Sedimentology and hydrocarbon potential of fluvial strata in the Tantalus and Aksala formations, northern Whitehorse Trough, Yukon

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ABSTRACT

Extensive conglomeratic strata in the Late Jurassic to Early Cretaceous Tantalus Formation were deposited in both shallow gravel-bed braided rivers, and deeper meandering gravel bed rivers. Overbank, marsh and swamp deposits, with potential to contain abundant terrestrial organic materials, are restricted to recessive intervals associated with small sandy and gravelly high-constructive river systems. Medium- to high-volatile bituminous and anthracitic coals in these intervals have limited potential as a source of additional gaseous hydrocarbons. Most of the conglomerates have a high fracture density, which would make them good reservoirs for coal-bed methane in settings where the Tantalus Formation lies beneath a seal of younger volcanic strata. Strata of the Late Norian Mandanna member of the Aksala formation near Takhini Hotsprings do not contain fluvial strata: laminated, bioturbated, intraclast-bearing red sandstones were deposited in an intertidal setting, and may have lost most of their organic material prior to burial.

RÉSUMÉ

D'importantes strates conglomératiques de la Formation de Tantalus datant du Jurassique tardif au Crétacé précoce se sont déposées à la fois dans des cours d'eau anostomosés peu profonds et dans des cours d'eau sinueux plus profonds, à fond de gravier. Des dépôts de débordement, de marais et de marécages, qui peuvent contenir des matières organiques terrestres abondantes, sont limités à des intervalles récessifs associés à de petits réseaux hydrographiques sableux et graveleux très constructifs. Dans ces intervalles, des charbons bitumineux et anthraciteux à teneur en matières volatiles de moyenne à élevée offrent un potentiel limité comme source supplémentaire d'hydrocarbures gazeux. La plupart des conglomérats présentent une grande densité de fractures qui en feraient de bons réservoirs pour du méthane de houille dans des milieux où la Formation de Tantalus repose sous une couche étanche formée de strates volcaniques plus récentes. Près de Takhini Hotsprings, les strates du membre Mandanna de la formation Aksala, datant du Norien tardif, ne renferment pas de strates fluviatiles : des grès rouges laminés et bioturbés à intraclastes se sont déposés dans un milieu intertidal et ont probablement perdu la majeure partie de leurs matières organiques avant leur enfouissement.

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INTRODUCTION

Terrestrial hydrocarbons, which may represent a viable source for coal-bed methane, may be present at several levels within the Whitehorse Trough in the Yukon and Northern British Columbia. K.G. Osadetz (pers. comm., 2004) suggests that within the Whitehorse Trough there may be a potential for as much as 7.3 trillion cubic feet (21 billion m^3) of gas, and 0.1 billion (20 million m^3) barrels of oil. Estimates for the Yukon segment of the trough are 8.12 million barrels (1.29 million m³) of recoverable oil and 196 billion cubic feet $(5521 \text{ million m}^3)$ of marketable gas (National Energy Board, 2001). The major source of the gas may be from fractionation of coals within the terrestrial sequences, and algae in the marine sequences, most of which are above the grade required for methane production (Hannigan et al., 1995; Hunt, 1994; Hunt and Hart, 1993; Long, 1981, 1982a,b, 1984, 1986). Terrestrial units within the sequence have potential as both sources and reservoirs of coal-bed methane, at least in parts of the Whitehorse Trough where structural or facies closure occurs. In order to properly assess this potential, it is essential to understand the

sedimentology of the units, as this will allow preliminary estimates of the hydrocarbon potential, and the architecture, permeability structure and heterogeneity of potential reservoirs.

The objectives of the current study are to determine the age, depositional environments and hydrocarbon potential of both the Tantalus Formation, and the Mandanna member of the Aksala formation. This includes determination of the sedimentary architecture of fluvial facies in these units, and the relationship between the carbonate facies and contemporary vocaniclastic rocks in the Aksala formation. In addition, the provenance characteristics of the Tantalus Formation will be determined using petrographic analysis of clast types and isotopic dating of zircon populations. Ultimately this data may be used in conjunction with the vibra-seismic survey conducted across the Whitehorse Trough in 2004 as part of the Targeted Geoscience Initiative between the Yukon Geological Survey and the Geological Survey of Canada. The survey was initiated to identify potential hydrocarbon traps, reservoirs and seals in these units within the Whitehorse Trough.

