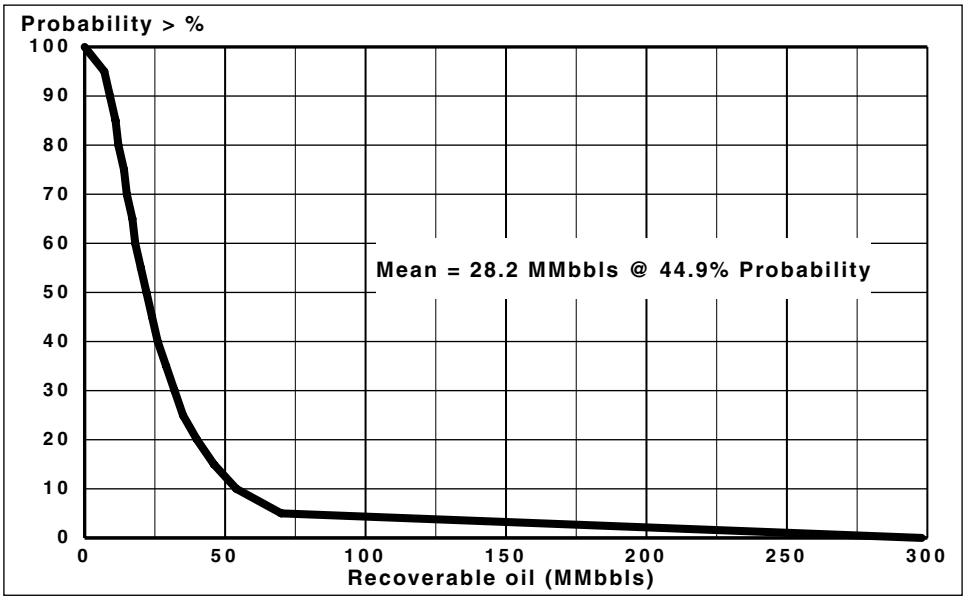
DISCUSSION OF RESULTS

The probability charts for the Eagle Plain study area, showing the total potential marketable gas and the total undiscovered recoverable oil, are on the following pages; values are listed in Table 3. For gas, the range is from 9.0 billion m^3 (316 Bcf) at 95% probability to 63.6 billion m^3 (2.24 Tcf) at 5% probability with a mean of 28.5 billion m^3 (1.01 Tcf) at a probability of 45%. For oil, the range is from 1.11 million m^3 (7 MMBbls) at 95% probability to 11.13 million m^3 (70 MMBbls) at 5% probability, with a mean of 4.5 million m^3 (28.2 MMBbls) at 45% probability. In addition, the program generates values for by-products. At the mean gas value, there are estimated to be 2.4 million m^3 (14.9 MMBbls) of natural gas liquids.

On a play basis, the Upper Carboniferous Hart River Formation members, the Chance Member sandstone and Canoe River Member limestone contain the vast majority of the oil potential with over 99% at the mean estimate. For gas, the distribution is more diverse. In total, carbonate reservoirs are expected to contain over 55% of the gas. The Devonian carbonates, namely the Ogilvie limestone and dolomite, are expected to contain about 36% of the total gas, with the older Bouvette Formation carbonate containing an additional 14% and the Canoe River Member an additional 6%. For clastic reservoirs, the distribution is: 23% of the total gas in the Chance Sandstone, 8% of the total in the Tuttle Formation and 10% of the total in the Cretaceous Sandstone.

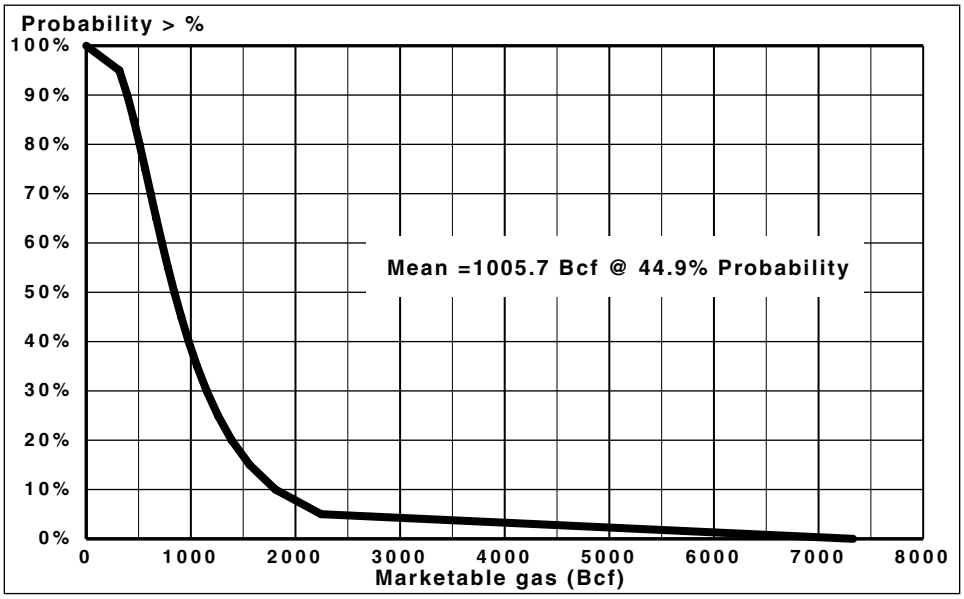
Table 3. *Eagle Plain Potential Resources*

		Recoverable Oil MMbbls		Marketable Gas Bcf		Liquid By-Products MMbbls	
Age	**Play Name**	**Mean**	**Std. Dev.**	**Mean**	**Std. Dev.**	**Mean**	**Std. Dev.**
Late Cretaceous	Fishing Branch Sandstone	0.00	0.00	54.28	30.64	0.30	0.17
Permian	Jungle Creek Sandstone	0.12	0.08	30.01	15.00	0.02	0.00
Carboniferous	Ettrain Carbonate	0.00	0.00	18.05	14.65	0.15	0.13
Carboniferous	Chance Sandstone Structural	1.29	0.73	90.82	37.57	1.93	0.82
Carboniferous	Chance Sandstone Unconformity	13.38	8.56	79.63	39.10	2.86	1.43
Carboniferous	Chance Sandstone Stratigraphic	12.37	7.07	56.16	28.81	1.53	0.81
Carboniferous	Canoe River Member Limestone	1.02	0.97	55.75	47.17	2.21	1.92
Carboniferous	Tuttle Formation	0.00	0.00	75.73	57.34	1.29	0.91
Devonian	Ogilvie Carbonate	0.00	0.00	262.87	184.30	3.14	2.30
Devonian	Ogilvie Structural	0.00	0.00	98.74	84.57	1.17	0.99
Cretaceous	Triangle Zone Structural	0.00	0.00	46.51	33.61	0.26	0.19
Ordovician	Bouvette Stratigraphic	0.00	0.00	137.50	129.22	0.03	0.02
Totals		**28.17**		**1006.0**		**14.90**	
	Total Chance Sandstone	27.04		226.61		6.33	
	Total Carboniferous	28.06		376.13		9.98	
	Total Devonian			361.61		4.31	
	Total Lower Paleozoic			545.62		4.60	
	Total Cretaceous			100.79		0.56	