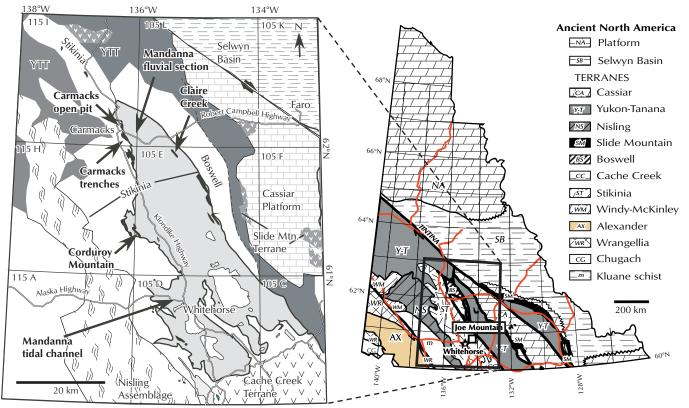


Figure 1. Location of strata of the Laberge and Lewes River groups (light grey) and Tantalus Formation (black) in the northern Whitehorse Trough. Location of sections mentioned in text shown in bold. YTT=Yukon-Tanana Terrane. Terrane/ location map at right is modified from Colpron after Wheeler and McFeely (1991).

GEOLOGICAL BACKGROUND

Rocks of the Whitehorse Trough form part of the Intermontane belt of the Canadian Cordillera and, according to Wheeler and McFeely (1991), constitute part of the Stikine Terrane, which is bordered to the west and east by rocks of the Yukon-Tanana Terrane, and to the south by rocks of the Cache Creek Terrane (Fig. 1). The Trough has been variably interpreted as a back-arc basin (Templeman-Kluit, 1978; Monger and Price, 1979; Bultman, 1979), a fore-arc basin (Templeman-Kluit, 1979, 1980; Dickie, 1995; Johannson et al., 1997), a simple marginal basin (Eisbacher, 1981), or part of a complex of inter-arc basins (Monger et al., 1991) and small ocean basins (Souther 1991, p. 469). Metamorphic rocks in the Stikine Terrane west of the trough (included in the Late Paleozoic Takhini assemblage by Hart, 1997) are interpreted in all models as part of an older island arc system, which developed on top of the Cache Creek Terrane (Hart et al., 1995). Strata in the Cache Creek Terrane to the south and east of the trough are interpreted as remnants of a small ocean basin (Eisbacher, 1981; Souther, 1991), an oceanic plateau, or a broader ocean basin (1100 to 5500 km wide), which may represent a fragment of an ancestral Pacific Ocean basin (Templeman-Kluit, 1979; Monger and Price, 1979; Tozer, 1982; Poulton, 1982; Poulton and Aitken, 1989).

Current models (Hart, 1997) suggest that during the Triassic, deposition of volcanic and sedimentary rocks of the Lewes River Group took place in a fore-arc or inter-arc basin associated with westward subduction. The basal tholeiitic pillowed volcanic rocks (Joe Mountain Formation) may have developed along a rift, or by seafloor volcanism associated with arc initiation in Middle Triassic (Ladinian) time; associated sediments indicate a deep-water setting. The Whitehorse Trough appears to have become a distinct basin by Upper Triassic (Carnian) time. The basin-fill begins with a thick sequence of pillow basalts and associated volcaniclastic rocks in the Povoas Formation (Templeman-Kluit, 1984; Hart, 1997). Volcaniclastic strata are more abundant in the eastern part of the basin, where they are locally calcareous. The overlying Carnian and Norian Aksala formation reflects extension of the fore-arc basin with development of carbonate reefs along the fore-arc rise (Hart, 1997).

The paleogeographic setting of the area is further complicated by the possibility that remnants of a second arc system (the northern extension of Quesnellia) may be present in the Yukon-Tanana Terrane, east of the Whitehorse Trough. Monger et al. (1982, 1991) suggest that this terrane amalgamated with Stikinia prior to Latest Triassic times, but may not have arrived at its present setting until the mid-Jurassic (Wernicke and Klepacki, 1988; Mihalynuk et al., 1994; Nelson and Friedman, 2004).

While no clear evidence exists for the presence of a volcanic arc east of the Whitehorse Trough in the Triassic, local emergence of the trench-slope break may be indicated in latest Norian by local southeast-directed paleocurrents in strata of the Lewes River Group along the northeast side of the Whitehorse Trough (Wheeler, 1961) and development of asymmetric reefs (Templeman-Kluit, 1978; Reid, 1982, 1987 a,b, 1988; Reid and Templeman-Kluit, 1987; Hart, 1997). In the latest Triassic, the basin appears to have collided either with the Atlin Terrane (part of Quesnellia) or the leading edge of the North American plate.