Percentile values

100%	0
95%	7
90%	9
85%	11
80%	12
75%	14
70%	15
65%	17
60%	18
55%	20
50%	22
45%	24
40%	26
35%	29
30%	32
25%	35
20%	40
15%	46
10%	54
5%	70
0%	298



Percentile values

100%	0
95%	316
90%	392
85%	454
80%	510
75%	563
70%	616
65%	669
60%	724
55%	781
50%	842
45%	908
40%	979
35%	1,059
30%	1,151
25%	1,259
20%	1,390
15%	1,562
10%	1,808
5%	2,245
0%	7,330

REFERENCES

Arctic Islands Offshore Group (now Suncor), 1968, Geological Evaluation: Peel River Area, Yukon Territory, National Energy Board Report No. 054-03-02-00044

Arctic Islands Offshore Group, 1969, Geological Field Work: Bonnet Plume Basin, Yukon Territory, National Energy Board Report No. 054-01-02-00004

Amerada Hess Corporation, 1957, Geological Report: Eagle Plains, Yukon Territory, National Energy Board Report No. 001-01-02-00001

Amerada Hess Corporation, 1958, Geological Report: Peel Plateau, National Energy Board Report No. 001-01-02-00004

Amerada Hess Corporation, 1959, Geological Report: Eagle Plains-Richardson Mountains, National Energy Board Report No. 001-01-02-00013

Amerada Hess Corporation, 1959, Palentological Interpretation-Bear Anticline, Yukon Territory and Northwest Territories, National Energy Board Report No. 001-01-02-00012

Amerada Hess Corporation, 1959, Geological Report: Seminole Anticline,Yukon Territory, National Energy Board Report No. 001-01-02-00005

Amerada Hess Corporation, 1959, Geological Report: Mackenzie & Richardson Mountains, National Energy Board Report No. 001-01-02-00010

Amerada Hess Corporation, 1959, Geological Report: Bell River Area, Yukon Territory, National Energy Board Report No. 001-01-02-00009

Amerada Hess Corporation, 1960, Geophysical Report: Operations, National Energy Board Report No. 001-06-02-00019

Amerada Hess Corporation, 1960, Geological Report: Porcupine Basin Area, National Energy Board Report No. 001-01-02-00015

Amerada Hess Corporation, 1960, Geophysical Report: Hart River, Sid Lake and Bell Basin, National Energy Board Report No. 001-06-02-00020

Amerada Hess Corporation, 1960, Seismic Survey Report: Bell Area, National Energy Board Report No. 001-06-02-00029

Amerada Hess Corporation, 1960, Areal Geology of Eagle Plains Area, National Energy Board Report No. 001-02-02-00008

Amoco Canada Petroleum Company, 1959, Geology: Eagle Plain-Richardson Mountains, Northwest Territories, National Energy Board Report No. 060-01-02-00021

Amoco Canada Petroleum Company, 1959, Geology Report: Peel River Area, Yukon Territory, National Energy Board Report No. 060-01-02-00122

Amoco Canada Petroleum Company, 1960, Photogeological Report: Eagle Plain Area, Yukon Territory, National Energy Board Report No. 060-02-02-00007

Amoco Canada Petroleum Company, 1960, Photogeology: Porcupine Area, Yukon Territory, National Energy Board Report No. 060-02-02-00011

Amoco Canada Petroleum Company, 1960, Geology: Old Crow Area, Yukon Territory, National Energy Board Report No. 060-01-02-00009

Amoco Canada Petroleum Company, 1960, Geology: Porcupine Plateau Area, Northwest Territories, National Energy Board Report No. 060-01-02-00103

Amoco Canada Petroleum Company, 1971, Photogeology: Taiga Valley & Adjacent Areas, Yukon and Northwest Territories, National Energy Board Report No. 060-02-02-00135

Amoco Canada Petroleum Company, 1972, Mississippian Reconnaissance, Snake River, Yukon Territory, National Energy Board Report No. 060-01-02-00142

Amoco Canada Petroleum Company, 1974, Geology of Dawson Range, Yukon Territory, National Energy Board Report No. 060-01-02-00147

Amoco Canada Petroleum Company, 1974, Geology: Bonnet Plume-South Richardson Mountains, Northwest Territories, National Energy Board Report No. 060-01-02-00146

Aquitance Company of Canada (now Husky), 1973, Surface Geology of Southeast Eagle Plain, Yukon Territory, National Energy Board Report No. 673-01-02-00067

Aquitane Company of Canada, 1974, Geology of Hungary Lake Area, Yukon Territory, National Energy Board Report No. 673-01-02-00066

Aquitance Company of Canada, 1974, Seismic Reflection & Gravity Survey-Eagle Plains Area, Yukon Territory, National Energy Board Report No. 673-06-02-00072

Bamber, E.W. and Waterhouse, J.B., 1971, Carboniferous and Permian Stratigraphy and Paleontology, Northern Yukon Territory, Canada. Bulletin of Canadian Petroleum Geology, Vol. 19

Bamber, E.W. and Waterhouse, J.W., 1973, Descriptions of Carboniferous and Permian Stratigraphic Sections, Northern Yukon Territory and Northwestern District of Mackenzie. Geological Survey of Canada Paper 72-19

Bullock, D.B., 1960, Geologic Report on Part of Ogilvie & Richardson Mountains. Amerada Petroleum Corporation, Report to Minister, Department of Indian & Northern Development, open file

Bullock, D.B., 1970, Surface Geology of Wernecke Mountains, Northwest Territories, National Energy Board Report No. 510-01-02-00001

Canada Trust Company, 1969, Geological Field Work: Western Peel Plateau, Yukon and Northwest Territories, National Energy Board Report No. 682-01-02-00006

Canadian Reserve Oil & Gas, 1970, Structural & Stratigraphic Report-Porcupine River-Franklin Mountains, National Energy Board Report No. 750-01-02-00007

Candel Oil Ltd., 1972, Seismic Survey Eagle Plains, Yukon Territory, National Energy Board Report No. 821-06-02-00014

Cecile, M.P., 1982, The Lower Paleozoic Misty Creek Embayment, Selwyn Basin, Yukon and Northwest Territories. Geological Survey of Canada Bulletin 335

Cecile, M.P., 1986, Lower Paleozoic Embayments, Troughs and Arches, Northern Canadian Cordillera. (Abstract) in Geological Survey of Canada Forum, Activities on Oil and Gas in Canada, Calgary

Chernoff, M.N., 1963, Results of Geological Investigations, Porcupine River Eagle Plains Area. California Standard Company, Report to Minister, Department of Indian Affairs and Northern Development, open file

Chevron Canada Ltd., 1958, Geological Report: Hungary Lake, Northwest Territories, National Energy Board Report No. 045-01-02-00010

Chevron Canada Ltd., 1958, Geological Report: Trevor Mountains, Northwest Territories, National Energy Board Report No. 045-01-02-00011

Chevron Canada Ltd., 1959, Geological Report: East Porcupine Block, Northwest Territories, National Energy Board Report No. 045-01-02-00012

Chevron Canada Ltd., 1959, Seismic Survey: Beaver Crow & Blackstone, Yukon and Northwest Territories, National Energy Board Report No. 045-06-02-00036

Chevron Canada Ltd., 1959, Geology of East Porcupine Block, Northwest Territories, National Energy Board Report No. 045-01-02-00019

Chevron Canada Ltd., 1959, Geology of East Porcupine Block, Yukon and Northwest Territories, National Energy Board Report No. 045-01-02-00022

Chevron Canada Ltd., 1959, Geology of West Porcupine Block, West Ogilvie Mountains Northwest Territories, National Energy Board Report No. 045-01-02-00017

Chevron Canada Ltd., 1959, Geological Report: West Ogilvie Mountains, Northwest Territories, National Energy Board Report No. 045-01-02-00016

Chevron Canada Ltd., 1959, Geology Report: Blackstone River, Yukon Territory, National Energy Board Report No. 045-01-02-00015

Chevron Canada Ltd., 1959, Geology of Hungary Lake Block, Northwest Territories, National Energy Board Report No. 045-01-02-00018

Chevron Canada Ltd., 1960, Geology of Hungary Lake Block, Group 46, Northwest Territories, National Energy Board Report No. 045-01-02-00030

Chevron Canada Ltd., 1961, Geology of Redstone River Area, Northwest Territories, National Energy Board Report No. 045-01-02-00032

Chevron Canada Ltd., 1961, Seismic Survey: North Mammoth, Blackstone, & Honeymoon Areas, National Energy Board Report No. 045-06-02-00037

Chevron Canada Ltd., 1962, Results of Geological Investigations, Group 46, Northwest Territories, National Energy Board Report No. 045-01-02-00026

Chevron Canada Ltd., 1962, Results of Geological Investigations, Group 46, Northwest Territories, National Energy Board Report No. 045-01-02-00025/52

Chevron Canada Ltd., 1962, Geology of West Porcupine Area, Northwest Territories, National Energy Board Report No. 045-01-02-00028

Chevron Canada Ltd., 1964, Exploration Summary Blackstone River, National Energy Board Report No. 045-01-02-00031

Chevron Canada Ltd., 1965, Gravity Survey, Hungary Lake, National Energy Board Report No. 045-08-02-00061

Chevron Canada Ltd., 1965, Geology of the Bell Basin and Wind River Areas, Northwest Territories, National Energy Board Report No. 045-01-02-00046

Chevron Canada Ltd., 1965, Seismic Survey: Hungary Lake, Northwest Territories, National Energy Board Report No. 045-06-02-00057

Chevron Canada Ltd., 1965, Gravity Survey: Vittrekwa River, Northwest Territories, National Energy Board Report No. 045-08-02-00062

Chevron Canada Ltd., 1966, Progress Report: Vittrekwa River Area, Northwest Territories, National Energy Board Report No. 045-01-02-00051

Chevron Canada Ltd., 1966, Geology of the White Mountains Area, Yukon & Northwest Territories, National Energy Board Report No. 045-01-0-00050

Chevron Canada Ltd., 1969, Final Report: Geology of Road River Formation, National Energy Board Report No. 045-01-02-00143

Chevron Canada Ltd., 1970, Geology: Ogilvie-Mt. Burgess, West Ogilvie Mountains, Yukon Territory, National Energy Board Report No. 045-01-02-00092

Chevron Canada Ltd., 1971, Seismic Survey: Eagle Plains 1970-71-72, Northwest Territories, National Energy Board Report No. 045-06-02-00112

Chevron Canada Ltd., 1971, Geology: Eagle Plains, Yukon Territory, National Energy Board Report No. 045-01-02-00113

Chevron Canada Ltd., 1972, Geology: Eagle Plains Area, Yukon Territory, National Energy Board Report No. 045-01-02-00109

Clarcan Petroleum Corporation, 1971, Geophysical Program, Alder Anticline, Yukon Territory, National Energy Board Report No. 839-06-02-00001

Dixon, J., 1992, Stratigraphy of Mesozoic Strata, Eagle Plain Area, Northern Yukon. Geological Survey of Canada, Bulletin 408

Eagle Plateau Syndicate, 1958, Geology of Eagle Plains, Yukon Territory, National Energy Board Report No. 527-01-02-00001

Energy, Mines and Resources Canada, 1977, Oil and Natural Gas Resources of Canada 1976, Report EP77-1

Esso Resources Canada (now Imperial Oil), 1961, Stratigraphy, Richardson Mountains Area, Northwest Territories, National Energy Board Report No. 007-01-02-00026

Esso Resources Canada, 1963, Ogilvie Mountains-Eagle Plains Area, National Energy Board Report No. 007-01-02-00046

Esso Resources Canada, 1969, Stratigraphic Party Activities, South Eagle Plains, National Energy Board Report No. 007-01-02-00088

Esso Resources Canada, 1972, Reflection Seismic Interpretation, Eagle Plains, National Energy Board Report No. 007-06-02-00168

Forward Resources Ltd., 1985, Reflection Seismic Survey, Eagle Plains, Yukon Territory, National Energy Board Report No. 9129-F009-1E

Gabrielse, H. & Yorath, C.J., 1992, Geology of the Cordilleran Orogen in Canada. Geology of Canada, No. 4. Geological Society of America, Decade of North American Geology Project Vol. G-2

Geophoto Services Ltd., 1963, Photogeologic Sheets & Maps-East Eagle Basin, National Energy Board Report No. 705-02-02-00007

Geophoto Services Ltd., 1963, Photogeological Evaluation-Peel Basin, Yukon & Northwest Territories, National Energy Board Report No. 705-02-02-00002

Geophoto Services Ltd., 1963, Photogeological Evaluation-Ogilvie Mountains, National Energy Board Report No. 705-02-02-00005

Geophoto Services Ltd., 1963, Photogrammetric Structural Evaluation-Eagle Plains, National Energy Board Report No. 705-03-02-00002

Golden Eagle Oil & Gas Ltd., 1971, Geology of Hart & Blackstone Rivers Areas, Yukon Territory, National Energy Board Report No. 339-01-02-00003

Graham, A.D., 1973, Carboniferous and Permian Stratigraphy, Southern Eagle Plain, Yukon Territory, Canada. in Aitken, J.D. & Glass, D.J. (Eds.), Symposium on Geology of the Canadian Arctic. Calgary, Geological Association of Canada and Canadian Society of Petroleum Geologists

Graham, A.D. & McCormack, W.J., 1975, The Chance Sandstone Member: A Carboniferous Delta Complex, Southern Eagle Plain, Yukon Territory, Canada. Paper presented to Joint Canadian Society of Petroleum Geologists-Canadian Society of Exploration Geophysists Convention, Calgary.