Contraction of the remnant arc basin in the early Jurassic, related to oblique collision with the North American plate, led to uplift of adjacent arc terranes and rapid accumulation of sediment gravity flows and associated slope deposits of the Laberge Group along the western (Dickie and Hein, 1992, 1995) and eastern (Wheeler, 1961) margins of the basin, with deepwater mudstones accumulating along the basin axis (Templeman-Kluit, 1984). Continued contraction, associated with obduction of parts of the eastern arc terranes, is marked by depositional hiatuses within the basin, followed by accumulation of more feldspathic sediments in the upper part of the Laberge Group in post Middle Jurassic times (Hart, 1997; Lowey, 2004).

The Laberge Group is succeeded by up to 1.3 km of predominantly medium- and large-pebble conglomerate of the (?) Upper Jurassic, to Lower Cretaceous Tantalus Formation (Templeman-Kluit, 1980; Long, 1982a,b, 1983, 1986). Clasts in the Tantalus Formation are predominantly chert, silicified mudstone and guartz, with only minor labile lithic fragments. This suggests that much of the clastic material was derived from reworking of carbonate sequences on the leading edge of the North American plate, or from chert-rich horizons within the Cache Creek Terrane, rather than from reworking of older arc systems. Analysis of zircon assemblages and clast types within the formation may provide additional clues to the late-stage evolution of the Whitehorse Trough, and provide possible links with the evolution of the Bowser Basin in northern BC.

MANDANNA MEMBER

The Late Norian Mandanna member is the uppermost unit within the Lewes River Group (Templeman-Kluit, 1984), and lies above algal carbonates and volcaniclastic sandstones that may represent a potential marine hydrocarbon source. In the southern part of the trough, these rocks are dominated by well-bedded varicoloured siltstone, wacke, sandstone, tuff and conglomerate that conformably overlie and interfinger algal carbonates of the Hancock member. It has been suggested that the Mandanna rocks may include shallow marine, beach- and flash-flood-dominated fluvial facies (Hart, 1997). Although the carbonate reefs in the underlying Hancock member have been studied in some detail (Reid, 1981, 1982, 1986, 1987a,b; Reid and Ginsburg, 1986; Reid and Templeman-Kluit, 1987; Senowbari-Daryan and Reid, 1987; Yarnell, 2000), the exact relationships between the reefs and associated marine-reworked volcaniclastic sediments has not been documented in detail.

TANTALUS FORMATION

The Tantalus Formation contains significant coal resources at Carmacks and other locations within the trough, and may represent another potential source for coal-bed methane, as well as being a potential reservoir for conventional oil and gas. At Carmacks, the thickest coal deposits are associated with drag-folds in fine-grained overbank deposits, formed in association with highconstructive (anastomosed or single channel) stream systems, while associated conglomerates were formed predominantly in deep gravel-bed braided and meandering systems (Long, 1986). The architecture of these systems is poorly understood and needs further detailed documentation, as this may have had a direct effect on methane migration and trapping potential.

PRELIMINARY OBSERVATIONS

Due to extensive forest fires near Mandanna Lake and northwest of Carmacks, it was not possible to fly into any of the key localities in the northern Whitehorse Trough. Sections of the Mandanna member were examined south of Takhini Hotsprings, adjacent to the Alaska Highway at 60°48.922'N, 135°18.388'W, and possibly equivalent strata east of Carmacks adjacent to the Robert Campbell Highway near Eagle's Nest Bluff (Fig. 1). Parts of the Tantalus Formation were examined, and sampled at Corduroy Mountain and in the open-pit on Tantalus Butte at 62°08.532'N, 136°15.975'W, near Carmacks before the smoke became too dense to undertake detailed work.

MANDANNA MEMBER

In exposures along the Alaska Highway, south of Takhini Hotsprings, exposures of the Mandanna member are dominated by flat laminated fine- to medium-grained sandstone and siltstone, with minor massive sandstone (Fig. 2). The presence of abundant bioturbation (worm tubes – Figs. 3 and 4) in the interbedded sand-mud facies supports the interpretation of an intertidal, rather than fluvial origin. Massive to flat-laminated sandstones, with some large cobbles of mud-grade material (Fig. 5), infill broad channels with stepped margins (Figs. 2,3). Faint burrows within these sands provides evidence for an intertidal origin.

Although many of the flat-laminated sandstones in the Mandanna member may be of intertidal origin, this does not preclude the existence of fluvial strata in the northern parts of the Whitehorse Trough. Strata that appear to be structurally and stratigraphically above the Hancock member in exposures immediately to the east of Eagle's Nest (adjacent to the Robert Campbell Highway: Fig 1) are thought to be a coarser grained facies of the Mandanna member. These strata contain evidence of deposition in perennial sand-bed rivers and meandering gravel-bed rivers, with stable channels, well developed levees and extensive overbank mud and sand deposits

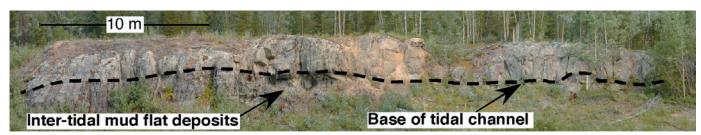


Figure 2. Part of a tidal channel deposit in the Mandanna member, in exposures along north side of the Alaska Highway.

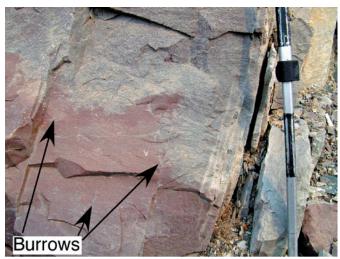


Figure 3. Bioturbation in the stepped bank of the tidal channel in Figure 1. Mandanna member, Alaska Highway. Scale divisions 10 cm.

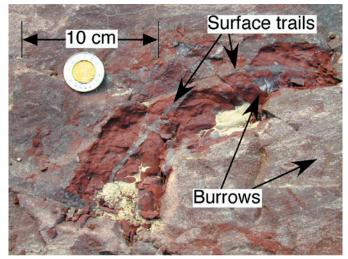


Figure 4. Bedding plane view of mud flaser, with sand-filled surface trails and burrows. Mandanna member, Alaska Highway.

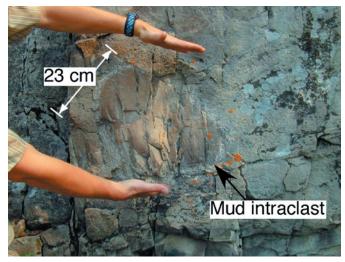


Figure 5. Large rounded clast of intraformational mudstone in massive sandstone fill of tidal channel shown in Figure 1.

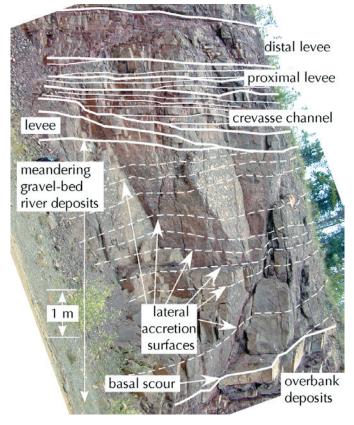


Figure 6. Part of an exposed section of the Mandanna member, on north side of the Robert Campbell Highway, east of Eagle's Nest Bluff. The photograph has been rotated to show well developed lateral accretion surfaces within moderately poorly sorted conglomerates, interpreted here as deposits of a gravel-bed meandering river system.

GEOLOGICAL FIELDWORK

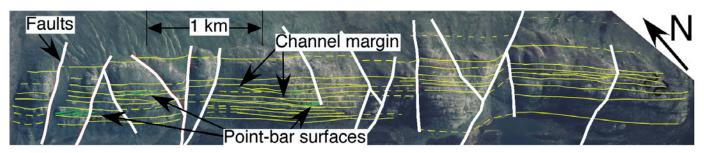


Figure 7. Annotated air-photograph of conglomerate exposures along Corduroy Mountain shows that some of the gravelbed systems can be traced along strike for more than 5 km. A few channels pinch out laterally, and large-scale foresets, representing lateral accretion surfaces of gravel-bed meandering rivers, can be seen locally.

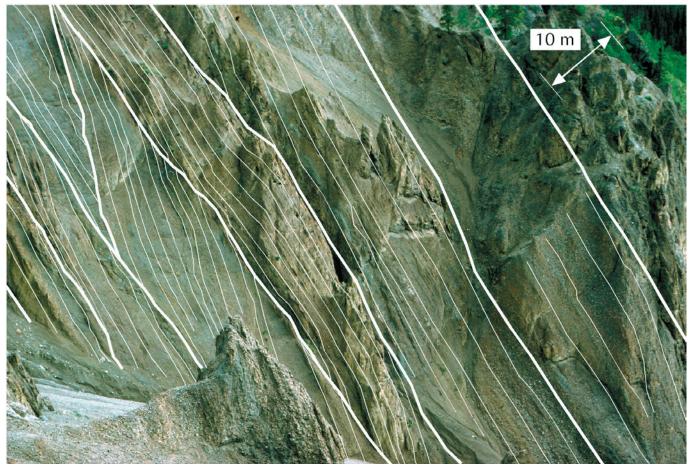


Figure 8. Large-scale inclined sets in conglomerates of the Tantalus Formation at Claire Creek indicates that at least part of the formation was deposited in meandering gravel-bed rivers, with little evidence for preservation of overbank sediments. Thick lines indicate channel beds and margins; thin lines outline lateral accretion surfaces.