Guaranty Trust Company of Canada, 1957, Geology of Eagle Plains, Yukon Territory, National Energy Board Report No. 538-01-02-00001

Guaranty Trust Company of Canada, 1957, Geology of Eagle Plains, Yukon Territory, National Energy Board Report No. 538-01-02-00002

Guaranty Trust Company of Canada, 1957, Geology of Eagle Plains, Yukon Territory, National Energy Board Report No. 538-01-02-00003

Guaranty Trust Company of Canada, 1960, Progress Report : Geology of the Richardson Mountains, Northwest Territories, National Energy Board Report No. 538-01-02-00005

Gulf Canada Ltd., 1957, Surface Exploration, National Energy Board Report No. 002-01-02-00010

Gulf Canada Ltd., 1969, Seismic Survey, Peel River, Yukon Territory, National Energy Board Report No. 002-06-02-00042

Gulf Canada Ltd., 1974, Seismic Report, Satah River, Yukon & Northwest Territories, National Energy Board Report No. 002-06-02-00097

Hamblin, A.P., 1990, Upper Paleozoic Petroleum Geology and Potential, Southern Eagle Plain, Yukon Territory. Geological Survey of Canada Open File Report 2286

Hills, L.V., Sangster, E.V., & Suneby, L.B., Editors, 1981, Lexicon of Canadian Stratigraphy, Volume 2, Yukon-Mackenzie, Canadian Society of Petroleum Geologists

Hudson's Bay Oil & Gas Company Limited (now Amoco), 1959, Geology of Porcupine-Eagle Plain & Driftwood River, Yukon Territory, National Energy Board Report No. 038-01-02-00032

Hudson's Bay Oil & Gas Company Limited, 1959, Geology of Driftwood River Basin, Yukon Territory, National Energy Board Report No. 038-01-02-00028

Hudson's Bay Oil & Gas Company Limited, 1960, Areal Geology & Interpretation, Porcupine Plain, Yukon & Northwest Territories, National Energy Board Report No. 038-01-02-00031

Hover, F.B., 1961, Geological Report on the Porcupine Basin & Surrounding Area, Yukon & Northwest Territories. Hudson's Bay Oil & Gas Company Ltd., Amerada Petroleum Corporation, & Ohio Oil Company, Report to the Minister, Department of Northern Affairs & Natural Resources

Hunt Oil Company, 1960, Geology: Hungary Lake, Yukon Territory, National Energy Board Report No. 331-01-02-00004

Hunt Oil Company, 1960, Geology: Ogilvie Mountains-Southeast Porcupine, Yukon & Northwest Territories, National Energy Board Report No. 331-01-02-00005

Hunt Oil Company, 1960, Photogeology of Ogilvie Mountains, Porcupine, Northwest Territories, National Energy Board Report No. 331-02-02-00003

Husky Oils Ltd., 1958, Photogeological Evaluation of Peel Plateau Area, Northwest Territories, National Energy Board Report No. 086-02-02-00020

Husky Oils Ltd., 1958, Geology of Porcupine Plain Group-Eagle Plain, Yukon Territory, National Energy Board Report No. 086-01-02-00004

Husky Oils Ltd., 1958, Photogeology Ogilvie Basin Area Yukon Territory, National Energy Board Report No. 086-02-02-00003

Husky Oils Ltd., 1958, Geology Porcupine Plain Group-Eagle Area Yukon & Northwest Territories, National Energy Board Report No. 086-01-02-00001

Husky Oils Ltd., 1958, Geology North & South Ogilvie Groups-Ogilvie River Area, Yukon Territory, National Energy Board Report No. 086-01-02-00005

Husky Oils Ltd., 1958, Summary of Geology of Porcupine-Peel-Ogilvie Areas, Northwest Territories, National Energy Board Report No. 086-01-02-00006

Inexco Oil Company (now International Nuclear Corporation), 1969, Geological Data, Field Party, 1969-70, Kandik, Yukon Territory, National Energy Board Report No. 699-01-02-00009

Inexco Oil Company, 1969, Stratigraphic Maps, Mackenzie Basin, Yukon & Northwest Territories, National Energy Board Report No. 699-01-02-00012

Inexco Oil Company, 1969, Structural Evaluation, Kandik Basin, Yukon Territory, National Energy Board Report No. 699-01-02-00006

Inexco Oil Company, 1970, Surface Geology of Kandik Area, Yukon Territory, National Energy Board Report No. 699-01-02-00007

Inexco Oil Company, 1971, Operations Report on Seismic Survey, Kandik Area Yukon Territory, National Energy Board Report No. 699-06-02-00011

Inexco Oil Company, 1972, Seismic Report on Kandik Area, Yukon Territory, National Energy Board Report No. 699-06-02-00005

Inexco Oil Company, 1972, Structural Geology of Kandik Area, Yukon Territory, National Energy Board Report No. 699-01-02-00008

Island Prince Copper, 1957, Geology of Permit 1435, Porcupine Plains, National Energy Board Report No. 545-01-02-00001

Jeletky, J.A., 1962, Pre-Cretaceous Richardson Mountain Trough: Its Place in the Tectonic Framework of Arctic Canada and its Bearing on Some Geosynclinal Concepts. Royal Society of Canada Transactions, Vol. LVI, Series III

Leska, F., 1957, Geology of Porcupine/Old Crow, National Energy Board Report No. 557-01-02-00001

Link, C.M. & Bustin, 1989, Organic Maturation and Thermal History of Phanerozoic Strata in Northern Yukon And Northwestern District of Mackenzie. Bulletin of Canadian Petroleum Geology, Vol. 37 No. 3

Link, C.M. & Bustin, 1989, Petroleum Source Rock Potential and Depositional Setting of Phanerozoic Strata in Northern Yukon and Northwestern District of Mackenzie. Bulletin of Canadian Petroleum Geology, Vol. 37 No. 3

MacDonald, J.S. & Mangus, M.D., 1960, Geological Report of the Richardson Mountains-Knorr Range Area. Atlantic Refining Company, Report to the Minister, Department of Indian Affairs and Northern Development, Open File

Martin, H.L., 1972, Upper Paleozoic Stratigraphy of the Eagle Plains Basin, Yukon Territory. Geological Survey of Canada, Paper 71-14

Martin, H.L., 1973, Eagle Plain, Yukon Territory. In McCrossan, R.G. (Ed.), The Future Petroleum Provinces of Canada. Canadian Society of Petroleum Geologists, Memoir I

Martin, L.J., 1959, Stratigraphy and Depositional Tectonics of North Yukon-Lower Mackenzie Area, Canada. Bulletin of American Association of Petroleum Geologists, Vol. 43, No. 10

Miall, A.D., 1973, Regional Geology of Northern Yukon. Bulletin of Canadian Petroleum Geology, Vol. 21, No. 10

Mobil Oil Canada Ltd., 1961, Geology of Eagle Plain, Yukon Territory, National Energy Board Report No. 057-01-02-00025

Mobil Oil Canada Ltd., 1963, Geology: Eagle Plain, Yukon Territory, National Energy Board Report No. 057-01-02-00030

Mobil Oil Canada Ltd., 1963, Seismic Exploration, Eagle Plain Area, Yukon Territory, National Energy Board Report No. 057-06-02-00033

Mobil Oil Canada Ltd., 1964, Seismic Exploration, Eagle Plain, Yukon Territory, National Energy Board Report No. 057-06-02-00032

Mobil Oil Canada Ltd., 1964, Blackie No. 1: Velocity Log and Geophone, National Energy Board Report No. 057-11-02-00034

Moorhouse, M.D., 1966, Eagle Plain of Yukon Territory. (Abs.) Bulletin of American Association of Petroleum Geologists, Vol. 50 No. 3

Morrow, D.W., 1999. Lower Paleozoic Stratigraphy of Northern Yukon Territory and Northwestern District of Mackenzie. Geological Survey of Canada Bulletin 538.

Nelson, S.J. & Johnson, C.E., 1968, Permo-Pennsylvanian Brachythyrid and Horridonid Brachipods from the Yukon Teritory, Canada. Journal of Paleontology, Vol. 42 No. 3

National Energy Board, 1993, Probabilistic Estimates of Hydrocarbon Volumes In Northern Canadian Frontier Discoveries, National Energy Board News Release No. 93/46

National Energy Board, 1994, Natural Gas Resource Assessment, Northeast British Columbia, National Energy Board Working Document

Norford, B.S. et al, 1970, Biostratigraphic Determinations of Fossils from the Subsurface of the Yukon Territory and the Districts of Mackenzie and Franklin. Geological Survey of Canada, Paper 70-15

Norford, B.S. et al, 1971, Biostratigraphic Determinations of Fossils from the Subsurface of the Yukon Territory and the Districts of Mackenzie and Franklin. Geological Survey of Canada, Paper 71-15

Norris, A.W., 1985, Stratigraphy of Devonian Outcrop Belts in Northern Yukon Territory and Northwestern District of Mackenzie (Operation Porcupine Area). Geological Survey of Canada, Memoir 410

Norris, D.K., 1981a, Porcupine River, Yukon Territory. Geological Survey of Canada, Map 1522A, scale 1:250,000

Norris, D.K., 1981b, Eagle River, Yukon Territory. Geological Survey of Canada, Map 1523A, scale 1:250,000

Norris, D.K., 1982a, Ogilvie River, Yukon Territory. Geological Survey of Canada, Map 1526A, scale 1:250,000

Norris, D.K., 1982b, Hart River, Yukon Territory. Geological Survey of Canada, Map 1527A, scale 1:250,000

Norris, D.K., 1984, Geology of the Northern Yukon and Northwestern District of Mackenzie. Geological Survey of Canada, Map 1581A, scale 1:500,000

Northern Oil Explorers, 1970, Seismic & Gravity Survey, Old Crow, Yukon Territory, National Energy Board Report No. 695-06-02-00009

Paskevich, S.W., 1972, Geology: Eagle Plains, Yukon Territory, National Energy Board Report No. 537-01-02-00001

Peel Plateau Exploration, 1953, Geological Maps: Eagle Plains, Northwest Territories, National Energy Board Report No. 579-01-02-00001

Peel Plateau Exploration, 1953, Geology-Yukon & Northwest Territories, National Energy Board Report No. 579-01-02-00002

Peel Plateau Exploration, 1955, Preliminary Geophysical Work, Eagle Plains, Northwest Territories, National Energy Board Report No. 579-06-02-00003

Peel Plateau Exploration, 1955, Seismic Interim Report-Eagle Plains, Yukon & NorthwestTerritories, National Energy Board Report No. 579-06-02-00005

Peel Plateau Exploration, 1956, Geological & Seismic Evaluation Maps-Eagle Plains, National Energy Board Report No. 579-01-02-00004

Peel Plateau Exploration, 1956, Gravity & Magnetic Survey, Eagle Plains, Yukon & Northwest Territories, National Energy Board Report No. 579-08-02-00006

Peel Plateau Exploration, 1956, Continuous Velocity Log, Eagle Plains No. 1, National Energy Board Report No. 579-06-02-00014

Peel Plateau Exploration, 1958, Seismic Survey: Eagle Plains SE/4, Yukon & Northwest Territories, National Energy Board Report No. 579-06-02-00008

Peel Plateau Exploration, 1958, Aerial Gravity Survey: Peel River, Yukon & Northwest Territories, National Energy Board Report No. 579-08-02-0007

Peel Plateau Exploration, 1958, Geological Report on Chance No. 1 Location, National Energy Board Report No. 579-01-02-00009

Peel Plateau Exploration, 1958, Geology of Eagle Plains-Caribou Anticline, Yukon & Northwest Territories, National Energy Board Report No. 579-01-02-00013

Petcan Resources Ltd., 1957, Geology of Eagle Plains Area, Northwest Territories, National Energy Board Report No. 100-01-02-00003

Petro-Canada, 1971, Geology of Eagle Plains Area, Northwest Territories, National Energy Board Report No. 246-01-02-00055

Petro-Canada, 1976, Geology of Mackenzie-Richardson-Ogilvie Mountains, Northwest Territories, National Energy Board Report No. 246-01-02-00076

Petrofina Canada Inc. (now Petro-Canada), 1971, Gravity Survey of Eagle Plains, Northwest Territories, National Energy Board Report No. 690-08-02-00008

Petrofina Canada Inc., 1973, Reflection Seismic Survey of Moose Lake, Yukon Territory, National Energy Board Report No. 690-06-02-00010

Pugh, D.C., 1983, Pre-Mesozoic Geology in the Subsurface of Peel River Map Area, Yukon Territory and District of Mackenzie. Geological Survey of Canada, Memoir 401

Ranger Oil (Canada) Ltd., 1967, Geological Report of Northern Yukon & Northwest Territories, National Energy Board Report No. 035-01-02-00001

Regal Petroleum Corporation, 1972, Geology, Oil & Gas Prospects North Ogilvie Mountains Yukon Territory, National Energy Board Report No. 612-01-02-00001

Reinson, G.E. et al, 1993, Devonian Gas Resources of Western Canada Sedimentary Basin, Geological Survey of Canada Bulletin 452

Resource Territorial Mining & Development Association Ltd., 1960, Geology of Hungary Lake-Palmer Lake Areas, Northwest Territories, National Energy Board Report No. 591-01-02-00002

Shell Canada Ltd., 1962, Report On Surface Mapping, Delta Area, Yukon Territory, National Energy Board Report No. 037-01-02-00039

Shulman, I., 1958, Geology: Porcupine Plain-Old Crow Areas, Northwest Territories, National Energy Board Report No. 599-01-02-00004