(Fig. 6). There is no evidence for deposition under flashflood conditions, although the rivers may have been highly seasonal.

TANTALUS FORMATION

The Tantalus Formation contains significant coal resources at Carmacks and other locations within the Trough (Fig. 1), and may represent another potential source for coal-bed methane. At Carmacks, the thickest coal deposits are associated with drag-folds in fine-grained overbank deposits, formed in association with high-constructive (anastomosed and single channel) streams, whereas associated conglomerates were formed predominantly in deep-gravel-bed braided and meandering systems (Long, 1986).

Initial studies in the Braeburn-Kynocks area at Corduroy Mountain (Figs. 1, 7) suggest that it may be possible to determine the width and depth of some of the meandering gravel-bed systems. Exposures at Claire Creek indicate that stream depths may have been in excess of 12 m (Fig. 8).

Examination of measured sections taken in 1978 (D. Long, unpublished) reveal significant erosional intervals within the Tantalus Formation, and the development of an incised valley system with a relief in excess of 200 m. There is also significant erosion at the contact with underlying coal-bearing strata of the Tanglefoot Formation, at least in the area around Carmacks (Fig. 9).

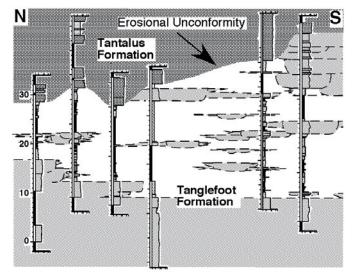


Figure 9. Correlation of strata in the upper part of the Tanglefoot Formation, exposed in trenches south of the Yukon River at Carmacks, indicates that there is a stepped erosion surface at the base of the Tantalus Formation. Scale in metres.

HYDROCARBON POTENTIAL

Initial studies of the Mandanna member suggests that it has little potential as a source of hydrocarbons, as there is little evidence for transported organic material. The presence of muddy intervals in the fluvial strata in the northern part of the Whitehorse Trough may provide local seals for stratigraphic traps for hydrocarbons migrating from stratigraphically lower members of the Aksala formation.

The presence of thick coal seams in the Tantalus Formation near Carmacks indicates that there is some potential for in-situ gasification to produce coal-bed methane. Other, fine-grained parts of the formation may also contain high concentrations of organic matter, and so, may have limited potential as a source of conventional oil and gas. The formation is dominated by porous conglomerates and minor sandstones, and is highly fractured in almost all locations. This would make it a good reservoir rock in situations where structural traps exist, but leaves little potential for stratigraphic traps of the type envisaged by the National Energy Board (2001) in their analysis of the hydrocarbon potential of the Whitehorse Trough. These models typically show lenses of coarse-porous facies encapsulated in fine-grained material: a situation which is clearly not evident in the Tantalus Formation, where fines represent less than 5% of the sequence.

Given the complex structural history of the area, the most significant risks for both structural and stratigraphic traps is seal integrity. No oil stains have been encountered in the >150 thin sections of the Tantalus Formation examined to date, suggesting that liquid hydrocarbons were never abundant.

FUTURE WORK

Field work in 2005 will concentrate on determining the character of fluvial strata in the Mandanna member of the Aksala formation, and in the Tantalus Formation. In addition, the study will be expanded to include marine strata of the Hancock and Casca members of the Aksala formation, in order to determine if these are potential sources of liquid or gaseous hydrocarbons. Representative samples will be collected and examined for hydrocarbon content, type and grade using vitrinite reflectance and RockEval analysis.

Architectural elements and discontinuity surfaces in the Tantalus Formation will be traced along strike in order to determine the potential width/depth ratios of individual channel systems. This type of information is required to determine interconnectivity and lateral heterogeneity of potential reservoirs (c.f., Jordan and Pryor, 1992) and the tectonostratigraphic history of the basin.

Analysis of zircon assemblages from three large samples collected from the Tantalus Formation in 2004 will be used to determine if there were significant changes in provenance during deposition of the formation. Petrographic and geochemical investigation of clast types (predominantly chert) within the formation may provide additional clues to the late stage evolution of the Whitehorse Trough, and provide possible links with the evolution of the Bowser Basin in northern B.C.

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