Simpson, W.E., 1957, Geology: Permit No. 1408, Old Crow, Yukon Territory, National Energy Board Report No. 600-01-02-00001

Skelly Oil Company, 1971, Seismic Survey of Johnson Creek, Yukon & Northwest Territories, National Energy Board Report No. 805-06-02-00003

Spres Exploration, 1958, Geology of Porcupine River Area, Eagle Plain, Northwest Territories, National Energy Board Report No. 603-01-02-00001/2

Sproule, J.C. & Associates, 1959, Geological Reconnaissance Report, Scurry-Rainbow Oil Ltd. P&NG Holdings Lower Mackenzie Basin Area, Northwest Territories, Report to Minister, Department of Northern Affairs-Natural Resources, open file

Texaco Canada Inc. (now Imperial Oil), 1958, Geological Reconnaissance-Peel Plateau & Porcupine Plateau, National Energy Board Report No. 017-01-02-00004

Texaco Canada Inc., 1969, Geological Reconnaissance of Porcupine Basin, Yukon Territory, National Energy Board Report No. 017-01-02-00034

TransOcean Oil Canada Ltd., 1968, Reflection Seismic Survey, Taylor Lake, National Energy Board Report No. 632-06-02-00011

TransOcean Oil Canada Ltd., 1970, Geological Reconnaissance Survey, Yukon Territory, National Energy Board Report No. 632-02-02-00015

TransOcean Oil Canada Ltd., 1971, Geology of Ogilvie Basin, Yukon Territory, National Energy Board Report No. 632-01-02-00010

Troy Oils Ltd., 1972, Geological Investigations-Porcupine River, Yukon Territory, National Energy Board Report No. 772-01-02-00002

Ulster Petroleums Ltd., 1969, Geology of South Eagle Plain-Noisy Creek Area, Yukon Territory, National Energy Board Report No. 775-01-02-00002

Ulster Petroleums Ltd., 1969, Geophysical Report on Alder Creek,South Eagle Plain, Yukon Territory, National Energy Board Report No. 775-06-02-00001

Union Oil Company of Canada, 1960, Preliminary Geological Report on Porcupine Area, Yukon Territory, National Energy Board Report No. 028-01-02-00007

Union Oil Company of Canada, 1962, Summary of Areal Geology-Eagle Plain, Peel Plateau, & Mackenzie Mountains,Yukon Territory, National Energy Board Report No. 028-01-02-00037

Union Oil Company of Canada, 1962, Seismograph Appraisal of Eagle Plains Area, Yukon Territory, National Energy Board Report No. 028-06-02-00060

United Canso Oil & Gas Ltd., 1957, Geology of Eagle Plains Area, Yukon & Northwest Territories, National Energy Board Report No. 352-01-02-00001

United Canso Oil & Gas Ltd., 1957, Geology of Eagle Plains, Northwest Territories, National Energy Board Report No. 352-01-02-00002

Utting, J., 1989, Thermal Maturity of Lower Carboniferous Rocks in Northern Yukon Territory. Geological Survey of Canada Paper 89-1G

Veezay Geodata Ltd., 1970, Geologic Report on the Peel & Porcupine Plateaus-Arctic Coastal Area, District of Mackenzie & Yukon Territory

Veezay Geodata Ltd., 1975, Geologic Report on the Mackenzie-Beaufort Basin Area, Yukon & District of Mackenzie

Veezay Geodata Ltd., 1982, Mackenzie Basin Canada Lands Exploration Program

Webb International Minerals Inc., 1957, Geology & Photogeology Driftwood River Yukon Territory, National Energy Board Report No. 619-01-02-00001

Westcoast Petroleum Ltd. (now Numac), 1971, Seismic & Gravity Survey of Bell River Area,Yukon & Northwest Territories, National Energy Board Report No. 780-06-02-00004

Westcoast Petroleum Ltd., 1972, Seismic Survey of Old Crow, Yukon Territory, National Energy Board Report No. 780-06-02-00006

Westcoast Petroleum Ltd., 1973, Photogeology & Photogrammetry of Eagle Plain, Yukon & Northwest Territories, National Energy Board Report No. 780-02-02-00009

Western Minerals Ltd. (now Chevron), 1953, Geology of South Fort Good Hope, Northwest Territories, National Energy Board Report No. 271-01-02-00016

Western Minerals Ltd., 1958, Geological Evaluations of Eagle Plains Area, Yukon Territory, National Energy Board Report No. 271-03-02-00011

Western Minerals Ltd., 1961, Geology of Eagle Plains & Peel Bloc, Yukon & Northwest Territories, National Energy Board Report No. 271-01-02-00003

Western Minerals Ltd., 1961, Seismic Survey of Eagle Plains Area, Yukon & Northwest Territories, National Energy Board Report No. 271-06-02-00006

Western Minerals Ltd., 1961, Geology of Eagle Plains, Northwest Territories, National Energy Board Report No. 271-01-02-00004

Western Minerals Ltd., 1961, Geology of Eagle Plains, Yukon Territory, National Energy Board Report No. 271-01-02-00008

Western Minerals Ltd., 1961, Geology of Eagle Plains Area, Yukon Territory, National Energy Board Report No. 271-01-02-00002

Western Minerals Ltd., 1962, Seismic Survey of Eagle Plains Area, Northwest Territories, National Energy Board Report No. 271-06-02-00009

Western Minerals Ltd., 1962, Geology of Eagle Plain Area, Yukon Territory, National Energy Board Report No. 271-01-02-00010

Western Minerals Ltd., 1962, Geology on Ogilvie River Area, Northwest Territories, National Energy Board Report No. 271-01-02-00007

Western Minerals Ltd., 1967, Seismic of Eagle Plains Area, Yukon Territory, National Energy Board Report No. 271-06-02-00013

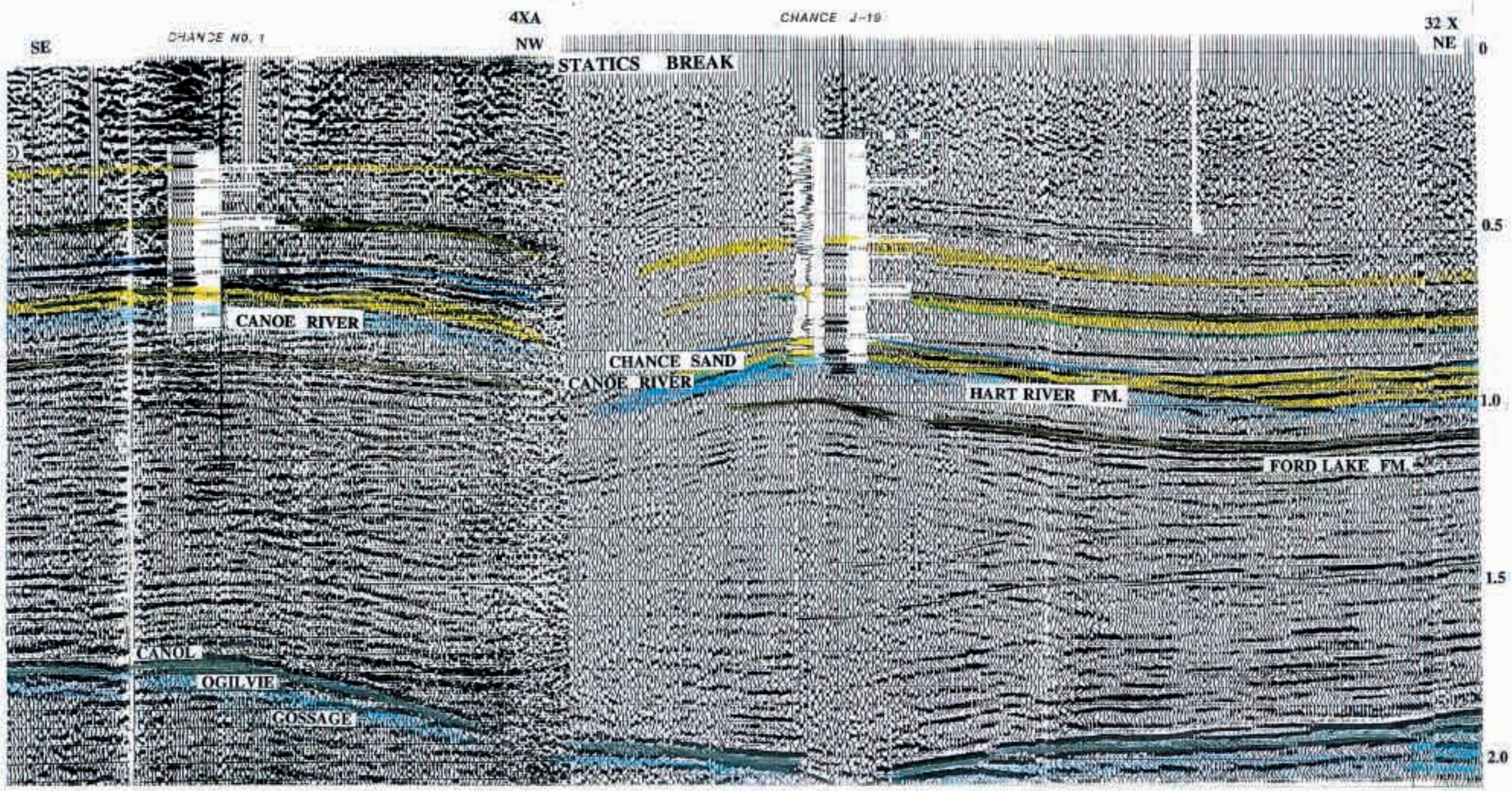


Figure 7. Seismic line 4XA and 32X Chevron 1971 Interpretation NEB

Figure 7.

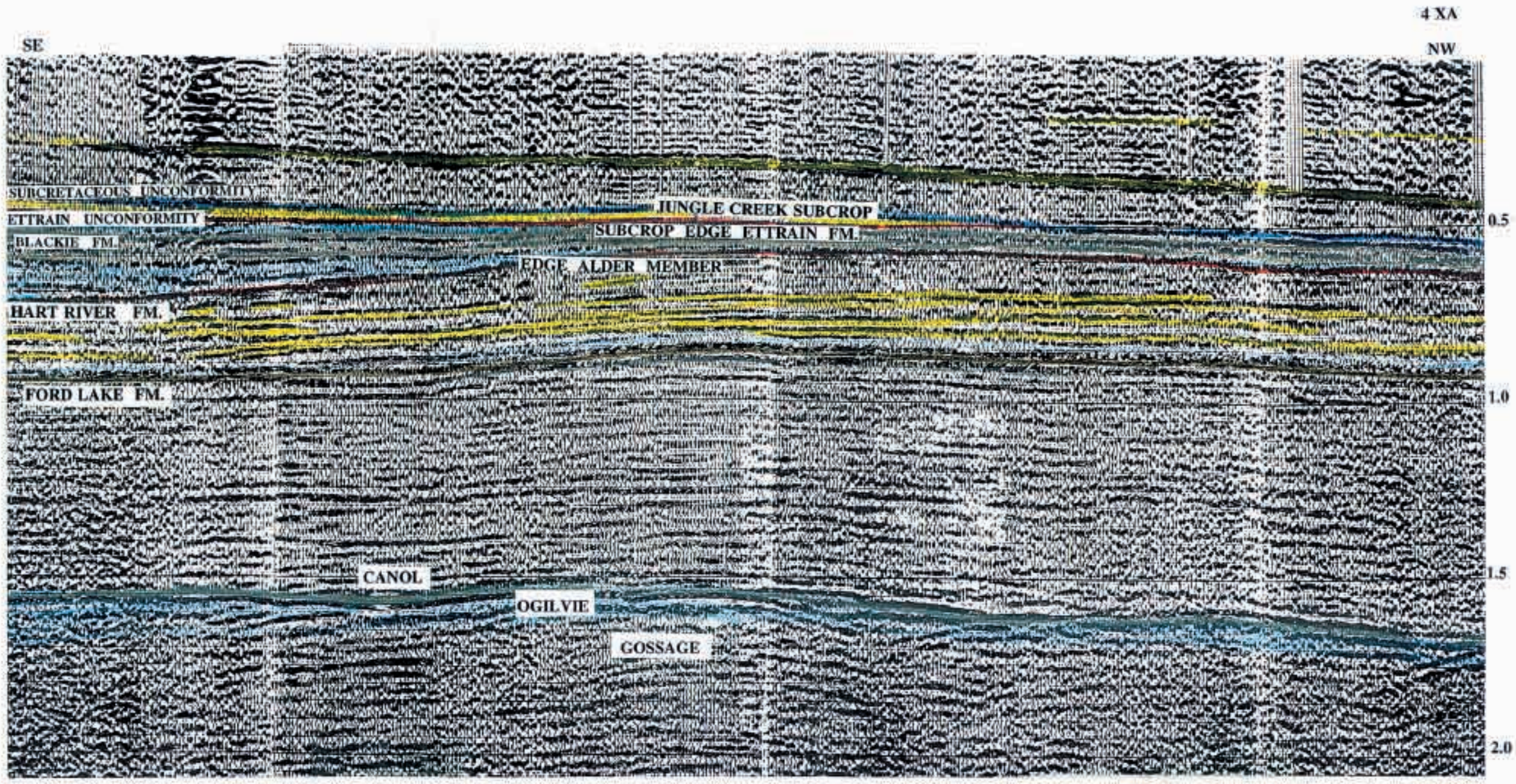


Figure 8. Seismic line 4XA. Chevron 1971
Interpretation NEB

Figure 8.

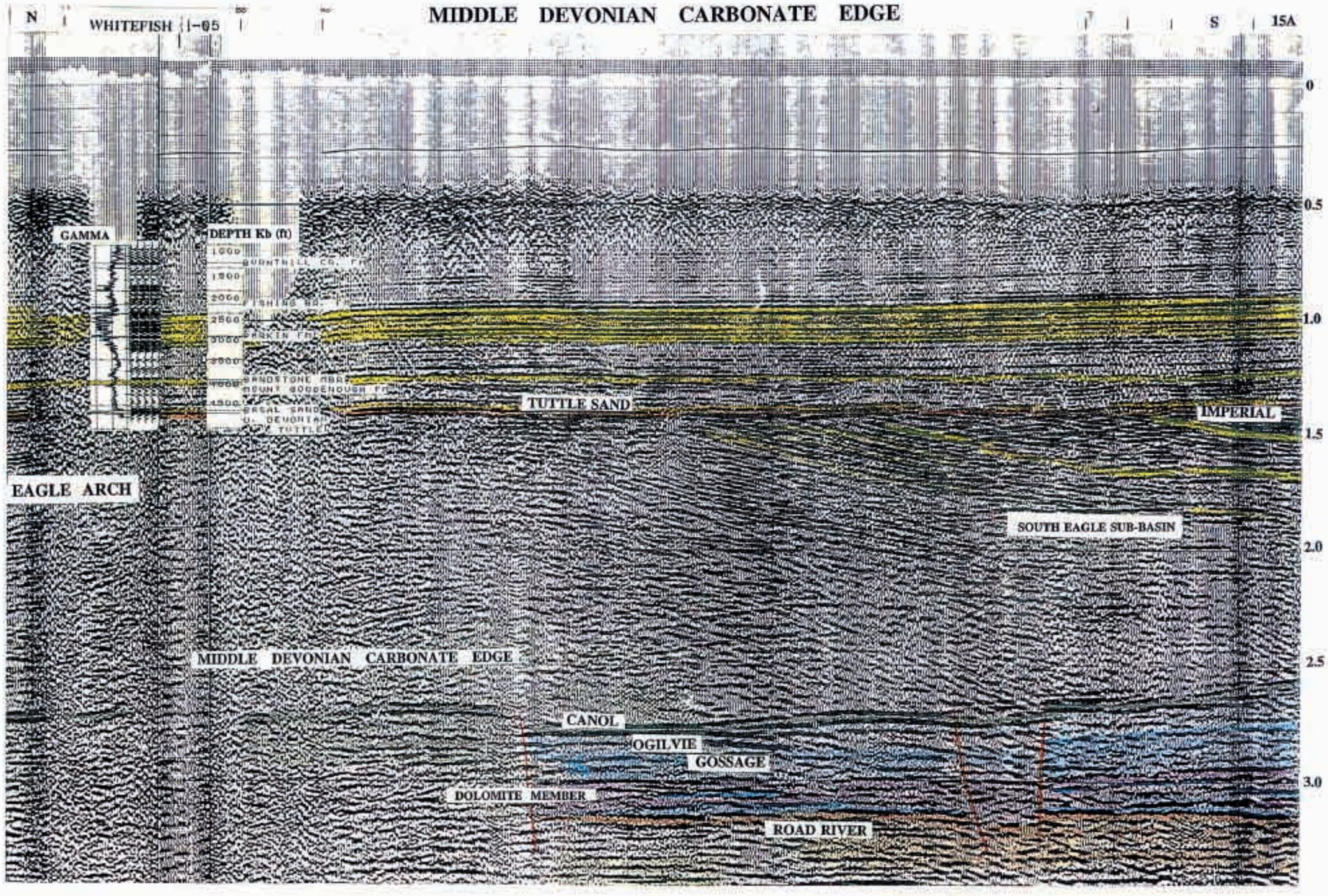


Figure 9.

Figure 9. Seismic line 15A. Chevron 1971 Interpretation NEB

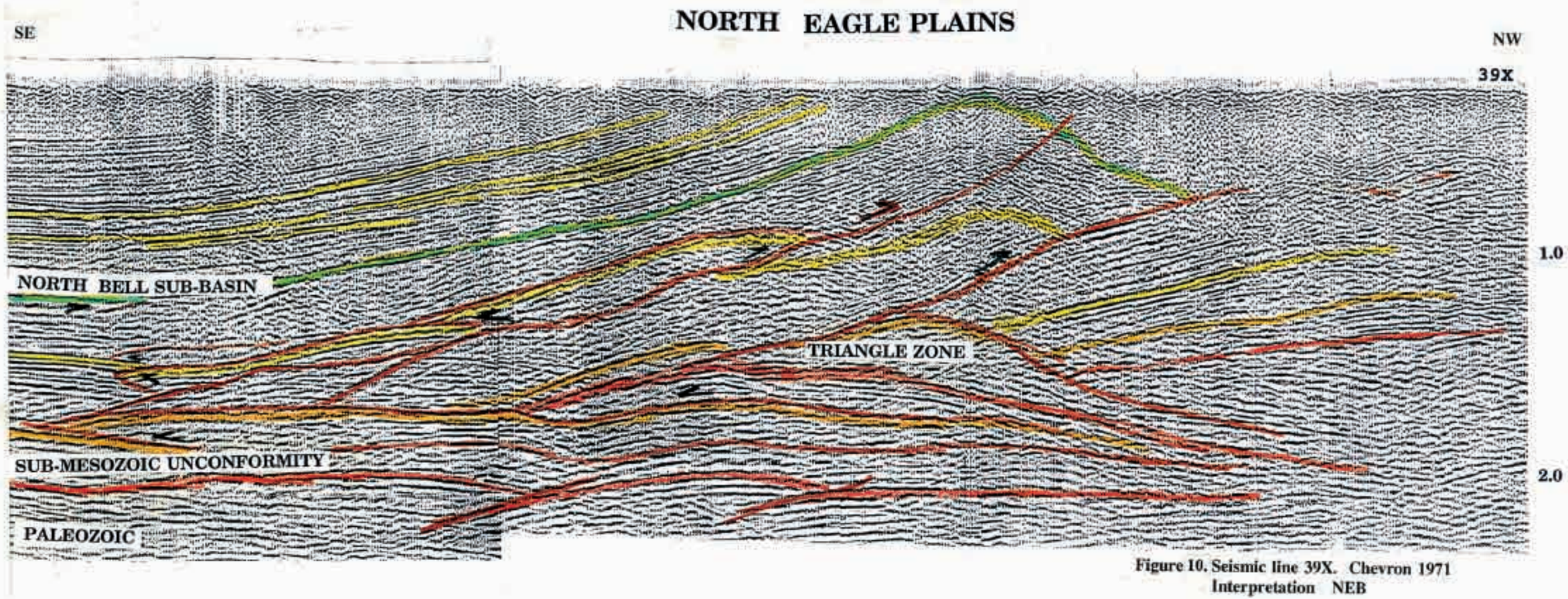


Figure 10. Seismic line 39X. Chevron 1971
Interpretation NEB

Figure 10.